

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jan-22	5	Sir Adam Beck I & II	579	25,393	8,333	17,060
1-Jan-22	6	Sir Adam Beck I & II	576	25,295	8,301	16,994
1-Jan-22	7	Sir Adam Beck I & II	655	28,724	9,426	19,298
1-Jan-22	8	Sir Adam Beck I & II	619	27,183	8,921	18,263
1-Jan-22	9	Sir Adam Beck I & II	552	24,201	7,942	16,259
1-Jan-22	10	Sir Adam Beck I & II	495	21,710	7,125	14,586
1-Jan-22	15	Sir Adam Beck I & II	317	13,899	4,561	9,338
1-Jan-22	16	Sir Adam Beck I & II	612	26,861	8,815	18,046
1-Jan-22	22	Sir Adam Beck I & II	479	21,019	6,898	14,121
1-Jan-22	23	Sir Adam Beck I & II	535	23,495	7,710	15,784
2-Jan-22	2	Sir Adam Beck I & II	351	15,417	5,059	10,357
2-Jan-22	3	Sir Adam Beck I & II	402	17,652	5,793	11,859
2-Jan-22	4	Sir Adam Beck I & II	381	16,732	5,491	11,241
2-Jan-22	5	Sir Adam Beck I & II	281	12,352	4,053	8,298
2-Jan-22	6	Sir Adam Beck I & II	464	20,349	6,678	13,671
2-Jan-22	7	Sir Adam Beck I & II	547	23,997	7,875	16,122
2-Jan-22	8	Sir Adam Beck I & II	692	30,358	9,962	20,395
2-Jan-22	9	Sir Adam Beck I & II	512	22,467	7,373	15,094
4-Jan-22	3	Sir Adam Beck I & II	535	23,494	7,710	15,784
5-Jan-22	1	Sir Adam Beck I & II	621	27,261	8,946	18,315
5-Jan-22	2	Sir Adam Beck I & II	687	30,127	9,887	20,241
5-Jan-22	3	Sir Adam Beck I & II	643	28,202	9,255	18,947
5-Jan-22	4	Sir Adam Beck I & II	691	30,323	9,951	20,372
5-Jan-22	5	Sir Adam Beck I & II	726	31,844	10,450	21,394
5-Jan-22	6	Sir Adam Beck I & II	722	31,685	10,398	21,287
5-Jan-22	7	Sir Adam Beck I & II	722	31,685	10,398	21,287
5-Jan-22	8	Sir Adam Beck I & II	709	31,105	10,208	20,897
5-Jan-22	9	Sir Adam Beck I & II	703	30,850	10,124	20,726
5-Jan-22	10	Sir Adam Beck I & II	564	24,729	8,115	16,614
5-Jan-22	23	Sir Adam Beck I & II	363	15,907	5,220	10,687
5-Jan-22	24	Sir Adam Beck I & II	416	18,263	5,993	12,270
6-Jan-22	1	Sir Adam Beck I & II	410	18,011	5,911	12,100
6-Jan-22	2	Sir Adam Beck I & II	411	18,031	5,917	12,114
6-Jan-22	3	Sir Adam Beck I & II	424	18,588	6,100	12,488
6-Jan-22	4	Sir Adam Beck I & II	385	16,902	5,547	11,356
6-Jan-22	5	Sir Adam Beck I & II	492	21,608	7,091	14,517
6-Jan-22	6	Sir Adam Beck I & II	682	29,925	9,820	20,105
9-Jan-22	1	Sir Adam Beck I & II	612	26,875	8,820	18,056
9-Jan-22	3	Sir Adam Beck I & II	588	25,783	8,461	17,322
9-Jan-22	4	Sir Adam Beck I & II	645	28,315	9,292	19,023
9-Jan-22	5	Sir Adam Beck I & II	615	26,983	8,855	18,128
9-Jan-22	6	Sir Adam Beck I & II	628	27,574	9,049	18,525

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jan-22	7	Sir Adam Beck I & II	647	28,392	9,317	19,075
9-Jan-22	8	Sir Adam Beck I & II	497	21,798	7,153	14,645
9-Jan-22	9	Sir Adam Beck I & II	408	17,925	5,882	12,042
9-Jan-22	11	Sir Adam Beck I & II	348	15,290	5,018	10,272
9-Jan-22	12	Sir Adam Beck I & II	565	24,778	8,131	16,647
9-Jan-22	13	Sir Adam Beck I & II	678	29,747	9,762	19,985
9-Jan-22	14	Sir Adam Beck I & II	705	30,929	10,150	20,779
9-Jan-22	15	Sir Adam Beck I & II	719	31,554	10,355	21,199
9-Jan-22	16	Sir Adam Beck I & II	697	30,592	10,039	20,552
9-Jan-22	17	Sir Adam Beck I & II	725	31,821	10,443	21,379
9-Jan-22	18	Sir Adam Beck I & II	587	25,750	8,450	17,299
9-Jan-22	19	Sir Adam Beck I & II	684	30,023	9,853	20,170
9-Jan-22	20	Sir Adam Beck I & II	694	30,441	9,990	20,451
9-Jan-22	23	Sir Adam Beck I & II	500	21,926	7,195	14,730
9-Jan-22	24	Sir Adam Beck I & II	690	30,273	9,935	20,338
10-Jan-22	1	Sir Adam Beck I & II	694	30,445	9,991	20,454
10-Jan-22	3	Sir Adam Beck I & II	367	16,083	5,278	10,805
10-Jan-22	4	Sir Adam Beck I & II	530	23,260	7,633	15,627
12-Jan-22	2	Sir Adam Beck I & II	520	22,804	7,484	15,321
12-Jan-22	3	Sir Adam Beck I & II	544	23,865	7,832	16,033
12-Jan-22	4	Sir Adam Beck I & II	494	21,665	7,110	14,555
12-Jan-22	5	Sir Adam Beck I & II	524	23,014	7,552	15,461
12-Jan-22	6	Sir Adam Beck I & II	507	22,236	7,297	14,939
12-Jan-22	7	Sir Adam Beck I & II	536	23,508	7,715	15,794
17-Jan-22	5	Sir Adam Beck I & II	417	18,290	6,002	12,288
17-Jan-22	6	Sir Adam Beck I & II	568	24,910	8,175	16,735
17-Jan-22	24	Sir Adam Beck I & II	515	22,601	7,417	15,184
18-Jan-22	1	Sir Adam Beck I & II	490	21,500	7,056	14,444
18-Jan-22	2	Sir Adam Beck I & II	505	22,171	7,276	14,895
18-Jan-22	6	Sir Adam Beck I & II	441	19,357	6,352	13,005
19-Jan-22	1	Sir Adam Beck I & II	524	22,973	7,539	15,434
19-Jan-22	4	Sir Adam Beck I & II	251	11,007	3,612	7,395
19-Jan-22	5	Sir Adam Beck I & II	553	24,253	7,959	16,294
19-Jan-22	6	Sir Adam Beck I & II	513	22,525	7,392	15,133
27-Jan-22	3	Sir Adam Beck I & II	473	20,752	6,810	13,942
27-Jan-22	4	Sir Adam Beck I & II	546	23,968	7,866	16,103
27-Jan-22	5	Sir Adam Beck I & II	623	27,348	8,975	18,373
27-Jan-22	6	Sir Adam Beck I & II	602	26,415	8,668	17,746
27-Jan-22	24	Sir Adam Beck I & II	549	24,103	7,910	16,193
28-Jan-22	1	Sir Adam Beck I & II	603	26,460	8,683	17,777
28-Jan-22	2	Sir Adam Beck I & II	586	25,707	8,436	17,271
28-Jan-22	3	Sir Adam Beck I & II	548	24,046	7,891	16,155

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Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Jan-22	4	Sir Adam Beck I & II	579	25,425	8,344	17,081
28-Jan-22	5	Sir Adam Beck I & II	402	17,632	5,786	11,846
1-Feb-22	2	Sir Adam Beck I & II	355	15,582	5,113	10,468
1-Feb-22	3	Sir Adam Beck I & II	549	24,094	7,907	16,187
1-Feb-22	4	Sir Adam Beck I & II	615	26,970	8,851	18,119
1-Feb-22	5	Sir Adam Beck I & II	624	27,402	8,992	18,409
1-Feb-22	13	Sir Adam Beck I & II	675	29,601	9,714	19,887
1-Feb-22	14	Sir Adam Beck I & II	711	31,214	10,244	20,971
1-Feb-22	15	Sir Adam Beck I & II	661	29,019	9,523	19,496
1-Feb-22	16	Sir Adam Beck I & II	684	30,015	9,850	20,165
2-Feb-22	1	Sir Adam Beck I & II	620	27,184	8,921	18,263
2-Feb-22	2	Sir Adam Beck I & II	524	23,010	7,551	15,459
3-Feb-22	1	Sir Adam Beck I & II	417	18,294	6,004	12,291
3-Feb-22	2	Sir Adam Beck I & II	310	13,592	4,461	9,132
3-Feb-22	3	Sir Adam Beck I & II	349	15,304	5,022	10,282
3-Feb-22	4	Sir Adam Beck I & II	332	14,553	4,776	9,777
3-Feb-22	5	Sir Adam Beck I & II	270	11,859	3,892	7,967
3-Feb-22	6	Sir Adam Beck I & II	463	20,315	6,667	13,648
3-Feb-22	7	Sir Adam Beck I & II	171	7,498	2,461	5,037
3-Feb-22	15	Sir Adam Beck I & II	494	21,684	7,116	14,568
4-Feb-22	1	Sir Adam Beck I & II	542	23,767	7,799	15,967
4-Feb-22	2	Sir Adam Beck I & II	165	7,251	2,380	4,871
6-Feb-22	1	Sir Adam Beck I & II	497	21,790	7,151	14,639
6-Feb-22	2	Sir Adam Beck I & II	564	24,757	8,124	16,633
6-Feb-22	3	Sir Adam Beck I & II	586	25,727	8,443	17,284
6-Feb-22	4	Sir Adam Beck I & II	492	21,567	7,078	14,489
6-Feb-22	5	Sir Adam Beck I & II	509	22,315	7,323	14,992
6-Feb-22	6	Sir Adam Beck I & II	580	25,457	8,354	17,103
6-Feb-22	7	Sir Adam Beck I & II	515	22,601	7,417	15,184
6-Feb-22	24	Sir Adam Beck I & II	660	28,964	9,505	19,459
7-Feb-22	1	Sir Adam Beck I & II	598	26,246	8,613	17,633
7-Feb-22	2	Sir Adam Beck I & II	605	26,556	8,715	17,841
7-Feb-22	3	Sir Adam Beck I & II	613	26,880	8,821	18,059
7-Feb-22	4	Sir Adam Beck I & II	583	25,598	8,400	17,198
7-Feb-22	5	Sir Adam Beck I & II	611	26,827	8,804	18,024
7-Feb-22	6	Sir Adam Beck I & II	582	25,547	8,384	17,163
8-Feb-22	24	Sir Adam Beck I & II	653	28,635	9,397	19,238
9-Feb-22	1	Sir Adam Beck I & II	686	30,099	9,877	20,221
9-Feb-22	2	Sir Adam Beck I & II	694	30,440	9,990	20,451
9-Feb-22	3	Sir Adam Beck I & II	668	29,291	9,612	19,678
9-Feb-22	4	Sir Adam Beck I & II	624	27,400	8,992	18,408
9-Feb-22	5	Sir Adam Beck I & II	584	25,637	8,413	17,224

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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Feb-22	6	Sir Adam Beck I & II	642	28,177	9,247	18,930
9-Feb-22	10	Sir Adam Beck I & II	680	29,823	9,787	20,036
9-Feb-22	12	Sir Adam Beck I & II	731	32,078	10,527	21,551
9-Feb-22	13	Sir Adam Beck I & II	660	28,964	9,505	19,459
9-Feb-22	14	Sir Adam Beck I & II	560	24,569	8,063	16,506
9-Feb-22	15	Sir Adam Beck I & II	681	29,902	9,813	20,089
9-Feb-22	16	Sir Adam Beck I & II	562	24,654	8,091	16,564
9-Feb-22	23	Sir Adam Beck I & II	654	28,718	9,424	19,293
9-Feb-22	24	Sir Adam Beck I & II	740	32,474	10,657	21,817
10-Feb-22	1	Sir Adam Beck I & II	640	28,084	9,216	18,868
10-Feb-22	2	Sir Adam Beck I & II	672	29,504	9,682	19,822
10-Feb-22	3	Sir Adam Beck I & II	602	26,412	8,668	17,745
10-Feb-22	4	Sir Adam Beck I & II	615	26,968	8,850	18,118
10-Feb-22	5	Sir Adam Beck I & II	631	27,708	9,093	18,615
10-Feb-22	6	Sir Adam Beck I & II	658	28,875	9,476	19,399
10-Feb-22	7	Sir Adam Beck I & II	650	28,502	9,354	19,149
11-Feb-22	1	Sir Adam Beck I & II	494	21,687	7,117	14,570
11-Feb-22	3	Sir Adam Beck I & II	620	27,199	8,926	18,273
11-Feb-22	4	Sir Adam Beck I & II	641	28,120	9,228	18,892
11-Feb-22	5	Sir Adam Beck I & II	672	29,487	9,677	19,810
11-Feb-22	6	Sir Adam Beck I & II	616	27,040	8,874	18,167
11-Feb-22	7	Sir Adam Beck I & II	658	28,859	9,471	19,388
11-Feb-22	23	Sir Adam Beck I & II	541	23,730	7,787	15,942
11-Feb-22	24	Sir Adam Beck I & II	737	32,330	10,610	21,720
12-Feb-22	1	Sir Adam Beck I & II	692	30,370	9,967	20,404
12-Feb-22	2	Sir Adam Beck I & II	620	27,184	8,921	18,263
12-Feb-22	3	Sir Adam Beck I & II	563	24,702	8,106	16,595
12-Feb-22	4	Sir Adam Beck I & II	567	24,882	8,165	16,716
12-Feb-22	5	Sir Adam Beck I & II	639	28,048	9,204	18,843
12-Feb-22	6	Sir Adam Beck I & II	660	28,947	9,500	19,448
12-Feb-22	7	Sir Adam Beck I & II	690	30,259	9,930	20,329
12-Feb-22	8	Sir Adam Beck I & II	642	28,192	9,252	18,940
12-Feb-22	9	Sir Adam Beck I & II	566	24,856	8,157	16,699
16-Feb-22	1	Sir Adam Beck I & II	718	31,502	10,338	21,164
16-Feb-22	2	Sir Adam Beck I & II	616	27,024	8,868	18,156
16-Feb-22	3	Sir Adam Beck I & II	588	25,817	8,472	17,345
16-Feb-22	4	Sir Adam Beck I & II	576	25,258	8,289	16,969
16-Feb-22	5	Sir Adam Beck I & II	624	27,369	8,982	18,388
16-Feb-22	6	Sir Adam Beck I & II	584	25,640	8,414	17,226
16-Feb-22	12	Sir Adam Beck I & II	416	18,258	5,992	12,267
16-Feb-22	24	Sir Adam Beck I & II	624	27,396	8,991	18,406
17-Feb-22	1	Sir Adam Beck I & II	601	26,364	8,652	17,712

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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Feb-22	2	Sir Adam Beck I & II	482	21,130	6,934	14,196
18-Feb-22	6	Sir Adam Beck I & II	382	16,754	5,498	11,256
20-Feb-22	4	Sir Adam Beck I & II	680	29,857	9,798	20,059
20-Feb-22	5	Sir Adam Beck I & II	509	22,341	7,331	15,009
20-Feb-22	6	Sir Adam Beck I & II	638	28,009	9,192	18,817
20-Feb-22	7	Sir Adam Beck I & II	558	24,503	8,041	16,462
20-Feb-22	8	Sir Adam Beck I & II	450	19,734	6,476	13,258
20-Feb-22	14	Sir Adam Beck I & II	537	23,584	7,740	15,845
20-Feb-22	15	Sir Adam Beck I & II	683	29,988	9,841	20,147
20-Feb-22	16	Sir Adam Beck I & II	583	25,566	8,390	17,176
20-Feb-22	17	Sir Adam Beck I & II	497	21,822	7,161	14,661
20-Feb-22	20	Sir Adam Beck I & II	417	18,307	6,008	12,299
21-Feb-22	2	Sir Adam Beck I & II	416	18,245	5,987	12,257
21-Feb-22	3	Sir Adam Beck I & II	344	15,105	4,957	10,148
22-Feb-22	2	Sir Adam Beck I & II	375	16,451	5,399	11,052
22-Feb-22	3	Sir Adam Beck I & II	425	18,670	6,127	12,543
22-Feb-22	4	Sir Adam Beck I & II	321	14,080	4,621	9,459
22-Feb-22	6	Sir Adam Beck I & II	617	27,091	8,890	18,201
22-Feb-22	24	Sir Adam Beck I & II	581	25,498	8,368	17,130
23-Feb-22	1	Sir Adam Beck I & II	712	31,239	10,252	20,988
23-Feb-22	4	Sir Adam Beck I & II	270	11,861	3,892	7,969
23-Feb-22	5	Sir Adam Beck I & II	593	26,014	8,537	17,477
23-Feb-22	6	Sir Adam Beck I & II	587	25,750	8,450	17,300
23-Feb-22	7	Sir Adam Beck I & II	632	27,712	9,094	18,618
23-Feb-22	14	Sir Adam Beck I & II	428	18,801	6,170	12,631
27-Feb-22	1	Sir Adam Beck I & II	441	19,359	6,353	13,006
27-Feb-22	2	Sir Adam Beck I & II	607	26,633	8,740	17,893
27-Feb-22	3	Sir Adam Beck I & II	431	18,903	6,203	12,699
27-Feb-22	4	Sir Adam Beck I & II	549	24,104	7,910	16,194
27-Feb-22	5	Sir Adam Beck I & II	519	22,754	7,467	15,287
27-Feb-22	6	Sir Adam Beck I & II	513	22,496	7,383	15,114
27-Feb-22	11	Sir Adam Beck I & II	354	15,533	5,097	10,436
27-Feb-22	12	Sir Adam Beck I & II	522	22,918	7,521	15,397
27-Feb-22	13	Sir Adam Beck I & II	560	24,588	8,069	16,519
27-Feb-22	14	Sir Adam Beck I & II	629	27,579	9,051	18,529
2-Mar-22	23	Sir Adam Beck I & II	659	28,924	9,492	19,432
2-Mar-22	24	Sir Adam Beck I & II	734	32,228	10,576	21,652
3-Mar-22	1	Sir Adam Beck I & II	630	27,633	9,068	18,565
3-Mar-22	2	Sir Adam Beck I & II	609	26,714	8,767	17,947
3-Mar-22	3	Sir Adam Beck I & II	545	23,897	7,842	16,055
5-Mar-22	5	Sir Adam Beck I & II	496	21,752	7,138	14,613
5-Mar-22	6	Sir Adam Beck I & II	621	27,228	8,935	18,293

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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Mar-22	7	Sir Adam Beck I & II	626	27,473	9,016	18,457
5-Mar-22	8	Sir Adam Beck I & II	626	27,473	9,016	18,457
5-Mar-22	9	Sir Adam Beck I & II	527	23,111	7,584	15,527
5-Mar-22	14	Sir Adam Beck I & II	464	20,365	6,683	13,682
5-Mar-22	21	Sir Adam Beck I & II	254	11,131	3,653	7,478
5-Mar-22	22	Sir Adam Beck I & II	634	27,824	9,131	18,693
5-Mar-22	23	Sir Adam Beck I & II	697	30,572	10,033	20,539
5-Mar-22	24	Sir Adam Beck I & II	736	32,303	10,601	21,703
6-Mar-22	1	Sir Adam Beck I & II	734	32,195	10,565	21,629
6-Mar-22	2	Sir Adam Beck I & II	747	32,764	10,752	22,012
6-Mar-22	3	Sir Adam Beck I & II	730	32,015	10,506	21,509
6-Mar-22	4	Sir Adam Beck I & II	752	32,989	10,826	22,163
6-Mar-22	5	Sir Adam Beck I & II	741	32,523	10,673	21,850
6-Mar-22	6	Sir Adam Beck I & II	714	31,339	10,284	21,054
6-Mar-22	7	Sir Adam Beck I & II	716	31,412	10,308	21,103
6-Mar-22	8	Sir Adam Beck I & II	702	30,825	10,116	20,709
6-Mar-22	9	Sir Adam Beck I & II	706	30,983	10,168	20,815
6-Mar-22	10	Sir Adam Beck I & II	737	32,318	10,606	21,712
6-Mar-22	11	Sir Adam Beck I & II	705	30,920	10,147	20,773
6-Mar-22	12	Sir Adam Beck I & II	663	29,101	9,550	19,551
6-Mar-22	13	Sir Adam Beck I & II	707	31,027	10,182	20,845
6-Mar-22	14	Sir Adam Beck I & II	686	30,102	9,878	20,223
6-Mar-22	15	Sir Adam Beck I & II	693	30,425	9,985	20,441
6-Mar-22	16	Sir Adam Beck I & II	473	20,741	6,807	13,935
6-Mar-22	17	Sir Adam Beck I & II	262	11,516	3,779	7,737
7-Mar-22	3	Sir Adam Beck I & II	471	20,682	6,787	13,895
7-Mar-22	4	Sir Adam Beck I & II	405	17,793	5,839	11,954
7-Mar-22	5	Sir Adam Beck I & II	533	23,367	7,668	15,699
7-Mar-22	6	Sir Adam Beck I & II	605	26,535	8,708	17,827
8-Mar-22	3	Sir Adam Beck I & II	317	13,907	4,564	9,343
12-Mar-22	1	Sir Adam Beck I & II	570	25,024	8,212	16,812
12-Mar-22	2	Sir Adam Beck I & II	539	23,658	7,764	15,895
12-Mar-22	3	Sir Adam Beck I & II	582	25,543	8,382	17,161
12-Mar-22	4	Sir Adam Beck I & II	499	21,888	7,183	14,705
12-Mar-22	5	Sir Adam Beck I & II	344	15,073	4,946	10,127
12-Mar-22	6	Sir Adam Beck I & II	393	17,245	5,659	11,586
12-Mar-22	7	Sir Adam Beck I & II	496	21,781	7,148	14,633
12-Mar-22	14	Sir Adam Beck I & II	350	15,352	5,038	10,314
12-Mar-22	15	Sir Adam Beck I & II	482	21,145	6,939	14,206
16-Mar-22	23	Sir Adam Beck I & II	510	22,363	7,339	15,024
16-Mar-22	24	Sir Adam Beck I & II	529	23,194	7,612	15,583
17-Mar-22	1	Sir Adam Beck I & II	471	20,682	6,787	13,895

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Mar-22	4	Sir Adam Beck I & II	654	28,708	9,421	19,287
18-Mar-22	18	Sir Adam Beck I & II	286	12,528	4,111	8,417
18-Mar-22	19	Sir Adam Beck I & II	618	27,123	8,901	18,222
18-Mar-22	20	Sir Adam Beck I & II	590	25,868	8,489	17,379
18-Mar-22	21	Sir Adam Beck I & II	522	22,913	7,519	15,394
18-Mar-22	24	Sir Adam Beck I & II	622	27,310	8,962	18,347
19-Mar-22	1	Sir Adam Beck I & II	650	28,524	9,361	19,163
19-Mar-22	2	Sir Adam Beck I & II	440	19,322	6,341	12,981
19-Mar-22	3	Sir Adam Beck I & II	629	27,618	9,063	18,555
19-Mar-22	4	Sir Adam Beck I & II	657	28,833	9,462	19,371
19-Mar-22	5	Sir Adam Beck I & II	645	28,290	9,284	19,006
19-Mar-22	18	Sir Adam Beck I & II	360	15,796	5,184	10,613
19-Mar-22	19	Sir Adam Beck I & II	578	25,346	8,318	17,028
19-Mar-22	22	Sir Adam Beck I & II	614	26,928	8,837	18,091
19-Mar-22	23	Sir Adam Beck I & II	711	31,184	10,233	20,950
19-Mar-22	24	Sir Adam Beck I & II	589	25,849	8,483	17,367
20-Mar-22	1	Sir Adam Beck I & II	655	28,732	9,429	19,303
20-Mar-22	2	Sir Adam Beck I & II	379	16,625	5,456	11,169
20-Mar-22	5	Sir Adam Beck I & II	502	22,017	7,225	14,792
20-Mar-22	14	Sir Adam Beck I & II	696	30,543	10,023	20,520
20-Mar-22	15	Sir Adam Beck I & II	573	25,132	8,247	16,884
20-Mar-22	16	Sir Adam Beck I & II	491	21,565	7,077	14,488
21-Mar-22	1	Sir Adam Beck I & II	434	19,051	6,252	12,799
22-Mar-22	22	Sir Adam Beck I & II	617	27,095	8,892	18,203
22-Mar-22	23	Sir Adam Beck I & II	699	30,675	10,066	20,608
22-Mar-22	24	Sir Adam Beck I & II	641	28,139	9,234	18,904
23-Mar-22	1	Sir Adam Beck I & II	695	30,479	10,002	20,477
23-Mar-22	2	Sir Adam Beck I & II	528	23,150	7,597	15,553
23-Mar-22	3	Sir Adam Beck I & II	448	19,671	6,455	13,216
23-Mar-22	4	Sir Adam Beck I & II	435	19,108	6,271	12,838
23-Mar-22	5	Sir Adam Beck I & II	583	25,564	8,389	17,175
23-Mar-22	6	Sir Adam Beck I & II	287	12,603	4,136	8,467
23-Mar-22	12	Sir Adam Beck I & II	388	17,039	5,592	11,447
23-Mar-22	13	Sir Adam Beck I & II	664	29,144	9,564	19,580
23-Mar-22	14	Sir Adam Beck I & II	506	22,193	7,283	14,910
23-Mar-22	15	Sir Adam Beck I & II	617	27,079	8,886	18,192
24-Mar-22	2	Sir Adam Beck I & II	679	29,790	9,776	20,014
24-Mar-22	3	Sir Adam Beck I & II	747	32,786	10,759	22,026
24-Mar-22	4	Sir Adam Beck I & II	707	31,042	10,187	20,855
24-Mar-22	5	Sir Adam Beck I & II	625	27,444	9,006	18,438
24-Mar-22	6	Sir Adam Beck I & II	544	23,870	7,833	16,036
24-Mar-22	13	Sir Adam Beck I & II	340	14,907	4,892	10,015

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Mar-22	2	Sir Adam Beck I & II	215	9,450	3,101	6,349
25-Mar-22	3	Sir Adam Beck I & II	481	21,116	6,930	14,186
25-Mar-22	4	Sir Adam Beck I & II	515	22,598	7,416	15,182
25-Mar-22	5	Sir Adam Beck I & II	422	18,510	6,074	12,436
26-Mar-22	1	Sir Adam Beck I & II	320	14,063	4,615	9,448
26-Mar-22	13	Sir Adam Beck I & II	715	31,385	10,300	21,086
26-Mar-22	14	Sir Adam Beck I & II	582	25,545	8,383	17,162
26-Mar-22	15	Sir Adam Beck I & II	434	19,055	6,253	12,802
26-Mar-22	17	Sir Adam Beck I & II	386	16,959	5,565	11,394
26-Mar-22	18	Sir Adam Beck I & II	271	11,882	3,899	7,983
26-Mar-22	19	Sir Adam Beck I & II	430	18,848	6,185	12,662
26-Mar-22	20	Sir Adam Beck I & II	426	18,680	6,130	12,550
26-Mar-22	21	Sir Adam Beck I & II	394	17,269	5,667	11,602
26-Mar-22	24	Sir Adam Beck I & II	433	19,018	6,241	12,777
27-Mar-22	1	Sir Adam Beck I & II	447	19,617	6,438	13,180
27-Mar-22	2	Sir Adam Beck I & II	427	18,730	6,147	12,583
27-Mar-22	3	Sir Adam Beck I & II	365	16,012	5,255	10,758
27-Mar-22	4	Sir Adam Beck I & II	678	29,739	9,759	19,980
27-Mar-22	5	Sir Adam Beck I & II	413	18,139	5,953	12,187
27-Mar-22	7	Sir Adam Beck I & II	324	14,215	4,665	9,550
27-Mar-22	8	Sir Adam Beck I & II	346	15,183	4,983	10,201
27-Mar-22	13	Sir Adam Beck I & II	396	17,375	5,702	11,673
27-Mar-22	14	Sir Adam Beck I & II	607	26,625	8,737	17,887
27-Mar-22	15	Sir Adam Beck I & II	536	23,537	7,724	15,813
30-Mar-22	3	Sir Adam Beck I & II	537	23,554	7,730	15,824
31-Mar-22	2	Sir Adam Beck I & II	529	23,204	7,615	15,589
31-Mar-22	3	Sir Adam Beck I & II	624	27,394	8,990	18,404
31-Mar-22	4	Sir Adam Beck I & II	639	28,031	9,199	18,832
31-Mar-22	5	Sir Adam Beck I & II	575	25,237	8,282	16,955
31-Mar-22	6	Sir Adam Beck I & II	615	26,977	8,853	18,124
31-Mar-22	8	Sir Adam Beck I & II	248	10,872	3,568	7,304
31-Mar-22	9	Sir Adam Beck I & II	542	23,772	7,801	15,971
31-Mar-22	10	Sir Adam Beck I & II	669	29,360	9,635	19,725
31-Mar-22	11	Sir Adam Beck I & II	434	19,034	6,246	12,787
31-Mar-22	12	Sir Adam Beck I & II	531	23,291	7,643	15,647
31-Mar-22	15	Sir Adam Beck I & II	688	30,183	9,905	20,278
31-Mar-22	16	Sir Adam Beck I & II	624	27,361	8,979	18,382
31-Mar-22	17	Sir Adam Beck I & II	602	26,432	8,674	17,758
31-Mar-22	18	Sir Adam Beck I & II	636	27,914	9,161	18,754
31-Mar-22	19	Sir Adam Beck I & II	579	25,396	8,334	17,062
31-Mar-22	20	Sir Adam Beck I & II	422	18,509	6,074	12,435
1-Apr-22	4	Sir Adam Beck I & II	191	8,376	2,749	5,628

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Apr-22	13	Sir Adam Beck I & II	557	24,450	8,024	16,426
1-Apr-22	14	Sir Adam Beck I & II	313	13,752	4,513	9,239
1-Apr-22	15	Sir Adam Beck I & II	451	19,776	6,490	13,286
1-Apr-22	16	Sir Adam Beck I & II	219	9,628	3,160	6,468
1-Apr-22	17	Sir Adam Beck I & II	57	2,497	819	1,677
1-Apr-22	18	Sir Adam Beck I & II	75	3,292	1,080	2,212
1-Apr-22	19	Sir Adam Beck I & II	69	3,024	992	2,032
1-Apr-22	20	Sir Adam Beck I & II	130	5,702	1,871	3,831
1-Apr-22	21	Sir Adam Beck I & II	17	746	245	501
3-Apr-22	2	Sir Adam Beck I & II	84	3,694	1,212	2,482
5-Apr-22	23	Sir Adam Beck I & II	544	23,874	7,835	16,039
5-Apr-22	24	Sir Adam Beck I & II	551	24,175	7,933	16,241
6-Apr-22	1	Sir Adam Beck I & II	458	20,112	6,600	13,512
6-Apr-22	2	Sir Adam Beck I & II	513	22,527	7,393	15,135
6-Apr-22	3	Sir Adam Beck I & II	431	18,910	6,206	12,704
6-Apr-22	11	Sir Adam Beck I & II	213	9,355	3,070	6,285
6-Apr-22	12	Sir Adam Beck I & II	319	13,997	4,593	9,404
6-Apr-22	13	Sir Adam Beck I & II	91	3,998	1,312	2,686
6-Apr-22	16	Sir Adam Beck I & II	103	4,507	1,479	3,028
6-Apr-22	19	Sir Adam Beck I & II	51	2,222	729	1,493
6-Apr-22	21	Sir Adam Beck I & II	110	4,828	1,584	3,244
7-Apr-22	1	Sir Adam Beck I & II	13	562	184	377
7-Apr-22	2	Sir Adam Beck I & II	431	18,914	6,207	12,707
7-Apr-22	3	Sir Adam Beck I & II	453	19,882	6,525	13,357
7-Apr-22	4	Sir Adam Beck I & II	499	21,897	7,186	14,711
7-Apr-22	5	Sir Adam Beck I & II	577	25,306	8,305	17,002
7-Apr-22	13	Sir Adam Beck I & II	13	587	193	394
7-Apr-22	14	Sir Adam Beck I & II	112	4,927	1,617	3,310
7-Apr-22	15	Sir Adam Beck I & II	236	10,357	3,399	6,958
7-Apr-22	16	Sir Adam Beck I & II	16	714	234	480
7-Apr-22	21	Sir Adam Beck I & II	13	572	188	385
8-Apr-22	2	Sir Adam Beck I & II	208	9,118	2,992	6,125
8-Apr-22	3	Sir Adam Beck I & II	54	2,363	776	1,588
8-Apr-22	16	Sir Adam Beck I & II	13	574	188	386
8-Apr-22	18	Sir Adam Beck I & II	123	5,395	1,771	3,625
8-Apr-22	19	Sir Adam Beck I & II	9	415	136	279
8-Apr-22	20	Sir Adam Beck I & II	26	1,155	379	776
8-Apr-22	21	Sir Adam Beck I & II	17	742	243	498
10-Apr-22	1	Sir Adam Beck I & II	586	25,716	8,439	17,277
10-Apr-22	2	Sir Adam Beck I & II	458	20,099	6,596	13,503
10-Apr-22	3	Sir Adam Beck I & II	258	11,313	3,713	7,600
10-Apr-22	4	Sir Adam Beck I & II	191	8,365	2,745	5,620

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Apr-22	5	Sir Adam Beck I & II	355	15,592	5,117	10,475
10-Apr-22	6	Sir Adam Beck I & II	643	28,230	9,264	18,965
10-Apr-22	7	Sir Adam Beck I & II	515	22,580	7,410	15,170
10-Apr-22	8	Sir Adam Beck I & II	225	9,881	3,243	6,638
10-Apr-22	9	Sir Adam Beck I & II	148	6,478	2,126	4,352
10-Apr-22	12	Sir Adam Beck I & II	294	12,918	4,239	8,679
10-Apr-22	13	Sir Adam Beck I & II	274	12,011	3,942	8,069
10-Apr-22	14	Sir Adam Beck I & II	48	2,115	694	1,421
10-Apr-22	17	Sir Adam Beck I & II	143	6,266	2,056	4,210
10-Apr-22	18	Sir Adam Beck I & II	449	19,724	6,473	13,251
10-Apr-22	19	Sir Adam Beck I & II	121	5,288	1,736	3,553
10-Apr-22	20	Sir Adam Beck I & II	475	20,843	6,840	14,003
10-Apr-22	21	Sir Adam Beck I & II	534	23,453	7,697	15,757
10-Apr-22	22	Sir Adam Beck I & II	650	28,533	9,364	19,169
10-Apr-22	23	Sir Adam Beck I & II	682	29,920	9,819	20,101
10-Apr-22	24	Sir Adam Beck I & II	650	28,518	9,359	19,159
11-Apr-22	1	Sir Adam Beck I & II	570	25,024	8,212	16,812
11-Apr-22	2	Sir Adam Beck I & II	600	26,344	8,645	17,699
11-Apr-22	3	Sir Adam Beck I & II	610	26,787	8,790	17,996
11-Apr-22	4	Sir Adam Beck I & II	569	24,954	8,189	16,765
11-Apr-22	5	Sir Adam Beck I & II	662	29,027	9,526	19,501
11-Apr-22	6	Sir Adam Beck I & II	739	32,408	10,635	21,773
11-Apr-22	10	Sir Adam Beck I & II	329	14,438	4,738	9,700
11-Apr-22	11	Sir Adam Beck I & II	379	16,639	5,461	11,179
11-Apr-22	12	Sir Adam Beck I & II	440	19,292	6,331	12,961
11-Apr-22	13	Sir Adam Beck I & II	617	27,094	8,891	18,203
11-Apr-22	14	Sir Adam Beck I & II	328	14,393	4,723	9,669
11-Apr-22	15	Sir Adam Beck I & II	212	9,288	3,048	6,240
11-Apr-22	16	Sir Adam Beck I & II	182	8,003	2,626	5,377
11-Apr-22	17	Sir Adam Beck I & II	424	18,588	6,100	12,488
11-Apr-22	18	Sir Adam Beck I & II	217	9,529	3,127	6,402
11-Apr-22	19	Sir Adam Beck I & II	260	11,428	3,750	7,678
11-Apr-22	20	Sir Adam Beck I & II	470	20,603	6,761	13,842
11-Apr-22	21	Sir Adam Beck I & II	618	27,128	8,903	18,225
11-Apr-22	22	Sir Adam Beck I & II	653	28,643	9,400	19,243
11-Apr-22	23	Sir Adam Beck I & II	577	25,319	8,309	17,010
11-Apr-22	24	Sir Adam Beck I & II	456	20,011	6,567	13,444
12-Apr-22	2	Sir Adam Beck I & II	202	8,847	2,903	5,944
12-Apr-22	16	Sir Adam Beck I & II	199	8,721	2,862	5,859
12-Apr-22	21	Sir Adam Beck I & II	325	14,243	4,674	9,569
12-Apr-22	22	Sir Adam Beck I & II	603	26,452	8,681	17,771
12-Apr-22	23	Sir Adam Beck I & II	653	28,673	9,410	19,264

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-22	24	Sir Adam Beck I & II	631	27,670	9,080	18,590
13-Apr-22	1	Sir Adam Beck I & II	705	30,936	10,152	20,784
13-Apr-22	2	Sir Adam Beck I & II	633	27,774	9,114	18,659
13-Apr-22	3	Sir Adam Beck I & II	703	30,853	10,125	20,728
13-Apr-22	4	Sir Adam Beck I & II	669	29,361	9,635	19,726
13-Apr-22	5	Sir Adam Beck I & II	701	30,769	10,098	20,672
13-Apr-22	6	Sir Adam Beck I & II	792	34,743	11,401	23,341
13-Apr-22	7	Sir Adam Beck I & II	711	31,200	10,239	20,961
13-Apr-22	8	Sir Adam Beck I & II	320	14,055	4,613	9,443
13-Apr-22	9	Sir Adam Beck I & II	297	13,012	4,270	8,742
13-Apr-22	10	Sir Adam Beck I & II	478	20,971	6,882	14,089
13-Apr-22	11	Sir Adam Beck I & II	329	14,441	4,739	9,702
13-Apr-22	12	Sir Adam Beck I & II	567	24,886	8,167	16,719
13-Apr-22	13	Sir Adam Beck I & II	627	27,526	9,033	18,493
13-Apr-22	14	Sir Adam Beck I & II	578	25,367	8,325	17,042
13-Apr-22	15	Sir Adam Beck I & II	453	19,886	6,526	13,360
13-Apr-22	16	Sir Adam Beck I & II	388	17,027	5,588	11,439
13-Apr-22	17	Sir Adam Beck I & II	61	2,695	885	1,811
13-Apr-22	18	Sir Adam Beck I & II	198	8,699	2,855	5,845
13-Apr-22	19	Sir Adam Beck I & II	142	6,241	2,048	4,193
13-Apr-22	20	Sir Adam Beck I & II	244	10,689	3,508	7,181
13-Apr-22	21	Sir Adam Beck I & II	440	19,322	6,341	12,981
13-Apr-22	22	Sir Adam Beck I & II	590	25,906	8,501	17,404
13-Apr-22	23	Sir Adam Beck I & II	656	28,788	9,447	19,341
13-Apr-22	24	Sir Adam Beck I & II	694	30,439	9,989	20,450
14-Apr-22	1	Sir Adam Beck I & II	647	28,400	9,320	19,080
14-Apr-22	2	Sir Adam Beck I & II	680	29,855	9,797	20,058
14-Apr-22	3	Sir Adam Beck I & II	710	31,141	10,220	20,922
14-Apr-22	4	Sir Adam Beck I & II	722	31,683	10,397	21,285
14-Apr-22	5	Sir Adam Beck I & II	698	30,639	10,055	20,584
14-Apr-22	6	Sir Adam Beck I & II	629	27,598	9,057	18,541
14-Apr-22	7	Sir Adam Beck I & II	669	29,370	9,638	19,731
14-Apr-22	8	Sir Adam Beck I & II	593	26,023	8,540	17,483
14-Apr-22	9	Sir Adam Beck I & II	376	16,489	5,411	11,078
14-Apr-22	10	Sir Adam Beck I & II	592	25,955	8,518	17,438
14-Apr-22	11	Sir Adam Beck I & II	719	31,560	10,357	21,203
14-Apr-22	12	Sir Adam Beck I & II	710	31,134	10,217	20,917
14-Apr-22	13	Sir Adam Beck I & II	730	32,041	10,515	21,526
14-Apr-22	14	Sir Adam Beck I & II	685	30,055	9,863	20,192
14-Apr-22	15	Sir Adam Beck I & II	685	30,078	9,871	20,207
14-Apr-22	16	Sir Adam Beck I & II	701	30,761	10,095	20,667
14-Apr-22	17	Sir Adam Beck I & II	643	28,234	9,266	18,969

