



**EB-2010-0193**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Toronto Hydro-Electric System Limited for an order approving just and reasonable rates and other charges for electricity distribution to be effective November 1, 2010.

**BEFORE:** Ken Quesnelle  
Presiding Member

Marika Hare  
Member

## **RATE ORDER**

Toronto Hydro-Electric System Limited ("Toronto Hydro", or the "Applicant") filed an application, dated May 14, 2010, with the Ontario Energy Board under section 78 of the *Ontario Energy Board Act, S.O. 1998, c.15, Schedule B*, seeking approval for changes to the rates that Toronto Hydro charges for electricity distribution, to be effective November 1, 2010.

The Board issued its Decision on the application on October 29, 2010. In the Decision, the Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings in the Decision. The Board approved an implementation date and an effective date of November 1, 2010.

The Applicant filed a draft Rate Order and supporting material on November 3, 2010. No comments were received from intervenors.

The Board has reviewed the information provided in support of the revised Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of

Rates and Charges filed accurately reflects the Board's Decision. However, the Board notes that the draft Tariff of Rates and Charges filed by Toronto Hydro was not in the same format as that of the Tariff of Rates and Charges approved by the Board for implementation on May 1, 2010. For future applications, the Board will expect Toronto Hydro to file draft tariffs in the Board approved format, unless instructed otherwise by the Board.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective November 1, 2010 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for the Toronto Hydro-Electric System Limited service area, and is final in all respects except for the stand by rates which remain interim.
3. Toronto Hydro-Electric System Limited shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, November 11, 2010

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A**

TO RATE ORDER

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

EB-2010-0193

**DATED** November 11, 2010

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0193

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.25	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.16	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01572	
Rate Rider for Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00006	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kWh	0.00044	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00189)	
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00663	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00535	

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.30	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.16	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.02270	
Rate Rider for Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00003	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kWh	0.00009	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00179)	
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00664	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00546	

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.49	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Rate Rider for Contact Voltage – effective until April 30, 2012	\$	0.04	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.5840	(per 30 days)
Rate Rider for Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kVA	0.0073	(per 30 days)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kVA	0.0114	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.6119)	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00053	
Retail Transmission Rate – Network Service Rate	\$/kW	2.1017	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5163	(per 30 days)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	659.80	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.0438	(per 30 days)
Rate Rider for Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kVA	0.0016	(per 30 days)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kVA	0.0189	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.6922)	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00055	
Retail Transmission Rate – Network Service Rate	\$/kW	2.4798	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8265	(per 30 days)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,874.02	(per 30 days)
Smart Meter Funding Adder	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.2852	(per 30 days)
Rate Rider for Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kVA	0.0013	(per 30 days)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kVA	0.0241	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.7477)	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00053	
Retail Transmission Rate – Network Service Rate	\$/kW	2.6379	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9416	(per 30 days)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)



# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

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## STANDBY POWER SERVICE CLASSIFICATION

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91	(per 30 days)
General Service 50 – 999 kW	\$/kVA	5.5840	(per 30 days)
General Service 1,000 – 4,999 kW	\$/kVA	4.0438	(per 30 days)
Large Use	\$/kVA	4.2852	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	4.92	(per 30 days)
Connection Charge (per connection)	\$	0.50	(per 30 days)
Rate Rider for Contact Voltage (per connection) – effective until April 30, 2012	\$	1.51	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.0609	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2011	\$/kWh	0.00098	
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.00197)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00461	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00354	

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Connection Charge (per connection)	\$	1.32	(per 30 days)
Rate Rider for Contact Voltage (per connection) – effective until April 30, 2012	\$	0.92	(per 30 days)
Distribution Volumetric Rate	\$/kVA	29.2169	(per 30 days)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVA	(0.7499)	(per 30 days)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012			
Applicable only for Non-RPP Customers	\$/kWh	0.00054	
Retail Transmission Rate – Network Service Rate	\$/kW	2.4860	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0401	(per 30 days)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	(per 30 days)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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EB-2010-0193

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.18	(per 30 days)
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# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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## ALLOWANCES

Transformer Allowance for Ownership	\$/kVA	(0.62)	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	

## SPECIFIC SERVICE CHARGES

### APPLICATION

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<b>Customer Administration</b>			
Duplicate Invoices for Previous Billing	\$		15.00
Easement Letter	\$		15.00
Income Tax Letter	\$		15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$		30.00
Returned Cheque (plus bank charges)	\$		15.00
Special Meter Reads	\$		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$		30.00
<b>Non-Payment of Account</b>			
Late Payment - per month	%		1.50
Late Payment - per annum	%		19.56
Collection of Account Charge – No Disconnection	\$		30.00
Disconnect/Reconnect Charges for non-payment of account			
- At Meter During Regular Hours	\$		65.00
- At Meter After Hours	\$		185.00
Install/Remove Load Control Device – During Regular hours	\$		65.00
Install/Remove Load Control Device – After Regular hours	\$		185.00
Disconnect/Reconnect at Pole – During Regular Hours	\$		185.00
Disconnect/Reconnect at Pole – After Regular Hours	\$		415.00
Specific Charge for Access to the Power Poles – per pole/year	\$		22.35
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$		18.55
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$		(22.75)

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

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## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

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Retail Service Charges refer to services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements		
Standard charge (one-time charge), per agreement per retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$	0.50
Distributor-Consolidated Billing		
Standard billing charge, per month, per customer, per retailer	\$	0.30
Retailer-Consolidated Billing		
Avoided cost credit, per month, per customer, per retailer	\$	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Toronto Hydro-Electric System Limited

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2010

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0193

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

### Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(H) Customer greater than 5,000 kW (A)*(F)	1.0085