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-22	18	Sir Adam Beck I & II	489	21,445	7,038	14,407
14-Apr-22	19	Sir Adam Beck I & II	380	16,659	5,467	11,192
14-Apr-22	20	Sir Adam Beck I & II	179	7,864	2,581	5,283
14-Apr-22	21	Sir Adam Beck I & II	490	21,481	7,049	14,432
14-Apr-22	22	Sir Adam Beck I & II	629	27,580	9,051	18,529
14-Apr-22	23	Sir Adam Beck I & II	669	29,345	9,630	19,715
14-Apr-22	24	Sir Adam Beck I & II	715	31,364	10,293	21,071
15-Apr-22	1	Sir Adam Beck I & II	701	30,740	10,088	20,652
15-Apr-22	2	Sir Adam Beck I & II	641	28,107	9,224	18,883
15-Apr-22	3	Sir Adam Beck I & II	734	32,220	10,573	21,646
15-Apr-22	4	Sir Adam Beck I & II	772	33,872	11,116	22,756
15-Apr-22	5	Sir Adam Beck I & II	708	31,072	10,197	20,875
15-Apr-22	6	Sir Adam Beck I & II	774	33,981	11,151	22,829
15-Apr-22	7	Sir Adam Beck I & II	763	33,490	10,990	22,500
15-Apr-22	8	Sir Adam Beck I & II	623	27,352	8,976	18,376
15-Apr-22	9	Sir Adam Beck I & II	316	13,857	4,547	9,309
15-Apr-22	10	Sir Adam Beck I & II	303	13,313	4,369	8,944
15-Apr-22	11	Sir Adam Beck I & II	506	22,214	7,290	14,924
15-Apr-22	12	Sir Adam Beck I & II	511	22,417	7,356	15,060
15-Apr-22	13	Sir Adam Beck I & II	385	16,875	5,538	11,337
15-Apr-22	14	Sir Adam Beck I & II	715	31,383	10,299	21,084
15-Apr-22	15	Sir Adam Beck I & II	721	31,641	10,383	21,257
15-Apr-22	16	Sir Adam Beck I & II	649	28,482	9,347	19,135
15-Apr-22	17	Sir Adam Beck I & II	722	31,686	10,398	21,287
15-Apr-22	18	Sir Adam Beck I & II	656	28,785	9,446	19,339
15-Apr-22	19	Sir Adam Beck I & II	589	25,842	8,480	17,361
15-Apr-22	20	Sir Adam Beck I & II	539	23,655	7,763	15,892
15-Apr-22	21	Sir Adam Beck I & II	508	22,309	7,321	14,988
15-Apr-22	22	Sir Adam Beck I & II	616	27,022	8,868	18,154
15-Apr-22	23	Sir Adam Beck I & II	733	32,161	10,554	21,607
15-Apr-22	24	Sir Adam Beck I & II	726	31,879	10,462	21,417
16-Apr-22	1	Sir Adam Beck I & II	726	31,856	10,454	21,402
16-Apr-22	2	Sir Adam Beck I & II	715	31,384	10,299	21,085
16-Apr-22	3	Sir Adam Beck I & II	390	17,115	5,617	11,498
16-Apr-22	4	Sir Adam Beck I & II	509	22,346	7,333	15,013
16-Apr-22	5	Sir Adam Beck I & II	544	23,861	7,830	16,030
16-Apr-22	6	Sir Adam Beck I & II	380	16,660	5,467	11,193
16-Apr-22	9	Sir Adam Beck I & II	441	19,367	6,356	13,012
16-Apr-22	10	Sir Adam Beck I & II	380	16,659	5,467	11,192
16-Apr-22	11	Sir Adam Beck I & II	438	19,207	6,303	12,904
16-Apr-22	12	Sir Adam Beck I & II	201	8,802	2,889	5,914
16-Apr-22	13	Sir Adam Beck I & II	64	2,791	916	1,875

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-22	15	Sir Adam Beck I & II	24	1,075	353	722
16-Apr-22	16	Sir Adam Beck I & II	239	10,483	3,440	7,043
16-Apr-22	17	Sir Adam Beck I & II	223	9,779	3,209	6,570
16-Apr-22	18	Sir Adam Beck I & II	198	8,669	2,845	5,824
16-Apr-22	19	Sir Adam Beck I & II	70	3,056	1,003	2,053
16-Apr-22	20	Sir Adam Beck I & II	472	20,713	6,797	13,916
16-Apr-22	21	Sir Adam Beck I & II	89	3,888	1,276	2,612
16-Apr-22	23	Sir Adam Beck I & II	560	24,580	8,066	16,514
16-Apr-22	24	Sir Adam Beck I & II	710	31,138	10,219	20,920
17-Apr-22	1	Sir Adam Beck I & II	698	30,619	10,048	20,571
17-Apr-22	2	Sir Adam Beck I & II	628	27,541	9,038	18,503
17-Apr-22	3	Sir Adam Beck I & II	664	29,145	9,564	19,581
17-Apr-22	4	Sir Adam Beck I & II	616	27,051	8,877	18,174
17-Apr-22	5	Sir Adam Beck I & II	697	30,563	10,030	20,533
17-Apr-22	6	Sir Adam Beck I & II	511	22,423	7,358	15,064
17-Apr-22	7	Sir Adam Beck I & II	395	17,353	5,695	11,658
17-Apr-22	8	Sir Adam Beck I & II	151	6,610	2,169	4,441
17-Apr-22	13	Sir Adam Beck I & II	150	6,562	2,154	4,409
17-Apr-22	14	Sir Adam Beck I & II	538	23,597	7,744	15,853
17-Apr-22	15	Sir Adam Beck I & II	534	23,424	7,687	15,737
17-Apr-22	16	Sir Adam Beck I & II	426	18,693	6,134	12,559
17-Apr-22	17	Sir Adam Beck I & II	308	13,506	4,432	9,074
17-Apr-22	18	Sir Adam Beck I & II	297	13,012	4,270	8,742
17-Apr-22	19	Sir Adam Beck I & II	246	10,807	3,546	7,260
17-Apr-22	21	Sir Adam Beck I & II	308	13,518	4,436	9,082
17-Apr-22	22	Sir Adam Beck I & II	611	26,824	8,803	18,021
17-Apr-22	23	Sir Adam Beck I & II	539	23,668	7,767	15,901
18-Apr-22	2	Sir Adam Beck I & II	647	28,382	9,314	19,068
18-Apr-22	3	Sir Adam Beck I & II	666	29,219	9,589	19,631
18-Apr-22	4	Sir Adam Beck I & II	602	26,410	8,667	17,743
18-Apr-22	5	Sir Adam Beck I & II	627	27,496	9,023	18,473
18-Apr-22	6	Sir Adam Beck I & II	671	29,426	9,657	19,770
18-Apr-22	7	Sir Adam Beck I & II	741	32,511	10,669	21,842
18-Apr-22	8	Sir Adam Beck I & II	187	8,225	2,699	5,526
18-Apr-22	9	Sir Adam Beck I & II	166	7,277	2,388	4,889
18-Apr-22	10	Sir Adam Beck I & II	185	8,118	2,664	5,454
18-Apr-22	11	Sir Adam Beck I & II	249	10,938	3,590	7,349
18-Apr-22	12	Sir Adam Beck I & II	250	10,968	3,599	7,368
18-Apr-22	13	Sir Adam Beck I & II	29	1,257	413	845
18-Apr-22	15	Sir Adam Beck I & II	140	6,134	2,013	4,121
18-Apr-22	16	Sir Adam Beck I & II	230	10,075	3,306	6,769
18-Apr-22	17	Sir Adam Beck I & II	82	3,595	1,180	2,415

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-22	18	Sir Adam Beck I & II	47	2,075	681	1,394
18-Apr-22	20	Sir Adam Beck I & II	204	8,967	2,943	6,024
18-Apr-22	21	Sir Adam Beck I & II	188	8,240	2,704	5,536
19-Apr-22	1	Sir Adam Beck I & II	420	18,427	6,047	12,380
19-Apr-22	2	Sir Adam Beck I & II	395	17,348	5,693	11,655
19-Apr-22	4	Sir Adam Beck I & II	509	22,349	7,334	15,015
19-Apr-22	5	Sir Adam Beck I & II	628	27,573	9,049	18,525
19-Apr-22	6	Sir Adam Beck I & II	641	28,129	9,231	18,898
19-Apr-22	8	Sir Adam Beck I & II	188	8,242	2,705	5,537
19-Apr-22	9	Sir Adam Beck I & II	301	13,208	4,334	8,873
19-Apr-22	10	Sir Adam Beck I & II	212	9,323	3,060	6,264
19-Apr-22	11	Sir Adam Beck I & II	271	11,870	3,895	7,974
19-Apr-22	12	Sir Adam Beck I & II	446	19,553	6,417	13,137
19-Apr-22	13	Sir Adam Beck I & II	495	21,739	7,134	14,605
19-Apr-22	14	Sir Adam Beck I & II	742	32,572	10,689	21,883
19-Apr-22	15	Sir Adam Beck I & II	763	33,480	10,987	22,493
19-Apr-22	16	Sir Adam Beck I & II	656	28,785	9,446	19,339
19-Apr-22	17	Sir Adam Beck I & II	640	28,061	9,209	18,853
19-Apr-22	18	Sir Adam Beck I & II	445	19,541	6,413	13,128
19-Apr-22	19	Sir Adam Beck I & II	521	22,845	7,497	15,348
19-Apr-22	20	Sir Adam Beck I & II	172	7,565	2,483	5,083
19-Apr-22	21	Sir Adam Beck I & II	428	18,776	6,162	12,615
19-Apr-22	22	Sir Adam Beck I & II	504	22,119	7,259	14,860
19-Apr-22	23	Sir Adam Beck I & II	606	26,607	8,732	17,876
19-Apr-22	24	Sir Adam Beck I & II	577	25,316	8,308	17,008
20-Apr-22	1	Sir Adam Beck I & II	436	19,124	6,276	12,848
20-Apr-22	12	Sir Adam Beck I & II	92	4,017	1,318	2,699
20-Apr-22	13	Sir Adam Beck I & II	491	21,545	7,070	14,474
20-Apr-22	14	Sir Adam Beck I & II	543	23,808	7,813	15,995
20-Apr-22	15	Sir Adam Beck I & II	565	24,796	8,137	16,659
20-Apr-22	16	Sir Adam Beck I & II	400	17,572	5,766	11,805
20-Apr-22	17	Sir Adam Beck I & II	123	5,396	1,771	3,625
20-Apr-22	18	Sir Adam Beck I & II	37	1,617	531	1,086
20-Apr-22	19	Sir Adam Beck I & II	441	19,366	6,355	13,011
20-Apr-22	20	Sir Adam Beck I & II	23	1,003	329	674
20-Apr-22	21	Sir Adam Beck I & II	37	1,632	536	1,096
20-Apr-22	23	Sir Adam Beck I & II	719	31,558	10,356	21,201
20-Apr-22	24	Sir Adam Beck I & II	645	28,313	9,292	19,022
21-Apr-22	1	Sir Adam Beck I & II	631	27,672	9,081	18,591
21-Apr-22	2	Sir Adam Beck I & II	578	25,366	8,324	17,042
21-Apr-22	3	Sir Adam Beck I & II	652	28,619	9,392	19,227
21-Apr-22	4	Sir Adam Beck I & II	751	32,951	10,814	22,138

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Apr-22	5	Sir Adam Beck I & II	736	32,314	10,604	21,710
21-Apr-22	6	Sir Adam Beck I & II	764	33,533	11,005	22,529
21-Apr-22	9	Sir Adam Beck I & II	158	6,937	2,277	4,661
21-Apr-22	10	Sir Adam Beck I & II	370	16,257	5,335	10,922
21-Apr-22	11	Sir Adam Beck I & II	217	9,527	3,127	6,401
21-Apr-22	12	Sir Adam Beck I & II	290	12,744	4,182	8,562
21-Apr-22	13	Sir Adam Beck I & II	284	12,450	4,086	8,364
21-Apr-22	14	Sir Adam Beck I & II	416	18,241	5,986	12,255
21-Apr-22	15	Sir Adam Beck I & II	542	23,773	7,802	15,971
21-Apr-22	16	Sir Adam Beck I & II	613	26,920	8,834	18,086
21-Apr-22	17	Sir Adam Beck I & II	481	21,124	6,932	14,192
21-Apr-22	18	Sir Adam Beck I & II	454	19,900	6,531	13,370
21-Apr-22	19	Sir Adam Beck I & II	642	28,174	9,246	18,928
21-Apr-22	20	Sir Adam Beck I & II	429	18,812	6,173	12,639
21-Apr-22	21	Sir Adam Beck I & II	110	4,811	1,579	3,232
21-Apr-22	22	Sir Adam Beck I & II	476	20,869	6,848	14,020
21-Apr-22	23	Sir Adam Beck I & II	469	20,567	6,749	13,817
21-Apr-22	24	Sir Adam Beck I & II	577	25,310	8,306	17,004
22-Apr-22	1	Sir Adam Beck I & II	725	31,835	10,447	21,388
22-Apr-22	2	Sir Adam Beck I & II	712	31,228	10,248	20,980
22-Apr-22	3	Sir Adam Beck I & II	672	29,471	9,671	19,799
22-Apr-22	4	Sir Adam Beck I & II	567	24,865	8,160	16,705
22-Apr-22	14	Sir Adam Beck I & II	14	603	198	405
22-Apr-22	15	Sir Adam Beck I & II	520	22,829	7,492	15,337
22-Apr-22	16	Sir Adam Beck I & II	350	15,369	5,043	10,325
22-Apr-22	17	Sir Adam Beck I & II	161	7,083	2,324	4,759
22-Apr-22	19	Sir Adam Beck I & II	85	3,748	1,230	2,518
22-Apr-22	20	Sir Adam Beck I & II	174	7,617	2,500	5,118
22-Apr-22	21	Sir Adam Beck I & II	368	16,158	5,303	10,856
22-Apr-22	22	Sir Adam Beck I & II	476	20,874	6,850	14,024
22-Apr-22	23	Sir Adam Beck I & II	636	27,924	9,164	18,760
22-Apr-22	24	Sir Adam Beck I & II	738	32,363	10,620	21,742
23-Apr-22	1	Sir Adam Beck I & II	694	30,472	10,000	20,472
23-Apr-22	2	Sir Adam Beck I & II	668	29,325	9,624	19,701
23-Apr-22	3	Sir Adam Beck I & II	602	26,414	8,668	17,746
23-Apr-22	4	Sir Adam Beck I & II	718	31,491	10,334	21,157
23-Apr-22	5	Sir Adam Beck I & II	761	33,400	10,961	22,439
23-Apr-22	6	Sir Adam Beck I & II	731	32,059	10,521	21,538
23-Apr-22	7	Sir Adam Beck I & II	764	33,536	11,005	22,531
23-Apr-22	8	Sir Adam Beck I & II	618	27,120	8,900	18,220
23-Apr-22	9	Sir Adam Beck I & II	620	27,203	8,927	18,276
23-Apr-22	10	Sir Adam Beck I & II	632	27,742	9,104	18,638

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-22	11	Sir Adam Beck I & II	496	21,747	7,137	14,610
23-Apr-22	12	Sir Adam Beck I & II	199	8,744	2,869	5,874
23-Apr-22	13	Sir Adam Beck I & II	288	12,640	4,148	8,492
23-Apr-22	14	Sir Adam Beck I & II	485	21,265	6,979	14,287
23-Apr-22	15	Sir Adam Beck I & II	568	24,935	8,183	16,752
23-Apr-22	16	Sir Adam Beck I & II	375	16,444	5,396	11,047
23-Apr-22	17	Sir Adam Beck I & II	228	10,022	3,289	6,733
23-Apr-22	18	Sir Adam Beck I & II	287	12,594	4,133	8,461
23-Apr-22	19	Sir Adam Beck I & II	456	20,006	6,565	13,441
23-Apr-22	20	Sir Adam Beck I & II	499	21,913	7,191	14,722
23-Apr-22	21	Sir Adam Beck I & II	259	11,370	3,731	7,639
23-Apr-22	22	Sir Adam Beck I & II	693	30,413	9,980	20,432
23-Apr-22	23	Sir Adam Beck I & II	723	31,715	10,408	21,307
23-Apr-22	24	Sir Adam Beck I & II	644	28,261	9,274	18,987
24-Apr-22	1	Sir Adam Beck I & II	635	27,885	9,151	18,734
24-Apr-22	2	Sir Adam Beck I & II	629	27,617	9,063	18,554
24-Apr-22	3	Sir Adam Beck I & II	661	28,996	9,515	19,480
24-Apr-22	4	Sir Adam Beck I & II	681	29,888	9,808	20,080
24-Apr-22	5	Sir Adam Beck I & II	739	32,433	10,644	21,790
24-Apr-22	6	Sir Adam Beck I & II	729	31,986	10,497	21,489
24-Apr-22	7	Sir Adam Beck I & II	753	33,041	10,843	22,198
24-Apr-22	8	Sir Adam Beck I & II	250	10,979	3,603	7,376
24-Apr-22	9	Sir Adam Beck I & II	329	14,437	4,738	9,699
24-Apr-22	10	Sir Adam Beck I & II	322	14,109	4,630	9,479
24-Apr-22	11	Sir Adam Beck I & II	301	13,224	4,340	8,884
24-Apr-22	12	Sir Adam Beck I & II	330	14,469	4,748	9,721
24-Apr-22	13	Sir Adam Beck I & II	742	32,556	10,684	21,872
24-Apr-22	14	Sir Adam Beck I & II	730	32,048	10,517	21,531
24-Apr-22	15	Sir Adam Beck I & II	712	31,232	10,249	20,983
24-Apr-22	16	Sir Adam Beck I & II	424	18,609	6,107	12,502
24-Apr-22	17	Sir Adam Beck I & II	663	29,073	9,541	19,532
24-Apr-22	18	Sir Adam Beck I & II	599	26,264	8,619	17,645
24-Apr-22	19	Sir Adam Beck I & II	549	24,098	7,908	16,190
24-Apr-22	20	Sir Adam Beck I & II	574	25,187	8,266	16,922
24-Apr-22	21	Sir Adam Beck I & II	181	7,952	2,610	5,342
24-Apr-22	22	Sir Adam Beck I & II	667	29,255	9,600	19,654
24-Apr-22	23	Sir Adam Beck I & II	701	30,757	10,093	20,663
24-Apr-22	24	Sir Adam Beck I & II	735	32,264	10,588	21,676
25-Apr-22	1	Sir Adam Beck I & II	778	34,152	11,207	22,944
25-Apr-22	2	Sir Adam Beck I & II	731	32,081	10,528	21,553
25-Apr-22	3	Sir Adam Beck I & II	738	32,363	10,621	21,743
25-Apr-22	4	Sir Adam Beck I & II	726	31,868	10,458	21,410

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Apr-22	5	Sir Adam Beck I & II	702	30,793	10,105	20,687
25-Apr-22	6	Sir Adam Beck I & II	704	30,881	10,134	20,747
25-Apr-22	9	Sir Adam Beck I & II	20	883	290	593
25-Apr-22	16	Sir Adam Beck I & II	143	6,289	2,064	4,225
25-Apr-22	19	Sir Adam Beck I & II	174	7,614	2,499	5,115
25-Apr-22	20	Sir Adam Beck I & II	143	6,255	2,053	4,203
25-Apr-22	21	Sir Adam Beck I & II	172	7,533	2,472	5,061
25-Apr-22	22	Sir Adam Beck I & II	633	27,768	9,113	18,655
25-Apr-22	23	Sir Adam Beck I & II	750	32,890	10,793	22,096
25-Apr-22	24	Sir Adam Beck I & II	760	33,357	10,947	22,410
26-Apr-22	1	Sir Adam Beck I & II	737	32,345	10,615	21,730
26-Apr-22	2	Sir Adam Beck I & II	646	28,344	9,302	19,042
26-Apr-22	3	Sir Adam Beck I & II	696	30,560	10,029	20,531
26-Apr-22	4	Sir Adam Beck I & II	613	26,888	8,824	18,064
26-Apr-22	5	Sir Adam Beck I & II	654	28,706	9,420	19,285
26-Apr-22	6	Sir Adam Beck I & II	634	27,841	9,137	18,705
26-Apr-22	14	Sir Adam Beck I & II	65	2,841	932	1,909
26-Apr-22	16	Sir Adam Beck I & II	287	12,600	4,135	8,465
26-Apr-22	17	Sir Adam Beck I & II	19	817	268	549
26-Apr-22	18	Sir Adam Beck I & II	11	502	165	337
26-Apr-22	19	Sir Adam Beck I & II	513	22,519	7,390	15,129
26-Apr-22	20	Sir Adam Beck I & II	192	8,423	2,764	5,659
26-Apr-22	21	Sir Adam Beck I & II	264	11,591	3,804	7,787
26-Apr-22	22	Sir Adam Beck I & II	565	24,807	8,141	16,666
26-Apr-22	23	Sir Adam Beck I & II	787	34,523	11,329	23,194
26-Apr-22	24	Sir Adam Beck I & II	661	29,013	9,521	19,492
27-Apr-22	1	Sir Adam Beck I & II	689	30,237	9,923	20,314
27-Apr-22	2	Sir Adam Beck I & II	585	25,667	8,423	17,244
27-Apr-22	3	Sir Adam Beck I & II	621	27,266	8,948	18,318
27-Apr-22	4	Sir Adam Beck I & II	671	29,445	9,663	19,782
27-Apr-22	5	Sir Adam Beck I & II	679	29,785	9,775	20,011
27-Apr-22	6	Sir Adam Beck I & II	761	33,375	10,953	22,423
27-Apr-22	7	Sir Adam Beck I & II	705	30,942	10,154	20,788
27-Apr-22	8	Sir Adam Beck I & II	214	9,372	3,076	6,296
27-Apr-22	9	Sir Adam Beck I & II	117	5,155	1,692	3,463
27-Apr-22	10	Sir Adam Beck I & II	52	2,300	755	1,545
27-Apr-22	11	Sir Adam Beck I & II	94	4,106	1,347	2,759
27-Apr-22	12	Sir Adam Beck I & II	273	11,982	3,932	8,050
27-Apr-22	13	Sir Adam Beck I & II	689	30,251	9,927	20,323
27-Apr-22	14	Sir Adam Beck I & II	702	30,797	10,107	20,691
27-Apr-22	15	Sir Adam Beck I & II	710	31,175	10,231	20,944
27-Apr-22	16	Sir Adam Beck I & II	625	27,408	8,994	18,413

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-22	17	Sir Adam Beck I & II	564	24,752	8,123	16,630
27-Apr-22	18	Sir Adam Beck I & II	443	19,431	6,377	13,054
27-Apr-22	19	Sir Adam Beck I & II	126	5,516	1,810	3,706
27-Apr-22	24	Sir Adam Beck I & II	626	27,467	9,014	18,454
28-Apr-22	1	Sir Adam Beck I & II	328	14,380	4,719	9,661
28-Apr-22	2	Sir Adam Beck I & II	441	19,343	6,348	12,995
28-Apr-22	3	Sir Adam Beck I & II	520	22,822	7,489	15,333
28-Apr-22	4	Sir Adam Beck I & II	345	15,133	4,966	10,167
28-Apr-22	5	Sir Adam Beck I & II	528	23,183	7,608	15,575
28-Apr-22	6	Sir Adam Beck I & II	526	23,096	7,579	15,516
28-Apr-22	10	Sir Adam Beck I & II	49	2,150	706	1,445
28-Apr-22	13	Sir Adam Beck I & II	30	1,337	439	898
28-Apr-22	14	Sir Adam Beck I & II	147	6,441	2,114	4,327
28-Apr-22	15	Sir Adam Beck I & II	89	3,896	1,278	2,617
28-Apr-22	16	Sir Adam Beck I & II	30	1,303	428	876
28-Apr-22	17	Sir Adam Beck I & II	782	34,310	11,259	23,050
28-Apr-22	18	Sir Adam Beck I & II	429	18,822	6,177	12,645
28-Apr-22	19	Sir Adam Beck I & II	225	9,878	3,242	6,637
28-Apr-22	20	Sir Adam Beck I & II	293	12,835	4,212	8,623
28-Apr-22	21	Sir Adam Beck I & II	188	8,257	2,710	5,547
28-Apr-22	23	Sir Adam Beck I & II	465	20,389	6,691	13,698
28-Apr-22	24	Sir Adam Beck I & II	466	20,436	6,706	13,730
29-Apr-22	1	Sir Adam Beck I & II	604	26,489	8,693	17,796
29-Apr-22	2	Sir Adam Beck I & II	691	30,313	9,948	20,365
29-Apr-22	3	Sir Adam Beck I & II	720	31,587	10,366	21,221
29-Apr-22	4	Sir Adam Beck I & II	584	25,619	8,407	17,212
29-Apr-22	5	Sir Adam Beck I & II	752	32,990	10,826	22,164
29-Apr-22	6	Sir Adam Beck I & II	764	33,538	11,006	22,532
29-Apr-22	10	Sir Adam Beck I & II	155	6,797	2,231	4,567
29-Apr-22	14	Sir Adam Beck I & II	155	6,817	2,237	4,580
29-Apr-22	15	Sir Adam Beck I & II	603	26,460	8,683	17,777
29-Apr-22	16	Sir Adam Beck I & II	676	29,682	9,741	19,942
29-Apr-22	17	Sir Adam Beck I & II	240	10,510	3,449	7,061
29-Apr-22	18	Sir Adam Beck I & II	294	12,907	4,236	8,671
29-Apr-22	19	Sir Adam Beck I & II	187	8,217	2,697	5,521
29-Apr-22	23	Sir Adam Beck I & II	580	25,430	8,345	17,085
29-Apr-22	24	Sir Adam Beck I & II	736	32,315	10,605	21,710
30-Apr-22	1	Sir Adam Beck I & II	729	32,009	10,504	21,505
30-Apr-22	2	Sir Adam Beck I & II	743	32,599	10,698	21,901
30-Apr-22	3	Sir Adam Beck I & II	744	32,664	10,719	21,944
30-Apr-22	4	Sir Adam Beck I & II	681	29,889	9,809	20,081
30-Apr-22	5	Sir Adam Beck I & II	711	31,177	10,231	20,946

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-22	6	Sir Adam Beck I & II	770	33,767	11,081	22,686
30-Apr-22	7	Sir Adam Beck I & II	807	35,402	11,618	23,784
30-Apr-22	8	Sir Adam Beck I & II	412	18,099	5,939	12,159
30-Apr-22	9	Sir Adam Beck I & II	260	11,389	3,737	7,651
30-Apr-22	10	Sir Adam Beck I & II	274	12,029	3,948	8,082
30-Apr-22	11	Sir Adam Beck I & II	318	13,968	4,584	9,384
30-Apr-22	12	Sir Adam Beck I & II	228	10,016	3,287	6,729
30-Apr-22	13	Sir Adam Beck I & II	243	10,654	3,496	7,158
30-Apr-22	14	Sir Adam Beck I & II	412	18,098	5,939	12,159
30-Apr-22	15	Sir Adam Beck I & II	394	17,274	5,669	11,605
30-Apr-22	16	Sir Adam Beck I & II	444	19,496	6,398	13,098
30-Apr-22	17	Sir Adam Beck I & II	402	17,620	5,782	11,837
30-Apr-22	18	Sir Adam Beck I & II	141	6,181	2,029	4,153
30-Apr-22	19	Sir Adam Beck I & II	420	18,423	6,046	12,377
30-Apr-22	20	Sir Adam Beck I & II	319	13,987	4,590	9,397
30-Apr-22	21	Sir Adam Beck I & II	271	11,890	3,902	7,988
30-Apr-22	22	Sir Adam Beck I & II	708	31,047	10,189	20,858
30-Apr-22	23	Sir Adam Beck I & II	724	31,785	10,431	21,354
30-Apr-22	24	Sir Adam Beck I & II	706	30,998	10,172	20,825
1-May-22	1	Sir Adam Beck I & II	730	32,029	10,511	21,518
1-May-22	2	Sir Adam Beck I & II	704	30,895	10,139	20,756
1-May-22	3	Sir Adam Beck I & II	731	32,058	10,520	21,538
1-May-22	4	Sir Adam Beck I & II	730	32,033	10,512	21,521
1-May-22	5	Sir Adam Beck I & II	724	31,754	10,421	21,333
1-May-22	6	Sir Adam Beck I & II	742	32,562	10,686	21,876
1-May-22	7	Sir Adam Beck I & II	723	31,730	10,413	21,317
1-May-22	8	Sir Adam Beck I & II	210	9,211	3,023	6,188
1-May-22	9	Sir Adam Beck I & II	198	8,681	2,849	5,832
1-May-22	10	Sir Adam Beck I & II	561	24,611	8,077	16,535
1-May-22	11	Sir Adam Beck I & II	246	10,794	3,542	7,252
1-May-22	12	Sir Adam Beck I & II	199	8,726	2,864	5,862
1-May-22	13	Sir Adam Beck I & II	484	21,229	6,967	14,262
1-May-22	14	Sir Adam Beck I & II	417	18,279	5,998	12,280
1-May-22	15	Sir Adam Beck I & II	57	2,519	827	1,692
1-May-22	16	Sir Adam Beck I & II	409	17,955	5,892	12,063
1-May-22	17	Sir Adam Beck I & II	419	18,369	6,028	12,341
1-May-22	18	Sir Adam Beck I & II	198	8,708	2,858	5,851
1-May-22	19	Sir Adam Beck I & II	252	11,076	3,635	7,441
1-May-22	20	Sir Adam Beck I & II	115	5,065	1,662	3,403
1-May-22	23	Sir Adam Beck I & II	454	19,938	6,543	13,395
1-May-22	24	Sir Adam Beck I & II	727	31,899	10,468	21,431
2-May-22	1	Sir Adam Beck I & II	754	33,080	10,856	22,224

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-22	2	Sir Adam Beck I & II	763	33,499	10,993	22,506
2-May-22	3	Sir Adam Beck I & II	728	31,928	10,478	21,450
2-May-22	4	Sir Adam Beck I & II	708	31,057	10,192	20,865
2-May-22	5	Sir Adam Beck I & II	721	31,642	10,384	21,258
2-May-22	10	Sir Adam Beck I & II	12	514	169	345
2-May-22	11	Sir Adam Beck I & II	40	1,772	582	1,191
2-May-22	14	Sir Adam Beck I & II	14	604	198	406
2-May-22	16	Sir Adam Beck I & II	216	9,463	3,105	6,357
2-May-22	20	Sir Adam Beck I & II	67	2,954	970	1,985
3-May-22	1	Sir Adam Beck I & II	476	20,872	6,850	14,023
3-May-22	2	Sir Adam Beck I & II	500	21,937	7,199	14,738
3-May-22	3	Sir Adam Beck I & II	695	30,481	10,003	20,478
3-May-22	4	Sir Adam Beck I & II	694	30,455	9,994	20,461
3-May-22	5	Sir Adam Beck I & II	582	25,538	8,381	17,157
3-May-22	6	Sir Adam Beck I & II	606	26,579	8,722	17,857
3-May-22	7	Sir Adam Beck I & II	500	21,951	7,204	14,747
3-May-22	8	Sir Adam Beck I & II	200	8,789	2,884	5,904
3-May-22	9	Sir Adam Beck I & II	351	15,384	5,049	10,336
3-May-22	10	Sir Adam Beck I & II	59	2,589	850	1,739
3-May-22	11	Sir Adam Beck I & II	135	5,919	1,942	3,977
3-May-22	12	Sir Adam Beck I & II	106	4,632	1,520	3,112
3-May-22	13	Sir Adam Beck I & II	61	2,672	877	1,795
3-May-22	14	Sir Adam Beck I & II	175	7,672	2,518	5,154
3-May-22	15	Sir Adam Beck I & II	69	3,040	997	2,042
3-May-22	16	Sir Adam Beck I & II	19	844	277	567
3-May-22	20	Sir Adam Beck I & II	68	2,970	975	1,995
3-May-22	21	Sir Adam Beck I & II	256	11,245	3,690	7,555
3-May-22	22	Sir Adam Beck I & II	698	30,640	10,055	20,585
3-May-22	23	Sir Adam Beck I & II	695	30,481	10,003	20,478
3-May-22	24	Sir Adam Beck I & II	740	32,475	10,657	21,817
4-May-22	1	Sir Adam Beck I & II	778	34,150	11,207	22,943
4-May-22	2	Sir Adam Beck I & II	744	32,635	10,710	21,925
4-May-22	3	Sir Adam Beck I & II	673	29,545	9,696	19,849
4-May-22	4	Sir Adam Beck I & II	756	33,188	10,891	22,297
4-May-22	5	Sir Adam Beck I & II	697	30,601	10,042	20,559
4-May-22	6	Sir Adam Beck I & II	636	27,913	9,160	18,753
4-May-22	7	Sir Adam Beck I & II	525	23,054	7,566	15,488
4-May-22	8	Sir Adam Beck I & II	44	1,951	640	1,311
4-May-22	9	Sir Adam Beck I & II	138	6,041	1,983	4,059
4-May-22	10	Sir Adam Beck I & II	99	4,323	1,419	2,904
4-May-22	11	Sir Adam Beck I & II	101	4,419	1,450	2,969
4-May-22	12	Sir Adam Beck I & II	211	9,254	3,037	6,217

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	13	Sir Adam Beck I & II	501	21,980	7,213	14,767
4-May-22	14	Sir Adam Beck I & II	429	18,819	6,176	12,643
4-May-22	15	Sir Adam Beck I & II	140	6,122	2,009	4,113
4-May-22	16	Sir Adam Beck I & II	287	12,591	4,132	8,459
4-May-22	17	Sir Adam Beck I & II	68	2,986	980	2,006
4-May-22	18	Sir Adam Beck I & II	115	5,038	1,653	3,384
4-May-22	19	Sir Adam Beck I & II	37	1,615	530	1,085
4-May-22	23	Sir Adam Beck I & II	731	32,085	10,529	21,556
4-May-22	24	Sir Adam Beck I & II	769	33,764	11,080	22,684
5-May-22	1	Sir Adam Beck I & II	772	33,880	11,118	22,761
5-May-22	2	Sir Adam Beck I & II	734	32,188	10,563	21,625
5-May-22	3	Sir Adam Beck I & II	740	32,487	10,661	21,826
5-May-22	4	Sir Adam Beck I & II	768	33,688	11,055	22,632
5-May-22	5	Sir Adam Beck I & II	773	33,929	11,135	22,795
5-May-22	6	Sir Adam Beck I & II	651	28,580	9,379	19,201
5-May-22	7	Sir Adam Beck I & II	662	29,057	9,536	19,522
5-May-22	8	Sir Adam Beck I & II	444	19,466	6,388	13,078
5-May-22	9	Sir Adam Beck I & II	90	3,951	1,297	2,654
5-May-22	10	Sir Adam Beck I & II	348	15,256	5,007	10,250
5-May-22	11	Sir Adam Beck I & II	326	14,284	4,687	9,596
5-May-22	12	Sir Adam Beck I & II	530	23,247	7,629	15,618
5-May-22	13	Sir Adam Beck I & II	241	10,561	3,466	7,095
5-May-22	14	Sir Adam Beck I & II	504	22,136	7,264	14,872
5-May-22	15	Sir Adam Beck I & II	514	22,570	7,407	15,163
5-May-22	16	Sir Adam Beck I & II	253	11,104	3,644	7,460
5-May-22	17	Sir Adam Beck I & II	302	13,267	4,354	8,913
5-May-22	18	Sir Adam Beck I & II	337	14,793	4,855	9,939
5-May-22	19	Sir Adam Beck I & II	7	322	106	216
5-May-22	20	Sir Adam Beck I & II	387	16,991	5,576	11,415
5-May-22	23	Sir Adam Beck I & II	548	24,064	7,897	16,167
5-May-22	24	Sir Adam Beck I & II	687	30,156	9,896	20,260
6-May-22	1	Sir Adam Beck I & II	729	31,993	10,499	21,494
6-May-22	2	Sir Adam Beck I & II	735	32,262	10,587	21,675
6-May-22	3	Sir Adam Beck I & II	699	30,677	10,067	20,610
6-May-22	4	Sir Adam Beck I & II	695	30,518	10,015	20,503
6-May-22	5	Sir Adam Beck I & II	725	31,814	10,440	21,374
6-May-22	6	Sir Adam Beck I & II	768	33,706	11,061	22,645
6-May-22	7	Sir Adam Beck I & II	768	33,689	11,056	22,633
6-May-22	8	Sir Adam Beck I & II	491	21,553	7,073	14,480
6-May-22	9	Sir Adam Beck I & II	414	18,171	5,963	12,208
6-May-22	10	Sir Adam Beck I & II	369	16,204	5,318	10,886
6-May-22	11	Sir Adam Beck I & II	312	13,707	4,498	9,209

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	12	Sir Adam Beck I & II	377	16,536	5,426	11,109
6-May-22	13	Sir Adam Beck I & II	430	18,889	6,199	12,690
6-May-22	14	Sir Adam Beck I & II	461	20,222	6,636	13,586
6-May-22	15	Sir Adam Beck I & II	422	18,531	6,081	12,449
6-May-22	16	Sir Adam Beck I & II	108	4,750	1,559	3,191
6-May-22	17	Sir Adam Beck I & II	342	14,997	4,922	10,076
6-May-22	18	Sir Adam Beck I & II	557	24,441	8,021	16,420
6-May-22	19	Sir Adam Beck I & II	428	18,779	6,163	12,617
6-May-22	20	Sir Adam Beck I & II	286	12,537	4,114	8,423
6-May-22	21	Sir Adam Beck I & II	403	17,672	5,799	11,873
6-May-22	22	Sir Adam Beck I & II	705	30,933	10,151	20,782
6-May-22	23	Sir Adam Beck I & II	734	32,220	10,573	21,646
6-May-22	24	Sir Adam Beck I & II	723	31,732	10,413	21,318
7-May-22	1	Sir Adam Beck I & II	670	29,420	9,655	19,766
7-May-22	2	Sir Adam Beck I & II	679	29,802	9,780	20,022
7-May-22	3	Sir Adam Beck I & II	754	33,085	10,858	22,228
7-May-22	4	Sir Adam Beck I & II	762	33,448	10,977	22,471
7-May-22	5	Sir Adam Beck I & II	626	27,478	9,017	18,460
7-May-22	6	Sir Adam Beck I & II	654	28,677	9,411	19,266
7-May-22	7	Sir Adam Beck I & II	732	32,101	10,534	21,566
7-May-22	8	Sir Adam Beck I & II	460	20,190	6,626	13,564
7-May-22	9	Sir Adam Beck I & II	414	18,150	5,956	12,194
7-May-22	10	Sir Adam Beck I & II	150	6,585	2,161	4,424
7-May-22	11	Sir Adam Beck I & II	262	11,514	3,779	7,736
7-May-22	12	Sir Adam Beck I & II	66	2,879	945	1,934
7-May-22	13	Sir Adam Beck I & II	342	15,004	4,924	10,080
7-May-22	14	Sir Adam Beck I & II	308	13,499	4,430	9,069
7-May-22	15	Sir Adam Beck I & II	279	12,226	4,012	8,214
7-May-22	16	Sir Adam Beck I & II	307	13,491	4,427	9,064
7-May-22	17	Sir Adam Beck I & II	706	30,966	10,162	20,804
7-May-22	18	Sir Adam Beck I & II	685	30,045	9,860	20,185
7-May-22	19	Sir Adam Beck I & II	761	33,374	10,952	22,422
7-May-22	20	Sir Adam Beck I & II	717	31,452	10,322	21,131
7-May-22	21	Sir Adam Beck I & II	572	25,117	8,242	16,874
7-May-22	22	Sir Adam Beck I & II	735	32,253	10,584	21,669
7-May-22	23	Sir Adam Beck I & II	722	31,686	10,398	21,288
7-May-22	24	Sir Adam Beck I & II	724	31,776	10,428	21,348
8-May-22	1	Sir Adam Beck I & II	731	32,085	10,529	21,556
8-May-22	2	Sir Adam Beck I & II	754	33,082	10,856	22,225
8-May-22	3	Sir Adam Beck I & II	756	33,171	10,886	22,285
8-May-22	4	Sir Adam Beck I & II	720	31,583	10,365	21,219
8-May-22	5	Sir Adam Beck I & II	747	32,792	10,761	22,031

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	6	Sir Adam Beck I & II	751	32,959	10,816	22,143
8-May-22	7	Sir Adam Beck I & II	772	33,892	11,122	22,770
8-May-22	8	Sir Adam Beck I & II	239	10,493	3,443	7,049
8-May-22	9	Sir Adam Beck I & II	321	14,084	4,622	9,462
8-May-22	10	Sir Adam Beck I & II	658	28,895	9,482	19,412
8-May-22	11	Sir Adam Beck I & II	344	15,112	4,959	10,153
8-May-22	12	Sir Adam Beck I & II	143	6,267	2,057	4,210
8-May-22	13	Sir Adam Beck I & II	355	15,580	5,113	10,467
8-May-22	14	Sir Adam Beck I & II	166	7,278	2,388	4,889
8-May-22	15	Sir Adam Beck I & II	482	21,164	6,945	14,218
8-May-22	16	Sir Adam Beck I & II	519	22,776	7,474	15,302
8-May-22	17	Sir Adam Beck I & II	344	15,093	4,953	10,140
8-May-22	18	Sir Adam Beck I & II	333	14,609	4,794	9,814
8-May-22	19	Sir Adam Beck I & II	590	25,907	8,502	17,405
8-May-22	20	Sir Adam Beck I & II	671	29,425	9,656	19,768
8-May-22	21	Sir Adam Beck I & II	459	20,128	6,605	13,523
8-May-22	22	Sir Adam Beck I & II	730	32,046	10,516	21,529
8-May-22	23	Sir Adam Beck I & II	734	32,211	10,571	21,641
8-May-22	24	Sir Adam Beck I & II	766	33,628	11,036	22,593
9-May-22	1	Sir Adam Beck I & II	722	31,680	10,396	21,284
9-May-22	2	Sir Adam Beck I & II	728	31,924	10,476	21,448
9-May-22	3	Sir Adam Beck I & II	713	31,298	10,271	21,027
9-May-22	4	Sir Adam Beck I & II	662	29,065	9,538	19,527
9-May-22	5	Sir Adam Beck I & II	748	32,834	10,775	22,059
9-May-22	6	Sir Adam Beck I & II	787	34,518	11,328	23,190
9-May-22	7	Sir Adam Beck I & II	681	29,865	9,801	20,064
9-May-22	8	Sir Adam Beck I & II	551	24,174	7,933	16,241
9-May-22	9	Sir Adam Beck I & II	94	4,112	1,350	2,763
9-May-22	10	Sir Adam Beck I & II	573	25,141	8,250	16,890
9-May-22	11	Sir Adam Beck I & II	56	2,455	806	1,649
9-May-22	12	Sir Adam Beck I & II	93	4,097	1,344	2,752
9-May-22	13	Sir Adam Beck I & II	149	6,550	2,149	4,400
9-May-22	14	Sir Adam Beck I & II	507	22,250	7,302	14,948
9-May-22	15	Sir Adam Beck I & II	210	9,219	3,025	6,193
9-May-22	18	Sir Adam Beck I & II	154	6,743	2,213	4,530
9-May-22	19	Sir Adam Beck I & II	138	6,062	1,989	4,072
9-May-22	20	Sir Adam Beck I & II	287	12,591	4,132	8,459
9-May-22	21	Sir Adam Beck I & II	291	12,758	4,187	8,571
9-May-22	22	Sir Adam Beck I & II	692	30,357	9,962	20,395
9-May-22	23	Sir Adam Beck I & II	680	29,854	9,797	20,057
9-May-22	24	Sir Adam Beck I & II	708	31,080	10,200	20,881
10-May-22	1	Sir Adam Beck I & II	601	26,363	8,652	17,712

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-22	2	Sir Adam Beck I & II	593	26,039	8,545	17,494
10-May-22	3	Sir Adam Beck I & II	673	29,526	9,689	19,836
10-May-22	4	Sir Adam Beck I & II	617	27,095	8,892	18,203
10-May-22	5	Sir Adam Beck I & II	714	31,313	10,276	21,037
10-May-22	6	Sir Adam Beck I & II	787	34,543	11,336	23,207
10-May-22	7	Sir Adam Beck I & II	765	33,568	11,016	22,552
10-May-22	8	Sir Adam Beck I & II	372	16,313	5,353	10,960
10-May-22	9	Sir Adam Beck I & II	471	20,671	6,783	13,887
10-May-22	10	Sir Adam Beck I & II	295	12,953	4,251	8,702
10-May-22	11	Sir Adam Beck I & II	249	10,938	3,590	7,349
10-May-22	18	Sir Adam Beck I & II	7	324	106	218
10-May-22	20	Sir Adam Beck I & II	124	5,445	1,787	3,658
10-May-22	21	Sir Adam Beck I & II	125	5,467	1,794	3,673
10-May-22	22	Sir Adam Beck I & II	501	22,000	7,220	14,780
10-May-22	23	Sir Adam Beck I & II	674	29,554	9,699	19,855
10-May-22	24	Sir Adam Beck I & II	719	31,552	10,354	21,197
11-May-22	1	Sir Adam Beck I & II	462	20,266	6,651	13,615
11-May-22	2	Sir Adam Beck I & II	255	11,205	3,677	7,528
11-May-22	3	Sir Adam Beck I & II	586	25,723	8,442	17,282
11-May-22	4	Sir Adam Beck I & II	468	20,555	6,746	13,810
11-May-22	5	Sir Adam Beck I & II	746	32,737	10,743	21,994
11-May-22	6	Sir Adam Beck I & II	665	29,192	9,580	19,612
12-May-22	1	Sir Adam Beck I & II	502	22,036	7,231	14,804
12-May-22	2	Sir Adam Beck I & II	377	16,552	5,432	11,120
12-May-22	3	Sir Adam Beck I & II	50	2,211	726	1,486
12-May-22	4	Sir Adam Beck I & II	115	5,048	1,657	3,391
12-May-22	5	Sir Adam Beck I & II	266	11,673	3,831	7,842
12-May-22	6	Sir Adam Beck I & II	392	17,187	5,640	11,547
12-May-22	7	Sir Adam Beck I & II	561	24,633	8,084	16,549
12-May-22	24	Sir Adam Beck I & II	500	21,928	7,196	14,732
13-May-22	1	Sir Adam Beck I & II	479	21,007	6,894	14,114
13-May-22	2	Sir Adam Beck I & II	525	23,040	7,561	15,479
13-May-22	3	Sir Adam Beck I & II	431	18,915	6,207	12,708
13-May-22	4	Sir Adam Beck I & II	453	19,895	6,529	13,366
13-May-22	5	Sir Adam Beck I & II	433	19,018	6,241	12,777
13-May-22	6	Sir Adam Beck I & II	438	19,219	6,307	12,912
13-May-22	23	Sir Adam Beck I & II	559	24,529	8,049	16,479
13-May-22	24	Sir Adam Beck I & II	630	27,634	9,069	18,565
14-May-22	1	Sir Adam Beck I & II	521	22,867	7,504	15,362
14-May-22	3	Sir Adam Beck I & II	61	2,658	872	1,785
14-May-22	5	Sir Adam Beck I & II	13	589	193	396
14-May-22	6	Sir Adam Beck I & II	347	15,228	4,997	10,230

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-May-22	3	Sir Adam Beck I & II	413	18,107	5,942	12,165
15-May-22	4	Sir Adam Beck I & II	205	8,986	2,949	6,037
15-May-22	6	Sir Adam Beck I & II	483	21,193	6,955	14,238
15-May-22	7	Sir Adam Beck I & II	475	20,821	6,833	13,988
15-May-22	24	Sir Adam Beck I & II	479	21,016	6,897	14,119
16-May-22	1	Sir Adam Beck I & II	462	20,276	6,654	13,622
16-May-22	2	Sir Adam Beck I & II	570	25,032	8,215	16,817
16-May-22	24	Sir Adam Beck I & II	632	27,734	9,101	18,633
17-May-22	1	Sir Adam Beck I & II	573	25,150	8,253	16,896
17-May-22	2	Sir Adam Beck I & II	648	28,417	9,325	19,091
17-May-22	3	Sir Adam Beck I & II	635	27,863	9,144	18,720
17-May-22	4	Sir Adam Beck I & II	762	33,451	10,978	22,474
17-May-22	6	Sir Adam Beck I & II	717	31,444	10,319	21,125
17-May-22	7	Sir Adam Beck I & II	703	30,844	10,122	20,722
17-May-22	8	Sir Adam Beck I & II	518	22,740	7,463	15,278
17-May-22	9	Sir Adam Beck I & II	280	12,282	4,031	8,252
17-May-22	12	Sir Adam Beck I & II	412	18,070	5,930	12,140
17-May-22	13	Sir Adam Beck I & II	600	26,339	8,643	17,695
17-May-22	14	Sir Adam Beck I & II	574	25,202	8,270	16,931
17-May-22	15	Sir Adam Beck I & II	329	14,419	4,732	9,687
17-May-22	16	Sir Adam Beck I & II	202	8,851	2,905	5,946
17-May-22	17	Sir Adam Beck I & II	83	3,629	1,191	2,438
17-May-22	18	Sir Adam Beck I & II	83	3,633	1,192	2,441
17-May-22	24	Sir Adam Beck I & II	569	24,953	8,189	16,764
18-May-22	1	Sir Adam Beck I & II	714	31,313	10,276	21,037
18-May-22	2	Sir Adam Beck I & II	690	30,275	9,935	20,340
18-May-22	3	Sir Adam Beck I & II	662	29,042	9,531	19,512
18-May-22	4	Sir Adam Beck I & II	764	33,508	10,996	22,511
18-May-22	5	Sir Adam Beck I & II	755	33,131	10,872	22,258
19-May-22	1	Sir Adam Beck I & II	522	22,884	7,510	15,374
19-May-22	2	Sir Adam Beck I & II	318	13,952	4,579	9,373
19-May-22	23	Sir Adam Beck I & II	570	25,022	8,211	16,810
19-May-22	24	Sir Adam Beck I & II	785	34,459	11,308	23,151
20-May-22	1	Sir Adam Beck I & II	605	26,542	8,710	17,832
20-May-22	2	Sir Adam Beck I & II	601	26,394	8,662	17,732
20-May-22	3	Sir Adam Beck I & II	601	26,358	8,650	17,708
20-May-22	4	Sir Adam Beck I & II	600	26,316	8,636	17,680
20-May-22	5	Sir Adam Beck I & II	431	18,929	6,212	12,717
20-May-22	7	Sir Adam Beck I & II	708	31,051	10,190	20,861
20-May-22	8	Sir Adam Beck I & II	432	18,965	6,224	12,741
20-May-22	9	Sir Adam Beck I & II	479	21,040	6,905	14,135
20-May-22	10	Sir Adam Beck I & II	402	17,618	5,782	11,837

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-22	11	Sir Adam Beck I & II	561	24,611	8,077	16,534
20-May-22	12	Sir Adam Beck I & II	621	27,241	8,940	18,301
20-May-22	13	Sir Adam Beck I & II	334	14,663	4,812	9,851
20-May-22	14	Sir Adam Beck I & II	503	22,093	7,250	14,843
20-May-22	15	Sir Adam Beck I & II	467	20,490	6,724	13,766
20-May-22	16	Sir Adam Beck I & II	505	22,177	7,278	14,899
20-May-22	17	Sir Adam Beck I & II	637	27,951	9,173	18,779
20-May-22	18	Sir Adam Beck I & II	282	12,384	4,064	8,320
20-May-22	19	Sir Adam Beck I & II	92	4,036	1,324	2,711
20-May-22	20	Sir Adam Beck I & II	234	10,259	3,367	6,892
20-May-22	21	Sir Adam Beck I & II	71	3,104	1,018	2,085
20-May-22	23	Sir Adam Beck I & II	713	31,269	10,261	21,007
20-May-22	24	Sir Adam Beck I & II	699	30,693	10,073	20,621
21-May-22	1	Sir Adam Beck I & II	694	30,442	9,990	20,452
21-May-22	2	Sir Adam Beck I & II	645	28,295	9,285	19,009
21-May-22	3	Sir Adam Beck I & II	585	25,674	8,425	17,248
21-May-22	4	Sir Adam Beck I & II	664	29,140	9,563	19,577
21-May-22	5	Sir Adam Beck I & II	781	34,259	11,243	23,016
21-May-22	6	Sir Adam Beck I & II	726	31,863	10,457	21,407
21-May-22	7	Sir Adam Beck I & II	775	33,991	11,155	22,836
21-May-22	8	Sir Adam Beck I & II	445	19,515	6,404	13,111
21-May-22	9	Sir Adam Beck I & II	328	14,413	4,730	9,683
21-May-22	10	Sir Adam Beck I & II	455	19,970	6,553	13,416
21-May-22	11	Sir Adam Beck I & II	219	9,623	3,158	6,465
21-May-22	12	Sir Adam Beck I & II	6	248	81	167
21-May-22	13	Sir Adam Beck I & II	112	4,936	1,620	3,316
21-May-22	14	Sir Adam Beck I & II	368	16,165	5,305	10,860
21-May-22	15	Sir Adam Beck I & II	102	4,479	1,470	3,009
21-May-22	16	Sir Adam Beck I & II	92	4,052	1,330	2,722
21-May-22	17	Sir Adam Beck I & II	180	7,880	2,586	5,294
21-May-22	24	Sir Adam Beck I & II	570	24,996	8,203	16,793
22-May-22	1	Sir Adam Beck I & II	600	26,342	8,644	17,697
22-May-22	3	Sir Adam Beck I & II	571	25,064	8,225	16,839
22-May-22	4	Sir Adam Beck I & II	761	33,397	10,960	22,437
22-May-22	5	Sir Adam Beck I & II	765	33,570	11,016	22,553
22-May-22	6	Sir Adam Beck I & II	685	30,067	9,867	20,200
22-May-22	7	Sir Adam Beck I & II	699	30,681	10,068	20,612
22-May-22	8	Sir Adam Beck I & II	584	25,619	8,407	17,212
22-May-22	9	Sir Adam Beck I & II	490	21,481	7,049	14,432
22-May-22	10	Sir Adam Beck I & II	253	11,084	3,637	7,447
22-May-22	12	Sir Adam Beck I & II	123	5,396	1,771	3,625
22-May-22	13	Sir Adam Beck I & II	21	910	299	611

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-22	14	Sir Adam Beck I & II	259	11,380	3,735	7,645
22-May-22	15	Sir Adam Beck I & II	561	24,607	8,075	16,532
22-May-22	16	Sir Adam Beck I & II	229	10,045	3,297	6,749
22-May-22	17	Sir Adam Beck I & II	36	1,560	512	1,048
22-May-22	18	Sir Adam Beck I & II	42	1,849	607	1,242
22-May-22	19	Sir Adam Beck I & II	158	6,914	2,269	4,645
22-May-22	20	Sir Adam Beck I & II	360	15,817	5,191	10,627
22-May-22	21	Sir Adam Beck I & II	63	2,766	908	1,858
22-May-22	23	Sir Adam Beck I & II	389	17,059	5,598	11,461
23-May-22	4	Sir Adam Beck I & II	347	15,224	4,996	10,228
23-May-22	7	Sir Adam Beck I & II	549	24,091	7,906	16,185
23-May-22	8	Sir Adam Beck I & II	264	11,562	3,794	7,768
23-May-22	9	Sir Adam Beck I & II	536	23,538	7,724	15,813
23-May-22	10	Sir Adam Beck I & II	569	24,988	8,200	16,788
23-May-22	15	Sir Adam Beck I & II	148	6,484	2,128	4,356
23-May-22	16	Sir Adam Beck I & II	271	11,897	3,904	7,993
23-May-22	24	Sir Adam Beck I & II	405	17,781	5,835	11,946
24-May-22	1	Sir Adam Beck I & II	335	14,687	4,820	9,867
24-May-22	2	Sir Adam Beck I & II	275	12,067	3,960	8,107
24-May-22	5	Sir Adam Beck I & II	243	10,679	3,505	7,175
24-May-22	10	Sir Adam Beck I & II	5	222	73	149
24-May-22	12	Sir Adam Beck I & II	31	1,372	450	922
24-May-22	14	Sir Adam Beck I & II	35	1,536	504	1,032
24-May-22	15	Sir Adam Beck I & II	99	4,332	1,422	2,910
24-May-22	16	Sir Adam Beck I & II	56	2,457	806	1,651
24-May-22	21	Sir Adam Beck I & II	44	1,948	639	1,308
24-May-22	24	Sir Adam Beck I & II	604	26,512	8,700	17,812
25-May-22	1	Sir Adam Beck I & II	613	26,916	8,833	18,083
25-May-22	2	Sir Adam Beck I & II	672	29,505	9,682	19,822
25-May-22	3	Sir Adam Beck I & II	646	28,340	9,300	19,040
25-May-22	4	Sir Adam Beck I & II	657	28,809	9,454	19,355
25-May-22	5	Sir Adam Beck I & II	664	29,139	9,562	19,576
25-May-22	6	Sir Adam Beck I & II	677	29,725	9,755	19,970
25-May-22	11	Sir Adam Beck I & II	55	2,424	795	1,628
25-May-22	12	Sir Adam Beck I & II	259	11,380	3,735	7,646
25-May-22	13	Sir Adam Beck I & II	148	6,505	2,135	4,370
25-May-22	14	Sir Adam Beck I & II	340	14,926	4,898	10,027
25-May-22	18	Sir Adam Beck I & II	54	2,379	781	1,598
25-May-22	19	Sir Adam Beck I & II	368	16,156	5,302	10,854
25-May-22	20	Sir Adam Beck I & II	104	4,561	1,497	3,064
25-May-22	21	Sir Adam Beck I & II	213	9,367	3,074	6,293
25-May-22	22	Sir Adam Beck I & II	567	24,889	8,168	16,721

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-May-22	23	Sir Adam Beck I & II	642	28,192	9,252	18,940
25-May-22	24	Sir Adam Beck I & II	750	32,929	10,806	22,123
26-May-22	1	Sir Adam Beck I & II	814	35,738	11,728	24,010
26-May-22	2	Sir Adam Beck I & II	731	32,075	10,526	21,549
26-May-22	3	Sir Adam Beck I & II	796	34,916	11,458	23,458
26-May-22	4	Sir Adam Beck I & II	780	34,227	11,232	22,995
26-May-22	5	Sir Adam Beck I & II	756	33,184	10,890	22,294
26-May-22	6	Sir Adam Beck I & II	712	31,260	10,259	21,002
26-May-22	7	Sir Adam Beck I & II	634	27,808	9,126	18,683
26-May-22	8	Sir Adam Beck I & II	633	27,778	9,116	18,662
26-May-22	9	Sir Adam Beck I & II	560	24,587	8,069	16,519
26-May-22	10	Sir Adam Beck I & II	551	24,170	7,932	16,238
26-May-22	11	Sir Adam Beck I & II	482	21,172	6,948	14,224
26-May-22	12	Sir Adam Beck I & II	546	23,969	7,866	16,103
26-May-22	13	Sir Adam Beck I & II	159	6,986	2,292	4,693
26-May-22	14	Sir Adam Beck I & II	209	9,163	3,007	6,156
26-May-22	15	Sir Adam Beck I & II	172	7,528	2,470	5,057
26-May-22	16	Sir Adam Beck I & II	87	3,803	1,248	2,555
26-May-22	21	Sir Adam Beck I & II	285	12,526	4,111	8,415
26-May-22	23	Sir Adam Beck I & II	734	32,212	10,571	21,641
26-May-22	24	Sir Adam Beck I & II	667	29,265	9,604	19,661
27-May-22	1	Sir Adam Beck I & II	741	32,531	10,676	21,856
27-May-22	2	Sir Adam Beck I & II	663	29,086	9,545	19,541
27-May-22	3	Sir Adam Beck I & II	700	30,705	10,076	20,629
27-May-22	5	Sir Adam Beck I & II	371	16,278	5,342	10,936
27-May-22	6	Sir Adam Beck I & II	697	30,570	10,032	20,538
27-May-22	7	Sir Adam Beck I & II	740	32,491	10,662	21,828
27-May-22	23	Sir Adam Beck I & II	501	22,003	7,221	14,782
27-May-22	24	Sir Adam Beck I & II	462	20,260	6,649	13,611
28-May-22	2	Sir Adam Beck I & II	402	17,622	5,783	11,839
28-May-22	3	Sir Adam Beck I & II	395	17,328	5,687	11,642
28-May-22	4	Sir Adam Beck I & II	452	19,831	6,508	13,323
28-May-22	5	Sir Adam Beck I & II	377	16,548	5,431	11,118
28-May-22	9	Sir Adam Beck I & II	73	3,196	1,049	2,147
28-May-22	11	Sir Adam Beck I & II	62	2,711	890	1,821
28-May-22	13	Sir Adam Beck I & II	487	21,368	7,012	14,356
28-May-22	14	Sir Adam Beck I & II	609	26,705	8,764	17,941
28-May-22	15	Sir Adam Beck I & II	336	14,744	4,838	9,905
28-May-22	16	Sir Adam Beck I & II	578	25,369	8,325	17,044
28-May-22	17	Sir Adam Beck I & II	206	9,028	2,963	6,065
28-May-22	20	Sir Adam Beck I & II	202	8,873	2,912	5,961
28-May-22	21	Sir Adam Beck I & II	48	2,104	691	1,414

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-May-22	24	Sir Adam Beck I & II	657	28,818	9,457	19,361
29-May-22	1	Sir Adam Beck I & II	739	32,417	10,638	21,779
29-May-22	2	Sir Adam Beck I & II	758	33,280	10,921	22,359
29-May-22	3	Sir Adam Beck I & II	750	32,904	10,798	22,106
29-May-22	4	Sir Adam Beck I & II	693	30,422	9,983	20,438
29-May-22	5	Sir Adam Beck I & II	674	29,595	9,712	19,883
29-May-22	6	Sir Adam Beck I & II	707	31,040	10,186	20,853
29-May-22	7	Sir Adam Beck I & II	695	30,502	10,010	20,492
29-May-22	10	Sir Adam Beck I & II	8	336	110	226
29-May-22	11	Sir Adam Beck I & II	283	12,401	4,070	8,332
29-May-22	12	Sir Adam Beck I & II	251	11,035	3,621	7,413
29-May-22	13	Sir Adam Beck I & II	434	19,059	6,255	12,804
29-May-22	14	Sir Adam Beck I & II	379	16,614	5,452	11,162
29-May-22	15	Sir Adam Beck I & II	457	20,038	6,576	13,462
29-May-22	16	Sir Adam Beck I & II	260	11,430	3,751	7,679
29-May-22	17	Sir Adam Beck I & II	185	8,113	2,662	5,451
29-May-22	18	Sir Adam Beck I & II	9	385	126	259
29-May-22	19	Sir Adam Beck I & II	27	1,173	385	788
29-May-22	20	Sir Adam Beck I & II	217	9,535	3,129	6,406
29-May-22	21	Sir Adam Beck I & II	137	6,009	1,972	4,037
29-May-22	22	Sir Adam Beck I & II	634	27,817	9,129	18,689
29-May-22	23	Sir Adam Beck I & II	712	31,237	10,251	20,986
29-May-22	24	Sir Adam Beck I & II	811	35,565	11,671	23,894
30-May-22	1	Sir Adam Beck I & II	783	34,365	11,277	23,087
30-May-22	2	Sir Adam Beck I & II	737	32,335	10,611	21,724
30-May-22	3	Sir Adam Beck I & II	802	35,177	11,544	23,633
30-May-22	4	Sir Adam Beck I & II	801	35,135	11,530	23,605
30-May-22	5	Sir Adam Beck I & II	812	35,645	11,698	23,948
30-May-22	6	Sir Adam Beck I & II	798	35,030	11,496	23,534
30-May-22	7	Sir Adam Beck I & II	651	28,578	9,378	19,200
30-May-22	8	Sir Adam Beck I & II	268	11,759	3,859	7,900
30-May-22	9	Sir Adam Beck I & II	566	24,852	8,156	16,697
30-May-22	10	Sir Adam Beck I & II	578	25,354	8,320	17,033
30-May-22	11	Sir Adam Beck I & II	551	24,169	7,931	16,237
30-May-22	12	Sir Adam Beck I & II	528	23,190	7,610	15,580
30-May-22	13	Sir Adam Beck I & II	509	22,345	7,333	15,012
30-May-22	14	Sir Adam Beck I & II	456	20,006	6,565	13,441
30-May-22	15	Sir Adam Beck I & II	110	4,846	1,590	3,255
30-May-22	16	Sir Adam Beck I & II	49	2,136	701	1,435
30-May-22	17	Sir Adam Beck I & II	292	12,830	4,210	8,620
30-May-22	18	Sir Adam Beck I & II	192	8,429	2,766	5,663
30-May-22	19	Sir Adam Beck I & II	150	6,596	2,164	4,431

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	20	Sir Adam Beck I & II	156	6,863	2,252	4,611
30-May-22	22	Sir Adam Beck I & II	295	12,941	4,247	8,694
30-May-22	23	Sir Adam Beck I & II	803	35,239	11,564	23,674
30-May-22	24	Sir Adam Beck I & II	742	32,572	10,689	21,883
31-May-22	1	Sir Adam Beck I & II	714	31,321	10,279	21,043
31-May-22	2	Sir Adam Beck I & II	601	26,378	8,656	17,721
31-May-22	3	Sir Adam Beck I & II	664	29,127	9,559	19,568
31-May-22	4	Sir Adam Beck I & II	680	29,858	9,798	20,059
31-May-22	5	Sir Adam Beck I & II	794	34,835	11,432	23,403
31-May-22	6	Sir Adam Beck I & II	830	36,423	11,953	24,470
31-May-22	7	Sir Adam Beck I & II	636	27,916	9,161	18,755
1-Jun-22	1	Sir Adam Beck I & II	674	29,579	9,707	19,872
1-Jun-22	2	Sir Adam Beck I & II	661	29,021	9,524	19,498
1-Jun-22	3	Sir Adam Beck I & II	647	28,401	9,320	19,080
1-Jun-22	4	Sir Adam Beck I & II	462	20,271	6,652	13,618
1-Jun-22	5	Sir Adam Beck I & II	534	23,433	7,690	15,743
1-Jun-22	24	Sir Adam Beck I & II	653	28,650	9,402	19,248
2-Jun-22	1	Sir Adam Beck I & II	644	28,260	9,274	18,986
2-Jun-22	2	Sir Adam Beck I & II	639	28,038	9,201	18,837
2-Jun-22	3	Sir Adam Beck I & II	647	28,411	9,323	19,087
2-Jun-22	4	Sir Adam Beck I & II	651	28,580	9,379	19,201
2-Jun-22	5	Sir Adam Beck I & II	711	31,181	10,233	20,949
2-Jun-22	6	Sir Adam Beck I & II	684	29,998	9,844	20,153
2-Jun-22	16	Sir Adam Beck I & II	260	11,411	3,745	7,666
2-Jun-22	17	Sir Adam Beck I & II	382	16,745	5,495	11,250
2-Jun-22	18	Sir Adam Beck I & II	122	5,355	1,757	3,597
2-Jun-22	19	Sir Adam Beck I & II	52	2,294	753	1,541
2-Jun-22	20	Sir Adam Beck I & II	140	6,149	2,018	4,131
2-Jun-22	24	Sir Adam Beck I & II	537	23,549	7,728	15,821
3-Jun-22	1	Sir Adam Beck I & II	740	32,491	10,662	21,828
3-Jun-22	2	Sir Adam Beck I & II	651	28,562	9,373	19,189
3-Jun-22	3	Sir Adam Beck I & II	665	29,202	9,583	19,619
3-Jun-22	4	Sir Adam Beck I & II	670	29,382	9,642	19,740
3-Jun-22	5	Sir Adam Beck I & II	685	30,070	9,868	20,202
3-Jun-22	6	Sir Adam Beck I & II	632	27,744	9,105	18,639
3-Jun-22	7	Sir Adam Beck I & II	621	27,262	8,947	18,316
3-Jun-22	9	Sir Adam Beck I & II	61	2,679	879	1,800
3-Jun-22	10	Sir Adam Beck I & II	299	13,125	4,307	8,818
3-Jun-22	11	Sir Adam Beck I & II	328	14,389	4,722	9,667
3-Jun-22	12	Sir Adam Beck I & II	486	21,325	6,998	14,327
3-Jun-22	13	Sir Adam Beck I & II	414	18,179	5,966	12,213
3-Jun-22	14	Sir Adam Beck I & II	583	25,583	8,395	17,187

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	15	Sir Adam Beck I & II	517	22,672	7,440	15,232
3-Jun-22	16	Sir Adam Beck I & II	379	16,614	5,452	11,161
3-Jun-22	17	Sir Adam Beck I & II	285	12,527	4,111	8,416
3-Jun-22	18	Sir Adam Beck I & II	514	22,560	7,404	15,157
3-Jun-22	19	Sir Adam Beck I & II	393	17,236	5,656	11,580
3-Jun-22	20	Sir Adam Beck I & II	549	24,102	7,910	16,193
3-Jun-22	21	Sir Adam Beck I & II	458	20,082	6,590	13,492
3-Jun-22	22	Sir Adam Beck I & II	715	31,368	10,294	21,074
3-Jun-22	23	Sir Adam Beck I & II	701	30,778	10,100	20,678
3-Jun-22	24	Sir Adam Beck I & II	760	33,363	10,949	22,415
4-Jun-22	1	Sir Adam Beck I & II	720	31,593	10,368	21,225
4-Jun-22	2	Sir Adam Beck I & II	718	31,517	10,343	21,174
4-Jun-22	3	Sir Adam Beck I & II	744	32,648	10,714	21,934
4-Jun-22	4	Sir Adam Beck I & II	746	32,747	10,747	22,001
4-Jun-22	5	Sir Adam Beck I & II	743	32,622	10,705	21,916
4-Jun-22	6	Sir Adam Beck I & II	788	34,583	11,349	23,234
4-Jun-22	7	Sir Adam Beck I & II	700	30,697	10,074	20,623
4-Jun-22	8	Sir Adam Beck I & II	383	16,810	5,517	11,294
4-Jun-22	9	Sir Adam Beck I & II	480	21,056	6,910	14,146
4-Jun-22	10	Sir Adam Beck I & II	552	24,236	7,954	16,283
4-Jun-22	11	Sir Adam Beck I & II	562	24,663	8,094	16,569
4-Jun-22	12	Sir Adam Beck I & II	573	25,125	8,245	16,880
4-Jun-22	13	Sir Adam Beck I & II	497	21,824	7,162	14,662
4-Jun-22	14	Sir Adam Beck I & II	482	21,143	6,939	14,205
4-Jun-22	15	Sir Adam Beck I & II	744	32,635	10,710	21,925
4-Jun-22	16	Sir Adam Beck I & II	716	31,436	10,316	21,120
4-Jun-22	17	Sir Adam Beck I & II	456	20,006	6,565	13,441
4-Jun-22	18	Sir Adam Beck I & II	524	22,993	7,546	15,448
4-Jun-22	19	Sir Adam Beck I & II	320	14,052	4,611	9,440
4-Jun-22	20	Sir Adam Beck I & II	230	10,089	3,311	6,778
4-Jun-22	21	Sir Adam Beck I & II	199	8,711	2,859	5,852
4-Jun-22	23	Sir Adam Beck I & II	675	29,633	9,725	19,909
4-Jun-22	24	Sir Adam Beck I & II	760	33,363	10,949	22,415
5-Jun-22	1	Sir Adam Beck I & II	709	31,133	10,217	20,916
5-Jun-22	2	Sir Adam Beck I & II	704	30,881	10,134	20,747
5-Jun-22	3	Sir Adam Beck I & II	622	27,279	8,952	18,327
5-Jun-22	4	Sir Adam Beck I & II	718	31,497	10,336	21,161
5-Jun-22	5	Sir Adam Beck I & II	750	32,931	10,807	22,124
5-Jun-22	6	Sir Adam Beck I & II	797	34,963	11,474	23,490
5-Jun-22	7	Sir Adam Beck I & II	712	31,231	10,249	20,982
5-Jun-22	8	Sir Adam Beck I & II	322	14,141	4,641	9,500
5-Jun-22	9	Sir Adam Beck I & II	303	13,313	4,369	8,944

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	10	Sir Adam Beck I & II	509	22,345	7,333	15,012
5-Jun-22	11	Sir Adam Beck I & II	438	19,239	6,314	12,926
5-Jun-22	12	Sir Adam Beck I & II	295	12,948	4,249	8,699
5-Jun-22	15	Sir Adam Beck I & II	329	14,428	4,735	9,693
5-Jun-22	16	Sir Adam Beck I & II	289	12,665	4,156	8,509
5-Jun-22	17	Sir Adam Beck I & II	279	12,261	4,024	8,237
5-Jun-22	18	Sir Adam Beck I & II	313	13,713	4,500	9,213
5-Jun-22	19	Sir Adam Beck I & II	275	12,062	3,958	8,104
5-Jun-22	20	Sir Adam Beck I & II	360	15,796	5,184	10,612
5-Jun-22	21	Sir Adam Beck I & II	300	13,160	4,319	8,841
5-Jun-22	22	Sir Adam Beck I & II	552	24,213	7,946	16,267
5-Jun-22	23	Sir Adam Beck I & II	683	29,955	9,830	20,125
5-Jun-22	24	Sir Adam Beck I & II	799	35,078	11,511	23,566
6-Jun-22	1	Sir Adam Beck I & II	736	32,287	10,596	21,692
6-Jun-22	2	Sir Adam Beck I & II	760	33,339	10,941	22,398
6-Jun-22	3	Sir Adam Beck I & II	802	35,199	11,551	23,648
6-Jun-22	4	Sir Adam Beck I & II	747	32,760	10,751	22,009
6-Jun-22	5	Sir Adam Beck I & II	738	32,372	10,623	21,748
6-Jun-22	6	Sir Adam Beck I & II	821	36,012	11,818	24,194
6-Jun-22	7	Sir Adam Beck I & II	761	33,392	10,958	22,434
6-Jun-22	8	Sir Adam Beck I & II	689	30,212	9,915	20,298
6-Jun-22	9	Sir Adam Beck I & II	601	26,389	8,660	17,729
6-Jun-22	10	Sir Adam Beck I & II	292	12,822	4,208	8,614
6-Jun-22	11	Sir Adam Beck I & II	258	11,320	3,715	7,605
6-Jun-22	12	Sir Adam Beck I & II	387	16,995	5,577	11,418
6-Jun-22	13	Sir Adam Beck I & II	377	16,532	5,425	11,107
6-Jun-22	14	Sir Adam Beck I & II	187	8,205	2,693	5,513
6-Jun-22	15	Sir Adam Beck I & II	29	1,287	422	865
6-Jun-22	18	Sir Adam Beck I & II	289	12,667	4,157	8,510
6-Jun-22	19	Sir Adam Beck I & II	590	25,900	8,499	17,400
6-Jun-22	20	Sir Adam Beck I & II	683	29,973	9,836	20,137
6-Jun-22	21	Sir Adam Beck I & II	456	20,029	6,573	13,456
6-Jun-22	23	Sir Adam Beck I & II	728	31,964	10,489	21,474
6-Jun-22	24	Sir Adam Beck I & II	613	26,917	8,833	18,083
7-Jun-22	1	Sir Adam Beck I & II	679	29,814	9,784	20,030
7-Jun-22	2	Sir Adam Beck I & II	686	30,082	9,872	20,210
7-Jun-22	3	Sir Adam Beck I & II	801	35,167	11,541	23,626
7-Jun-22	4	Sir Adam Beck I & II	729	32,005	10,503	21,502
7-Jun-22	5	Sir Adam Beck I & II	745	32,679	10,724	21,955
7-Jun-22	6	Sir Adam Beck I & II	815	35,783	11,743	24,040
7-Jun-22	7	Sir Adam Beck I & II	751	32,949	10,813	22,136
7-Jun-22	8	Sir Adam Beck I & II	342	15,026	4,931	10,095

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-22	9	Sir Adam Beck I & II	528	23,172	7,604	15,568
7-Jun-22	10	Sir Adam Beck I & II	445	19,530	6,409	13,121
7-Jun-22	11	Sir Adam Beck I & II	473	20,751	6,810	13,941
7-Jun-22	12	Sir Adam Beck I & II	269	11,792	3,870	7,922
7-Jun-22	13	Sir Adam Beck I & II	488	21,408	7,025	14,382
7-Jun-22	14	Sir Adam Beck I & II	384	16,861	5,533	11,328
7-Jun-22	15	Sir Adam Beck I & II	347	15,224	4,996	10,228
7-Jun-22	16	Sir Adam Beck I & II	623	27,322	8,966	18,356
7-Jun-22	17	Sir Adam Beck I & II	759	33,299	10,928	22,372
7-Jun-22	18	Sir Adam Beck I & II	713	31,289	10,268	21,021
7-Jun-22	19	Sir Adam Beck I & II	189	8,309	2,727	5,582
7-Jun-22	20	Sir Adam Beck I & II	293	12,867	4,223	8,645
7-Jun-22	21	Sir Adam Beck I & II	248	10,900	3,577	7,323
7-Jun-22	23	Sir Adam Beck I & II	691	30,334	9,955	20,380
7-Jun-22	24	Sir Adam Beck I & II	686	30,097	9,877	20,220
8-Jun-22	1	Sir Adam Beck I & II	607	26,619	8,735	17,883
8-Jun-22	2	Sir Adam Beck I & II	686	30,113	9,882	20,231
8-Jun-22	3	Sir Adam Beck I & II	645	28,307	9,290	19,018
8-Jun-22	4	Sir Adam Beck I & II	659	28,931	9,494	19,437
8-Jun-22	5	Sir Adam Beck I & II	649	28,487	9,349	19,138
8-Jun-22	6	Sir Adam Beck I & II	677	29,717	9,752	19,965
8-Jun-22	9	Sir Adam Beck I & II	35	1,525	500	1,024
8-Jun-22	10	Sir Adam Beck I & II	64	2,798	918	1,880
8-Jun-22	11	Sir Adam Beck I & II	185	8,125	2,666	5,458
8-Jun-22	12	Sir Adam Beck I & II	411	18,021	5,914	12,107
8-Jun-22	13	Sir Adam Beck I & II	456	19,999	6,563	13,436
8-Jun-22	14	Sir Adam Beck I & II	418	18,328	6,015	12,313
8-Jun-22	15	Sir Adam Beck I & II	28	1,216	399	817
8-Jun-22	16	Sir Adam Beck I & II	22	972	319	653
8-Jun-22	17	Sir Adam Beck I & II	47	2,049	672	1,377
8-Jun-22	18	Sir Adam Beck I & II	309	13,561	4,450	9,111
8-Jun-22	19	Sir Adam Beck I & II	427	18,743	6,151	12,592
8-Jun-22	20	Sir Adam Beck I & II	363	15,936	5,230	10,706
8-Jun-22	21	Sir Adam Beck I & II	229	10,052	3,299	6,754
8-Jun-22	24	Sir Adam Beck I & II	758	33,243	10,909	22,333
9-Jun-22	1	Sir Adam Beck I & II	665	29,173	9,574	19,600
9-Jun-22	2	Sir Adam Beck I & II	634	27,830	9,133	18,697
9-Jun-22	3	Sir Adam Beck I & II	562	24,650	8,089	16,561
9-Jun-22	4	Sir Adam Beck I & II	658	28,857	9,470	19,387
9-Jun-22	5	Sir Adam Beck I & II	676	29,650	9,730	19,920
9-Jun-22	6	Sir Adam Beck I & II	739	32,433	10,643	21,789
9-Jun-22	7	Sir Adam Beck I & II	772	33,897	11,124	22,773

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-22	8	Sir Adam Beck I & II	273	11,975	3,930	8,045
9-Jun-22	9	Sir Adam Beck I & II	542	23,802	7,811	15,991
9-Jun-22	10	Sir Adam Beck I & II	571	25,071	8,227	16,843
9-Jun-22	11	Sir Adam Beck I & II	529	23,232	7,624	15,608
9-Jun-22	12	Sir Adam Beck I & II	617	27,094	8,891	18,203
9-Jun-22	13	Sir Adam Beck I & II	528	23,156	7,599	15,557
9-Jun-22	14	Sir Adam Beck I & II	708	31,088	10,202	20,886
9-Jun-22	15	Sir Adam Beck I & II	467	20,509	6,730	13,779
9-Jun-22	16	Sir Adam Beck I & II	615	26,986	8,856	18,130
9-Jun-22	17	Sir Adam Beck I & II	635	27,847	9,138	18,708
9-Jun-22	18	Sir Adam Beck I & II	499	21,913	7,191	14,722
9-Jun-22	19	Sir Adam Beck I & II	439	19,285	6,329	12,956
9-Jun-22	20	Sir Adam Beck I & II	215	9,416	3,090	6,326
9-Jun-22	21	Sir Adam Beck I & II	280	12,267	4,026	8,241
9-Jun-22	23	Sir Adam Beck I & II	715	31,371	10,295	21,076
9-Jun-22	24	Sir Adam Beck I & II	762	33,448	10,977	22,471
10-Jun-22	1	Sir Adam Beck I & II	729	31,981	10,495	21,486
10-Jun-22	2	Sir Adam Beck I & II	518	22,728	7,459	15,270
10-Jun-22	3	Sir Adam Beck I & II	502	22,016	7,225	14,791
10-Jun-22	4	Sir Adam Beck I & II	450	19,757	6,484	13,274
10-Jun-22	5	Sir Adam Beck I & II	508	22,270	7,308	14,962
10-Jun-22	6	Sir Adam Beck I & II	491	21,554	7,073	14,481
10-Jun-22	11	Sir Adam Beck I & II	441	19,364	6,355	13,009
10-Jun-22	13	Sir Adam Beck I & II	483	21,178	6,950	14,228
10-Jun-22	14	Sir Adam Beck I & II	492	21,571	7,079	14,492
10-Jun-22	15	Sir Adam Beck I & II	491	21,529	7,065	14,464
10-Jun-22	16	Sir Adam Beck I & II	435	19,103	6,269	12,834
10-Jun-22	20	Sir Adam Beck I & II	302	13,241	4,345	8,896
10-Jun-22	21	Sir Adam Beck I & II	210	9,203	3,020	6,183
10-Jun-22	23	Sir Adam Beck I & II	665	29,176	9,575	19,601
10-Jun-22	24	Sir Adam Beck I & II	692	30,372	9,967	20,405
11-Jun-22	1	Sir Adam Beck I & II	759	33,284	10,923	22,361
11-Jun-22	2	Sir Adam Beck I & II	762	33,448	10,977	22,471
11-Jun-22	3	Sir Adam Beck I & II	766	33,590	11,023	22,567
11-Jun-22	4	Sir Adam Beck I & II	753	33,048	10,845	22,203
11-Jun-22	5	Sir Adam Beck I & II	753	33,035	10,841	22,194
11-Jun-22	6	Sir Adam Beck I & II	761	33,390	10,958	22,433
11-Jun-22	7	Sir Adam Beck I & II	774	33,981	11,152	22,830
11-Jun-22	8	Sir Adam Beck I & II	301	13,188	4,328	8,860
11-Jun-22	9	Sir Adam Beck I & II	75	3,278	1,076	2,202
11-Jun-22	10	Sir Adam Beck I & II	132	5,795	1,902	3,893
11-Jun-22	11	Sir Adam Beck I & II	85	3,747	1,230	2,517

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	12	Sir Adam Beck I & II	70	3,081	1,011	2,070
11-Jun-22	13	Sir Adam Beck I & II	432	18,939	6,215	12,724
11-Jun-22	14	Sir Adam Beck I & II	490	21,481	7,049	14,432
11-Jun-22	15	Sir Adam Beck I & II	598	26,231	8,608	17,623
11-Jun-22	16	Sir Adam Beck I & II	539	23,640	7,758	15,882
11-Jun-22	17	Sir Adam Beck I & II	507	22,248	7,301	14,947
11-Jun-22	18	Sir Adam Beck I & II	485	21,265	6,979	14,287
11-Jun-22	19	Sir Adam Beck I & II	300	13,186	4,327	8,859
11-Jun-22	20	Sir Adam Beck I & II	328	14,393	4,723	9,669
11-Jun-22	21	Sir Adam Beck I & II	97	4,269	1,401	2,868
11-Jun-22	23	Sir Adam Beck I & II	698	30,637	10,054	20,583
11-Jun-22	24	Sir Adam Beck I & II	766	33,620	11,033	22,587
12-Jun-22	1	Sir Adam Beck I & II	752	32,998	10,829	22,169
12-Jun-22	2	Sir Adam Beck I & II	791	34,697	11,386	23,310
12-Jun-22	3	Sir Adam Beck I & II	698	30,629	10,051	20,578
12-Jun-22	4	Sir Adam Beck I & II	695	30,505	10,011	20,494
12-Jun-22	5	Sir Adam Beck I & II	733	32,156	10,553	21,603
12-Jun-22	6	Sir Adam Beck I & II	749	32,868	10,786	22,082
12-Jun-22	7	Sir Adam Beck I & II	732	32,141	10,548	21,594
12-Jun-22	8	Sir Adam Beck I & II	549	24,108	7,911	16,196
12-Jun-22	9	Sir Adam Beck I & II	538	23,612	7,749	15,864
12-Jun-22	10	Sir Adam Beck I & II	448	19,641	6,445	13,195
12-Jun-22	11	Sir Adam Beck I & II	116	5,093	1,671	3,421
12-Jun-22	12	Sir Adam Beck I & II	35	1,557	511	1,046
12-Jun-22	13	Sir Adam Beck I & II	119	5,203	1,707	3,495
12-Jun-22	14	Sir Adam Beck I & II	213	9,351	3,069	6,282
12-Jun-22	15	Sir Adam Beck I & II	47	2,045	671	1,374
12-Jun-22	16	Sir Adam Beck I & II	248	10,865	3,565	7,299
12-Jun-22	17	Sir Adam Beck I & II	125	5,483	1,799	3,683
12-Jun-22	18	Sir Adam Beck I & II	168	7,367	2,418	4,949
12-Jun-22	19	Sir Adam Beck I & II	346	15,204	4,989	10,214
12-Jun-22	20	Sir Adam Beck I & II	253	11,110	3,646	7,464
12-Jun-22	21	Sir Adam Beck I & II	198	8,669	2,845	5,824
12-Jun-22	24	Sir Adam Beck I & II	740	32,467	10,655	21,812
13-Jun-22	1	Sir Adam Beck I & II	679	29,782	9,773	20,008
13-Jun-22	2	Sir Adam Beck I & II	572	25,100	8,237	16,863
13-Jun-22	3	Sir Adam Beck I & II	581	25,512	8,372	17,140
13-Jun-22	4	Sir Adam Beck I & II	585	25,684	8,429	17,255
13-Jun-22	5	Sir Adam Beck I & II	700	30,734	10,086	20,648
13-Jun-22	8	Sir Adam Beck I & II	135	5,906	1,938	3,968
13-Jun-22	9	Sir Adam Beck I & II	324	14,230	4,670	9,560
13-Jun-22	10	Sir Adam Beck I & II	414	18,159	5,959	12,200

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Jun-22	11	Sir Adam Beck I & II	175	7,683	2,521	5,162
13-Jun-22	12	Sir Adam Beck I & II	169	7,428	2,437	4,990
13-Jun-22	13	Sir Adam Beck I & II	139	6,114	2,006	4,108
13-Jun-22	23	Sir Adam Beck I & II	689	30,230	9,921	20,310
13-Jun-22	24	Sir Adam Beck I & II	636	27,899	9,156	18,744
14-Jun-22	2	Sir Adam Beck I & II	551	24,181	7,935	16,245
14-Jun-22	3	Sir Adam Beck I & II	658	28,894	9,482	19,412
14-Jun-22	4	Sir Adam Beck I & II	565	24,800	8,138	16,661
14-Jun-22	5	Sir Adam Beck I & II	705	30,938	10,153	20,785
14-Jun-22	6	Sir Adam Beck I & II	731	32,076	10,526	21,550
14-Jun-22	23	Sir Adam Beck I & II	612	26,872	8,819	18,053
14-Jun-22	24	Sir Adam Beck I & II	571	25,035	8,216	16,819
15-Jun-22	1	Sir Adam Beck I & II	559	24,539	8,053	16,486
15-Jun-22	2	Sir Adam Beck I & II	614	26,962	8,848	18,114
15-Jun-22	3	Sir Adam Beck I & II	632	27,747	9,106	18,642
15-Jun-22	4	Sir Adam Beck I & II	609	26,738	8,775	17,964
15-Jun-22	5	Sir Adam Beck I & II	654	28,718	9,424	19,294
15-Jun-22	6	Sir Adam Beck I & II	673	29,545	9,696	19,849
16-Jun-22	1	Sir Adam Beck I & II	640	28,096	9,220	18,876
16-Jun-22	3	Sir Adam Beck I & II	734	32,226	10,576	21,651
16-Jun-22	4	Sir Adam Beck I & II	695	30,478	10,002	20,476
16-Jun-22	5	Sir Adam Beck I & II	725	31,808	10,438	21,369
16-Jun-22	6	Sir Adam Beck I & II	645	28,301	9,288	19,014
17-Jun-22	2	Sir Adam Beck I & II	633	27,763	9,111	18,652
17-Jun-22	4	Sir Adam Beck I & II	663	29,101	9,550	19,551
17-Jun-22	5	Sir Adam Beck I & II	694	30,437	9,988	20,448
17-Jun-22	6	Sir Adam Beck I & II	704	30,873	10,132	20,742
17-Jun-22	7	Sir Adam Beck I & II	605	26,564	8,717	17,846
17-Jun-22	9	Sir Adam Beck I & II	585	25,660	8,421	17,239
17-Jun-22	10	Sir Adam Beck I & II	534	23,423	7,687	15,736
17-Jun-22	11	Sir Adam Beck I & II	577	25,306	8,305	17,002
17-Jun-22	12	Sir Adam Beck I & II	398	17,446	5,725	11,721
17-Jun-22	13	Sir Adam Beck I & II	210	9,195	3,017	6,177
17-Jun-22	14	Sir Adam Beck I & II	415	18,203	5,974	12,229
17-Jun-22	15	Sir Adam Beck I & II	283	12,440	4,082	8,358
17-Jun-22	16	Sir Adam Beck I & II	35	1,528	501	1,027
17-Jun-22	17	Sir Adam Beck I & II	541	23,746	7,793	15,953
17-Jun-22	18	Sir Adam Beck I & II	581	25,483	8,363	17,121
17-Jun-22	19	Sir Adam Beck I & II	626	27,482	9,019	18,463
17-Jun-22	20	Sir Adam Beck I & II	593	26,010	8,536	17,474
17-Jun-22	21	Sir Adam Beck I & II	451	19,799	6,498	13,302
17-Jun-22	22	Sir Adam Beck I & II	759	33,319	10,934	22,385

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jun-22	23	Sir Adam Beck I & II	741	32,521	10,672	21,848
17-Jun-22	24	Sir Adam Beck I & II	809	35,495	11,648	23,847
18-Jun-22	1	Sir Adam Beck I & II	720	31,613	10,374	21,238
18-Jun-22	2	Sir Adam Beck I & II	695	30,489	10,006	20,484
18-Jun-22	3	Sir Adam Beck I & II	724	31,765	10,424	21,340
18-Jun-22	4	Sir Adam Beck I & II	759	33,292	10,925	22,366
18-Jun-22	5	Sir Adam Beck I & II	756	33,159	10,882	22,277
18-Jun-22	6	Sir Adam Beck I & II	741	32,501	10,666	21,835
18-Jun-22	7	Sir Adam Beck I & II	763	33,483	10,988	22,495
18-Jun-22	8	Sir Adam Beck I & II	378	16,588	5,443	11,144
18-Jun-22	9	Sir Adam Beck I & II	462	20,283	6,656	13,627
18-Jun-22	10	Sir Adam Beck I & II	493	21,627	7,097	14,529
18-Jun-22	11	Sir Adam Beck I & II	369	16,173	5,307	10,866
18-Jun-22	12	Sir Adam Beck I & II	302	13,251	4,349	8,902
18-Jun-22	13	Sir Adam Beck I & II	417	18,279	5,998	12,280
18-Jun-22	14	Sir Adam Beck I & II	540	23,676	7,770	15,906
18-Jun-22	15	Sir Adam Beck I & II	529	23,193	7,611	15,582
18-Jun-22	16	Sir Adam Beck I & II	688	30,189	9,907	20,282
18-Jun-22	17	Sir Adam Beck I & II	501	21,985	7,215	14,770
18-Jun-22	18	Sir Adam Beck I & II	578	25,367	8,325	17,042
18-Jun-22	19	Sir Adam Beck I & II	573	25,151	8,254	16,897
18-Jun-22	20	Sir Adam Beck I & II	622	27,310	8,962	18,348
18-Jun-22	21	Sir Adam Beck I & II	634	27,828	9,132	18,695
18-Jun-22	22	Sir Adam Beck I & II	712	31,257	10,258	20,999
18-Jun-22	23	Sir Adam Beck I & II	707	31,021	10,180	20,841
18-Jun-22	24	Sir Adam Beck I & II	713	31,302	10,272	21,030
19-Jun-22	1	Sir Adam Beck I & II	753	33,020	10,836	22,184
19-Jun-22	2	Sir Adam Beck I & II	686	30,083	9,872	20,211
19-Jun-22	3	Sir Adam Beck I & II	658	28,855	9,469	19,386
19-Jun-22	4	Sir Adam Beck I & II	784	34,411	11,293	23,119
19-Jun-22	5	Sir Adam Beck I & II	753	33,026	10,838	22,188
19-Jun-22	6	Sir Adam Beck I & II	780	34,208	11,226	22,982
19-Jun-22	7	Sir Adam Beck I & II	676	29,663	9,735	19,929
19-Jun-22	9	Sir Adam Beck I & II	147	6,441	2,114	4,327
19-Jun-22	10	Sir Adam Beck I & II	150	6,572	2,157	4,415
19-Jun-22	11	Sir Adam Beck I & II	360	15,810	5,188	10,621
19-Jun-22	12	Sir Adam Beck I & II	375	16,474	5,406	11,068
19-Jun-22	13	Sir Adam Beck I & II	332	14,588	4,787	9,801
19-Jun-22	14	Sir Adam Beck I & II	294	12,905	4,235	8,670
19-Jun-22	15	Sir Adam Beck I & II	410	17,991	5,904	12,087
19-Jun-22	16	Sir Adam Beck I & II	372	16,332	5,360	10,972
19-Jun-22	17	Sir Adam Beck I & II	258	11,338	3,721	7,617

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	18	Sir Adam Beck I & II	370	16,231	5,327	10,905
19-Jun-22	19	Sir Adam Beck I & II	321	14,092	4,625	9,467
19-Jun-22	20	Sir Adam Beck I & II	262	11,505	3,776	7,730
19-Jun-22	21	Sir Adam Beck I & II	301	13,186	4,327	8,859
20-Jun-22	1	Sir Adam Beck I & II	593	26,034	8,543	17,490
20-Jun-22	2	Sir Adam Beck I & II	603	26,469	8,686	17,783
20-Jun-22	3	Sir Adam Beck I & II	622	27,274	8,950	18,324
20-Jun-22	4	Sir Adam Beck I & II	609	26,734	8,773	17,961
20-Jun-22	5	Sir Adam Beck I & II	605	26,568	8,719	17,849
20-Jun-22	6	Sir Adam Beck I & II	720	31,605	10,372	21,233
20-Jun-22	7	Sir Adam Beck I & II	717	31,466	10,326	21,140
20-Jun-22	15	Sir Adam Beck I & II	157	6,906	2,266	4,640
20-Jun-22	16	Sir Adam Beck I & II	431	18,892	6,200	12,692
20-Jun-22	17	Sir Adam Beck I & II	331	14,505	4,760	9,745
20-Jun-22	18	Sir Adam Beck I & II	138	6,037	1,981	4,056
20-Jun-22	19	Sir Adam Beck I & II	36	1,601	525	1,076
20-Jun-22	20	Sir Adam Beck I & II	157	6,888	2,260	4,627
20-Jun-22	21	Sir Adam Beck I & II	146	6,418	2,106	4,312
20-Jun-22	23	Sir Adam Beck I & II	621	27,263	8,947	18,316
20-Jun-22	24	Sir Adam Beck I & II	700	30,710	10,078	20,632
21-Jun-22	1	Sir Adam Beck I & II	621	27,240	8,939	18,301
21-Jun-22	2	Sir Adam Beck I & II	621	27,259	8,946	18,313
21-Jun-22	3	Sir Adam Beck I & II	592	25,976	8,524	17,451
21-Jun-22	4	Sir Adam Beck I & II	597	26,185	8,593	17,592
21-Jun-22	5	Sir Adam Beck I & II	681	29,902	9,813	20,089
21-Jun-22	6	Sir Adam Beck I & II	771	33,817	11,098	22,719
21-Jun-22	24	Sir Adam Beck I & II	607	26,618	8,735	17,883
22-Jun-22	1	Sir Adam Beck I & II	523	22,971	7,538	15,432
22-Jun-22	2	Sir Adam Beck I & II	353	15,477	5,079	10,398
23-Jun-22	1	Sir Adam Beck I & II	347	15,212	4,992	10,220
23-Jun-22	5	Sir Adam Beck I & II	279	12,226	4,012	8,214
23-Jun-22	6	Sir Adam Beck I & II	446	19,572	6,423	13,149
26-Jun-22	6	Sir Adam Beck I & II	590	25,899	8,499	17,400
27-Jun-22	1	Sir Adam Beck I & II	451	19,774	6,489	13,285
27-Jun-22	2	Sir Adam Beck I & II	317	13,906	4,564	9,343
27-Jun-22	5	Sir Adam Beck I & II	467	20,505	6,729	13,776
27-Jun-22	6	Sir Adam Beck I & II	343	15,072	4,946	10,126
28-Jun-22	1	Sir Adam Beck I & II	586	25,696	8,433	17,263
28-Jun-22	2	Sir Adam Beck I & II	308	13,505	4,432	9,073
28-Jun-22	3	Sir Adam Beck I & II	112	4,913	1,612	3,301
28-Jun-22	5	Sir Adam Beck I & II	307	13,482	4,424	9,057
29-Jun-22	2	Sir Adam Beck I & II	312	13,682	4,490	9,192

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Jun-22	3	Sir Adam Beck I & II	329	14,444	4,740	9,704
29-Jun-22	4	Sir Adam Beck I & II	310	13,600	4,463	9,137
29-Jun-22	5	Sir Adam Beck I & II	516	22,637	7,429	15,208
30-Jun-22	1	Sir Adam Beck I & II	624	27,371	8,982	18,389
30-Jun-22	2	Sir Adam Beck I & II	599	26,278	8,624	17,655
30-Jun-22	3	Sir Adam Beck I & II	489	21,436	7,035	14,402
30-Jun-22	4	Sir Adam Beck I & II	592	25,967	8,522	17,446
30-Jun-22	5	Sir Adam Beck I & II	330	14,478	4,751	9,727
30-Jun-22	6	Sir Adam Beck I & II	402	17,658	5,795	11,863
30-Jun-22	23	Sir Adam Beck I & II	718	31,512	10,341	21,171
30-Jun-22	24	Sir Adam Beck I & II	748	32,822	10,771	22,051
1-Jul-22	1	Sir Adam Beck I & II	660	28,956	9,502	19,454
1-Jul-22	2	Sir Adam Beck I & II	671	29,464	9,669	19,795
1-Jul-22	3	Sir Adam Beck I & II	655	28,726	9,427	19,299
1-Jul-22	4	Sir Adam Beck I & II	563	24,701	8,106	16,595
1-Jul-22	5	Sir Adam Beck I & II	585	25,657	8,420	17,237
1-Jul-22	6	Sir Adam Beck I & II	608	26,671	8,753	17,918
1-Jul-22	7	Sir Adam Beck I & II	653	28,653	9,403	19,250
2-Jul-22	2	Sir Adam Beck I & II	116	5,089	1,670	3,419
2-Jul-22	3	Sir Adam Beck I & II	279	12,262	4,024	8,238
2-Jul-22	5	Sir Adam Beck I & II	529	23,216	7,619	15,597
2-Jul-22	6	Sir Adam Beck I & II	689	30,244	9,925	20,319
2-Jul-22	7	Sir Adam Beck I & II	510	22,395	7,349	15,046
3-Jul-22	1	Sir Adam Beck I & II	113	4,970	1,631	3,339
3-Jul-22	2	Sir Adam Beck I & II	121	5,299	1,739	3,560
3-Jul-22	3	Sir Adam Beck I & II	179	7,845	2,574	5,270
3-Jul-22	4	Sir Adam Beck I & II	215	9,431	3,095	6,336
3-Jul-22	5	Sir Adam Beck I & II	168	7,380	2,422	4,958
3-Jul-22	17	Sir Adam Beck I & II	23	1,018	334	684
3-Jul-22	21	Sir Adam Beck I & II	14	636	209	427
5-Jul-22	2	Sir Adam Beck I & II	523	22,941	7,528	15,412
5-Jul-22	3	Sir Adam Beck I & II	672	29,505	9,683	19,822
5-Jul-22	4	Sir Adam Beck I & II	712	31,238	10,251	20,987
5-Jul-22	5	Sir Adam Beck I & II	839	36,817	12,082	24,735
5-Jul-22	6	Sir Adam Beck I & II	383	16,806	5,515	11,291
5-Jul-22	7	Sir Adam Beck I & II	133	5,822	1,911	3,912
8-Jul-22	4	Sir Adam Beck I & II	174	7,642	2,508	5,134
8-Jul-22	6	Sir Adam Beck I & II	404	17,707	5,811	11,896
8-Jul-22	23	Sir Adam Beck I & II	581	25,492	8,366	17,126
8-Jul-22	24	Sir Adam Beck I & II	577	25,338	8,315	17,023
9-Jul-22	1	Sir Adam Beck I & II	7	324	106	218
9-Jul-22	2	Sir Adam Beck I & II	430	18,862	6,190	12,672

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jul-22	3	Sir Adam Beck I & II	462	20,294	6,660	13,634
9-Jul-22	4	Sir Adam Beck I & II	435	19,070	6,258	12,812
9-Jul-22	5	Sir Adam Beck I & II	355	15,583	5,114	10,469
9-Jul-22	6	Sir Adam Beck I & II	462	20,277	6,654	13,623
9-Jul-22	7	Sir Adam Beck I & II	69	3,007	987	2,020
10-Jul-22	4	Sir Adam Beck I & II	95	4,164	1,367	2,798
10-Jul-22	5	Sir Adam Beck I & II	105	4,616	1,515	3,101
14-Jul-22	5	Sir Adam Beck I & II	354	15,546	5,102	10,444
14-Jul-22	6	Sir Adam Beck I & II	294	12,900	4,234	8,667
17-Jul-22	7	Sir Adam Beck I & II	231	10,148	3,330	6,817
19-Jul-22	5	Sir Adam Beck I & II	397	17,439	5,723	11,716
21-Jul-22	5	Sir Adam Beck I & II	25	1,078	354	724
22-Jul-22	2	Sir Adam Beck I & II	544	23,870	7,834	16,037
22-Jul-22	5	Sir Adam Beck I & II	104	4,547	1,492	3,055
22-Jul-22	6	Sir Adam Beck I & II	623	27,337	8,971	18,366
23-Jul-22	6	Sir Adam Beck I & II	683	29,967	9,834	20,133
24-Jul-22	5	Sir Adam Beck I & II	179	7,840	2,573	5,267
24-Jul-22	6	Sir Adam Beck I & II	461	20,214	6,634	13,581
25-Jul-22	3	Sir Adam Beck I & II	637	27,946	9,171	18,775
25-Jul-22	4	Sir Adam Beck I & II	276	12,089	3,967	8,122
25-Jul-22	5	Sir Adam Beck I & II	473	20,761	6,813	13,948
25-Jul-22	6	Sir Adam Beck I & II	594	26,053	8,550	17,503
26-Jul-22	5	Sir Adam Beck I & II	267	11,721	3,846	7,874
29-Jul-22	5	Sir Adam Beck I & II	323	14,184	4,655	9,529
29-Jul-22	24	Sir Adam Beck I & II	464	20,342	6,676	13,666
30-Jul-22	1	Sir Adam Beck I & II	347	15,210	4,991	10,219
30-Jul-22	2	Sir Adam Beck I & II	333	14,616	4,797	9,820
30-Jul-22	24	Sir Adam Beck I & II	655	28,760	9,438	19,322
31-Jul-22	1	Sir Adam Beck I & II	625	27,423	8,999	18,424
31-Jul-22	2	Sir Adam Beck I & II	563	24,685	8,101	16,584
31-Jul-22	3	Sir Adam Beck I & II	438	19,224	6,309	12,915
31-Jul-22	24	Sir Adam Beck I & II	608	26,683	8,756	17,926
1-Aug-22	1	Sir Adam Beck I & II	639	28,028	9,198	18,830
1-Aug-22	2	Sir Adam Beck I & II	556	24,413	8,012	16,402
1-Aug-22	3	Sir Adam Beck I & II	543	23,826	7,819	16,007
1-Aug-22	4	Sir Adam Beck I & II	598	26,253	8,615	17,637
1-Aug-22	5	Sir Adam Beck I & II	473	20,747	6,808	13,938
1-Aug-22	6	Sir Adam Beck I & II	525	23,040	7,561	15,479
2-Aug-22	5	Sir Adam Beck I & II	460	20,190	6,626	13,564
3-Aug-22	1	Sir Adam Beck I & II	525	23,047	7,563	15,484
3-Aug-22	2	Sir Adam Beck I & II	598	26,245	8,613	17,632
3-Aug-22	3	Sir Adam Beck I & II	662	29,047	9,532	19,515

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Aug-22	4	Sir Adam Beck I & II	652	28,614	9,390	19,224
3-Aug-22	5	Sir Adam Beck I & II	659	28,922	9,491	19,431
3-Aug-22	6	Sir Adam Beck I & II	657	28,828	9,460	19,368
3-Aug-22	7	Sir Adam Beck I & II	731	32,066	10,523	21,543
3-Aug-22	8	Sir Adam Beck I & II	373	16,379	5,375	11,004
3-Aug-22	11	Sir Adam Beck I & II	42	1,830	601	1,229
3-Aug-22	14	Sir Adam Beck I & II	160	7,020	2,304	4,717
3-Aug-22	15	Sir Adam Beck I & II	139	6,088	1,998	4,090
3-Aug-22	16	Sir Adam Beck I & II	56	2,437	800	1,637
3-Aug-22	20	Sir Adam Beck I & II	26	1,125	369	756
4-Aug-22	1	Sir Adam Beck I & II	540	23,685	7,773	15,913
4-Aug-22	2	Sir Adam Beck I & II	512	22,486	7,379	15,107
6-Aug-22	3	Sir Adam Beck I & II	298	13,086	4,294	8,791
6-Aug-22	6	Sir Adam Beck I & II	297	13,017	4,272	8,745
11-Aug-22	2	Sir Adam Beck I & II	622	27,285	8,954	18,331
11-Aug-22	3	Sir Adam Beck I & II	696	30,537	10,021	20,516
11-Aug-22	4	Sir Adam Beck I & II	688	30,208	9,913	20,295
11-Aug-22	5	Sir Adam Beck I & II	649	28,482	9,347	19,135
11-Aug-22	6	Sir Adam Beck I & II	606	26,571	8,720	17,851
11-Aug-22	23	Sir Adam Beck I & II	422	18,516	6,076	12,440
11-Aug-22	24	Sir Adam Beck I & II	477	20,943	6,873	14,070
12-Aug-22	1	Sir Adam Beck I & II	464	20,355	6,680	13,675
12-Aug-22	2	Sir Adam Beck I & II	273	11,988	3,934	8,054
12-Aug-22	3	Sir Adam Beck I & II	197	8,627	2,831	5,796
12-Aug-22	4	Sir Adam Beck I & II	223	9,778	3,209	6,570
12-Aug-22	5	Sir Adam Beck I & II	192	8,428	2,766	5,662
12-Aug-22	6	Sir Adam Beck I & II	488	21,426	7,031	14,394
12-Aug-22	7	Sir Adam Beck I & II	205	9,002	2,954	6,048
14-Aug-22	5	Sir Adam Beck I & II	144	6,333	2,078	4,254
14-Aug-22	6	Sir Adam Beck I & II	424	18,587	6,100	12,487
14-Aug-22	7	Sir Adam Beck I & II	373	16,369	5,372	10,997
15-Aug-22	4	Sir Adam Beck I & II	18	793	260	533
15-Aug-22	5	Sir Adam Beck I & II	50	2,183	716	1,466
15-Aug-22	6	Sir Adam Beck I & II	283	12,402	4,070	8,332
16-Aug-22	2	Sir Adam Beck I & II	257	11,256	3,694	7,562
16-Aug-22	3	Sir Adam Beck I & II	162	7,116	2,335	4,781
16-Aug-22	5	Sir Adam Beck I & II	182	8,001	2,626	5,375
16-Aug-22	6	Sir Adam Beck I & II	101	4,431	1,454	2,977
21-Aug-22	5	Sir Adam Beck I & II	180	7,901	2,593	5,308
27-Aug-22	24	Sir Adam Beck I & II	406	17,797	5,840	11,957
28-Aug-22	1	Sir Adam Beck I & II	409	17,951	5,891	12,060
28-Aug-22	2	Sir Adam Beck I & II	294	12,901	4,234	8,668

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Aug-22	3	Sir Adam Beck I & II	412	18,061	5,927	12,134
28-Aug-22	4	Sir Adam Beck I & II	238	10,445	3,428	7,017
28-Aug-22	5	Sir Adam Beck I & II	117	5,141	1,687	3,454
28-Aug-22	6	Sir Adam Beck I & II	17	753	247	506
28-Aug-22	7	Sir Adam Beck I & II	240	10,535	3,457	7,078
28-Aug-22	8	Sir Adam Beck I & II	249	10,928	3,586	7,341
29-Aug-22	1	Sir Adam Beck I & II	686	30,093	9,875	20,217
29-Aug-22	2	Sir Adam Beck I & II	467	20,506	6,729	13,777
29-Aug-22	3	Sir Adam Beck I & II	316	13,882	4,555	9,326
29-Aug-22	5	Sir Adam Beck I & II	441	19,329	6,343	12,986
31-Aug-22	3	Sir Adam Beck I & II	308	13,524	4,438	9,086
31-Aug-22	4	Sir Adam Beck I & II	288	12,655	4,153	8,502
31-Aug-22	5	Sir Adam Beck I & II	610	26,754	8,780	17,974
31-Aug-22	6	Sir Adam Beck I & II	634	27,814	9,128	18,687
31-Aug-22	7	Sir Adam Beck I & II	618	27,112	8,897	18,215
31-Aug-22	8	Sir Adam Beck I & II	98	4,319	1,417	2,901
31-Aug-22	11	Sir Adam Beck I & II	4	169	56	114
31-Aug-22	12	Sir Adam Beck I & II	76	3,332	1,093	2,238
31-Aug-22	13	Sir Adam Beck I & II	187	8,202	2,692	5,511
31-Aug-22	14	Sir Adam Beck I & II	52	2,261	742	1,519
31-Aug-22	15	Sir Adam Beck I & II	182	7,991	2,622	5,368
31-Aug-22	16	Sir Adam Beck I & II	194	8,494	2,787	5,707
31-Aug-22	24	Sir Adam Beck I & II	659	28,897	9,483	19,414
1-Sep-22	1	Sir Adam Beck I & II	641	28,135	9,233	18,902
2-Sep-22	1	Sir Adam Beck I & II	537	23,568	7,734	15,834
2-Sep-22	2	Sir Adam Beck I & II	553	24,266	7,963	16,302
2-Sep-22	3	Sir Adam Beck I & II	327	14,337	4,705	9,632
2-Sep-22	4	Sir Adam Beck I & II	131	5,757	1,889	3,867
2-Sep-22	5	Sir Adam Beck I & II	344	15,076	4,948	10,129
2-Sep-22	6	Sir Adam Beck I & II	500	21,924	7,195	14,730
2-Sep-22	7	Sir Adam Beck I & II	748	32,825	10,772	22,053
3-Sep-22	4	Sir Adam Beck I & II	134	5,882	1,930	3,952
6-Sep-22	3	Sir Adam Beck I & II	71	3,100	1,017	2,083
11-Sep-22	7	Sir Adam Beck I & II	283	12,407	4,071	8,335
14-Sep-22	1	Sir Adam Beck I & II	365	16,014	5,255	10,759
14-Sep-22	2	Sir Adam Beck I & II	229	10,065	3,303	6,762
14-Sep-22	3	Sir Adam Beck I & II	254	11,139	3,655	7,483
14-Sep-22	4	Sir Adam Beck I & II	326	14,303	4,694	9,609
14-Sep-22	5	Sir Adam Beck I & II	483	21,208	6,960	14,248
15-Sep-22	1	Sir Adam Beck I & II	611	26,812	8,799	18,013
15-Sep-22	2	Sir Adam Beck I & II	486	21,315	6,995	14,320
15-Sep-22	3	Sir Adam Beck I & II	397	17,401	5,710	11,690

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Sep-22	4	Sir Adam Beck I & II	161	7,059	2,317	4,742
16-Sep-22	3	Sir Adam Beck I & II	357	15,645	5,134	10,511
16-Sep-22	4	Sir Adam Beck I & II	321	14,080	4,621	9,460
17-Sep-22	1	Sir Adam Beck I & II	307	13,466	4,419	9,047
17-Sep-22	5	Sir Adam Beck I & II	387	16,962	5,566	11,396
17-Sep-22	6	Sir Adam Beck I & II	541	23,751	7,794	15,956
17-Sep-22	9	Sir Adam Beck I & II	30	1,310	430	880
17-Sep-22	12	Sir Adam Beck I & II	135	5,918	1,942	3,976
17-Sep-22	13	Sir Adam Beck I & II	183	8,051	2,642	5,409
17-Sep-22	18	Sir Adam Beck I & II	2	101	33	68
17-Sep-22	19	Sir Adam Beck I & II	30	1,317	432	885
17-Sep-22	24	Sir Adam Beck I & II	788	34,595	11,353	23,242
18-Sep-22	1	Sir Adam Beck I & II	733	32,153	10,552	21,601
18-Sep-22	2	Sir Adam Beck I & II	613	26,891	8,825	18,066
18-Sep-22	3	Sir Adam Beck I & II	470	20,634	6,771	13,862
18-Sep-22	4	Sir Adam Beck I & II	512	22,455	7,369	15,086
18-Sep-22	6	Sir Adam Beck I & II	645	28,322	9,294	19,028
18-Sep-22	7	Sir Adam Beck I & II	710	31,171	10,229	20,942
19-Sep-22	1	Sir Adam Beck I & II	741	32,524	10,673	21,850
19-Sep-22	2	Sir Adam Beck I & II	736	32,282	10,594	21,688
19-Sep-22	3	Sir Adam Beck I & II	706	30,982	10,167	20,815
19-Sep-22	24	Sir Adam Beck I & II	762	33,423	10,968	22,454
20-Sep-22	1	Sir Adam Beck I & II	651	28,556	9,371	19,185
20-Sep-22	3	Sir Adam Beck I & II	615	26,974	8,852	18,122
20-Sep-22	4	Sir Adam Beck I & II	493	21,642	7,102	14,540
20-Sep-22	24	Sir Adam Beck I & II	550	24,143	7,923	16,220
21-Sep-22	1	Sir Adam Beck I & II	661	29,003	9,518	19,485
21-Sep-22	2	Sir Adam Beck I & II	629	27,580	9,051	18,529
21-Sep-22	4	Sir Adam Beck I & II	506	22,219	7,292	14,927
21-Sep-22	5	Sir Adam Beck I & II	572	25,092	8,234	16,858
21-Sep-22	6	Sir Adam Beck I & II	360	15,789	5,181	10,607
21-Sep-22	7	Sir Adam Beck I & II	588	25,793	8,464	17,328
21-Sep-22	8	Sir Adam Beck I & II	242	10,602	3,479	7,123
21-Sep-22	9	Sir Adam Beck I & II	167	7,326	2,404	4,922
21-Sep-22	10	Sir Adam Beck I & II	209	9,184	3,014	6,170
21-Sep-22	11	Sir Adam Beck I & II	79	3,475	1,140	2,335
21-Sep-22	12	Sir Adam Beck I & II	163	7,168	2,352	4,816
21-Sep-22	13	Sir Adam Beck I & II	112	4,899	1,608	3,291
21-Sep-22	14	Sir Adam Beck I & II	158	6,932	2,275	4,657
21-Sep-22	15	Sir Adam Beck I & II	305	13,381	4,391	8,990
21-Sep-22	16	Sir Adam Beck I & II	259	11,373	3,732	7,641
21-Sep-22	17	Sir Adam Beck I & II	1	52	17	35

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Sep-22	23	Sir Adam Beck I & II	628	27,555	9,043	18,513
21-Sep-22	24	Sir Adam Beck I & II	673	29,540	9,694	19,846
22-Sep-22	1	Sir Adam Beck I & II	544	23,871	7,834	16,037
22-Sep-22	2	Sir Adam Beck I & II	530	23,256	7,632	15,624
22-Sep-22	3	Sir Adam Beck I & II	552	24,204	7,943	16,261
22-Sep-22	4	Sir Adam Beck I & II	573	25,132	8,248	16,885
22-Sep-22	5	Sir Adam Beck I & II	618	27,130	8,903	18,227
22-Sep-22	6	Sir Adam Beck I & II	581	25,505	8,370	17,135
22-Sep-22	7	Sir Adam Beck I & II	555	24,346	7,990	16,357
22-Sep-22	8	Sir Adam Beck I & II	240	10,520	3,452	7,068
22-Sep-22	9	Sir Adam Beck I & II	435	19,087	6,264	12,823
22-Sep-22	10	Sir Adam Beck I & II	304	13,347	4,380	8,967
22-Sep-22	11	Sir Adam Beck I & II	275	12,056	3,956	8,100
22-Sep-22	12	Sir Adam Beck I & II	346	15,173	4,979	10,193
22-Sep-22	13	Sir Adam Beck I & II	180	7,888	2,589	5,300
22-Sep-22	14	Sir Adam Beck I & II	550	24,127	7,918	16,210
22-Sep-22	15	Sir Adam Beck I & II	440	19,305	6,335	12,970
22-Sep-22	16	Sir Adam Beck I & II	555	24,345	7,989	16,356
22-Sep-22	17	Sir Adam Beck I & II	432	18,964	6,223	12,740
22-Sep-22	18	Sir Adam Beck I & II	353	15,500	5,087	10,414
22-Sep-22	19	Sir Adam Beck I & II	195	8,543	2,804	5,739
22-Sep-22	20	Sir Adam Beck I & II	647	28,374	9,311	19,063
22-Sep-22	23	Sir Adam Beck I & II	670	29,379	9,641	19,738
22-Sep-22	24	Sir Adam Beck I & II	767	33,669	11,049	22,620
23-Sep-22	1	Sir Adam Beck I & II	740	32,460	10,652	21,808
23-Sep-22	2	Sir Adam Beck I & II	679	29,794	9,778	20,017
23-Sep-22	3	Sir Adam Beck I & II	581	25,483	8,363	17,120
23-Sep-22	4	Sir Adam Beck I & II	555	24,360	7,994	16,366
23-Sep-22	5	Sir Adam Beck I & II	367	16,118	5,289	10,829
23-Sep-22	6	Sir Adam Beck I & II	61	2,657	872	1,785
23-Sep-22	15	Sir Adam Beck I & II	82	3,585	1,176	2,408
23-Sep-22	16	Sir Adam Beck I & II	61	2,674	877	1,796
23-Sep-22	17	Sir Adam Beck I & II	251	10,997	3,609	7,388
23-Sep-22	18	Sir Adam Beck I & II	265	11,618	3,813	7,805
23-Sep-22	19	Sir Adam Beck I & II	94	4,109	1,348	2,761
23-Sep-22	24	Sir Adam Beck I & II	542	23,764	7,799	15,965
24-Sep-22	3	Sir Adam Beck I & II	297	13,013	4,271	8,743
24-Sep-22	4	Sir Adam Beck I & II	361	15,827	5,194	10,633
24-Sep-22	5	Sir Adam Beck I & II	331	14,520	4,765	9,755
24-Sep-22	24	Sir Adam Beck I & II	523	22,936	7,527	15,409
25-Sep-22	1	Sir Adam Beck I & II	629	27,581	9,051	18,530
25-Sep-22	2	Sir Adam Beck I & II	769	33,754	11,077	22,677

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Sep-22	3	Sir Adam Beck I & II	733	32,176	10,559	21,617
25-Sep-22	4	Sir Adam Beck I & II	725	31,806	10,438	21,368
25-Sep-22	5	Sir Adam Beck I & II	709	31,093	10,204	20,889
25-Sep-22	6	Sir Adam Beck I & II	474	20,795	6,824	13,971
25-Sep-22	22	Sir Adam Beck I & II	511	22,407	7,353	15,054
25-Sep-22	23	Sir Adam Beck I & II	720	31,607	10,372	21,234
25-Sep-22	24	Sir Adam Beck I & II	741	32,523	10,673	21,850
26-Sep-22	1	Sir Adam Beck I & II	706	30,979	10,166	20,813
26-Sep-22	2	Sir Adam Beck I & II	620	27,217	8,932	18,285
26-Sep-22	3	Sir Adam Beck I & II	634	27,826	9,132	18,694
26-Sep-22	4	Sir Adam Beck I & II	625	27,407	8,994	18,413
26-Sep-22	5	Sir Adam Beck I & II	760	33,343	10,942	22,401
26-Sep-22	6	Sir Adam Beck I & II	644	28,247	9,270	18,977
26-Sep-22	10	Sir Adam Beck I & II	396	17,390	5,707	11,683
26-Sep-22	11	Sir Adam Beck I & II	542	23,800	7,810	15,990
26-Sep-22	12	Sir Adam Beck I & II	638	28,009	9,192	18,817
26-Sep-22	13	Sir Adam Beck I & II	284	12,445	4,084	8,361
26-Sep-22	14	Sir Adam Beck I & II	301	13,221	4,339	8,882
26-Sep-22	15	Sir Adam Beck I & II	414	18,149	5,956	12,193
26-Sep-22	16	Sir Adam Beck I & II	372	16,329	5,359	10,970
26-Sep-22	17	Sir Adam Beck I & II	410	17,992	5,905	12,088
26-Sep-22	18	Sir Adam Beck I & II	394	17,303	5,678	11,624
26-Sep-22	19	Sir Adam Beck I & II	201	8,831	2,898	5,933
26-Sep-22	23	Sir Adam Beck I & II	707	31,042	10,187	20,855
26-Sep-22	24	Sir Adam Beck I & II	743	32,598	10,698	21,901
27-Sep-22	1	Sir Adam Beck I & II	714	31,323	10,279	21,044
27-Sep-22	2	Sir Adam Beck I & II	750	32,920	10,803	22,117
27-Sep-22	3	Sir Adam Beck I & II	694	30,456	9,995	20,461
27-Sep-22	4	Sir Adam Beck I & II	600	26,323	8,639	17,685
27-Sep-22	5	Sir Adam Beck I & II	528	23,162	7,601	15,561
27-Sep-22	14	Sir Adam Beck I & II	130	5,695	1,869	3,826
27-Sep-22	15	Sir Adam Beck I & II	77	3,360	1,103	2,257
27-Sep-22	16	Sir Adam Beck I & II	15	669	219	449
27-Sep-22	17	Sir Adam Beck I & II	64	2,801	919	1,882
27-Sep-22	18	Sir Adam Beck I & II	151	6,620	2,172	4,447
27-Sep-22	19	Sir Adam Beck I & II	118	5,179	1,700	3,479
30-Sep-22	1	Sir Adam Beck I & II	419	18,392	6,036	12,356
1-Oct-22	21	Sir Adam Beck I & II	356	15,621	5,126	10,495
1-Oct-22	22	Sir Adam Beck I & II	460	20,194	6,627	13,567
1-Oct-22	23	Sir Adam Beck I & II	643	28,222	9,261	18,960
1-Oct-22	24	Sir Adam Beck I & II	656	28,793	9,449	19,344
2-Oct-22	1	Sir Adam Beck I & II	673	29,518	9,687	19,831

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Oct-22	2	Sir Adam Beck I & II	435	19,074	6,259	12,814
2-Oct-22	3	Sir Adam Beck I & II	327	14,357	4,711	9,645
2-Oct-22	4	Sir Adam Beck I & II	163	7,159	2,349	4,810
2-Oct-22	5	Sir Adam Beck I & II	163	7,160	2,350	4,811
2-Oct-22	6	Sir Adam Beck I & II	220	9,640	3,163	6,476
2-Oct-22	7	Sir Adam Beck I & II	226	9,934	3,260	6,674
2-Oct-22	14	Sir Adam Beck I & II	151	6,636	2,178	4,458
2-Oct-22	15	Sir Adam Beck I & II	72	3,179	1,043	2,136
2-Oct-22	16	Sir Adam Beck I & II	16	694	228	466
2-Oct-22	24	Sir Adam Beck I & II	412	18,061	5,927	12,134
3-Oct-22	1	Sir Adam Beck I & II	185	8,122	2,665	5,457
3-Oct-22	2	Sir Adam Beck I & II	267	11,729	3,849	7,880
3-Oct-22	3	Sir Adam Beck I & II	242	10,616	3,484	7,132
3-Oct-22	4	Sir Adam Beck I & II	323	14,185	4,655	9,530
3-Oct-22	5	Sir Adam Beck I & II	141	6,195	2,033	4,162
3-Oct-22	6	Sir Adam Beck I & II	195	8,541	2,803	5,738
3-Oct-22	7	Sir Adam Beck I & II	234	10,272	3,371	6,901
7-Oct-22	2	Sir Adam Beck I & II	58	2,545	835	1,710
9-Oct-22	2	Sir Adam Beck I & II	345	15,130	4,965	10,165
9-Oct-22	3	Sir Adam Beck I & II	276	12,127	3,980	8,147
9-Oct-22	14	Sir Adam Beck I & II	218	9,582	3,144	6,437
9-Oct-22	17	Sir Adam Beck I & II	178	7,831	2,570	5,261
9-Oct-22	19	Sir Adam Beck I & II	41	1,809	594	1,215
10-Oct-22	24	Sir Adam Beck I & II	618	27,106	8,895	18,211
11-Oct-22	1	Sir Adam Beck I & II	405	17,756	5,827	11,929
11-Oct-22	2	Sir Adam Beck I & II	441	19,345	6,348	12,996
11-Oct-22	3	Sir Adam Beck I & II	212	9,315	3,057	6,258
11-Oct-22	4	Sir Adam Beck I & II	349	15,328	5,030	10,298
11-Oct-22	5	Sir Adam Beck I & II	334	14,636	4,803	9,833
11-Oct-22	6	Sir Adam Beck I & II	251	10,998	3,609	7,389
11-Oct-22	7	Sir Adam Beck I & II	140	6,153	2,019	4,134
11-Oct-22	11	Sir Adam Beck I & II	3	121	40	81
11-Oct-22	18	Sir Adam Beck I & II	3	122	40	82
11-Oct-22	22	Sir Adam Beck I & II	524	22,996	7,547	15,450
11-Oct-22	24	Sir Adam Beck I & II	408	17,889	5,871	12,019
12-Oct-22	5	Sir Adam Beck I & II	225	9,893	3,246	6,646
12-Oct-22	6	Sir Adam Beck I & II	436	19,150	6,285	12,866
12-Oct-22	7	Sir Adam Beck I & II	191	8,395	2,755	5,640
12-Oct-22	11	Sir Adam Beck I & II	28	1,223	401	822
12-Oct-22	14	Sir Adam Beck I & II	57	2,488	817	1,672
12-Oct-22	15	Sir Adam Beck I & II	254	11,154	3,660	7,494
12-Oct-22	16	Sir Adam Beck I & II	215	9,434	3,096	6,338

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Oct-22	18	Sir Adam Beck I & II	5	206	67	138
12-Oct-22	21	Sir Adam Beck I & II	582	25,547	8,384	17,163
13-Oct-22	24	Sir Adam Beck I & II	666	29,226	9,591	19,635
14-Oct-22	13	Sir Adam Beck I & II	205	9,009	2,957	6,053
14-Oct-22	14	Sir Adam Beck I & II	295	12,953	4,251	8,702
14-Oct-22	15	Sir Adam Beck I & II	189	8,308	2,726	5,582
14-Oct-22	16	Sir Adam Beck I & II	185	8,120	2,665	5,455
14-Oct-22	23	Sir Adam Beck I & II	635	27,881	9,150	18,732
14-Oct-22	24	Sir Adam Beck I & II	632	27,715	9,095	18,620
15-Oct-22	1	Sir Adam Beck I & II	562	24,679	8,099	16,580
15-Oct-22	2	Sir Adam Beck I & II	441	19,343	6,348	12,995
15-Oct-22	3	Sir Adam Beck I & II	112	4,919	1,614	3,305
15-Oct-22	4	Sir Adam Beck I & II	134	5,873	1,927	3,946
15-Oct-22	5	Sir Adam Beck I & II	80	3,495	1,147	2,348
15-Oct-22	6	Sir Adam Beck I & II	70	3,072	1,008	2,064
15-Oct-22	7	Sir Adam Beck I & II	76	3,346	1,098	2,248
15-Oct-22	9	Sir Adam Beck I & II	215	9,450	3,101	6,349
15-Oct-22	10	Sir Adam Beck I & II	348	15,253	5,005	10,247
15-Oct-22	11	Sir Adam Beck I & II	216	9,494	3,116	6,378
15-Oct-22	12	Sir Adam Beck I & II	162	7,124	2,338	4,786
15-Oct-22	13	Sir Adam Beck I & II	236	10,346	3,395	6,951
15-Oct-22	14	Sir Adam Beck I & II	298	13,077	4,291	8,786
15-Oct-22	15	Sir Adam Beck I & II	434	19,028	6,244	12,783
15-Oct-22	16	Sir Adam Beck I & II	627	27,520	9,031	18,489
15-Oct-22	17	Sir Adam Beck I & II	355	15,565	5,108	10,457
15-Oct-22	18	Sir Adam Beck I & II	32	1,405	461	944
15-Oct-22	24	Sir Adam Beck I & II	279	12,250	4,020	8,230
16-Oct-22	1	Sir Adam Beck I & II	215	9,452	3,102	6,350
18-Oct-22	1	Sir Adam Beck I & II	420	18,429	6,048	12,381
18-Oct-22	2	Sir Adam Beck I & II	452	19,814	6,502	13,311
20-Oct-22	24	Sir Adam Beck I & II	414	18,171	5,963	12,208
21-Oct-22	1	Sir Adam Beck I & II	506	22,204	7,287	14,917
21-Oct-22	2	Sir Adam Beck I & II	313	13,719	4,502	9,217
21-Oct-22	3	Sir Adam Beck I & II	440	19,316	6,339	12,977
21-Oct-22	4	Sir Adam Beck I & II	502	22,035	7,231	14,804
21-Oct-22	5	Sir Adam Beck I & II	383	16,824	5,521	11,303
21-Oct-22	6	Sir Adam Beck I & II	124	5,460	1,792	3,668
21-Oct-22	7	Sir Adam Beck I & II	381	16,730	5,490	11,240
21-Oct-22	10	Sir Adam Beck I & II	69	3,049	1,001	2,049
21-Oct-22	11	Sir Adam Beck I & II	337	14,788	4,853	9,935
21-Oct-22	13	Sir Adam Beck I & II	124	5,433	1,783	3,650
21-Oct-22	19	Sir Adam Beck I & II	397	17,419	5,717	11,703

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Oct-22	20	Sir Adam Beck I & II	635	27,878	9,149	18,729
21-Oct-22	21	Sir Adam Beck I & II	613	26,905	8,829	18,076
21-Oct-22	22	Sir Adam Beck I & II	651	28,557	9,371	19,185
21-Oct-22	23	Sir Adam Beck I & II	607	26,646	8,744	17,901
21-Oct-22	24	Sir Adam Beck I & II	692	30,352	9,961	20,392
22-Oct-22	1	Sir Adam Beck I & II	658	28,867	9,473	19,394
22-Oct-22	2	Sir Adam Beck I & II	651	28,544	9,367	19,177
22-Oct-22	3	Sir Adam Beck I & II	635	27,863	9,144	18,719
22-Oct-22	4	Sir Adam Beck I & II	758	33,250	10,912	22,338
22-Oct-22	5	Sir Adam Beck I & II	637	27,971	9,179	18,792
22-Oct-22	6	Sir Adam Beck I & II	647	28,389	9,317	19,073
22-Oct-22	7	Sir Adam Beck I & II	366	16,048	5,266	10,781
22-Oct-22	13	Sir Adam Beck I & II	27	1,178	387	792
22-Oct-22	16	Sir Adam Beck I & II	9	378	124	254
22-Oct-22	19	Sir Adam Beck I & II	86	3,795	1,245	2,550
22-Oct-22	20	Sir Adam Beck I & II	674	29,561	9,701	19,860
22-Oct-22	21	Sir Adam Beck I & II	369	16,188	5,312	10,875
22-Oct-22	22	Sir Adam Beck I & II	459	20,130	6,606	13,524
22-Oct-22	23	Sir Adam Beck I & II	719	31,556	10,356	21,201
22-Oct-22	24	Sir Adam Beck I & II	661	29,015	9,522	19,493
23-Oct-22	1	Sir Adam Beck I & II	629	27,597	9,057	18,541
23-Oct-22	2	Sir Adam Beck I & II	625	27,413	8,996	18,417
23-Oct-22	3	Sir Adam Beck I & II	567	24,879	8,165	16,715
23-Oct-22	4	Sir Adam Beck I & II	324	14,213	4,664	9,549
23-Oct-22	5	Sir Adam Beck I & II	210	9,207	3,021	6,186
23-Oct-22	6	Sir Adam Beck I & II	119	5,216	1,712	3,504
23-Oct-22	7	Sir Adam Beck I & II	195	8,540	2,802	5,737
23-Oct-22	8	Sir Adam Beck I & II	42	1,837	603	1,234
23-Oct-22	10	Sir Adam Beck I & II	28	1,223	401	822
23-Oct-22	13	Sir Adam Beck I & II	32	1,403	461	943
23-Oct-22	14	Sir Adam Beck I & II	15	648	213	435
23-Oct-22	21	Sir Adam Beck I & II	199	8,735	2,866	5,868
23-Oct-22	24	Sir Adam Beck I & II	456	20,002	6,564	13,438
24-Oct-22	1	Sir Adam Beck I & II	472	20,733	6,804	13,929
24-Oct-22	2	Sir Adam Beck I & II	281	12,323	4,044	8,279
24-Oct-22	3	Sir Adam Beck I & II	208	9,110	2,990	6,120
24-Oct-22	4	Sir Adam Beck I & II	45	1,956	642	1,314
24-Oct-22	5	Sir Adam Beck I & II	160	7,003	2,298	4,705
24-Oct-22	6	Sir Adam Beck I & II	115	5,046	1,656	3,390
25-Oct-22	1	Sir Adam Beck I & II	153	6,719	2,205	4,514
25-Oct-22	2	Sir Adam Beck I & II	507	22,238	7,298	14,940
25-Oct-22	3	Sir Adam Beck I & II	481	21,121	6,931	14,190

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Oct-22	4	Sir Adam Beck I & II	403	17,703	5,810	11,893
25-Oct-22	5	Sir Adam Beck I & II	285	12,500	4,102	8,398
25-Oct-22	22	Sir Adam Beck I & II	457	20,067	6,585	13,481
25-Oct-22	23	Sir Adam Beck I & II	554	24,325	7,983	16,342
25-Oct-22	24	Sir Adam Beck I & II	373	16,372	5,373	10,999
26-Oct-22	1	Sir Adam Beck I & II	331	14,533	4,769	9,764
26-Oct-22	2	Sir Adam Beck I & II	123	5,393	1,770	3,623
26-Oct-22	3	Sir Adam Beck I & II	46	2,003	657	1,346
26-Oct-22	4	Sir Adam Beck I & II	83	3,663	1,202	2,461
26-Oct-22	5	Sir Adam Beck I & II	279	12,247	4,019	8,228
26-Oct-22	6	Sir Adam Beck I & II	212	9,316	3,057	6,259
26-Oct-22	7	Sir Adam Beck I & II	69	3,032	995	2,037
26-Oct-22	12	Sir Adam Beck I & II	78	3,403	1,117	2,286
26-Oct-22	13	Sir Adam Beck I & II	89	3,886	1,275	2,611
26-Oct-22	14	Sir Adam Beck I & II	63	2,775	911	1,864
26-Oct-22	15	Sir Adam Beck I & II	132	5,780	1,897	3,883
26-Oct-22	16	Sir Adam Beck I & II	425	18,642	6,118	12,524
26-Oct-22	17	Sir Adam Beck I & II	177	7,756	2,545	5,211
26-Oct-22	18	Sir Adam Beck I & II	332	14,557	4,777	9,780
26-Oct-22	19	Sir Adam Beck I & II	231	10,144	3,329	6,815
26-Oct-22	20	Sir Adam Beck I & II	531	23,314	7,651	15,663
26-Oct-22	21	Sir Adam Beck I & II	495	21,739	7,134	14,605
26-Oct-22	22	Sir Adam Beck I & II	693	30,412	9,980	20,432
26-Oct-22	23	Sir Adam Beck I & II	598	26,243	8,612	17,631
26-Oct-22	24	Sir Adam Beck I & II	507	22,263	7,306	14,957
27-Oct-22	1	Sir Adam Beck I & II	575	25,217	8,276	16,942
27-Oct-22	2	Sir Adam Beck I & II	510	22,391	7,348	15,043
27-Oct-22	3	Sir Adam Beck I & II	272	11,923	3,913	8,011
28-Oct-22	4	Sir Adam Beck I & II	7	306	101	206
3-Nov-22	23	Sir Adam Beck I & II	130	5,707	1,873	3,834
3-Nov-22	24	Sir Adam Beck I & II	304	13,351	4,381	8,969
4-Nov-22	1	Sir Adam Beck I & II	404	17,742	5,822	11,920
4-Nov-22	2	Sir Adam Beck I & II	326	14,320	4,699	9,620
4-Nov-22	3	Sir Adam Beck I & II	206	9,019	2,960	6,059
4-Nov-22	4	Sir Adam Beck I & II	418	18,351	6,022	12,329
4-Nov-22	5	Sir Adam Beck I & II	313	13,749	4,512	9,237
4-Nov-22	6	Sir Adam Beck I & II	73	3,201	1,051	2,151
4-Nov-22	13	Sir Adam Beck I & II	328	14,380	4,719	9,661
4-Nov-22	15	Sir Adam Beck I & II	393	17,265	5,666	11,599
4-Nov-22	22	Sir Adam Beck I & II	626	27,490	9,021	18,469
4-Nov-22	23	Sir Adam Beck I & II	560	24,581	8,067	16,514
4-Nov-22	24	Sir Adam Beck I & II	580	25,471	8,359	17,113

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Nov-22	1	Sir Adam Beck I & II	568	24,920	8,178	16,742
5-Nov-22	2	Sir Adam Beck I & II	305	13,402	4,398	9,004
5-Nov-22	3	Sir Adam Beck I & II	427	18,719	6,143	12,576
5-Nov-22	4	Sir Adam Beck I & II	423	18,567	6,093	12,474
5-Nov-22	5	Sir Adam Beck I & II	470	20,608	6,763	13,845
5-Nov-22	6	Sir Adam Beck I & II	498	21,873	7,178	14,695
5-Nov-22	7	Sir Adam Beck I & II	469	20,599	6,760	13,839
5-Nov-22	8	Sir Adam Beck I & II	487	21,355	7,008	14,347
5-Nov-22	9	Sir Adam Beck I & II	555	24,365	7,996	16,369
5-Nov-22	10	Sir Adam Beck I & II	672	29,477	9,673	19,804
5-Nov-22	11	Sir Adam Beck I & II	656	28,771	9,442	19,329
5-Nov-22	12	Sir Adam Beck I & II	446	19,582	6,426	13,156
5-Nov-22	13	Sir Adam Beck I & II	704	30,893	10,138	20,755
5-Nov-22	14	Sir Adam Beck I & II	679	29,814	9,784	20,030
5-Nov-22	15	Sir Adam Beck I & II	653	28,641	9,399	19,242
5-Nov-22	16	Sir Adam Beck I & II	352	15,463	5,074	10,389
5-Nov-22	19	Sir Adam Beck I & II	578	25,356	8,321	17,035
5-Nov-22	20	Sir Adam Beck I & II	584	25,640	8,414	17,226
5-Nov-22	21	Sir Adam Beck I & II	605	26,540	8,709	17,830
5-Nov-22	22	Sir Adam Beck I & II	625	27,418	8,998	18,420
5-Nov-22	23	Sir Adam Beck I & II	666	29,233	9,593	19,640
5-Nov-22	24	Sir Adam Beck I & II	615	26,994	8,859	18,136
6-Nov-22	1	Sir Adam Beck I & II	676	29,677	9,739	19,938
6-Nov-22	2	Sir Adam Beck I & II	628	27,547	9,040	18,507
6-Nov-22	3	Sir Adam Beck I & II	703	30,839	10,120	20,718
6-Nov-22	4	Sir Adam Beck I & II	706	30,965	10,162	20,803
6-Nov-22	5	Sir Adam Beck I & II	666	29,219	9,589	19,631
6-Nov-22	6	Sir Adam Beck I & II	675	29,625	9,722	19,903
6-Nov-22	7	Sir Adam Beck I & II	638	27,993	9,186	18,806
6-Nov-22	8	Sir Adam Beck I & II	475	20,861	6,846	14,015
6-Nov-22	9	Sir Adam Beck I & II	74	3,226	1,059	2,167
6-Nov-22	10	Sir Adam Beck I & II	443	19,432	6,377	13,055
6-Nov-22	11	Sir Adam Beck I & II	531	23,301	7,647	15,655
6-Nov-22	12	Sir Adam Beck I & II	462	20,275	6,654	13,621
6-Nov-22	13	Sir Adam Beck I & II	692	30,356	9,962	20,394
6-Nov-22	14	Sir Adam Beck I & II	673	29,531	9,691	19,840
6-Nov-22	15	Sir Adam Beck I & II	685	30,056	9,863	20,193
6-Nov-22	16	Sir Adam Beck I & II	657	28,821	9,458	19,363
6-Nov-22	17	Sir Adam Beck I & II	527	23,127	7,590	15,537
6-Nov-22	18	Sir Adam Beck I & II	396	17,395	5,708	11,686
6-Nov-22	19	Sir Adam Beck I & II	546	23,970	7,866	16,104
6-Nov-22	20	Sir Adam Beck I & II	707	31,020	10,180	20,840

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	21	Sir Adam Beck I & II	589	25,824	8,474	17,349
6-Nov-22	22	Sir Adam Beck I & II	672	29,505	9,683	19,822
6-Nov-22	23	Sir Adam Beck I & II	726	31,862	10,456	21,406
6-Nov-22	24	Sir Adam Beck I & II	722	31,688	10,399	21,289
7-Nov-22	1	Sir Adam Beck I & II	689	30,225	9,919	20,306
7-Nov-22	2	Sir Adam Beck I & II	641	28,142	9,235	18,907
7-Nov-22	3	Sir Adam Beck I & II	604	26,487	8,692	17,795
7-Nov-22	4	Sir Adam Beck I & II	619	27,146	8,908	18,237
7-Nov-22	5	Sir Adam Beck I & II	726	31,878	10,461	21,417
7-Nov-22	6	Sir Adam Beck I & II	765	33,574	11,018	22,556
7-Nov-22	7	Sir Adam Beck I & II	698	30,625	10,050	20,575
7-Nov-22	8	Sir Adam Beck I & II	731	32,093	10,532	21,561
7-Nov-22	9	Sir Adam Beck I & II	751	32,950	10,813	22,137
7-Nov-22	10	Sir Adam Beck I & II	743	32,619	10,705	21,915
7-Nov-22	11	Sir Adam Beck I & II	717	31,463	10,325	21,138
7-Nov-22	12	Sir Adam Beck I & II	754	33,065	10,851	22,214
7-Nov-22	13	Sir Adam Beck I & II	510	22,385	7,346	15,039
7-Nov-22	14	Sir Adam Beck I & II	501	21,984	7,214	14,769
7-Nov-22	15	Sir Adam Beck I & II	686	30,082	9,872	20,210
7-Nov-22	16	Sir Adam Beck I & II	671	29,435	9,660	19,775
7-Nov-22	17	Sir Adam Beck I & II	266	11,661	3,827	7,834
8-Nov-22	1	Sir Adam Beck I & II	542	23,782	7,804	15,977
8-Nov-22	2	Sir Adam Beck I & II	339	14,866	4,879	9,988
8-Nov-22	3	Sir Adam Beck I & II	204	8,961	2,941	6,020
8-Nov-22	4	Sir Adam Beck I & II	161	7,052	2,314	4,737
8-Nov-22	5	Sir Adam Beck I & II	128	5,608	1,840	3,768
8-Nov-22	6	Sir Adam Beck I & II	490	21,500	7,056	14,445
8-Nov-22	7	Sir Adam Beck I & II	361	15,851	5,202	10,649
8-Nov-22	8	Sir Adam Beck I & II	127	5,579	1,831	3,748
8-Nov-22	9	Sir Adam Beck I & II	49	2,165	711	1,455
8-Nov-22	11	Sir Adam Beck I & II	335	14,690	4,821	9,869
8-Nov-22	12	Sir Adam Beck I & II	228	10,013	3,286	6,727
8-Nov-22	13	Sir Adam Beck I & II	12	542	178	364
8-Nov-22	22	Sir Adam Beck I & II	443	19,456	6,385	13,071
8-Nov-22	23	Sir Adam Beck I & II	614	26,921	8,835	18,086
8-Nov-22	24	Sir Adam Beck I & II	315	13,823	4,536	9,287
9-Nov-22	1	Sir Adam Beck I & II	435	19,070	6,258	12,812
9-Nov-22	2	Sir Adam Beck I & II	219	9,607	3,153	6,454
9-Nov-22	3	Sir Adam Beck I & II	192	8,420	2,763	5,657
9-Nov-22	4	Sir Adam Beck I & II	244	10,687	3,507	7,180
9-Nov-22	5	Sir Adam Beck I & II	372	16,336	5,361	10,975
9-Nov-22	6	Sir Adam Beck I & II	492	21,589	7,085	14,504

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Nov-22	7	Sir Adam Beck I & II	326	14,326	4,701	9,625
9-Nov-22	8	Sir Adam Beck I & II	120	5,244	1,721	3,523
9-Nov-22	10	Sir Adam Beck I & II	119	5,235	1,718	3,517
9-Nov-22	12	Sir Adam Beck I & II	249	10,938	3,590	7,349
9-Nov-22	13	Sir Adam Beck I & II	468	20,545	6,742	13,803
9-Nov-22	14	Sir Adam Beck I & II	458	20,109	6,599	13,510
9-Nov-22	15	Sir Adam Beck I & II	182	7,973	2,616	5,356
9-Nov-22	17	Sir Adam Beck I & II	209	9,179	3,012	6,167
9-Nov-22	18	Sir Adam Beck I & II	151	6,638	2,178	4,460
9-Nov-22	20	Sir Adam Beck I & II	26	1,137	373	764
9-Nov-22	21	Sir Adam Beck I & II	581	25,492	8,366	17,126
9-Nov-22	22	Sir Adam Beck I & II	687	30,150	9,894	20,256
9-Nov-22	23	Sir Adam Beck I & II	600	26,339	8,643	17,695
9-Nov-22	24	Sir Adam Beck I & II	743	32,614	10,703	21,911
10-Nov-22	1	Sir Adam Beck I & II	628	27,568	9,047	18,521
10-Nov-22	2	Sir Adam Beck I & II	613	26,887	8,823	18,064
10-Nov-22	3	Sir Adam Beck I & II	545	23,924	7,851	16,073
10-Nov-22	4	Sir Adam Beck I & II	646	28,361	9,307	19,054
10-Nov-22	5	Sir Adam Beck I & II	638	27,976	9,181	18,795
10-Nov-22	6	Sir Adam Beck I & II	598	26,231	8,608	17,623
10-Nov-22	7	Sir Adam Beck I & II	675	29,635	9,725	19,910
10-Nov-22	8	Sir Adam Beck I & II	684	30,031	9,855	20,176
10-Nov-22	9	Sir Adam Beck I & II	509	22,349	7,334	15,015
10-Nov-22	10	Sir Adam Beck I & II	353	15,508	5,089	10,419
10-Nov-22	11	Sir Adam Beck I & II	247	10,859	3,564	7,296
10-Nov-22	12	Sir Adam Beck I & II	567	24,878	8,164	16,714
10-Nov-22	13	Sir Adam Beck I & II	359	15,736	5,164	10,572
10-Nov-22	14	Sir Adam Beck I & II	159	6,961	2,284	4,677
10-Nov-22	15	Sir Adam Beck I & II	202	8,880	2,914	5,966
10-Nov-22	16	Sir Adam Beck I & II	208	9,109	2,989	6,119
10-Nov-22	19	Sir Adam Beck I & II	649	28,487	9,349	19,139
10-Nov-22	20	Sir Adam Beck I & II	586	25,727	8,443	17,284
10-Nov-22	21	Sir Adam Beck I & II	550	24,134	7,920	16,214
10-Nov-22	22	Sir Adam Beck I & II	602	26,430	8,673	17,756
10-Nov-22	23	Sir Adam Beck I & II	636	27,922	9,163	18,759
10-Nov-22	24	Sir Adam Beck I & II	735	32,258	10,586	21,672
11-Nov-22	1	Sir Adam Beck I & II	681	29,865	9,801	20,064
11-Nov-22	2	Sir Adam Beck I & II	677	29,721	9,753	19,967
11-Nov-22	3	Sir Adam Beck I & II	663	29,088	9,546	19,542
11-Nov-22	4	Sir Adam Beck I & II	773	33,916	11,130	22,786
11-Nov-22	5	Sir Adam Beck I & II	692	30,350	9,960	20,390
11-Nov-22	6	Sir Adam Beck I & II	494	21,681	7,115	14,566

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Nov-22	7	Sir Adam Beck I & II	197	8,655	2,840	5,815
11-Nov-22	23	Sir Adam Beck I & II	683	29,963	9,833	20,130
11-Nov-22	24	Sir Adam Beck I & II	724	31,757	10,422	21,336
12-Nov-22	1	Sir Adam Beck I & II	674	29,579	9,707	19,872
12-Nov-22	2	Sir Adam Beck I & II	620	27,191	8,923	18,268
12-Nov-22	3	Sir Adam Beck I & II	568	24,918	8,177	16,740
12-Nov-22	4	Sir Adam Beck I & II	458	20,115	6,601	13,514
12-Nov-22	5	Sir Adam Beck I & II	450	19,733	6,476	13,257
12-Nov-22	6	Sir Adam Beck I & II	438	19,229	6,310	12,919
12-Nov-22	9	Sir Adam Beck I & II	287	12,615	4,140	8,475
12-Nov-22	10	Sir Adam Beck I & II	412	18,068	5,929	12,139
13-Nov-22	3	Sir Adam Beck I & II	151	6,636	2,178	4,459
13-Nov-22	4	Sir Adam Beck I & II	525	23,057	7,567	15,491
13-Nov-22	5	Sir Adam Beck I & II	545	23,922	7,850	16,071
13-Nov-22	6	Sir Adam Beck I & II	231	10,120	3,321	6,799
13-Nov-22	9	Sir Adam Beck I & II	214	9,404	3,086	6,318
13-Nov-22	10	Sir Adam Beck I & II	179	7,840	2,573	5,267
13-Nov-22	11	Sir Adam Beck I & II	446	19,559	6,419	13,140
13-Nov-22	12	Sir Adam Beck I & II	426	18,696	6,135	12,560
13-Nov-22	13	Sir Adam Beck I & II	487	21,354	7,008	14,346
13-Nov-22	14	Sir Adam Beck I & II	368	16,165	5,305	10,860
13-Nov-22	15	Sir Adam Beck I & II	206	9,024	2,961	6,063
13-Nov-22	19	Sir Adam Beck I & II	110	4,816	1,580	3,235
14-Nov-22	2	Sir Adam Beck I & II	306	13,429	4,407	9,022
14-Nov-22	3	Sir Adam Beck I & II	465	20,400	6,695	13,705
14-Nov-22	4	Sir Adam Beck I & II	490	21,516	7,061	14,455
14-Nov-22	5	Sir Adam Beck I & II	239	10,466	3,435	7,032
15-Nov-22	1	Sir Adam Beck I & II	524	23,006	7,550	15,456
15-Nov-22	2	Sir Adam Beck I & II	580	25,433	8,346	17,087
15-Nov-22	3	Sir Adam Beck I & II	612	26,868	8,817	18,051
15-Nov-22	4	Sir Adam Beck I & II	588	25,822	8,474	17,348
15-Nov-22	5	Sir Adam Beck I & II	655	28,761	9,438	19,323
15-Nov-22	6	Sir Adam Beck I & II	612	26,874	8,819	18,055
15-Nov-22	7	Sir Adam Beck I & II	379	16,622	5,455	11,167
15-Nov-22	8	Sir Adam Beck I & II	52	2,289	751	1,538
15-Nov-22	24	Sir Adam Beck I & II	457	20,073	6,587	13,486
16-Nov-22	4	Sir Adam Beck I & II	117	5,154	1,691	3,462
16-Nov-22	5	Sir Adam Beck I & II	512	22,447	7,366	15,080
16-Nov-22	6	Sir Adam Beck I & II	753	33,036	10,841	22,194
16-Nov-22	7	Sir Adam Beck I & II	196	8,596	2,821	5,775
16-Nov-22	8	Sir Adam Beck I & II	228	10,005	3,283	6,722
17-Nov-22	2	Sir Adam Beck I & II	282	12,367	4,058	8,308

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Nov-22	3	Sir Adam Beck I & II	578	25,353	8,320	17,033
17-Nov-22	4	Sir Adam Beck I & II	605	26,559	8,716	17,843
17-Nov-22	5	Sir Adam Beck I & II	581	25,499	8,368	17,131
17-Nov-22	6	Sir Adam Beck I & II	597	26,209	8,601	17,608
18-Nov-22	1	Sir Adam Beck I & II	413	18,117	5,946	12,172
18-Nov-22	2	Sir Adam Beck I & II	312	13,675	4,488	9,187
18-Nov-22	5	Sir Adam Beck I & II	170	7,469	2,451	5,018
18-Nov-22	24	Sir Adam Beck I & II	299	13,102	4,300	8,802
19-Nov-22	1	Sir Adam Beck I & II	440	19,307	6,336	12,971
19-Nov-22	2	Sir Adam Beck I & II	481	21,108	6,927	14,181
19-Nov-22	3	Sir Adam Beck I & II	487	21,370	7,013	14,357
19-Nov-22	4	Sir Adam Beck I & II	555	24,355	7,993	16,363
19-Nov-22	5	Sir Adam Beck I & II	643	28,219	9,260	18,958
19-Nov-22	6	Sir Adam Beck I & II	455	19,974	6,555	13,419
19-Nov-22	7	Sir Adam Beck I & II	391	17,165	5,633	11,532
19-Nov-22	8	Sir Adam Beck I & II	388	17,010	5,582	11,428
19-Nov-22	11	Sir Adam Beck I & II	252	11,054	3,628	7,427
19-Nov-22	12	Sir Adam Beck I & II	532	23,331	7,657	15,675
19-Nov-22	13	Sir Adam Beck I & II	704	30,893	10,138	20,755
19-Nov-22	14	Sir Adam Beck I & II	691	30,311	9,947	20,364
19-Nov-22	15	Sir Adam Beck I & II	749	32,859	10,783	22,076
19-Nov-22	19	Sir Adam Beck I & II	642	28,173	9,246	18,928
19-Nov-22	20	Sir Adam Beck I & II	533	23,399	7,679	15,720
19-Nov-22	21	Sir Adam Beck I & II	732	32,119	10,541	21,579
19-Nov-22	22	Sir Adam Beck I & II	715	31,353	10,289	21,064
19-Nov-22	23	Sir Adam Beck I & II	733	32,186	10,562	21,623
19-Nov-22	24	Sir Adam Beck I & II	731	32,059	10,521	21,538
20-Nov-22	1	Sir Adam Beck I & II	728	31,947	10,484	21,463
20-Nov-22	2	Sir Adam Beck I & II	699	30,691	10,072	20,619
20-Nov-22	3	Sir Adam Beck I & II	725	31,832	10,446	21,386
20-Nov-22	4	Sir Adam Beck I & II	662	29,070	9,540	19,530
20-Nov-22	5	Sir Adam Beck I & II	704	30,901	10,141	20,760
20-Nov-22	6	Sir Adam Beck I & II	638	27,976	9,181	18,796
20-Nov-22	7	Sir Adam Beck I & II	638	27,991	9,186	18,805
20-Nov-22	8	Sir Adam Beck I & II	504	22,124	7,260	14,864
20-Nov-22	9	Sir Adam Beck I & II	251	11,023	3,617	7,406
20-Nov-22	10	Sir Adam Beck I & II	127	5,565	1,826	3,739
20-Nov-22	11	Sir Adam Beck I & II	22	976	320	656
20-Nov-22	12	Sir Adam Beck I & II	53	2,319	761	1,558
20-Nov-22	13	Sir Adam Beck I & II	53	2,342	769	1,574
20-Nov-22	14	Sir Adam Beck I & II	33	1,440	473	968
20-Nov-22	15	Sir Adam Beck I & II	50	2,214	726	1,487

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Nov-22	16	Sir Adam Beck I & II	35	1,551	509	1,042
20-Nov-22	24	Sir Adam Beck I & II	556	24,382	8,001	16,381
21-Nov-22	1	Sir Adam Beck I & II	445	19,532	6,410	13,122
21-Nov-22	2	Sir Adam Beck I & II	547	24,011	7,880	16,131
21-Nov-22	3	Sir Adam Beck I & II	635	27,851	9,140	18,712
21-Nov-22	4	Sir Adam Beck I & II	621	27,253	8,943	18,309
21-Nov-22	5	Sir Adam Beck I & II	594	26,069	8,555	17,514
21-Nov-22	6	Sir Adam Beck I & II	681	29,869	9,802	20,067
21-Nov-22	7	Sir Adam Beck I & II	574	25,183	8,264	16,919
21-Nov-22	8	Sir Adam Beck I & II	710	31,170	10,229	20,941
21-Nov-22	9	Sir Adam Beck I & II	632	27,710	9,094	18,617
21-Nov-22	10	Sir Adam Beck I & II	643	28,220	9,261	18,959
21-Nov-22	11	Sir Adam Beck I & II	676	29,670	9,737	19,933
21-Nov-22	12	Sir Adam Beck I & II	746	32,719	10,737	21,982
21-Nov-22	13	Sir Adam Beck I & II	716	31,406	10,307	21,100
21-Nov-22	14	Sir Adam Beck I & II	772	33,896	11,124	22,773
21-Nov-22	15	Sir Adam Beck I & II	672	29,508	9,684	19,825
21-Nov-22	16	Sir Adam Beck I & II	729	31,975	10,493	21,482
21-Nov-22	17	Sir Adam Beck I & II	113	4,975	1,633	3,342
21-Nov-22	19	Sir Adam Beck I & II	700	30,713	10,079	20,634
21-Nov-22	20	Sir Adam Beck I & II	597	26,216	8,603	17,613
23-Nov-22	5	Sir Adam Beck I & II	298	13,085	4,294	8,791
24-Nov-22	1	Sir Adam Beck I & II	520	22,839	7,495	15,344
24-Nov-22	2	Sir Adam Beck I & II	511	22,408	7,353	15,054
24-Nov-22	3	Sir Adam Beck I & II	519	22,795	7,481	15,314
24-Nov-22	4	Sir Adam Beck I & II	523	22,956	7,534	15,423
24-Nov-22	5	Sir Adam Beck I & II	554	24,296	7,973	16,323
24-Nov-22	6	Sir Adam Beck I & II	570	25,014	8,209	16,805
24-Nov-22	7	Sir Adam Beck I & II	283	12,410	4,073	8,337
24-Nov-22	8	Sir Adam Beck I & II	149	6,531	2,143	4,388
24-Nov-22	14	Sir Adam Beck I & II	199	8,726	2,863	5,862
24-Nov-22	15	Sir Adam Beck I & II	476	20,897	6,858	14,039
24-Nov-22	16	Sir Adam Beck I & II	242	10,606	3,481	7,125
24-Nov-22	17	Sir Adam Beck I & II	153	6,729	2,208	4,521
24-Nov-22	18	Sir Adam Beck I & II	10	453	149	304
24-Nov-22	19	Sir Adam Beck I & II	219	9,607	3,153	6,455
24-Nov-22	20	Sir Adam Beck I & II	41	1,793	588	1,204
24-Nov-22	21	Sir Adam Beck I & II	639	28,047	9,204	18,843
24-Nov-22	22	Sir Adam Beck I & II	484	21,217	6,963	14,254
24-Nov-22	23	Sir Adam Beck I & II	660	28,950	9,501	19,450
24-Nov-22	24	Sir Adam Beck I & II	690	30,256	9,929	20,327
25-Nov-22	1	Sir Adam Beck I & II	610	26,775	8,787	17,988

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Nov-22	2	Sir Adam Beck I & II	635	27,856	9,141	18,714
25-Nov-22	3	Sir Adam Beck I & II	690	30,296	9,942	20,354
25-Nov-22	4	Sir Adam Beck I & II	739	32,444	10,647	21,797
25-Nov-22	5	Sir Adam Beck I & II	762	33,435	10,972	22,462
25-Nov-22	6	Sir Adam Beck I & II	711	31,204	10,240	20,964
25-Nov-22	7	Sir Adam Beck I & II	745	32,704	10,732	21,971
25-Nov-22	8	Sir Adam Beck I & II	611	26,813	8,799	18,014
25-Nov-22	9	Sir Adam Beck I & II	304	13,355	4,383	8,972
25-Nov-22	10	Sir Adam Beck I & II	52	2,268	744	1,524
25-Nov-22	12	Sir Adam Beck I & II	313	13,717	4,501	9,215
25-Nov-22	13	Sir Adam Beck I & II	593	25,999	8,532	17,467
25-Nov-22	14	Sir Adam Beck I & II	401	17,590	5,772	11,817
26-Nov-22	4	Sir Adam Beck I & II	472	20,689	6,790	13,900
26-Nov-22	5	Sir Adam Beck I & II	746	32,746	10,746	22,000
26-Nov-22	6	Sir Adam Beck I & II	721	31,649	10,386	21,263
26-Nov-22	7	Sir Adam Beck I & II	617	27,069	8,883	18,186
26-Nov-22	8	Sir Adam Beck I & II	707	31,004	10,175	20,830
26-Nov-22	9	Sir Adam Beck I & II	731	32,083	10,529	21,554
26-Nov-22	10	Sir Adam Beck I & II	737	32,333	10,611	21,722
26-Nov-22	11	Sir Adam Beck I & II	714	31,330	10,282	21,049
26-Nov-22	12	Sir Adam Beck I & II	751	32,950	10,813	22,137
26-Nov-22	13	Sir Adam Beck I & II	691	30,329	9,953	20,376
26-Nov-22	14	Sir Adam Beck I & II	624	27,392	8,989	18,403
26-Nov-22	15	Sir Adam Beck I & II	636	27,907	9,158	18,749
26-Nov-22	16	Sir Adam Beck I & II	564	24,760	8,125	16,634
26-Nov-22	17	Sir Adam Beck I & II	608	26,684	8,757	17,927
26-Nov-22	18	Sir Adam Beck I & II	668	29,310	9,619	19,692
26-Nov-22	19	Sir Adam Beck I & II	572	25,079	8,230	16,849
26-Nov-22	20	Sir Adam Beck I & II	671	29,463	9,669	19,794
26-Nov-22	21	Sir Adam Beck I & II	702	30,813	10,112	20,701
26-Nov-22	22	Sir Adam Beck I & II	710	31,163	10,227	20,937
26-Nov-22	23	Sir Adam Beck I & II	753	33,063	10,850	22,213
26-Nov-22	24	Sir Adam Beck I & II	745	32,712	10,735	21,977
27-Nov-22	1	Sir Adam Beck I & II	487	21,372	7,014	14,359
27-Nov-22	2	Sir Adam Beck I & II	742	32,557	10,684	21,873
27-Nov-22	3	Sir Adam Beck I & II	702	30,805	10,109	20,696
27-Nov-22	4	Sir Adam Beck I & II	651	28,569	9,376	19,194
27-Nov-22	5	Sir Adam Beck I & II	489	21,446	7,038	14,408
27-Nov-22	6	Sir Adam Beck I & II	137	5,993	1,967	4,026
27-Nov-22	7	Sir Adam Beck I & II	138	6,052	1,986	4,066
27-Nov-22	19	Sir Adam Beck I & II	523	22,956	7,534	15,423
27-Nov-22	20	Sir Adam Beck I & II	725	31,793	10,433	21,360

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Nov-22	21	Sir Adam Beck I & II	536	23,500	7,712	15,788
27-Nov-22	22	Sir Adam Beck I & II	313	13,748	4,512	9,237
27-Nov-22	23	Sir Adam Beck I & II	228	10,024	3,290	6,734
28-Nov-22	1	Sir Adam Beck I & II	569	24,963	8,192	16,771
28-Nov-22	2	Sir Adam Beck I & II	625	27,413	8,996	18,417
28-Nov-22	3	Sir Adam Beck I & II	602	26,402	8,664	17,738
28-Nov-22	4	Sir Adam Beck I & II	341	14,972	4,913	10,059
29-Nov-22	5	Sir Adam Beck I & II	207	9,082	2,980	6,101
29-Nov-22	6	Sir Adam Beck I & II	321	14,088	4,623	9,465
29-Nov-22	20	Sir Adam Beck I & II	431	18,928	6,212	12,717
29-Nov-22	23	Sir Adam Beck I & II	509	22,349	7,334	15,015
29-Nov-22	24	Sir Adam Beck I & II	687	30,153	9,895	20,257
30-Nov-22	1	Sir Adam Beck I & II	298	13,061	4,286	8,775
30-Nov-22	2	Sir Adam Beck I & II	352	15,424	5,062	10,362
30-Nov-22	3	Sir Adam Beck I & II	511	22,438	7,363	15,075
30-Nov-22	4	Sir Adam Beck I & II	501	22,003	7,221	14,783
30-Nov-22	5	Sir Adam Beck I & II	696	30,533	10,020	20,513
30-Nov-22	6	Sir Adam Beck I & II	741	32,524	10,673	21,851
30-Nov-22	7	Sir Adam Beck I & II	740	32,456	10,651	21,805
30-Nov-22	8	Sir Adam Beck I & II	727	31,902	10,469	21,433
30-Nov-22	9	Sir Adam Beck I & II	735	32,260	10,587	21,674
30-Nov-22	10	Sir Adam Beck I & II	677	29,709	9,749	19,959
30-Nov-22	11	Sir Adam Beck I & II	339	14,876	4,882	9,994
30-Nov-22	12	Sir Adam Beck I & II	302	13,239	4,344	8,894
30-Nov-22	13	Sir Adam Beck I & II	222	9,743	3,197	6,546
30-Nov-22	14	Sir Adam Beck I & II	52	2,295	753	1,542
30-Nov-22	15	Sir Adam Beck I & II	58	2,554	838	1,716
30-Nov-22	16	Sir Adam Beck I & II	27	1,203	395	808
30-Nov-22	17	Sir Adam Beck I & II	219	9,604	3,152	6,453
30-Nov-22	18	Sir Adam Beck I & II	177	7,785	2,555	5,230
30-Nov-22	20	Sir Adam Beck I & II	285	12,486	4,098	8,389
30-Nov-22	23	Sir Adam Beck I & II	500	21,946	7,202	14,744
30-Nov-22	24	Sir Adam Beck I & II	671	29,442	9,662	19,780
1-Dec-22	1	Sir Adam Beck I & II	608	26,699	8,762	17,937
1-Dec-22	2	Sir Adam Beck I & II	597	26,198	8,597	17,601
1-Dec-22	3	Sir Adam Beck I & II	640	28,099	9,221	18,878
1-Dec-22	4	Sir Adam Beck I & II	688	30,194	9,909	20,285
1-Dec-22	5	Sir Adam Beck I & II	751	32,972	10,820	22,152
1-Dec-22	6	Sir Adam Beck I & II	577	25,323	8,310	17,013
1-Dec-22	10	Sir Adam Beck I & II	338	14,812	4,861	9,951
2-Dec-22	1	Sir Adam Beck I & II	458	20,102	6,597	13,505
2-Dec-22	6	Sir Adam Beck I & II	390	17,098	5,611	11,487

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Dec-22	7	Sir Adam Beck I & II	524	22,990	7,545	15,446
2-Dec-22	8	Sir Adam Beck I & II	62	2,708	889	1,819
2-Dec-22	9	Sir Adam Beck I & II	47	2,048	672	1,376
2-Dec-22	11	Sir Adam Beck I & II	66	2,899	951	1,948
2-Dec-22	18	Sir Adam Beck I & II	115	5,059	1,660	3,399
2-Dec-22	19	Sir Adam Beck I & II	538	23,604	7,746	15,858
2-Dec-22	20	Sir Adam Beck I & II	383	16,790	5,510	11,280
2-Dec-22	21	Sir Adam Beck I & II	326	14,323	4,700	9,622
2-Dec-22	22	Sir Adam Beck I & II	359	15,771	5,176	10,595
2-Dec-22	23	Sir Adam Beck I & II	401	17,587	5,772	11,816
2-Dec-22	24	Sir Adam Beck I & II	476	20,888	6,855	14,033
3-Dec-22	1	Sir Adam Beck I & II	593	25,999	8,532	17,467
3-Dec-22	2	Sir Adam Beck I & II	616	27,027	8,869	18,158
3-Dec-22	3	Sir Adam Beck I & II	595	26,111	8,569	17,542
3-Dec-22	4	Sir Adam Beck I & II	572	25,097	8,236	16,861
3-Dec-22	5	Sir Adam Beck I & II	592	25,961	8,520	17,441
3-Dec-22	6	Sir Adam Beck I & II	685	30,045	9,860	20,185
3-Dec-22	7	Sir Adam Beck I & II	712	31,242	10,253	20,990
3-Dec-22	8	Sir Adam Beck I & II	513	22,519	7,390	15,129
3-Dec-22	11	Sir Adam Beck I & II	76	3,333	1,094	2,239
3-Dec-22	12	Sir Adam Beck I & II	138	6,041	1,983	4,059
3-Dec-22	13	Sir Adam Beck I & II	277	12,139	3,984	8,155
4-Dec-22	4	Sir Adam Beck I & II	85	3,734	1,225	2,509
4-Dec-22	5	Sir Adam Beck I & II	252	11,073	3,634	7,439
4-Dec-22	6	Sir Adam Beck I & II	235	10,323	3,388	6,936
4-Dec-22	13	Sir Adam Beck I & II	367	16,097	5,282	10,814
4-Dec-22	14	Sir Adam Beck I & II	255	11,189	3,672	7,517
4-Dec-22	15	Sir Adam Beck I & II	30	1,333	438	896
4-Dec-22	16	Sir Adam Beck I & II	77	3,373	1,107	2,266
4-Dec-22	21	Sir Adam Beck I & II	225	9,889	3,245	6,644
4-Dec-22	22	Sir Adam Beck I & II	164	7,183	2,357	4,826
4-Dec-22	23	Sir Adam Beck I & II	229	10,029	3,291	6,738
4-Dec-22	24	Sir Adam Beck I & II	341	14,952	4,907	10,045
5-Dec-22	1	Sir Adam Beck I & II	353	15,508	5,089	10,419
5-Dec-22	2	Sir Adam Beck I & II	592	25,983	8,527	17,456
5-Dec-22	3	Sir Adam Beck I & II	450	19,756	6,483	13,273
5-Dec-22	4	Sir Adam Beck I & II	348	15,252	5,005	10,246
5-Dec-22	5	Sir Adam Beck I & II	259	11,372	3,732	7,640
5-Dec-22	6	Sir Adam Beck I & II	182	7,976	2,617	5,358
10-Dec-22	5	Sir Adam Beck I & II	94	4,126	1,354	2,772
10-Dec-22	6	Sir Adam Beck I & II	405	17,775	5,833	11,942
10-Dec-22	7	Sir Adam Beck I & II	41	1,813	595	1,218

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Dec-22	9	Sir Adam Beck I & II	78	3,443	1,130	2,313
10-Dec-22	10	Sir Adam Beck I & II	7	312	102	209
10-Dec-22	20	Sir Adam Beck I & II	39	1,715	563	1,152
11-Dec-22	1	Sir Adam Beck I & II	4	187	61	126
11-Dec-22	3	Sir Adam Beck I & II	3	139	46	93
11-Dec-22	4	Sir Adam Beck I & II	28	1,214	398	815
11-Dec-22	5	Sir Adam Beck I & II	14	594	195	399
14-Dec-22	24	Sir Adam Beck I & II	102	4,491	1,474	3,017
15-Dec-22	1	Sir Adam Beck I & II	293	12,845	4,215	8,630
15-Dec-22	2	Sir Adam Beck I & II	236	10,369	3,403	6,966
15-Dec-22	3	Sir Adam Beck I & II	3	110	36	74
15-Dec-22	5	Sir Adam Beck I & II	135	5,944	1,951	3,993
15-Dec-22	6	Sir Adam Beck I & II	125	5,500	1,805	3,695
15-Dec-22	7	Sir Adam Beck I & II	54	2,367	777	1,590
15-Dec-22	10	Sir Adam Beck I & II	43	1,899	623	1,276
15-Dec-22	12	Sir Adam Beck I & II	112	4,906	1,610	3,296
15-Dec-22	13	Sir Adam Beck I & II	287	12,597	4,134	8,463
15-Dec-22	14	Sir Adam Beck I & II	183	8,029	2,635	5,394
15-Dec-22	15	Sir Adam Beck I & II	159	6,960	2,284	4,676
15-Dec-22	16	Sir Adam Beck I & II	86	3,766	1,236	2,530
15-Dec-22	17	Sir Adam Beck I & II	104	4,544	1,491	3,053
15-Dec-22	18	Sir Adam Beck I & II	126	5,525	1,813	3,712
15-Dec-22	19	Sir Adam Beck I & II	103	4,526	1,485	3,041
15-Dec-22	20	Sir Adam Beck I & II	113	4,974	1,632	3,341
18-Dec-22	2	Sir Adam Beck I & II	268	11,758	3,858	7,899
18-Dec-22	3	Sir Adam Beck I & II	191	8,398	2,756	5,642
18-Dec-22	4	Sir Adam Beck I & II	249	10,934	3,588	7,346
18-Dec-22	5	Sir Adam Beck I & II	139	6,093	2,000	4,094
18-Dec-22	7	Sir Adam Beck I & II	244	10,686	3,507	7,179
18-Dec-22	14	Sir Adam Beck I & II	61	2,689	882	1,806
18-Dec-22	20	Sir Adam Beck I & II	424	18,612	6,108	12,504
18-Dec-22	21	Sir Adam Beck I & II	642	28,178	9,247	18,931
18-Dec-22	22	Sir Adam Beck I & II	540	23,674	7,769	15,905
18-Dec-22	23	Sir Adam Beck I & II	595	26,106	8,567	17,539
18-Dec-22	24	Sir Adam Beck I & II	599	26,285	8,626	17,659
19-Dec-22	1	Sir Adam Beck I & II	531	23,305	7,648	15,657
19-Dec-22	2	Sir Adam Beck I & II	390	17,105	5,613	11,491
19-Dec-22	3	Sir Adam Beck I & II	146	6,391	2,097	4,294
19-Dec-22	4	Sir Adam Beck I & II	98	4,303	1,412	2,891
19-Dec-22	5	Sir Adam Beck I & II	573	25,162	8,257	16,905
24-Dec-22	7	Sir Adam Beck I & II	74	3,245	1,065	2,180
25-Dec-22	3	Sir Adam Beck I & II	45	1,973	647	1,326

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Dec-22	4	Sir Adam Beck I & II	93	4,081	1,339	2,742
25-Dec-22	5	Sir Adam Beck I & II	40	1,742	572	1,170
25-Dec-22	7	Sir Adam Beck I & II	31	1,371	450	921
25-Dec-22	8	Sir Adam Beck I & II	13	573	188	385
28-Dec-22	1	Sir Adam Beck I & II	318	13,959	4,581	9,378
28-Dec-22	2	Sir Adam Beck I & II	584	25,632	8,412	17,221
28-Dec-22	3	Sir Adam Beck I & II	384	16,866	5,535	11,331
28-Dec-22	4	Sir Adam Beck I & II	544	23,891	7,840	16,051
28-Dec-22	5	Sir Adam Beck I & II	532	23,334	7,658	15,677
28-Dec-22	6	Sir Adam Beck I & II	483	21,178	6,950	14,228
28-Dec-22	7	Sir Adam Beck I & II	376	16,511	5,418	11,093
28-Dec-22	12	Sir Adam Beck I & II	83	3,625	1,190	2,435
28-Dec-22	13	Sir Adam Beck I & II	43	1,891	620	1,270
28-Dec-22	16	Sir Adam Beck I & II	15	675	222	454
28-Dec-22	18	Sir Adam Beck I & II	68	3,005	986	2,019
28-Dec-22	21	Sir Adam Beck I & II	9	396	130	266
28-Dec-22	23	Sir Adam Beck I & II	455	19,971	6,554	13,417
28-Dec-22	24	Sir Adam Beck I & II	529	23,223	7,621	15,602
29-Dec-22	1	Sir Adam Beck I & II	656	28,789	9,447	19,341
29-Dec-22	2	Sir Adam Beck I & II	585	25,658	8,420	17,238
29-Dec-22	3	Sir Adam Beck I & II	620	27,194	8,924	18,270
29-Dec-22	4	Sir Adam Beck I & II	505	22,177	7,278	14,899
29-Dec-22	5	Sir Adam Beck I & II	440	19,322	6,341	12,981
29-Dec-22	6	Sir Adam Beck I & II	414	18,170	5,963	12,207
29-Dec-22	7	Sir Adam Beck I & II	445	19,538	6,412	13,126
29-Dec-22	8	Sir Adam Beck I & II	470	20,619	6,766	13,852
29-Dec-22	9	Sir Adam Beck I & II	558	24,491	8,037	16,454
29-Dec-22	10	Sir Adam Beck I & II	645	28,316	9,292	19,024
29-Dec-22	11	Sir Adam Beck I & II	706	30,981	10,167	20,814
29-Dec-22	12	Sir Adam Beck I & II	476	20,869	6,849	14,021
29-Dec-22	13	Sir Adam Beck I & II	509	22,318	7,324	14,994
29-Dec-22	14	Sir Adam Beck I & II	407	17,849	5,858	11,992
29-Dec-22	15	Sir Adam Beck I & II	534	23,434	7,690	15,744
29-Dec-22	16	Sir Adam Beck I & II	72	3,166	1,039	2,127
29-Dec-22	17	Sir Adam Beck I & II	27	1,201	394	807
29-Dec-22	18	Sir Adam Beck I & II	48	2,095	687	1,407
29-Dec-22	20	Sir Adam Beck I & II	391	17,144	5,626	11,518
29-Dec-22	21	Sir Adam Beck I & II	285	12,515	4,107	8,408
29-Dec-22	22	Sir Adam Beck I & II	246	10,794	3,542	7,252
29-Dec-22	23	Sir Adam Beck I & II	599	26,267	8,620	17,647
29-Dec-22	24	Sir Adam Beck I & II	719	31,560	10,357	21,203
30-Dec-22	1	Sir Adam Beck I & II	467	20,474	6,719	13,755

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Dec-22	2	Sir Adam Beck I & II	542	23,784	7,805	15,979
30-Dec-22	3	Sir Adam Beck I & II	676	29,660	9,734	19,927
30-Dec-22	4	Sir Adam Beck I & II	510	22,390	7,348	15,043
30-Dec-22	5	Sir Adam Beck I & II	657	28,832	9,462	19,370
30-Dec-22	6	Sir Adam Beck I & II	706	30,963	10,161	20,802
30-Dec-22	7	Sir Adam Beck I & II	685	30,069	9,868	20,201
30-Dec-22	8	Sir Adam Beck I & II	694	30,448	9,992	20,456
30-Dec-22	9	Sir Adam Beck I & II	591	25,950	8,516	17,434
30-Dec-22	10	Sir Adam Beck I & II	528	23,147	7,596	15,551
30-Dec-22	11	Sir Adam Beck I & II	476	20,907	6,861	14,046
30-Dec-22	12	Sir Adam Beck I & II	553	24,273	7,966	16,307
30-Dec-22	13	Sir Adam Beck I & II	324	14,205	4,662	9,543
30-Dec-22	14	Sir Adam Beck I & II	139	6,117	2,007	4,110
30-Dec-22	15	Sir Adam Beck I & II	347	15,227	4,997	10,230
30-Dec-22	16	Sir Adam Beck I & II	535	23,473	7,703	15,770
30-Dec-22	17	Sir Adam Beck I & II	358	15,702	5,153	10,549
30-Dec-22	18	Sir Adam Beck I & II	20	898	295	603
30-Dec-22	19	Sir Adam Beck I & II	3	138	45	93
30-Dec-22	20	Sir Adam Beck I & II	102	4,488	1,473	3,015
30-Dec-22	23	Sir Adam Beck I & II	117	5,147	1,689	3,458
30-Dec-22	24	Sir Adam Beck I & II	30	1,315	431	883
31-Dec-22	1	Sir Adam Beck I & II	12	505	166	339
31-Dec-22	5	Sir Adam Beck I & II	298	13,078	4,292	8,786
31-Dec-22	6	Sir Adam Beck I & II	533	23,388	7,675	15,713
31-Dec-22	7	Sir Adam Beck I & II	487	21,373	7,014	14,359
31-Dec-22	8	Sir Adam Beck I & II	399	17,487	5,739	11,749
31-Dec-22	9	Sir Adam Beck I & II	114	5,002	1,641	3,360
31-Dec-22	11	Sir Adam Beck I & II	41	1,788	587	1,201
31-Dec-22	12	Sir Adam Beck I & II	16	697	229	469
31-Dec-22	16	Sir Adam Beck I & II	10	441	145	296
31-Dec-22	17	Sir Adam Beck I & II	6	264	87	177
31-Dec-22	18	Sir Adam Beck I & II	15	674	221	453
31-Dec-22	21	Sir Adam Beck I & II	91	3,994	1,311	2,683
31-Dec-22	22	Sir Adam Beck I & II	20	872	286	586
31-Dec-22	24	Sir Adam Beck I & II	101	4,411	1,448	2,963
22-May-22	14	Mountain Chute	0	4	0	3
22-May-22	15	Mountain Chute	0	17	2	15
22-May-22	24	Mountain Chute	0	16	2	14
3-Aug-22	10	Mountain Chute	3	118	15	103
3-Aug-22	11	Mountain Chute	40	1,759	224	1,534
3-Aug-22	12	Mountain Chute	73	3,188	407	2,781
21-Sep-22	18	Mountain Chute	0	2	0	2

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Nov-22	8	Mountain Chute	0	2	0	2
17-Nov-22	12	Mountain Chute	0	2	0	2
17-Nov-22	13	Mountain Chute	0	2	0	2
17-Nov-22	15	Mountain Chute	0	2	0	2
17-Nov-22	21	Mountain Chute	0	2	0	2
17-Nov-22	23	Mountain Chute	0	2	0	2
19-Nov-22	10	Mountain Chute	0	2	0	2
1-Dec-22	24	Mountain Chute	0	2	0	2
18-Jan-22	1	Barrett Chute	34	1,502	192	1,310
18-Jan-22	2	Barrett Chute	30	1,298	166	1,132
18-Jan-22	3	Barrett Chute	20	860	110	750
9-Feb-22	14	Barrett Chute	2	100	13	87
9-Feb-22	15	Barrett Chute	5	201	26	175
9-Feb-22	16	Barrett Chute	4	154	20	134
9-Feb-22	17	Barrett Chute	20	886	113	773
9-Feb-22	18	Barrett Chute	1	37	5	32
21-May-22	19	Barrett Chute	0	17	2	15
22-May-22	21	Barrett Chute	14	628	80	548
22-May-22	22	Barrett Chute	14	619	79	540
22-May-22	23	Barrett Chute	14	618	79	539
22-May-22	24	Barrett Chute	14	619	79	540
25-May-22	3	Barrett Chute	18	800	102	698
25-May-22	4	Barrett Chute	18	799	102	697
25-May-22	5	Barrett Chute	17	764	97	666
25-May-22	6	Barrett Chute	1	32	4	28
25-May-22	21	Barrett Chute	12	505	64	441
25-May-22	22	Barrett Chute	12	505	64	441
25-May-22	23	Barrett Chute	6	281	36	245
25-May-22	24	Barrett Chute	11	495	63	432
26-May-22	1	Barrett Chute	12	512	65	447
26-May-22	2	Barrett Chute	12	512	65	447
26-May-22	3	Barrett Chute	12	512	65	447
26-May-22	4	Barrett Chute	12	510	65	445
26-May-22	5	Barrett Chute	12	510	65	445
26-May-22	6	Barrett Chute	12	510	65	445
26-May-22	7	Barrett Chute	12	510	65	445
26-May-22	8	Barrett Chute	0	17	2	14
26-May-22	11	Barrett Chute	10	449	57	392
26-May-22	12	Barrett Chute	10	418	53	365
26-May-22	13	Barrett Chute	10	418	53	365
26-May-22	14	Barrett Chute	6	246	31	215
26-May-22	23	Barrett Chute	10	418	53	365

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	24	Barrett Chute	10	418	53	365
27-May-22	1	Barrett Chute	10	421	54	367
27-May-22	2	Barrett Chute	10	421	54	367
27-May-22	3	Barrett Chute	10	421	54	367
27-May-22	4	Barrett Chute	10	421	54	367
27-May-22	5	Barrett Chute	10	421	54	367
27-May-22	6	Barrett Chute	10	421	54	367
27-May-22	7	Barrett Chute	10	419	54	366
27-May-22	13	Barrett Chute	8	339	43	296
27-May-22	14	Barrett Chute	8	339	43	296
27-May-22	15	Barrett Chute	8	337	43	294
27-May-22	16	Barrett Chute	8	337	43	294
27-May-22	17	Barrett Chute	2	85	11	74
29-May-22	1	Barrett Chute	5	217	28	189
29-May-22	2	Barrett Chute	5	217	28	189
29-May-22	3	Barrett Chute	5	217	28	189
29-May-22	4	Barrett Chute	5	217	28	189
29-May-22	5	Barrett Chute	5	217	28	189
29-May-22	6	Barrett Chute	5	217	28	189
29-May-22	7	Barrett Chute	5	217	28	189
29-May-22	8	Barrett Chute	5	217	28	189
29-May-22	9	Barrett Chute	5	217	28	189
29-May-22	10	Barrett Chute	5	217	28	189
29-May-22	11	Barrett Chute	3	143	18	124
29-May-22	12	Barrett Chute	3	112	14	98
29-May-22	13	Barrett Chute	3	110	14	96
29-May-22	14	Barrett Chute	3	112	14	98
29-May-22	15	Barrett Chute	3	112	14	98
29-May-22	22	Barrett Chute	3	112	14	98
29-May-22	23	Barrett Chute	3	112	14	98
29-May-22	24	Barrett Chute	3	112	14	98
30-May-22	1	Barrett Chute	2	109	14	95
30-May-22	2	Barrett Chute	2	109	14	95
30-May-22	3	Barrett Chute	2	109	14	95
30-May-22	4	Barrett Chute	2	109	14	95
30-May-22	5	Barrett Chute	2	109	14	95
30-May-22	6	Barrett Chute	2	109	14	95
3-Jun-22	9	Barrett Chute	1	36	5	32
3-Jun-22	10	Barrett Chute	10	450	57	393
3-Jun-22	11	Barrett Chute	10	450	57	393
3-Jun-22	12	Barrett Chute	10	450	57	393
3-Jun-22	13	Barrett Chute	10	452	58	394

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	14	Barrett Chute	10	452	58	394
3-Jun-22	15	Barrett Chute	10	452	58	394
3-Jun-22	16	Barrett Chute	10	452	58	394
3-Jun-22	17	Barrett Chute	10	452	58	394
3-Jun-22	23	Barrett Chute	10	449	57	391
3-Jun-22	24	Barrett Chute	10	449	57	391
4-Jun-22	1	Barrett Chute	10	445	57	388
4-Jun-22	2	Barrett Chute	10	445	57	388
4-Jun-22	3	Barrett Chute	10	445	57	388
4-Jun-22	4	Barrett Chute	10	447	57	390
4-Jun-22	5	Barrett Chute	10	444	57	387
4-Jun-22	15	Barrett Chute	10	445	57	388
5-Jun-22	2	Barrett Chute	10	443	57	387
5-Jun-22	3	Barrett Chute	10	442	56	385
5-Jun-22	4	Barrett Chute	10	442	56	385
5-Jun-22	5	Barrett Chute	10	442	56	385
6-Jun-22	3	Barrett Chute	10	442	56	385
6-Jun-22	4	Barrett Chute	10	442	56	385
6-Jun-22	5	Barrett Chute	10	442	56	385
7-Jun-22	2	Barrett Chute	11	465	59	406
7-Jun-22	3	Barrett Chute	11	465	59	406
7-Jun-22	4	Barrett Chute	11	465	59	406
7-Jun-22	8	Barrett Chute	2	78	10	68
7-Jun-22	24	Barrett Chute	7	321	41	280
8-Jun-22	2	Barrett Chute	10	458	58	400
8-Jun-22	3	Barrett Chute	10	458	58	400
8-Jun-22	4	Barrett Chute	10	458	58	400
8-Jun-22	5	Barrett Chute	10	458	58	400
8-Jun-22	6	Barrett Chute	10	457	58	398
8-Jun-22	7	Barrett Chute	1	58	7	51
8-Jun-22	8	Barrett Chute	9	384	49	335
8-Jun-22	14	Barrett Chute	5	228	29	199
8-Jun-22	15	Barrett Chute	8	371	47	324
8-Jun-22	16	Barrett Chute	8	370	47	323
8-Jun-22	17	Barrett Chute	8	370	47	323
8-Jun-22	18	Barrett Chute	10	458	58	400
8-Jun-22	19	Barrett Chute	10	458	58	400
8-Jun-22	20	Barrett Chute	10	458	58	400
8-Jun-22	21	Barrett Chute	10	460	59	401
8-Jun-22	22	Barrett Chute	1	62	8	54
9-Jun-22	3	Barrett Chute	11	469	60	409
9-Jun-22	4	Barrett Chute	11	469	60	409

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-22	5	Barrett Chute	11	468	60	408
9-Jun-22	6	Barrett Chute	11	468	60	408
9-Jun-22	7	Barrett Chute	11	468	60	408
9-Jun-22	8	Barrett Chute	11	468	60	408
9-Jun-22	9	Barrett Chute	11	469	60	409
9-Jun-22	10	Barrett Chute	11	469	60	409
9-Jun-22	11	Barrett Chute	11	469	60	409
9-Jun-22	12	Barrett Chute	9	394	50	344
9-Jun-22	13	Barrett Chute	8	370	47	323
9-Jun-22	14	Barrett Chute	11	471	60	411
9-Jun-22	15	Barrett Chute	11	471	60	411
9-Jun-22	16	Barrett Chute	10	437	56	381
9-Jun-22	17	Barrett Chute	7	288	37	252
9-Jun-22	18	Barrett Chute	7	288	37	252
9-Jun-22	19	Barrett Chute	1	37	5	32
9-Jun-22	20	Barrett Chute	6	244	31	213
9-Jun-22	21	Barrett Chute	3	143	18	125
9-Jun-22	22	Barrett Chute	7	288	37	252
9-Jun-22	23	Barrett Chute	7	288	37	252
9-Jun-22	24	Barrett Chute	7	288	37	252
10-Jun-22	1	Barrett Chute	7	296	38	259
10-Jun-22	2	Barrett Chute	7	295	38	257
10-Jun-22	3	Barrett Chute	7	295	38	257
10-Jun-22	4	Barrett Chute	7	295	38	257
10-Jun-22	5	Barrett Chute	7	295	38	257
10-Jun-22	6	Barrett Chute	7	295	38	257
10-Jun-22	7	Barrett Chute	7	293	37	255
10-Jun-22	8	Barrett Chute	7	293	37	255
10-Jun-22	9	Barrett Chute	7	293	37	255
10-Jun-22	10	Barrett Chute	7	293	37	255
10-Jun-22	11	Barrett Chute	7	295	38	257
10-Jun-22	12	Barrett Chute	7	295	38	257
10-Jun-22	13	Barrett Chute	7	295	38	257
10-Jun-22	14	Barrett Chute	7	295	38	257
10-Jun-22	15	Barrett Chute	7	295	38	257
10-Jun-22	16	Barrett Chute	6	244	31	213
10-Jun-22	17	Barrett Chute	5	200	26	174
10-Jun-22	18	Barrett Chute	5	202	26	176
10-Jun-22	19	Barrett Chute	5	202	26	176
10-Jun-22	20	Barrett Chute	5	202	26	176
10-Jun-22	21	Barrett Chute	5	202	26	176
10-Jun-22	22	Barrett Chute	5	203	26	177

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-22	23	Barrett Chute	5	198	25	173
10-Jun-22	24	Barrett Chute	4	196	25	171
11-Jun-22	1	Barrett Chute	4	186	24	162
11-Jun-22	2	Barrett Chute	4	186	24	162
11-Jun-22	3	Barrett Chute	4	186	24	162
11-Jun-22	4	Barrett Chute	4	186	24	162
11-Jun-22	5	Barrett Chute	4	186	24	162
11-Jun-22	6	Barrett Chute	4	186	24	162
11-Jun-22	7	Barrett Chute	4	186	24	162
11-Jun-22	8	Barrett Chute	4	186	24	162
11-Jun-22	9	Barrett Chute	4	186	24	162
11-Jun-22	10	Barrett Chute	4	186	24	162
11-Jun-22	11	Barrett Chute	4	187	24	164
11-Jun-22	12	Barrett Chute	4	194	25	169
11-Jun-22	14	Barrett Chute	4	193	25	168
12-Jun-22	2	Barrett Chute	3	116	15	101
12-Jun-22	3	Barrett Chute	3	116	15	101
12-Jun-22	4	Barrett Chute	3	116	15	101
12-Jun-22	5	Barrett Chute	3	114	15	99
12-Jun-22	6	Barrett Chute	3	114	15	99
12-Jun-22	7	Barrett Chute	3	114	15	99
12-Jun-22	8	Barrett Chute	3	114	15	99
12-Jun-22	9	Barrett Chute	3	114	15	99
12-Jun-22	10	Barrett Chute	3	114	15	99
12-Jun-22	11	Barrett Chute	3	114	15	99
12-Jun-22	12	Barrett Chute	3	114	15	99
12-Jun-22	13	Barrett Chute	3	114	15	99
12-Jun-22	14	Barrett Chute	3	114	15	99
12-Jun-22	15	Barrett Chute	3	114	15	99
12-Jun-22	16	Barrett Chute	2	107	14	93
25-Oct-22	10	Barrett Chute	22	986	126	860
25-Oct-22	11	Barrett Chute	27	1,169	149	1,020
25-Oct-22	13	Barrett Chute	3	127	16	111
25-Oct-22	14	Barrett Chute	4	167	21	146
25-Oct-22	15	Barrett Chute	0	16	2	14
18-Jan-22	1	Stewartville	36	1,584	202	1,382
18-Jan-22	2	Stewartville	30	1,298	166	1,132
18-Jan-22	3	Stewartville	30	1,306	167	1,139
18-Jan-22	4	Stewartville	11	464	59	405
18-Jan-22	5	Stewartville	6	267	34	233
9-Feb-22	15	Stewartville	4	193	25	168
9-Feb-22	17	Stewartville	23	1,023	131	892

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Feb-22	18	Stewartville	1	52	7	46
9-Feb-22	19	Stewartville	0	12	2	10
9-Feb-22	20	Stewartville	0	12	2	10
9-Feb-22	21	Stewartville	0	12	2	10
9-Feb-22	22	Stewartville	0	12	2	10
9-Feb-22	23	Stewartville	0	12	2	10
9-Feb-22	24	Stewartville	0	12	2	10
10-Apr-22	21	Stewartville	0	2	0	1
10-Apr-22	22	Stewartville	0	2	0	1
10-Apr-22	23	Stewartville	0	2	0	1
10-Apr-22	24	Stewartville	0	2	0	1
11-Apr-22	1	Stewartville	0	2	0	1
11-Apr-22	3	Stewartville	0	2	0	1
11-Apr-22	8	Stewartville	0	2	0	1
11-Apr-22	9	Stewartville	0	2	0	1
11-Apr-22	10	Stewartville	0	2	0	1
11-Apr-22	16	Stewartville	0	3	0	3
11-Apr-22	17	Stewartville	0	7	1	6
11-Apr-22	18	Stewartville	0	10	1	9
11-Apr-22	19	Stewartville	0	14	2	12
11-Apr-22	20	Stewartville	0	15	2	13
11-Apr-22	21	Stewartville	0	15	2	13
11-Apr-22	22	Stewartville	0	15	2	13
11-Apr-22	23	Stewartville	0	15	2	13
11-Apr-22	24	Stewartville	0	14	2	12
22-May-22	21	Stewartville	1	46	6	40
22-May-22	22	Stewartville	0	4	0	3
22-May-22	23	Stewartville	0	4	1	4
22-May-22	24	Stewartville	0	3	0	3
15-Jun-22	10	Stewartville	0	12	2	10
5-Jan-22	16	Otto Holden	4	191	24	168
5-Jan-22	17	Otto Holden	5	211	26	185
5-Jan-22	18	Otto Holden	5	223	27	196
5-Jan-22	19	Otto Holden	6	246	30	216
5-Jan-22	20	Otto Holden	5	232	29	203
5-Jan-22	21	Otto Holden	5	204	25	179
5-Jan-22	22	Otto Holden	5	204	25	179
5-Jan-22	23	Otto Holden	5	225	28	197
5-Jan-22	24	Otto Holden	5	239	29	210
6-Jan-22	1	Otto Holden	15	668	82	586
6-Jan-22	2	Otto Holden	15	667	82	585
6-Jan-22	3	Otto Holden	15	668	82	586

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Jan-22	4	Otto Holden	15	668	82	586
6-Jan-22	5	Otto Holden	15	669	82	587
6-Jan-22	6	Otto Holden	5	224	28	196
6-Jan-22	7	Otto Holden	4	154	19	135
6-Jan-22	8	Otto Holden	4	191	23	167
6-Jan-22	9	Otto Holden	4	197	24	173
6-Jan-22	10	Otto Holden	3	120	15	105
9-Jan-22	3	Otto Holden	16	704	87	618
9-Jan-22	4	Otto Holden	16	704	87	618
9-Jan-22	5	Otto Holden	16	704	87	618
9-Jan-22	6	Otto Holden	16	703	86	617
9-Jan-22	7	Otto Holden	4	195	24	171
9-Jan-22	8	Otto Holden	3	138	17	121
9-Jan-22	9	Otto Holden	4	162	20	142
9-Jan-22	10	Otto Holden	4	178	22	156
9-Jan-22	11	Otto Holden	5	207	25	182
9-Jan-22	12	Otto Holden	5	203	25	178
9-Jan-22	13	Otto Holden	5	208	26	182
9-Jan-22	14	Otto Holden	4	194	24	170
9-Jan-22	15	Otto Holden	5	213	26	187
9-Jan-22	16	Otto Holden	5	200	25	175
9-Jan-22	17	Otto Holden	4	179	22	157
9-Jan-22	18	Otto Holden	3	121	15	106
9-Jan-22	19	Otto Holden	3	132	16	116
9-Jan-22	20	Otto Holden	3	142	18	125
9-Jan-22	21	Otto Holden	3	152	19	133
9-Jan-22	22	Otto Holden	4	163	20	143
9-Jan-22	23	Otto Holden	4	176	22	155
9-Jan-22	24	Otto Holden	4	179	22	157
28-Jan-22	1	Otto Holden	39	1,698	209	1,489
28-Jan-22	2	Otto Holden	59	2,592	319	2,273
28-Jan-22	3	Otto Holden	59	2,584	318	2,267
28-Jan-22	4	Otto Holden	115	5,037	619	4,418
6-Feb-22	3	Otto Holden	0	13	2	11
6-Feb-22	6	Otto Holden	88	3,875	476	3,399
6-Feb-22	7	Otto Holden	13	575	71	504
6-Feb-22	8	Otto Holden	3	122	15	107
7-Feb-22	1	Otto Holden	71	3,123	384	2,739
7-Feb-22	2	Otto Holden	90	3,967	488	3,479
7-Feb-22	3	Otto Holden	90	3,970	488	3,482
7-Feb-22	4	Otto Holden	90	3,970	488	3,482
7-Feb-22	5	Otto Holden	91	3,974	489	3,485

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Feb-22	6	Otto Holden	45	1,984	244	1,740
7-Feb-22	7	Otto Holden	13	563	69	494
7-Feb-22	8	Otto Holden	6	274	34	241
7-Feb-22	9	Otto Holden	6	284	35	249
7-Feb-22	10	Otto Holden	6	274	34	240
7-Feb-22	11	Otto Holden	6	246	30	215
9-Feb-22	1	Otto Holden	8	335	41	294
9-Feb-22	2	Otto Holden	8	342	42	300
9-Feb-22	3	Otto Holden	8	341	42	299
9-Feb-22	4	Otto Holden	66	2,887	355	2,532
9-Feb-22	5	Otto Holden	107	4,716	580	4,136
9-Feb-22	6	Otto Holden	102	4,482	551	3,931
9-Feb-22	7	Otto Holden	13	552	68	484
9-Feb-22	8	Otto Holden	6	244	30	214
9-Feb-22	21	Otto Holden	6	252	31	221
9-Feb-22	22	Otto Holden	5	238	29	209
9-Feb-22	23	Otto Holden	6	244	30	214
9-Feb-22	24	Otto Holden	5	200	25	176
10-Feb-22	1	Otto Holden	5	211	26	185
10-Feb-22	2	Otto Holden	5	218	27	191
10-Feb-22	3	Otto Holden	5	221	27	194
10-Feb-22	4	Otto Holden	5	222	27	195
10-Feb-22	5	Otto Holden	5	217	27	190
10-Feb-22	6	Otto Holden	5	216	27	190
11-Feb-22	4	Otto Holden	3	143	18	126
11-Feb-22	5	Otto Holden	3	138	17	121
11-Feb-22	6	Otto Holden	3	142	17	125
11-Feb-22	7	Otto Holden	3	147	18	129
11-Feb-22	24	Otto Holden	7	316	39	277
12-Feb-22	1	Otto Holden	91	4,010	493	3,517
12-Feb-22	2	Otto Holden	146	6,420	789	5,631
12-Feb-22	3	Otto Holden	146	6,421	789	5,632
12-Feb-22	4	Otto Holden	146	6,406	788	5,619
12-Feb-22	5	Otto Holden	146	6,408	788	5,620
12-Feb-22	6	Otto Holden	146	6,402	787	5,615
12-Feb-22	7	Otto Holden	89	3,926	483	3,444
12-Feb-22	8	Otto Holden	28	1,249	154	1,095
12-Feb-22	9	Otto Holden	11	490	60	430
12-Feb-22	10	Otto Holden	5	224	28	196
12-Feb-22	11	Otto Holden	1	60	7	52
12-Feb-22	12	Otto Holden	2	74	9	65
12-Feb-22	13	Otto Holden	2	83	10	73

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Feb-22	14	Otto Holden	2	92	11	81
12-Feb-22	15	Otto Holden	2	86	11	76
12-Feb-22	16	Otto Holden	2	103	13	90
12-Feb-22	17	Otto Holden	5	209	26	183
12-Feb-22	18	Otto Holden	9	404	50	354
12-Feb-22	19	Otto Holden	9	404	50	354
12-Feb-22	20	Otto Holden	6	284	35	249
16-Feb-22	2	Otto Holden	4	197	24	173
16-Feb-22	3	Otto Holden	4	178	22	156
16-Feb-22	4	Otto Holden	4	184	23	161
16-Feb-22	5	Otto Holden	4	182	22	160
11-Apr-22	5	Otto Holden	0	5	1	4
11-Apr-22	8	Otto Holden	0	1	0	1
11-Apr-22	10	Otto Holden	1	57	7	50
11-Apr-22	11	Otto Holden	1	57	7	50
11-Apr-22	13	Otto Holden	7	301	37	264
12-Apr-22	24	Otto Holden	24	1,067	131	936
13-Apr-22	1	Otto Holden	67	2,942	362	2,580
13-Apr-22	2	Otto Holden	67	2,934	361	2,573
13-Apr-22	3	Otto Holden	67	2,946	362	2,583
13-Apr-22	4	Otto Holden	58	2,546	313	2,233
13-Apr-22	5	Otto Holden	58	2,549	313	2,236
13-Apr-22	6	Otto Holden	32	1,396	172	1,225
13-Apr-22	23	Otto Holden	53	2,329	286	2,042
13-Apr-22	24	Otto Holden	79	3,487	429	3,058
14-Apr-22	1	Otto Holden	80	3,490	429	3,061
14-Apr-22	2	Otto Holden	80	3,491	429	3,061
14-Apr-22	3	Otto Holden	79	3,483	428	3,055
14-Apr-22	4	Otto Holden	69	3,047	375	2,672
14-Apr-22	5	Otto Holden	69	3,048	375	2,673
14-Apr-22	6	Otto Holden	79	3,456	425	3,031
14-Apr-22	7	Otto Holden	67	2,924	359	2,564
14-Apr-22	8	Otto Holden	4	169	21	148
14-Apr-22	9	Otto Holden	19	843	104	740
14-Apr-22	10	Otto Holden	39	1,712	211	1,502
14-Apr-22	11	Otto Holden	67	2,948	362	2,586
14-Apr-22	12	Otto Holden	50	2,184	268	1,915
14-Apr-22	13	Otto Holden	11	505	62	443
14-Apr-22	22	Otto Holden	67	2,949	363	2,587
14-Apr-22	23	Otto Holden	73	3,190	392	2,798
14-Apr-22	24	Otto Holden	73	3,202	394	2,808
15-Apr-22	1	Otto Holden	73	3,200	393	2,807

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	2	Otto Holden	74	3,241	398	2,842
15-Apr-22	3	Otto Holden	75	3,269	402	2,867
15-Apr-22	4	Otto Holden	65	2,840	349	2,490
15-Apr-22	5	Otto Holden	65	2,855	351	2,504
15-Apr-22	6	Otto Holden	65	2,865	352	2,513
15-Apr-22	7	Otto Holden	65	2,865	352	2,513
15-Apr-22	8	Otto Holden	65	2,872	353	2,519
15-Apr-22	9	Otto Holden	77	3,397	418	2,979
15-Apr-22	10	Otto Holden	78	3,438	423	3,016
15-Apr-22	11	Otto Holden	79	3,466	426	3,040
15-Apr-22	12	Otto Holden	80	3,504	431	3,073
15-Apr-22	13	Otto Holden	80	3,500	430	3,070
15-Apr-22	14	Otto Holden	80	3,502	431	3,071
15-Apr-22	15	Otto Holden	80	3,499	430	3,069
15-Apr-22	16	Otto Holden	25	1,091	134	957
15-Apr-22	18	Otto Holden	22	983	121	862
15-Apr-22	19	Otto Holden	74	3,250	400	2,850
15-Apr-22	20	Otto Holden	76	3,319	408	2,911
15-Apr-22	21	Otto Holden	27	1,195	147	1,048
15-Apr-22	22	Otto Holden	1	34	4	30
15-Apr-22	23	Otto Holden	14	632	78	554
16-Apr-22	24	Otto Holden	71	3,097	381	2,716
17-Apr-22	1	Otto Holden	76	3,347	412	2,936
17-Apr-22	2	Otto Holden	77	3,372	415	2,957
17-Apr-22	3	Otto Holden	64	2,827	348	2,479
17-Apr-22	4	Otto Holden	49	2,167	266	1,901
17-Apr-22	5	Otto Holden	3	135	17	118
21-Apr-22	1	Otto Holden	3	116	14	102
21-Apr-22	3	Otto Holden	51	2,242	276	1,966
21-Apr-22	4	Otto Holden	55	2,432	299	2,133
21-Apr-22	5	Otto Holden	56	2,438	300	2,138
21-Apr-22	6	Otto Holden	5	231	28	203
23-Apr-22	2	Otto Holden	66	2,904	357	2,547
23-Apr-22	3	Otto Holden	78	3,421	421	3,000
23-Apr-22	4	Otto Holden	84	3,670	451	3,218
23-Apr-22	5	Otto Holden	84	3,668	451	3,217
23-Apr-22	6	Otto Holden	4	190	23	166
23-Apr-22	24	Otto Holden	70	3,086	379	2,706
24-Apr-22	1	Otto Holden	79	3,473	427	3,046
24-Apr-22	2	Otto Holden	80	3,504	431	3,073
24-Apr-22	3	Otto Holden	80	3,519	433	3,086
24-Apr-22	4	Otto Holden	80	3,509	431	3,078

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	5	Otto Holden	74	3,260	401	2,859
24-Apr-22	6	Otto Holden	74	3,253	400	2,853
24-Apr-22	7	Otto Holden	74	3,236	398	2,838
24-Apr-22	8	Otto Holden	74	3,263	401	2,862
24-Apr-22	9	Otto Holden	75	3,279	403	2,876
24-Apr-22	10	Otto Holden	75	3,288	404	2,884
24-Apr-22	11	Otto Holden	80	3,523	433	3,090
24-Apr-22	12	Otto Holden	81	3,540	435	3,105
24-Apr-22	13	Otto Holden	81	3,541	435	3,106
24-Apr-22	14	Otto Holden	81	3,542	435	3,106
24-Apr-22	15	Otto Holden	81	3,537	435	3,102
24-Apr-22	16	Otto Holden	81	3,538	435	3,103
24-Apr-22	17	Otto Holden	81	3,563	438	3,125
24-Apr-22	18	Otto Holden	80	3,530	434	3,096
24-Apr-22	19	Otto Holden	6	272	33	239
24-Apr-22	21	Otto Holden	1	33	4	29
24-Apr-22	22	Otto Holden	13	569	70	499
24-Apr-22	23	Otto Holden	83	3,620	445	3,175
24-Apr-22	24	Otto Holden	82	3,588	441	3,147
25-Apr-22	1	Otto Holden	83	3,657	450	3,208
25-Apr-22	2	Otto Holden	84	3,675	452	3,223
25-Apr-22	3	Otto Holden	85	3,708	456	3,253
25-Apr-22	4	Otto Holden	85	3,736	459	3,277
25-Apr-22	5	Otto Holden	85	3,730	459	3,271
25-Apr-22	6	Otto Holden	12	534	66	468
25-Apr-22	7	Otto Holden	0	11	1	10
25-Apr-22	23	Otto Holden	0	8	1	7
25-Apr-22	24	Otto Holden	73	3,224	396	2,828
26-Apr-22	1	Otto Holden	84	3,686	453	3,233
26-Apr-22	2	Otto Holden	84	3,691	454	3,237
26-Apr-22	3	Otto Holden	83	3,663	450	3,213
26-Apr-22	4	Otto Holden	70	3,067	377	2,690
26-Apr-22	5	Otto Holden	10	426	52	374
27-Apr-22	1	Otto Holden	72	3,157	388	2,768
27-Apr-22	2	Otto Holden	81	3,570	439	3,131
27-Apr-22	3	Otto Holden	67	2,944	362	2,582
27-Apr-22	4	Otto Holden	1	34	4	29
27-Apr-22	5	Otto Holden	35	1,553	191	1,362
28-Apr-22	14	Otto Holden	6	247	30	217
29-Apr-22	15	Otto Holden	26	1,143	141	1,003
30-Apr-22	2	Otto Holden	35	1,517	186	1,330
30-Apr-22	3	Otto Holden	83	3,654	449	3,205

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-22	4	Otto Holden	49	2,158	265	1,892
30-Apr-22	5	Otto Holden	31	1,350	166	1,184
30-Apr-22	7	Otto Holden	10	445	55	391
30-Apr-22	8	Otto Holden	84	3,687	453	3,234
30-Apr-22	9	Otto Holden	6	275	34	241
30-Apr-22	10	Otto Holden	81	3,551	437	3,114
30-Apr-22	11	Otto Holden	2	83	10	73
30-Apr-22	12	Otto Holden	6	277	34	243
30-Apr-22	14	Otto Holden	72	3,147	387	2,761
30-Apr-22	15	Otto Holden	86	3,759	462	3,297
30-Apr-22	16	Otto Holden	84	3,699	455	3,244
30-Apr-22	17	Otto Holden	76	3,343	411	2,932
30-Apr-22	18	Otto Holden	85	3,733	459	3,274
30-Apr-22	19	Otto Holden	2	98	12	86
30-Apr-22	20	Otto Holden	49	2,167	266	1,901
30-Apr-22	21	Otto Holden	57	2,523	310	2,213
30-Apr-22	22	Otto Holden	79	3,448	424	3,024
30-Apr-22	23	Otto Holden	85	3,708	456	3,252
30-Apr-22	24	Otto Holden	85	3,741	460	3,281
1-May-22	1	Otto Holden	75	3,280	403	2,877
1-May-22	2	Otto Holden	74	3,267	402	2,865
1-May-22	3	Otto Holden	74	3,255	400	2,855
1-May-22	4	Otto Holden	85	3,743	460	3,283
1-May-22	5	Otto Holden	86	3,776	464	3,312
1-May-22	6	Otto Holden	86	3,769	463	3,306
1-May-22	7	Otto Holden	86	3,769	463	3,305
1-May-22	8	Otto Holden	86	3,765	463	3,302
1-May-22	9	Otto Holden	85	3,732	459	3,273
1-May-22	10	Otto Holden	85	3,741	460	3,281
1-May-22	11	Otto Holden	86	3,770	464	3,307
1-May-22	12	Otto Holden	64	2,806	345	2,461
1-May-22	13	Otto Holden	7	310	38	272
1-May-22	14	Otto Holden	14	594	73	521
1-May-22	15	Otto Holden	80	3,524	433	3,091
1-May-22	16	Otto Holden	44	1,910	235	1,675
1-May-22	19	Otto Holden	0	3	0	2
1-May-22	20	Otto Holden	0	14	2	12
2-May-22	1	Otto Holden	67	2,948	362	2,585
2-May-22	2	Otto Holden	83	3,661	450	3,211
2-May-22	3	Otto Holden	83	3,634	447	3,187
2-May-22	4	Otto Holden	72	3,173	390	2,783
2-May-22	5	Otto Holden	1	23	3	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-22	9	Otto Holden	3	123	15	108
4-May-22	3	Otto Holden	68	2,994	368	2,626
4-May-22	4	Otto Holden	84	3,665	451	3,214
4-May-22	5	Otto Holden	83	3,650	449	3,201
4-May-22	6	Otto Holden	83	3,661	450	3,211
4-May-22	7	Otto Holden	52	2,288	281	2,006
4-May-22	9	Otto Holden	3	111	14	97
4-May-22	10	Otto Holden	5	218	27	192
4-May-22	11	Otto Holden	6	251	31	221
4-May-22	12	Otto Holden	6	271	33	238
4-May-22	13	Otto Holden	3	147	18	129
4-May-22	14	Otto Holden	4	156	19	137
4-May-22	15	Otto Holden	5	225	28	198
4-May-22	16	Otto Holden	4	169	21	148
4-May-22	17	Otto Holden	3	110	14	96
4-May-22	18	Otto Holden	2	75	9	66
4-May-22	19	Otto Holden	2	74	9	65
4-May-22	20	Otto Holden	4	185	23	162
4-May-22	21	Otto Holden	5	214	26	187
4-May-22	22	Otto Holden	5	215	26	189
4-May-22	23	Otto Holden	6	246	30	216
4-May-22	24	Otto Holden	6	246	30	216
5-May-22	1	Otto Holden	6	251	31	220
5-May-22	2	Otto Holden	78	3,422	421	3,001
5-May-22	3	Otto Holden	89	3,898	479	3,418
5-May-22	4	Otto Holden	86	3,793	466	3,327
5-May-22	5	Otto Holden	19	817	100	716
5-May-22	7	Otto Holden	3	127	16	111
5-May-22	8	Otto Holden	5	236	29	207
5-May-22	9	Otto Holden	6	276	34	242
5-May-22	10	Otto Holden	6	271	33	237
5-May-22	11	Otto Holden	6	260	32	228
5-May-22	12	Otto Holden	4	187	23	164
6-May-22	3	Otto Holden	17	763	94	669
6-May-22	4	Otto Holden	61	2,695	331	2,364
6-May-22	5	Otto Holden	50	2,197	270	1,927
6-May-22	6	Otto Holden	2	95	12	83
6-May-22	7	Otto Holden	2	90	11	79
6-May-22	8	Otto Holden	11	484	59	424
6-May-22	9	Otto Holden	1	65	8	57
6-May-22	10	Otto Holden	24	1,046	129	918
6-May-22	11	Otto Holden	4	173	21	152

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	12	Otto Holden	3	131	16	115
6-May-22	13	Otto Holden	3	136	17	119
6-May-22	16	Otto Holden	3	116	14	102
6-May-22	17	Otto Holden	3	135	17	118
6-May-22	18	Otto Holden	3	127	16	111
6-May-22	19	Otto Holden	3	121	15	106
6-May-22	23	Otto Holden	77	3,398	418	2,980
6-May-22	24	Otto Holden	85	3,748	461	3,288
7-May-22	1	Otto Holden	86	3,778	465	3,314
7-May-22	2	Otto Holden	88	3,842	472	3,370
7-May-22	3	Otto Holden	87	3,839	472	3,367
7-May-22	4	Otto Holden	88	3,841	472	3,368
7-May-22	5	Otto Holden	69	3,021	371	2,650
7-May-22	6	Otto Holden	91	3,997	491	3,505
7-May-22	7	Otto Holden	86	3,795	467	3,328
7-May-22	8	Otto Holden	88	3,877	477	3,401
7-May-22	9	Otto Holden	89	3,901	480	3,422
7-May-22	10	Otto Holden	89	3,912	481	3,431
7-May-22	11	Otto Holden	88	3,855	474	3,381
7-May-22	12	Otto Holden	88	3,856	474	3,382
7-May-22	13	Otto Holden	88	3,860	475	3,385
7-May-22	14	Otto Holden	88	3,860	475	3,386
7-May-22	15	Otto Holden	88	3,862	475	3,387
7-May-22	16	Otto Holden	88	3,863	475	3,388
7-May-22	17	Otto Holden	88	3,862	475	3,388
7-May-22	18	Otto Holden	88	3,863	475	3,388
7-May-22	19	Otto Holden	87	3,829	471	3,358
7-May-22	20	Otto Holden	10	457	56	401
7-May-22	21	Otto Holden	7	292	36	256
7-May-22	22	Otto Holden	22	956	118	839
7-May-22	23	Otto Holden	88	3,849	473	3,376
7-May-22	24	Otto Holden	88	3,868	476	3,393
8-May-22	1	Otto Holden	87	3,836	472	3,365
8-May-22	2	Otto Holden	87	3,836	472	3,365
8-May-22	3	Otto Holden	87	3,837	472	3,365
8-May-22	4	Otto Holden	87	3,836	472	3,364
8-May-22	5	Otto Holden	87	3,834	471	3,363
8-May-22	6	Otto Holden	24	1,048	129	920
8-May-22	7	Otto Holden	6	242	30	212
8-May-22	8	Otto Holden	5	212	26	186
8-May-22	9	Otto Holden	5	219	27	192
8-May-22	10	Otto Holden	66	2,891	355	2,535

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	11	Otto Holden	88	3,866	475	3,390
8-May-22	12	Otto Holden	88	3,850	473	3,377
8-May-22	13	Otto Holden	87	3,802	467	3,334
8-May-22	14	Otto Holden	87	3,818	469	3,349
8-May-22	15	Otto Holden	87	3,814	469	3,345
8-May-22	16	Otto Holden	88	3,847	473	3,374
8-May-22	17	Otto Holden	88	3,845	473	3,372
8-May-22	18	Otto Holden	69	3,018	371	2,647
8-May-22	19	Otto Holden	25	1,112	137	975
8-May-22	20	Otto Holden	1	58	7	51
8-May-22	21	Otto Holden	1	64	8	56
8-May-22	22	Otto Holden	36	1,588	195	1,393
8-May-22	23	Otto Holden	86	3,768	463	3,304
8-May-22	24	Otto Holden	85	3,741	460	3,281
9-May-22	1	Otto Holden	85	3,742	460	3,282
9-May-22	2	Otto Holden	86	3,762	462	3,299
9-May-22	3	Otto Holden	86	3,756	462	3,294
9-May-22	4	Otto Holden	86	3,759	462	3,297
9-May-22	5	Otto Holden	86	3,780	465	3,316
9-May-22	6	Otto Holden	82	3,603	443	3,160
9-May-22	7	Otto Holden	43	1,881	231	1,650
9-May-22	8	Otto Holden	5	218	27	192
9-May-22	9	Otto Holden	4	173	21	152
9-May-22	10	Otto Holden	2	73	9	64
9-May-22	11	Otto Holden	1	36	4	32
9-May-22	14	Otto Holden	1	46	6	40
9-May-22	15	Otto Holden	1	26	3	23
9-May-22	18	Otto Holden	2	85	10	75
9-May-22	19	Otto Holden	0	8	1	7
9-May-22	22	Otto Holden	87	3,804	468	3,336
9-May-22	23	Otto Holden	87	3,820	470	3,350
9-May-22	24	Otto Holden	88	3,856	474	3,382
10-May-22	1	Otto Holden	14	612	75	536
10-May-22	2	Otto Holden	1	64	8	57
10-May-22	3	Otto Holden	2	105	13	92
10-May-22	4	Otto Holden	2	109	13	95
10-May-22	5	Otto Holden	2	102	13	90
10-May-22	6	Otto Holden	2	100	12	88
10-May-22	7	Otto Holden	1	64	8	56
10-May-22	8	Otto Holden	0	15	2	13
10-May-22	9	Otto Holden	1	50	6	44
13-May-22	2	Otto Holden	2	88	11	77

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-22	3	Otto Holden	2	88	11	78
13-May-22	4	Otto Holden	2	89	11	78
17-May-22	2	Otto Holden	4	154	19	135
17-May-22	3	Otto Holden	4	157	19	138
17-May-22	4	Otto Holden	4	154	19	135
17-May-22	13	Otto Holden	4	156	19	137
18-May-22	5	Otto Holden	3	138	17	121
19-May-22	24	Otto Holden	3	124	15	109
20-May-22	1	Otto Holden	3	139	17	122
20-May-22	2	Otto Holden	4	160	20	140
20-May-22	3	Otto Holden	4	166	20	146
20-May-22	4	Otto Holden	4	184	23	161
20-May-22	11	Otto Holden	2	92	11	81
20-May-22	12	Otto Holden	2	98	12	86
20-May-22	14	Otto Holden	1	53	7	47
20-May-22	15	Otto Holden	1	66	8	58
20-May-22	23	Otto Holden	2	101	12	89
20-May-22	24	Otto Holden	2	83	10	73
21-May-22	1	Otto Holden	1	52	6	46
21-May-22	2	Otto Holden	2	94	12	82
21-May-22	7	Otto Holden	2	104	13	91
21-May-22	8	Otto Holden	2	103	13	90
21-May-22	9	Otto Holden	2	97	12	85
22-May-22	4	Otto Holden	2	103	13	91
22-May-22	5	Otto Holden	2	74	9	65
22-May-22	6	Otto Holden	2	85	11	75
22-May-22	7	Otto Holden	2	88	11	77
22-May-22	8	Otto Holden	2	93	11	82
22-May-22	9	Otto Holden	2	83	10	73
25-May-22	3	Otto Holden	4	173	21	152
25-May-22	4	Otto Holden	4	173	21	151
25-May-22	5	Otto Holden	4	171	21	150
25-May-22	24	Otto Holden	3	131	16	115
26-May-22	1	Otto Holden	73	3,219	396	2,823
26-May-22	2	Otto Holden	86	3,764	463	3,302
26-May-22	3	Otto Holden	86	3,764	463	3,301
26-May-22	4	Otto Holden	86	3,775	464	3,311
26-May-22	5	Otto Holden	61	2,675	329	2,346
26-May-22	6	Otto Holden	26	1,125	138	986
26-May-22	8	Otto Holden	3	133	16	117
26-May-22	9	Otto Holden	3	131	16	115
26-May-22	10	Otto Holden	3	130	16	114

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	11	Otto Holden	3	125	15	110
26-May-22	23	Otto Holden	4	154	19	135
26-May-22	24	Otto Holden	3	134	16	117
27-May-22	1	Otto Holden	3	115	14	101
27-May-22	2	Otto Holden	3	143	18	126
27-May-22	6	Otto Holden	3	124	15	109
29-May-22	1	Otto Holden	48	2,103	259	1,844
29-May-22	2	Otto Holden	11	501	62	440
29-May-22	3	Otto Holden	35	1,535	189	1,346
29-May-22	4	Otto Holden	45	1,954	240	1,714
29-May-22	5	Otto Holden	71	3,109	382	2,727
29-May-22	6	Otto Holden	85	3,746	461	3,286
29-May-22	7	Otto Holden	22	951	117	834
29-May-22	8	Otto Holden	20	898	110	788
29-May-22	9	Otto Holden	27	1,198	147	1,051
29-May-22	10	Otto Holden	26	1,154	142	1,012
29-May-22	11	Otto Holden	6	275	34	241
29-May-22	24	Otto Holden	55	2,435	299	2,135
30-May-22	1	Otto Holden	85	3,749	461	3,288
30-May-22	2	Otto Holden	85	3,725	458	3,267
30-May-22	3	Otto Holden	86	3,756	462	3,295
30-May-22	4	Otto Holden	85	3,742	460	3,282
30-May-22	5	Otto Holden	75	3,273	402	2,870
30-May-22	6	Otto Holden	64	2,818	347	2,472
30-May-22	7	Otto Holden	6	249	31	218
30-May-22	14	Otto Holden	3	132	16	116
30-May-22	15	Otto Holden	3	137	17	120
30-May-22	16	Otto Holden	2	75	9	66
30-May-22	23	Otto Holden	4	188	23	165
30-May-22	24	Otto Holden	4	178	22	156
31-May-22	1	Otto Holden	4	172	21	151
31-May-22	2	Otto Holden	78	3,430	422	3,009
31-May-22	3	Otto Holden	87	3,821	470	3,351
31-May-22	4	Otto Holden	87	3,820	470	3,350
31-May-22	5	Otto Holden	60	2,622	322	2,299
1-Jun-22	1	Otto Holden	1	34	4	30
1-Jun-22	2	Otto Holden	1	55	7	48
2-Jun-22	1	Otto Holden	3	116	14	102
2-Jun-22	2	Otto Holden	3	119	15	104
2-Jun-22	3	Otto Holden	2	91	11	79
2-Jun-22	4	Otto Holden	2	94	12	82
2-Jun-22	5	Otto Holden	1	64	8	57

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	1	Otto Holden	1	30	4	27
3-Jun-22	2	Otto Holden	1	41	5	36
3-Jun-22	3	Otto Holden	1	32	4	28
3-Jun-22	4	Otto Holden	1	28	3	24
3-Jun-22	15	Otto Holden	2	79	10	69
3-Jun-22	18	Otto Holden	2	89	11	78
3-Jun-22	22	Otto Holden	2	77	9	67
3-Jun-22	23	Otto Holden	2	78	10	69
3-Jun-22	24	Otto Holden	74	3,261	401	2,860
4-Jun-22	1	Otto Holden	86	3,783	465	3,318
4-Jun-22	2	Otto Holden	86	3,753	461	3,292
4-Jun-22	3	Otto Holden	74	3,252	400	2,852
4-Jun-22	4	Otto Holden	73	3,221	396	2,825
4-Jun-22	5	Otto Holden	74	3,250	400	2,851
4-Jun-22	6	Otto Holden	74	3,252	400	2,852
4-Jun-22	7	Otto Holden	3	143	18	126
4-Jun-22	9	Otto Holden	0	21	3	19
4-Jun-22	10	Otto Holden	1	47	6	42
4-Jun-22	11	Otto Holden	2	84	10	74
4-Jun-22	12	Otto Holden	1	59	7	52
4-Jun-22	13	Otto Holden	41	1,779	219	1,560
4-Jun-22	14	Otto Holden	89	3,896	479	3,417
4-Jun-22	15	Otto Holden	59	2,592	319	2,273
4-Jun-22	16	Otto Holden	2	86	11	76
4-Jun-22	17	Otto Holden	2	85	10	74
4-Jun-22	18	Otto Holden	2	84	10	74
4-Jun-22	19	Otto Holden	2	93	11	81
4-Jun-22	20	Otto Holden	2	83	10	73
4-Jun-22	24	Otto Holden	54	2,358	290	2,068
5-Jun-22	1	Otto Holden	86	3,765	463	3,302
5-Jun-22	2	Otto Holden	85	3,751	461	3,290
5-Jun-22	3	Otto Holden	86	3,752	461	3,291
5-Jun-22	4	Otto Holden	84	3,705	456	3,250
5-Jun-22	5	Otto Holden	83	3,649	449	3,200
5-Jun-22	6	Otto Holden	84	3,680	452	3,227
5-Jun-22	7	Otto Holden	45	1,973	243	1,730
5-Jun-22	9	Otto Holden	0	1	0	1
5-Jun-22	10	Otto Holden	0	3	0	3
5-Jun-22	12	Otto Holden	0	4	1	4
5-Jun-22	15	Otto Holden	1	28	3	24
5-Jun-22	16	Otto Holden	1	56	7	49
5-Jun-22	20	Otto Holden	2	94	12	82

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	24	Otto Holden	72	3,171	390	2,781
6-Jun-22	1	Otto Holden	87	3,817	469	3,348
6-Jun-22	2	Otto Holden	87	3,804	468	3,337
6-Jun-22	3	Otto Holden	87	3,813	469	3,344
6-Jun-22	4	Otto Holden	75	3,283	404	2,879
6-Jun-22	5	Otto Holden	75	3,281	403	2,878
6-Jun-22	6	Otto Holden	77	3,379	415	2,963
6-Jun-22	7	Otto Holden	29	1,276	157	1,119
6-Jun-22	8	Otto Holden	1	40	5	35
6-Jun-22	9	Otto Holden	1	57	7	50
6-Jun-22	10	Otto Holden	1	57	7	50
6-Jun-22	11	Otto Holden	2	100	12	88
6-Jun-22	12	Otto Holden	2	103	13	91
6-Jun-22	13	Otto Holden	2	103	13	91
6-Jun-22	14	Otto Holden	2	103	13	90
6-Jun-22	15	Otto Holden	2	106	13	93
6-Jun-22	16	Otto Holden	2	105	13	92
6-Jun-22	17	Otto Holden	2	105	13	92
6-Jun-22	18	Otto Holden	2	103	13	90
6-Jun-22	19	Otto Holden	2	104	13	91
6-Jun-22	20	Otto Holden	2	103	13	90
6-Jun-22	21	Otto Holden	2	103	13	91
6-Jun-22	22	Otto Holden	2	104	13	91
6-Jun-22	23	Otto Holden	2	104	13	91
6-Jun-22	24	Otto Holden	78	3,431	422	3,009
7-Jun-22	1	Otto Holden	86	3,789	466	3,323
7-Jun-22	2	Otto Holden	86	3,787	466	3,322
7-Jun-22	3	Otto Holden	86	3,789	466	3,323
7-Jun-22	4	Otto Holden	86	3,787	466	3,321
7-Jun-22	5	Otto Holden	87	3,804	468	3,337
7-Jun-22	6	Otto Holden	52	2,301	283	2,018
7-Jun-22	7	Otto Holden	38	1,678	206	1,471
7-Jun-22	8	Otto Holden	2	109	13	95
7-Jun-22	9	Otto Holden	2	107	13	94
7-Jun-22	10	Otto Holden	1	32	4	28
7-Jun-22	11	Otto Holden	0	9	1	8
7-Jun-22	14	Otto Holden	0	22	3	19
7-Jun-22	15	Otto Holden	0	17	2	15
7-Jun-22	16	Otto Holden	0	2	0	2
7-Jun-22	17	Otto Holden	0	1	0	1
8-Jun-22	4	Otto Holden	0	7	1	6
8-Jun-22	5	Otto Holden	1	26	3	23

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jun-22	6	Otto Holden	0	9	1	8
9-Jun-22	3	Otto Holden	3	120	15	105
9-Jun-22	4	Otto Holden	39	1,723	212	1,511
9-Jun-22	5	Otto Holden	88	3,855	474	3,381
9-Jun-22	9	Otto Holden	9	410	50	359
9-Jun-22	13	Otto Holden	10	423	52	371
9-Jun-22	14	Otto Holden	10	433	53	379
9-Jun-22	15	Otto Holden	10	437	54	384
9-Jun-22	16	Otto Holden	10	440	54	386
9-Jun-22	17	Otto Holden	10	459	56	403
9-Jun-22	23	Otto Holden	1	45	5	39
9-Jun-22	24	Otto Holden	1	38	5	33
10-Jun-22	1	Otto Holden	1	39	5	34
10-Jun-22	2	Otto Holden	175	7,698	947	6,752
10-Jun-22	3	Otto Holden	206	9,023	1,109	7,913
10-Jun-22	4	Otto Holden	159	6,987	859	6,128
10-Jun-22	5	Otto Holden	114	5,023	618	4,406
10-Jun-22	6	Otto Holden	83	3,647	448	3,199
10-Jun-22	7	Otto Holden	2	88	11	77
10-Jun-22	8	Otto Holden	2	86	11	75
10-Jun-22	9	Otto Holden	2	93	11	82
10-Jun-22	10	Otto Holden	2	92	11	80
10-Jun-22	11	Otto Holden	2	95	12	83
10-Jun-22	12	Otto Holden	2	92	11	80
10-Jun-22	13	Otto Holden	2	96	12	84
10-Jun-22	14	Otto Holden	2	91	11	80
10-Jun-22	15	Otto Holden	2	94	12	82
10-Jun-22	16	Otto Holden	2	84	10	74
10-Jun-22	17	Otto Holden	2	87	11	76
10-Jun-22	18	Otto Holden	2	88	11	77
10-Jun-22	19	Otto Holden	2	73	9	64
10-Jun-22	20	Otto Holden	0	22	3	19
10-Jun-22	21	Otto Holden	1	26	3	23
10-Jun-22	22	Otto Holden	1	27	3	24
10-Jun-22	23	Otto Holden	1	29	4	25
10-Jun-22	24	Otto Holden	1	28	3	25
11-Jun-22	1	Otto Holden	0	8	1	7
11-Jun-22	2	Otto Holden	76	3,345	411	2,934
11-Jun-22	3	Otto Holden	90	3,933	484	3,449
11-Jun-22	4	Otto Holden	117	5,153	634	4,520
11-Jun-22	5	Otto Holden	156	6,824	839	5,985
11-Jun-22	6	Otto Holden	150	6,585	810	5,775

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	7	Otto Holden	24	1,032	127	905
11-Jun-22	8	Otto Holden	5	226	28	198
11-Jun-22	9	Otto Holden	5	223	27	196
11-Jun-22	10	Otto Holden	5	231	28	202
11-Jun-22	11	Otto Holden	5	224	28	196
11-Jun-22	12	Otto Holden	5	226	28	198
11-Jun-22	13	Otto Holden	5	228	28	200
11-Jun-22	14	Otto Holden	5	217	27	190
11-Jun-22	15	Otto Holden	5	208	26	182
11-Jun-22	16	Otto Holden	5	209	26	183
11-Jun-22	17	Otto Holden	5	201	25	176
11-Jun-22	18	Otto Holden	5	207	25	182
11-Jun-22	19	Otto Holden	5	208	26	183
11-Jun-22	20	Otto Holden	4	197	24	173
11-Jun-22	21	Otto Holden	5	204	25	179
11-Jun-22	22	Otto Holden	5	203	25	178
11-Jun-22	23	Otto Holden	4	197	24	172
11-Jun-22	24	Otto Holden	116	5,076	624	4,452
12-Jun-22	1	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	2	Otto Holden	201	8,820	1,084	7,735
12-Jun-22	3	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	4	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	5	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	6	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	7	Otto Holden	206	9,048	1,112	7,936
12-Jun-22	8	Otto Holden	113	4,952	609	4,343
12-Jun-22	9	Otto Holden	12	510	63	447
12-Jun-22	10	Otto Holden	1	47	6	41
12-Jun-22	24	Otto Holden	4	159	20	140
13-Jun-22	1	Otto Holden	54	2,349	289	2,060
13-Jun-22	2	Otto Holden	127	5,563	684	4,879
13-Jun-22	3	Otto Holden	206	9,035	1,111	7,924
13-Jun-22	4	Otto Holden	105	4,601	566	4,036
13-Jun-22	6	Otto Holden	0	1	0	1
13-Jun-22	8	Otto Holden	0	11	1	9
13-Jun-22	9	Otto Holden	0	3	0	3
14-Jun-22	5	Otto Holden	0	10	1	8
14-Jun-22	6	Otto Holden	0	11	1	9
14-Jun-22	23	Otto Holden	1	23	3	21
14-Jun-22	24	Otto Holden	0	21	3	19
15-Jun-22	1	Otto Holden	1	23	3	20
15-Jun-22	2	Otto Holden	1	23	3	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Jun-22	3	Otto Holden	1	26	3	23
15-Jun-22	4	Otto Holden	1	25	3	22
15-Jun-22	5	Otto Holden	1	28	3	25
15-Jun-22	6	Otto Holden	1	30	4	26
16-Jun-22	4	Otto Holden	89	3,898	479	3,419
16-Jun-22	5	Otto Holden	2	109	13	96
17-Jun-22	4	Otto Holden	1	66	8	57
17-Jun-22	5	Otto Holden	1	61	7	53
17-Jun-22	6	Otto Holden	1	64	8	56
17-Jun-22	19	Otto Holden	1	35	4	30
17-Jun-22	20	Otto Holden	1	40	5	35
17-Jun-22	21	Otto Holden	1	35	4	31
17-Jun-22	22	Otto Holden	1	38	5	33
17-Jun-22	23	Otto Holden	153	6,726	827	5,899
17-Jun-22	24	Otto Holden	180	7,891	970	6,921
18-Jun-22	1	Otto Holden	180	7,892	970	6,921
18-Jun-22	2	Otto Holden	180	7,890	970	6,920
18-Jun-22	3	Otto Holden	180	7,892	970	6,921
18-Jun-22	4	Otto Holden	180	7,894	971	6,924
18-Jun-22	5	Otto Holden	180	7,897	971	6,926
18-Jun-22	6	Otto Holden	180	7,899	971	6,928
18-Jun-22	7	Otto Holden	180	7,900	971	6,929
18-Jun-22	8	Otto Holden	180	7,900	971	6,929
18-Jun-22	9	Otto Holden	180	7,900	971	6,929
18-Jun-22	10	Otto Holden	180	7,901	971	6,929
18-Jun-22	11	Otto Holden	180	7,901	971	6,929
18-Jun-22	12	Otto Holden	180	7,901	971	6,930
18-Jun-22	13	Otto Holden	180	7,901	971	6,929
18-Jun-22	14	Otto Holden	180	7,902	971	6,930
18-Jun-22	15	Otto Holden	180	7,902	972	6,931
18-Jun-22	16	Otto Holden	180	7,903	972	6,932
18-Jun-22	17	Otto Holden	180	7,903	972	6,931
18-Jun-22	18	Otto Holden	180	7,903	972	6,931
18-Jun-22	19	Otto Holden	92	4,025	495	3,530
18-Jun-22	22	Otto Holden	19	814	100	714
18-Jun-22	23	Otto Holden	147	6,467	795	5,672
18-Jun-22	24	Otto Holden	147	6,466	795	5,671
19-Jun-22	1	Otto Holden	137	5,994	737	5,257
19-Jun-22	2	Otto Holden	133	5,851	719	5,131
19-Jun-22	3	Otto Holden	147	6,466	795	5,671
19-Jun-22	4	Otto Holden	133	5,851	719	5,131
19-Jun-22	5	Otto Holden	133	5,852	720	5,133

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	6	Otto Holden	133	5,852	719	5,132
19-Jun-22	7	Otto Holden	94	4,111	505	3,606
19-Jun-22	9	Otto Holden	29	1,257	155	1,102
19-Jun-22	10	Otto Holden	1	55	7	48
19-Jun-22	11	Otto Holden	2	89	11	78
19-Jun-22	12	Otto Holden	57	2,499	307	2,191
19-Jun-22	13	Otto Holden	149	6,534	803	5,731
19-Jun-22	14	Otto Holden	173	7,611	936	6,675
19-Jun-22	15	Otto Holden	70	3,060	376	2,684
19-Jun-22	16	Otto Holden	4	172	21	151
19-Jun-22	17	Otto Holden	6	242	30	212
19-Jun-22	18	Otto Holden	5	215	26	188
19-Jun-22	19	Otto Holden	7	302	37	265
19-Jun-22	20	Otto Holden	8	340	42	298
19-Jun-22	21	Otto Holden	8	349	43	306
19-Jun-22	22	Otto Holden	8	363	45	318
19-Jun-22	23	Otto Holden	8	363	45	318
19-Jun-22	24	Otto Holden	8	363	45	318
20-Jun-22	2	Otto Holden	7	315	39	276
20-Jun-22	3	Otto Holden	91	3,984	490	3,494
20-Jun-22	4	Otto Holden	7	312	38	274
1-Jul-22	3	Otto Holden	78	3,413	420	2,993
1-Jul-22	4	Otto Holden	94	4,116	506	3,610
1-Jul-22	5	Otto Holden	94	4,116	506	3,610
1-Jul-22	6	Otto Holden	4	177	22	155
30-Jul-22	24	Otto Holden	0	16	2	14
31-Jul-22	1	Otto Holden	0	13	2	11
31-Jul-22	2	Otto Holden	0	10	1	9
1-Aug-22	1	Otto Holden	25	1,085	133	952
1-Aug-22	2	Otto Holden	63	2,760	339	2,421
3-Aug-22	3	Otto Holden	3	114	14	100
3-Aug-22	4	Otto Holden	3	114	14	100
3-Aug-22	5	Otto Holden	3	112	14	98
3-Aug-22	6	Otto Holden	3	121	15	106
3-Aug-22	7	Otto Holden	3	122	15	107
22-Sep-22	1	Otto Holden	67	2,948	362	2,586
22-Sep-22	2	Otto Holden	94	4,116	506	3,610
22-Sep-22	3	Otto Holden	91	3,997	491	3,505
22-Sep-22	4	Otto Holden	94	4,116	506	3,610
22-Sep-22	5	Otto Holden	94	4,116	506	3,610
22-Sep-22	6	Otto Holden	58	2,554	314	2,240
22-Sep-22	7	Otto Holden	3	142	17	124

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Sep-22	8	Otto Holden	2	102	13	90
22-Sep-22	9	Otto Holden	0	1	0	1
22-Sep-22	11	Otto Holden	1	29	4	26
22-Sep-22	12	Otto Holden	3	140	17	123
22-Sep-22	16	Otto Holden	2	107	13	94
22-Sep-22	17	Otto Holden	6	247	30	217
22-Sep-22	18	Otto Holden	5	236	29	207
22-Sep-22	19	Otto Holden	5	224	28	197
22-Sep-22	20	Otto Holden	5	229	28	201
22-Sep-22	21	Otto Holden	1	54	7	48
22-Sep-22	23	Otto Holden	5	217	27	190
22-Sep-22	24	Otto Holden	5	223	27	195
23-Sep-22	1	Otto Holden	82	3,609	444	3,165
23-Sep-22	2	Otto Holden	126	5,546	682	4,865
23-Sep-22	3	Otto Holden	90	3,958	487	3,472
23-Sep-22	4	Otto Holden	18	803	99	705
23-Sep-22	5	Otto Holden	4	165	20	145
23-Sep-22	6	Otto Holden	3	145	18	127
23-Sep-22	7	Otto Holden	4	164	20	144
23-Sep-22	8	Otto Holden	4	185	23	162
23-Sep-22	9	Otto Holden	3	148	18	130
23-Sep-22	10	Otto Holden	4	173	21	152
23-Sep-22	11	Otto Holden	4	170	21	149
23-Sep-22	12	Otto Holden	4	161	20	141
23-Sep-22	13	Otto Holden	4	163	20	143
23-Sep-22	14	Otto Holden	3	130	16	114
23-Sep-22	15	Otto Holden	3	128	16	112
23-Sep-22	16	Otto Holden	3	122	15	107
23-Sep-22	17	Otto Holden	3	124	15	109
23-Sep-22	18	Otto Holden	3	134	16	117
23-Sep-22	19	Otto Holden	3	144	18	126
23-Sep-22	20	Otto Holden	4	174	21	152
23-Sep-22	21	Otto Holden	4	161	20	142
23-Sep-22	22	Otto Holden	4	196	24	172
23-Sep-22	23	Otto Holden	5	207	25	182
23-Sep-22	24	Otto Holden	5	204	25	179
27-Sep-22	1	Otto Holden	24	1,057	130	927
27-Sep-22	2	Otto Holden	94	4,116	506	3,610
27-Sep-22	3	Otto Holden	77	3,384	416	2,968
27-Sep-22	5	Otto Holden	1	39	5	34
27-Sep-22	9	Otto Holden	14	599	74	525
1-Oct-22	24	Otto Holden	71	3,118	383	2,735

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Oct-22	1	Otto Holden	94	4,116	506	3,610
2-Oct-22	2	Otto Holden	94	4,116	506	3,610
2-Oct-22	3	Otto Holden	94	4,116	506	3,610
2-Oct-22	4	Otto Holden	94	4,116	506	3,610
2-Oct-22	5	Otto Holden	94	4,116	506	3,610
2-Oct-22	6	Otto Holden	94	4,116	506	3,610
2-Oct-22	7	Otto Holden	94	4,116	506	3,610
15-Nov-22	5	Otto Holden	7	316	39	278
15-Nov-22	6	Otto Holden	9	396	49	348
16-Nov-22	6	Otto Holden	11	467	57	409
19-Nov-22	5	Otto Holden	5	232	29	204
19-Nov-22	12	Otto Holden	6	277	34	243
19-Nov-22	13	Otto Holden	6	272	33	239
19-Nov-22	14	Otto Holden	6	271	33	238
19-Nov-22	21	Otto Holden	12	547	67	480
19-Nov-22	22	Otto Holden	14	596	73	523
19-Nov-22	23	Otto Holden	14	598	73	524
19-Nov-22	24	Otto Holden	13	575	71	504
20-Nov-22	3	Otto Holden	13	578	71	507
20-Nov-22	4	Otto Holden	13	584	72	512
20-Nov-22	5	Otto Holden	13	578	71	507
20-Nov-22	6	Otto Holden	13	553	68	485
20-Nov-22	18	Otto Holden	9	389	48	341
20-Nov-22	19	Otto Holden	10	451	56	396
20-Nov-22	20	Otto Holden	6	256	32	225
1-Jan-22	5	Des Joachims	5	239	52	187
1-Jan-22	7	Des Joachims	5	210	46	165
1-Jan-22	9	Des Joachims	4	187	40	146
2-Jan-22	7	Des Joachims	21	908	196	711
2-Jan-22	8	Des Joachims	21	902	195	707
5-Jan-22	2	Des Joachims	27	1,191	258	933
5-Jan-22	3	Des Joachims	27	1,191	258	933
5-Jan-22	4	Des Joachims	27	1,191	258	933
5-Jan-22	5	Des Joachims	23	1,023	221	802
5-Jan-22	6	Des Joachims	23	1,029	223	807
5-Jan-22	7	Des Joachims	23	1,018	220	797
5-Jan-22	8	Des Joachims	22	963	208	754
5-Jan-22	9	Des Joachims	22	967	209	758
5-Jan-22	10	Des Joachims	21	900	195	706
5-Jan-22	11	Des Joachims	24	1,060	229	831
5-Jan-22	12	Des Joachims	24	1,068	231	837
5-Jan-22	13	Des Joachims	26	1,156	250	906

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jan-22	14	Des Joachims	25	1,076	233	843
5-Jan-22	15	Des Joachims	20	886	192	695
5-Jan-22	16	Des Joachims	20	898	194	704
5-Jan-22	17	Des Joachims	20	896	194	702
5-Jan-22	18	Des Joachims	20	857	186	672
5-Jan-22	19	Des Joachims	21	907	196	710
5-Jan-22	20	Des Joachims	20	884	191	693
5-Jan-22	21	Des Joachims	20	868	188	680
5-Jan-22	22	Des Joachims	17	765	166	599
5-Jan-22	24	Des Joachims	21	931	202	730
6-Jan-22	1	Des Joachims	21	935	202	732
6-Jan-22	2	Des Joachims	21	916	198	718
6-Jan-22	3	Des Joachims	20	868	188	680
9-Jan-22	3	Des Joachims	17	755	163	591
9-Jan-22	4	Des Joachims	18	778	168	609
9-Jan-22	5	Des Joachims	17	763	165	598
9-Jan-22	6	Des Joachims	18	789	171	618
9-Jan-22	7	Des Joachims	16	720	156	564
9-Jan-22	13	Des Joachims	16	712	154	558
9-Jan-22	14	Des Joachims	16	691	149	541
9-Jan-22	15	Des Joachims	17	725	157	568
9-Jan-22	16	Des Joachims	16	698	151	547
9-Jan-22	17	Des Joachims	15	666	144	522
9-Jan-22	19	Des Joachims	16	684	148	536
9-Jan-22	24	Des Joachims	16	723	156	566
12-Jan-22	3	Des Joachims	13	581	126	455
12-Jan-22	4	Des Joachims	13	579	125	454
12-Jan-22	5	Des Joachims	13	567	123	444
12-Jan-22	6	Des Joachims	13	581	126	455
12-Jan-22	7	Des Joachims	13	582	126	456
27-Jan-22	4	Des Joachims	5	227	49	178
27-Jan-22	5	Des Joachims	5	218	47	171
27-Jan-22	6	Des Joachims	5	211	46	165
28-Jan-22	1	Des Joachims	4	181	39	142
28-Jan-22	2	Des Joachims	4	179	39	140
28-Jan-22	3	Des Joachims	4	181	39	142
28-Jan-22	4	Des Joachims	5	199	43	156
9-Feb-22	2	Des Joachims	1	50	11	39
9-Feb-22	3	Des Joachims	1	49	11	38
9-Feb-22	4	Des Joachims	1	49	11	39
9-Feb-22	5	Des Joachims	1	44	10	34
9-Feb-22	6	Des Joachims	1	54	12	42

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Feb-22	12	Des Joachims	13	550	119	431
9-Feb-22	13	Des Joachims	12	520	112	407
9-Feb-22	14	Des Joachims	3	146	31	114
10-Feb-22	1	Des Joachims	17	764	165	599
10-Feb-22	2	Des Joachims	30	1,317	285	1,032
10-Feb-22	3	Des Joachims	30	1,319	285	1,033
10-Feb-22	4	Des Joachims	30	1,320	286	1,034
10-Feb-22	5	Des Joachims	30	1,322	286	1,036
10-Feb-22	7	Des Joachims	18	791	171	620
10-Feb-22	8	Des Joachims	5	235	51	185
10-Feb-22	9	Des Joachims	17	728	157	570
10-Feb-22	10	Des Joachims	5	221	48	174
10-Feb-22	11	Des Joachims	5	221	48	173
10-Feb-22	22	Des Joachims	8	345	75	271
10-Feb-22	23	Des Joachims	15	663	143	519
10-Feb-22	24	Des Joachims	15	637	138	499
11-Feb-22	4	Des Joachims	30	1,314	284	1,030
11-Feb-22	5	Des Joachims	30	1,315	285	1,031
11-Feb-22	6	Des Joachims	30	1,317	285	1,032
11-Feb-22	7	Des Joachims	20	868	188	680
11-Feb-22	8	Des Joachims	18	778	168	609
11-Feb-22	17	Des Joachims	15	679	147	532
11-Feb-22	18	Des Joachims	0	19	4	15
11-Feb-22	23	Des Joachims	30	1,321	286	1,035
11-Feb-22	24	Des Joachims	30	1,321	286	1,035
12-Feb-22	1	Des Joachims	31	1,357	294	1,063
12-Feb-22	2	Des Joachims	31	1,360	294	1,065
12-Feb-22	3	Des Joachims	31	1,361	295	1,067
12-Feb-22	4	Des Joachims	31	1,364	295	1,069
12-Feb-22	5	Des Joachims	31	1,366	296	1,070
12-Feb-22	6	Des Joachims	31	1,366	296	1,070
12-Feb-22	7	Des Joachims	31	1,366	296	1,070
12-Feb-22	24	Des Joachims	31	1,357	294	1,063
16-Feb-22	2	Des Joachims	30	1,321	286	1,035
16-Feb-22	3	Des Joachims	30	1,321	286	1,035
16-Feb-22	4	Des Joachims	30	1,323	286	1,036
16-Feb-22	5	Des Joachims	30	1,323	286	1,036
16-Feb-22	6	Des Joachims	30	1,323	286	1,036
16-Feb-22	7	Des Joachims	30	1,324	287	1,038
16-Feb-22	8	Des Joachims	30	1,324	287	1,038
16-Feb-22	9	Des Joachims	30	1,324	287	1,038
16-Feb-22	10	Des Joachims	30	1,324	287	1,038

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Feb-22	11	Des Joachims	30	1,324	287	1,038
16-Feb-22	12	Des Joachims	30	1,324	287	1,038
16-Feb-22	13	Des Joachims	30	1,324	287	1,038
16-Feb-22	14	Des Joachims	30	1,324	287	1,038
16-Feb-22	15	Des Joachims	30	1,324	287	1,038
16-Feb-22	16	Des Joachims	28	1,224	265	959
16-Feb-22	17	Des Joachims	16	688	149	539
7-Apr-22	16	Des Joachims	4	164	35	128
10-Apr-22	6	Des Joachims	2	106	23	83
10-Apr-22	22	Des Joachims	3	139	30	109
10-Apr-22	23	Des Joachims	3	144	31	113
10-Apr-22	24	Des Joachims	3	144	31	113
11-Apr-22	1	Des Joachims	3	123	27	96
11-Apr-22	2	Des Joachims	3	139	30	109
11-Apr-22	3	Des Joachims	3	137	30	108
11-Apr-22	4	Des Joachims	3	131	28	103
11-Apr-22	5	Des Joachims	15	637	138	499
11-Apr-22	10	Des Joachims	3	144	31	113
11-Apr-22	11	Des Joachims	3	143	31	112
11-Apr-22	12	Des Joachims	3	151	33	119
11-Apr-22	13	Des Joachims	3	154	33	120
11-Apr-22	14	Des Joachims	4	160	35	126
11-Apr-22	22	Des Joachims	4	161	35	126
12-Apr-22	22	Des Joachims	19	845	183	662
12-Apr-22	23	Des Joachims	19	844	183	662
12-Apr-22	24	Des Joachims	42	1,825	395	1,430
13-Apr-22	1	Des Joachims	153	6,715	1,453	5,262
13-Apr-22	2	Des Joachims	155	6,794	1,470	5,324
13-Apr-22	3	Des Joachims	159	6,992	1,513	5,479
13-Apr-22	4	Des Joachims	159	6,981	1,511	5,471
13-Apr-22	5	Des Joachims	159	6,990	1,513	5,478
13-Apr-22	6	Des Joachims	150	6,575	1,423	5,152
13-Apr-22	7	Des Joachims	21	914	198	716
13-Apr-22	8	Des Joachims	12	514	111	403
13-Apr-22	21	Des Joachims	19	826	179	648
13-Apr-22	22	Des Joachims	19	829	179	650
13-Apr-22	23	Des Joachims	19	835	181	654
13-Apr-22	24	Des Joachims	137	6,028	1,304	4,724
14-Apr-22	1	Des Joachims	171	7,503	1,624	5,879
14-Apr-22	2	Des Joachims	171	7,483	1,619	5,864
14-Apr-22	3	Des Joachims	171	7,493	1,621	5,871
14-Apr-22	4	Des Joachims	171	7,489	1,621	5,868

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-22	5	Des Joachims	171	7,492	1,621	5,871
14-Apr-22	6	Des Joachims	171	7,482	1,619	5,863
14-Apr-22	7	Des Joachims	162	7,120	1,541	5,580
14-Apr-22	8	Des Joachims	8	372	80	291
14-Apr-22	9	Des Joachims	19	822	178	645
14-Apr-22	10	Des Joachims	19	835	181	655
14-Apr-22	11	Des Joachims	19	848	184	665
14-Apr-22	12	Des Joachims	19	853	185	669
14-Apr-22	13	Des Joachims	19	842	182	660
14-Apr-22	14	Des Joachims	19	831	180	651
14-Apr-22	15	Des Joachims	19	839	181	657
14-Apr-22	16	Des Joachims	19	841	182	659
14-Apr-22	17	Des Joachims	19	843	183	661
14-Apr-22	18	Des Joachims	19	849	184	665
14-Apr-22	19	Des Joachims	19	855	185	670
14-Apr-22	20	Des Joachims	20	862	186	675
14-Apr-22	21	Des Joachims	20	871	188	683
14-Apr-22	22	Des Joachims	20	871	188	682
14-Apr-22	23	Des Joachims	20	879	190	689
14-Apr-22	24	Des Joachims	20	880	191	690
15-Apr-22	1	Des Joachims	20	882	191	691
15-Apr-22	2	Des Joachims	20	886	192	694
15-Apr-22	3	Des Joachims	20	888	192	696
15-Apr-22	4	Des Joachims	20	881	191	691
15-Apr-22	5	Des Joachims	20	880	191	690
15-Apr-22	6	Des Joachims	20	886	192	694
15-Apr-22	7	Des Joachims	20	877	190	687
15-Apr-22	8	Des Joachims	20	874	189	685
15-Apr-22	9	Des Joachims	20	872	189	683
15-Apr-22	10	Des Joachims	20	867	188	680
15-Apr-22	11	Des Joachims	20	857	185	671
15-Apr-22	12	Des Joachims	20	857	185	671
15-Apr-22	13	Des Joachims	19	854	185	670
15-Apr-22	14	Des Joachims	19	854	185	669
15-Apr-22	15	Des Joachims	19	852	184	668
15-Apr-22	16	Des Joachims	19	854	185	669
15-Apr-22	17	Des Joachims	20	864	187	677
15-Apr-22	18	Des Joachims	0	7	2	6
15-Apr-22	19	Des Joachims	0	18	4	14
15-Apr-22	20	Des Joachims	0	10	2	8
15-Apr-22	21	Des Joachims	0	21	5	16
15-Apr-22	22	Des Joachims	1	25	5	19

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	23	Des Joachims	1	38	8	30
15-Apr-22	24	Des Joachims	1	33	7	26
16-Apr-22	1	Des Joachims	1	48	10	38
16-Apr-22	9	Des Joachims	1	25	5	19
16-Apr-22	10	Des Joachims	0	15	3	12
16-Apr-22	11	Des Joachims	0	14	3	11
20-Apr-22	23	Des Joachims	14	599	130	469
20-Apr-22	24	Des Joachims	14	618	134	485
21-Apr-22	1	Des Joachims	14	600	130	470
21-Apr-22	2	Des Joachims	13	575	124	450
21-Apr-22	3	Des Joachims	13	574	124	450
21-Apr-22	4	Des Joachims	13	592	128	464
21-Apr-22	5	Des Joachims	13	592	128	464
21-Apr-22	6	Des Joachims	13	583	126	456
21-Apr-22	16	Des Joachims	9	401	87	314
21-Apr-22	17	Des Joachims	9	399	86	313
21-Apr-22	18	Des Joachims	9	416	90	326
22-Apr-22	1	Des Joachims	9	414	90	324
22-Apr-22	2	Des Joachims	11	461	100	362
23-Apr-22	1	Des Joachims	1	61	13	47
23-Apr-22	2	Des Joachims	1	60	13	47
23-Apr-22	3	Des Joachims	1	66	14	51
23-Apr-22	4	Des Joachims	2	78	17	61
23-Apr-22	5	Des Joachims	2	80	17	63
23-Apr-22	6	Des Joachims	2	85	18	67
23-Apr-22	7	Des Joachims	2	88	19	69
23-Apr-22	8	Des Joachims	2	92	20	72
23-Apr-22	9	Des Joachims	2	84	18	66
23-Apr-22	14	Des Joachims	2	93	20	73
23-Apr-22	15	Des Joachims	2	104	22	81
23-Apr-22	16	Des Joachims	2	100	22	78
23-Apr-22	17	Des Joachims	3	117	25	92
23-Apr-22	18	Des Joachims	2	100	22	79
23-Apr-22	19	Des Joachims	2	109	24	86
23-Apr-22	20	Des Joachims	3	114	25	90
23-Apr-22	21	Des Joachims	3	121	26	95
23-Apr-22	22	Des Joachims	3	123	27	97
23-Apr-22	23	Des Joachims	3	127	28	100
23-Apr-22	24	Des Joachims	3	111	24	87
24-Apr-22	1	Des Joachims	3	110	24	87
24-Apr-22	2	Des Joachims	3	117	25	92
24-Apr-22	3	Des Joachims	3	120	26	94

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	4	Des Joachims	3	136	29	107
24-Apr-22	5	Des Joachims	3	139	30	109
24-Apr-22	6	Des Joachims	3	152	33	119
24-Apr-22	7	Des Joachims	3	148	32	116
24-Apr-22	8	Des Joachims	3	141	30	110
24-Apr-22	9	Des Joachims	3	147	32	116
24-Apr-22	10	Des Joachims	3	152	33	119
24-Apr-22	11	Des Joachims	3	133	29	104
24-Apr-22	12	Des Joachims	3	130	28	102
24-Apr-22	13	Des Joachims	2	108	23	84
24-Apr-22	14	Des Joachims	3	114	25	90
24-Apr-22	15	Des Joachims	2	102	22	80
24-Apr-22	16	Des Joachims	2	104	22	81
24-Apr-22	17	Des Joachims	2	93	20	73
24-Apr-22	18	Des Joachims	2	88	19	69
24-Apr-22	19	Des Joachims	2	92	20	72
24-Apr-22	20	Des Joachims	2	85	18	66
24-Apr-22	21	Des Joachims	2	84	18	66
24-Apr-22	22	Des Joachims	2	89	19	70
24-Apr-22	23	Des Joachims	2	81	17	63
24-Apr-22	24	Des Joachims	2	74	16	58
25-Apr-22	1	Des Joachims	2	97	21	76
25-Apr-22	2	Des Joachims	1	54	12	42
25-Apr-22	3	Des Joachims	1	52	11	41
25-Apr-22	4	Des Joachims	1	41	9	32
25-Apr-22	5	Des Joachims	1	58	12	45
25-Apr-22	6	Des Joachims	1	50	11	39
25-Apr-22	23	Des Joachims	1	45	10	35
25-Apr-22	24	Des Joachims	1	47	10	37
26-Apr-22	1	Des Joachims	1	35	8	28
26-Apr-22	2	Des Joachims	1	38	8	30
26-Apr-22	3	Des Joachims	1	40	9	31
26-Apr-22	4	Des Joachims	1	22	5	17
26-Apr-22	24	Des Joachims	3	136	29	106
27-Apr-22	1	Des Joachims	2	92	20	72
27-Apr-22	2	Des Joachims	3	136	30	107
27-Apr-22	3	Des Joachims	3	149	32	116
27-Apr-22	4	Des Joachims	4	168	36	131
27-Apr-22	5	Des Joachims	4	158	34	123
27-Apr-22	6	Des Joachims	4	164	36	129
27-Apr-22	7	Des Joachims	4	158	34	124
27-Apr-22	11	Des Joachims	4	159	34	125

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-22	7	Des Joachims	2	96	21	75
3-May-22	8	Des Joachims	2	96	21	75
3-May-22	9	Des Joachims	2	96	21	75
3-May-22	10	Des Joachims	2	87	19	68
3-May-22	14	Des Joachims	2	76	16	59
3-May-22	22	Des Joachims	2	69	15	54
3-May-22	23	Des Joachims	1	62	13	48
3-May-22	24	Des Joachims	1	62	13	48
4-May-22	2	Des Joachims	0	18	4	14
4-May-22	3	Des Joachims	0	12	3	9
4-May-22	4	Des Joachims	1	41	9	32
4-May-22	5	Des Joachims	2	77	17	60
4-May-22	6	Des Joachims	2	67	14	52
4-May-22	7	Des Joachims	1	57	12	45
4-May-22	8	Des Joachims	1	52	11	41
4-May-22	10	Des Joachims	46	2,031	440	1,592
4-May-22	11	Des Joachims	6	277	60	217
4-May-22	12	Des Joachims	4	195	42	153
4-May-22	13	Des Joachims	3	143	31	112
4-May-22	14	Des Joachims	5	205	44	161
4-May-22	15	Des Joachims	5	213	46	167
4-May-22	16	Des Joachims	5	202	44	158
4-May-22	17	Des Joachims	5	203	44	159
4-May-22	24	Des Joachims	4	186	40	146
5-May-22	1	Des Joachims	4	192	41	150
5-May-22	2	Des Joachims	4	188	41	147
5-May-22	3	Des Joachims	4	193	42	151
5-May-22	4	Des Joachims	4	193	42	151
5-May-22	5	Des Joachims	4	197	43	154
5-May-22	10	Des Joachims	5	206	45	162
6-May-22	5	Des Joachims	1	24	5	19
6-May-22	6	Des Joachims	0	3	1	3
6-May-22	7	Des Joachims	2	100	22	78
6-May-22	8	Des Joachims	2	109	24	85
6-May-22	9	Des Joachims	2	104	22	81
6-May-22	10	Des Joachims	2	80	17	63
6-May-22	11	Des Joachims	2	86	19	67
6-May-22	12	Des Joachims	2	76	16	60
6-May-22	13	Des Joachims	4	185	40	145
6-May-22	14	Des Joachims	5	205	44	161
6-May-22	15	Des Joachims	2	80	17	62
6-May-22	16	Des Joachims	2	75	16	59

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	17	Des Joachims	3	113	25	89
6-May-22	18	Des Joachims	3	125	27	98
6-May-22	19	Des Joachims	5	206	45	162
6-May-22	20	Des Joachims	5	208	45	163
6-May-22	21	Des Joachims	5	201	43	157
6-May-22	22	Des Joachims	5	231	50	181
6-May-22	23	Des Joachims	5	211	46	165
6-May-22	24	Des Joachims	4	196	42	154
7-May-22	1	Des Joachims	6	266	58	209
7-May-22	2	Des Joachims	5	232	50	182
7-May-22	3	Des Joachims	6	254	55	199
7-May-22	4	Des Joachims	6	251	54	197
7-May-22	5	Des Joachims	8	353	76	277
7-May-22	6	Des Joachims	7	297	64	233
7-May-22	7	Des Joachims	7	306	66	239
7-May-22	8	Des Joachims	6	280	61	220
7-May-22	9	Des Joachims	7	301	65	236
7-May-22	10	Des Joachims	8	344	74	270
7-May-22	11	Des Joachims	8	356	77	279
7-May-22	12	Des Joachims	7	316	68	248
7-May-22	13	Des Joachims	7	308	67	241
7-May-22	14	Des Joachims	7	313	68	245
7-May-22	15	Des Joachims	7	300	65	235
7-May-22	16	Des Joachims	7	304	66	238
7-May-22	17	Des Joachims	7	302	65	236
7-May-22	18	Des Joachims	7	315	68	247
7-May-22	19	Des Joachims	5	235	51	184
7-May-22	20	Des Joachims	5	227	49	178
7-May-22	21	Des Joachims	6	244	53	191
7-May-22	22	Des Joachims	5	214	46	168
7-May-22	23	Des Joachims	5	199	43	156
7-May-22	24	Des Joachims	5	203	44	159
8-May-22	1	Des Joachims	5	208	45	163
8-May-22	2	Des Joachims	4	191	41	150
8-May-22	3	Des Joachims	5	206	45	161
8-May-22	4	Des Joachims	6	258	56	202
8-May-22	5	Des Joachims	6	271	59	213
8-May-22	6	Des Joachims	6	263	57	206
8-May-22	7	Des Joachims	6	259	56	203
8-May-22	8	Des Joachims	5	232	50	182
8-May-22	9	Des Joachims	6	245	53	192
8-May-22	10	Des Joachims	6	285	62	223

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	11	Des Joachims	5	223	48	174
8-May-22	12	Des Joachims	5	220	48	173
8-May-22	13	Des Joachims	6	257	56	201
8-May-22	14	Des Joachims	6	257	56	201
8-May-22	15	Des Joachims	6	256	55	201
8-May-22	16	Des Joachims	6	252	55	198
8-May-22	17	Des Joachims	6	250	54	196
8-May-22	18	Des Joachims	5	199	43	156
8-May-22	19	Des Joachims	1	34	7	26
8-May-22	20	Des Joachims	2	96	21	75
8-May-22	21	Des Joachims	2	106	23	83
8-May-22	22	Des Joachims	3	111	24	87
8-May-22	23	Des Joachims	3	124	27	97
8-May-22	24	Des Joachims	3	120	26	94
9-May-22	1	Des Joachims	1	31	7	24
9-May-22	2	Des Joachims	1	44	10	35
9-May-22	7	Des Joachims	180	7,911	1,712	6,199
9-May-22	22	Des Joachims	1	56	12	44
9-May-22	23	Des Joachims	1	44	10	35
9-May-22	24	Des Joachims	1	39	8	30
10-May-22	1	Des Joachims	2	68	15	53
10-May-22	2	Des Joachims	0	18	4	14
10-May-22	4	Des Joachims	1	41	9	32
10-May-22	5	Des Joachims	1	43	9	33
10-May-22	6	Des Joachims	1	41	9	32
10-May-22	7	Des Joachims	4	183	40	144
10-May-22	9	Des Joachims	63	2,764	598	2,166
13-May-22	2	Des Joachims	132	5,774	1,249	4,525
13-May-22	3	Des Joachims	130	5,700	1,233	4,467
13-May-22	4	Des Joachims	131	5,733	1,241	4,493
17-May-22	2	Des Joachims	20	893	193	699
17-May-22	3	Des Joachims	130	5,694	1,232	4,462
17-May-22	4	Des Joachims	132	5,780	1,251	4,529
17-May-22	13	Des Joachims	20	867	188	679
18-May-22	5	Des Joachims	21	913	198	716
19-May-22	24	Des Joachims	21	924	200	724
20-May-22	1	Des Joachims	20	874	189	685
20-May-22	2	Des Joachims	117	5,125	1,109	4,016
20-May-22	3	Des Joachims	119	5,210	1,127	4,083
20-May-22	4	Des Joachims	121	5,299	1,147	4,153
20-May-22	11	Des Joachims	8	355	77	278
20-May-22	12	Des Joachims	8	352	76	276

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-22	14	Des Joachims	9	375	81	294
20-May-22	15	Des Joachims	8	366	79	286
20-May-22	23	Des Joachims	8	365	79	286
20-May-22	24	Des Joachims	8	363	79	284
21-May-22	1	Des Joachims	114	5,016	1,085	3,931
21-May-22	2	Des Joachims	114	5,013	1,085	3,928
21-May-22	7	Des Joachims	114	5,017	1,086	3,931
21-May-22	8	Des Joachims	61	2,682	580	2,101
21-May-22	9	Des Joachims	8	356	77	279
22-May-22	4	Des Joachims	119	5,232	1,132	4,100
22-May-22	5	Des Joachims	120	5,251	1,136	4,115
22-May-22	6	Des Joachims	119	5,234	1,133	4,102
22-May-22	7	Des Joachims	65	2,866	620	2,246
22-May-22	8	Des Joachims	11	467	101	366
22-May-22	9	Des Joachims	8	361	78	283
25-May-22	3	Des Joachims	11	488	106	382
25-May-22	4	Des Joachims	11	482	104	377
25-May-22	5	Des Joachims	11	473	102	371
25-May-22	24	Des Joachims	2	70	15	55
26-May-22	1	Des Joachims	2	75	16	59
26-May-22	2	Des Joachims	2	75	16	59
26-May-22	3	Des Joachims	2	75	16	59
26-May-22	4	Des Joachims	2	78	17	61
26-May-22	5	Des Joachims	2	72	16	57
26-May-22	8	Des Joachims	2	76	16	60
26-May-22	9	Des Joachims	2	78	17	61
26-May-22	10	Des Joachims	2	66	14	52
26-May-22	11	Des Joachims	1	65	14	51
27-May-22	6	Des Joachims	0	17	4	13
29-May-22	1	Des Joachims	0	8	2	6
29-May-22	6	Des Joachims	1	26	6	21
29-May-22	24	Des Joachims	0	3	1	3
30-May-22	1	Des Joachims	0	14	3	11
30-May-22	2	Des Joachims	1	29	6	22
30-May-22	3	Des Joachims	0	22	5	17
30-May-22	4	Des Joachims	1	29	6	23
30-May-22	5	Des Joachims	1	38	8	29
30-May-22	6	Des Joachims	1	34	7	27
30-May-22	9	Des Joachims	0	14	3	11
30-May-22	10	Des Joachims	0	20	4	16
30-May-22	23	Des Joachims	1	49	11	38
30-May-22	24	Des Joachims	1	55	12	43

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
31-May-22	1	Des Joachims	1	52	11	40
31-May-22	2	Des Joachims	1	29	6	22
31-May-22	3	Des Joachims	1	34	7	26
31-May-22	4	Des Joachims	1	39	8	30
31-May-22	5	Des Joachims	1	55	12	43
31-May-22	6	Des Joachims	7	308	67	241
1-Jun-22	1	Des Joachims	23	998	216	782
1-Jun-22	2	Des Joachims	19	853	185	668
2-Jun-22	1	Des Joachims	19	818	177	641
2-Jun-22	2	Des Joachims	20	856	185	671
2-Jun-22	3	Des Joachims	19	846	183	663
2-Jun-22	4	Des Joachims	19	847	183	664
2-Jun-22	5	Des Joachims	19	814	176	638
3-Jun-22	1	Des Joachims	19	830	180	650
3-Jun-22	2	Des Joachims	20	879	190	689
3-Jun-22	3	Des Joachims	19	845	183	663
3-Jun-22	4	Des Joachims	21	908	196	711
3-Jun-22	15	Des Joachims	70	3,072	665	2,407
3-Jun-22	18	Des Joachims	63	2,746	594	2,152
3-Jun-22	22	Des Joachims	61	2,655	574	2,080
3-Jun-22	23	Des Joachims	63	2,773	600	2,173
3-Jun-22	24	Des Joachims	63	2,750	595	2,155
4-Jun-22	1	Des Joachims	61	2,693	583	2,110
4-Jun-22	2	Des Joachims	62	2,741	593	2,148
4-Jun-22	3	Des Joachims	62	2,700	584	2,115
4-Jun-22	4	Des Joachims	62	2,721	589	2,132
4-Jun-22	5	Des Joachims	63	2,747	594	2,152
4-Jun-22	6	Des Joachims	63	2,767	599	2,168
4-Jun-22	7	Des Joachims	18	787	170	617
4-Jun-22	8	Des Joachims	14	623	135	488
4-Jun-22	9	Des Joachims	13	570	123	446
4-Jun-22	10	Des Joachims	14	600	130	470
4-Jun-22	11	Des Joachims	13	581	126	455
4-Jun-22	12	Des Joachims	13	558	121	437
4-Jun-22	13	Des Joachims	10	451	98	354
4-Jun-22	14	Des Joachims	12	522	113	409
4-Jun-22	15	Des Joachims	11	503	109	394
4-Jun-22	16	Des Joachims	12	523	113	410
4-Jun-22	24	Des Joachims	60	2,639	571	2,068
5-Jun-22	1	Des Joachims	61	2,679	580	2,100
5-Jun-22	2	Des Joachims	60	2,624	568	2,056
5-Jun-22	3	Des Joachims	61	2,657	575	2,082

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	4	Des Joachims	60	2,638	571	2,068
5-Jun-22	5	Des Joachims	63	2,746	594	2,152
5-Jun-22	6	Des Joachims	63	2,768	599	2,169
5-Jun-22	7	Des Joachims	62	2,715	587	2,127
5-Jun-22	8	Des Joachims	61	2,691	582	2,108
5-Jun-22	9	Des Joachims	66	2,905	629	2,277
5-Jun-22	15	Des Joachims	22	976	211	765
5-Jun-22	20	Des Joachims	21	931	201	729
5-Jun-22	24	Des Joachims	69	3,022	654	2,368
6-Jun-22	1	Des Joachims	72	3,175	687	2,488
6-Jun-22	2	Des Joachims	68	2,968	642	2,326
6-Jun-22	3	Des Joachims	68	2,999	649	2,350
6-Jun-22	4	Des Joachims	68	2,963	641	2,322
6-Jun-22	5	Des Joachims	67	2,957	640	2,317
6-Jun-22	6	Des Joachims	68	2,972	643	2,329
6-Jun-22	7	Des Joachims	67	2,960	640	2,319
6-Jun-22	13	Des Joachims	19	812	176	636
6-Jun-22	20	Des Joachims	73	3,205	693	2,511
6-Jun-22	23	Des Joachims	73	3,188	690	2,498
6-Jun-22	24	Des Joachims	74	3,228	698	2,529
7-Jun-22	1	Des Joachims	70	3,093	669	2,423
7-Jun-22	2	Des Joachims	73	3,203	693	2,510
7-Jun-22	3	Des Joachims	73	3,205	693	2,511
7-Jun-22	4	Des Joachims	73	3,218	696	2,521
7-Jun-22	5	Des Joachims	73	3,189	690	2,499
7-Jun-22	6	Des Joachims	72	3,145	680	2,464
7-Jun-22	7	Des Joachims	71	3,120	675	2,444
7-Jun-22	8	Des Joachims	72	3,166	685	2,481
7-Jun-22	13	Des Joachims	72	3,165	685	2,480
8-Jun-22	2	Des Joachims	157	6,911	1,495	5,415
8-Jun-22	3	Des Joachims	158	6,919	1,497	5,421
8-Jun-22	4	Des Joachims	158	6,929	1,499	5,430
8-Jun-22	5	Des Joachims	121	5,325	1,152	4,173
8-Jun-22	6	Des Joachims	118	5,167	1,118	4,049
8-Jun-22	7	Des Joachims	78	3,416	739	2,677
9-Jun-22	3	Des Joachims	158	6,945	1,503	5,442
9-Jun-22	4	Des Joachims	159	6,955	1,505	5,450
9-Jun-22	5	Des Joachims	117	5,118	1,108	4,011
9-Jun-22	6	Des Joachims	21	900	195	705
9-Jun-22	9	Des Joachims	28	1,248	270	978
9-Jun-22	13	Des Joachims	2	99	22	78
9-Jun-22	14	Des Joachims	3	125	27	98

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-22	15	Des Joachims	3	144	31	113
9-Jun-22	16	Des Joachims	3	152	33	119
9-Jun-22	17	Des Joachims	3	134	29	105
9-Jun-22	23	Des Joachims	21	936	202	733
9-Jun-22	24	Des Joachims	121	5,312	1,149	4,162
10-Jun-22	1	Des Joachims	159	6,985	1,512	5,474
10-Jun-22	2	Des Joachims	159	6,994	1,514	5,481
10-Jun-22	3	Des Joachims	160	7,005	1,516	5,489
10-Jun-22	4	Des Joachims	160	7,018	1,518	5,499
10-Jun-22	5	Des Joachims	160	7,025	1,520	5,505
10-Jun-22	6	Des Joachims	83	3,628	785	2,843
10-Jun-22	7	Des Joachims	71	3,130	677	2,453
10-Jun-22	8	Des Joachims	25	1,085	235	850
10-Jun-22	9	Des Joachims	21	927	201	726
10-Jun-22	10	Des Joachims	21	911	197	714
10-Jun-22	11	Des Joachims	73	3,187	690	2,497
10-Jun-22	12	Des Joachims	76	3,313	717	2,596
10-Jun-22	13	Des Joachims	13	558	121	438
10-Jun-22	15	Des Joachims	77	3,390	734	2,657
10-Jun-22	24	Des Joachims	159	6,998	1,514	5,483
11-Jun-22	1	Des Joachims	160	6,999	1,515	5,485
11-Jun-22	2	Des Joachims	160	7,012	1,517	5,494
11-Jun-22	3	Des Joachims	160	7,021	1,519	5,502
11-Jun-22	4	Des Joachims	160	7,030	1,521	5,509
11-Jun-22	5	Des Joachims	160	7,042	1,524	5,518
11-Jun-22	6	Des Joachims	161	7,051	1,526	5,526
11-Jun-22	7	Des Joachims	36	1,600	346	1,254
11-Jun-22	8	Des Joachims	20	860	186	674
11-Jun-22	9	Des Joachims	19	831	180	651
11-Jun-22	10	Des Joachims	19	825	179	647
11-Jun-22	11	Des Joachims	19	833	180	653
11-Jun-22	12	Des Joachims	21	904	196	708
11-Jun-22	13	Des Joachims	21	926	200	725
11-Jun-22	14	Des Joachims	20	889	192	696
11-Jun-22	15	Des Joachims	20	881	191	690
11-Jun-22	16	Des Joachims	19	851	184	667
11-Jun-22	17	Des Joachims	20	868	188	680
11-Jun-22	18	Des Joachims	20	866	187	678
11-Jun-22	19	Des Joachims	21	913	198	716
11-Jun-22	20	Des Joachims	19	837	181	656
11-Jun-22	21	Des Joachims	21	913	197	715
11-Jun-22	22	Des Joachims	23	1,015	220	795

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	23	Des Joachims	23	990	214	776
11-Jun-22	24	Des Joachims	22	971	210	761
12-Jun-22	1	Des Joachims	120	5,279	1,142	4,137
12-Jun-22	2	Des Joachims	158	6,954	1,505	5,449
12-Jun-22	3	Des Joachims	159	6,962	1,506	5,455
12-Jun-22	4	Des Joachims	159	6,965	1,507	5,458
12-Jun-22	5	Des Joachims	159	6,979	1,510	5,468
12-Jun-22	6	Des Joachims	159	6,986	1,512	5,474
12-Jun-22	7	Des Joachims	159	6,994	1,513	5,480
12-Jun-22	8	Des Joachims	128	5,604	1,213	4,392
12-Jun-22	9	Des Joachims	26	1,148	248	899
12-Jun-22	10	Des Joachims	20	879	190	689
12-Jun-22	11	Des Joachims	19	852	184	667
12-Jun-22	12	Des Joachims	19	847	183	664
12-Jun-22	13	Des Joachims	20	877	190	687
12-Jun-22	14	Des Joachims	20	892	193	699
12-Jun-22	15	Des Joachims	21	911	197	714
12-Jun-22	16	Des Joachims	20	872	189	683
12-Jun-22	17	Des Joachims	21	911	197	714
12-Jun-22	18	Des Joachims	22	948	205	743
12-Jun-22	19	Des Joachims	22	970	210	760
12-Jun-22	20	Des Joachims	22	957	207	750
12-Jun-22	21	Des Joachims	20	888	192	696
12-Jun-22	22	Des Joachims	22	960	208	752
12-Jun-22	23	Des Joachims	22	979	212	767
12-Jun-22	24	Des Joachims	20	889	192	696
13-Jun-22	1	Des Joachims	22	950	206	744
13-Jun-22	2	Des Joachims	21	922	199	722
13-Jun-22	3	Des Joachims	21	903	195	708
13-Jun-22	4	Des Joachims	21	925	200	725
13-Jun-22	5	Des Joachims	21	907	196	711
14-Jun-22	5	Des Joachims	0	14	3	11
14-Jun-22	6	Des Joachims	0	7	2	6
14-Jun-22	23	Des Joachims	0	8	2	6
14-Jun-22	24	Des Joachims	0	4	1	3
15-Jun-22	1	Des Joachims	0	4	1	3
15-Jun-22	2	Des Joachims	0	1	0	1
15-Jun-22	3	Des Joachims	0	5	1	4
15-Jun-22	4	Des Joachims	0	5	1	4
15-Jun-22	6	Des Joachims	0	9	2	7
16-Jun-22	3	Des Joachims	0	3	1	3
16-Jun-22	4	Des Joachims	0	3	1	2

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	1	Des Joachims	0	9	2	7
20-Jun-22	2	Des Joachims	0	10	2	8
20-Jun-22	3	Des Joachims	0	9	2	7
20-Jun-22	23	Des Joachims	6	252	54	197
20-Jun-22	24	Des Joachims	6	243	52	190
21-Jun-22	1	Des Joachims	5	233	50	182
21-Jun-22	2	Des Joachims	6	250	54	196
21-Jun-22	3	Des Joachims	5	233	50	183
21-Jun-22	4	Des Joachims	5	236	51	185
21-Jun-22	5	Des Joachims	5	233	50	183
21-Jun-22	6	Des Joachims	5	215	47	169
21-Jun-22	24	Des Joachims	6	278	60	218
22-Jun-22	1	Des Joachims	5	230	50	180
28-Jun-22	1	Des Joachims	12	532	115	416
30-Jun-22	24	Des Joachims	158	6,950	1,504	5,446
1-Jul-22	1	Des Joachims	160	7,020	1,519	5,501
1-Jul-22	2	Des Joachims	160	7,029	1,521	5,508
1-Jul-22	3	Des Joachims	160	7,042	1,524	5,518
1-Jul-22	4	Des Joachims	161	7,051	1,526	5,525
1-Jul-22	5	Des Joachims	161	7,062	1,528	5,534
1-Jul-22	6	Des Joachims	161	7,070	1,530	5,540
1-Jul-22	7	Des Joachims	161	7,076	1,531	5,545
1-Jul-22	8	Des Joachims	161	7,071	1,530	5,541
1-Jul-22	9	Des Joachims	161	7,076	1,531	5,545
1-Jul-22	10	Des Joachims	161	7,076	1,531	5,545
1-Jul-22	11	Des Joachims	161	7,076	1,531	5,545
1-Jul-22	12	Des Joachims	161	7,078	1,532	5,546
1-Jul-22	13	Des Joachims	161	7,079	1,532	5,547
1-Jul-22	14	Des Joachims	106	4,641	1,004	3,637
21-Sep-22	13	Des Joachims	3	132	28	103
21-Sep-22	14	Des Joachims	25	1,095	237	858
21-Sep-22	15	Des Joachims	25	1,106	239	866
21-Sep-22	16	Des Joachims	26	1,128	244	884
21-Sep-22	17	Des Joachims	26	1,138	246	892
21-Sep-22	18	Des Joachims	3	137	30	108
21-Sep-22	23	Des Joachims	20	863	187	676
21-Sep-22	24	Des Joachims	20	883	191	692
22-Sep-22	1	Des Joachims	137	6,006	1,300	4,707
22-Sep-22	2	Des Joachims	166	7,300	1,580	5,720
22-Sep-22	3	Des Joachims	192	8,447	1,828	6,619
22-Sep-22	4	Des Joachims	311	13,629	2,949	10,680
22-Sep-22	5	Des Joachims	311	13,629	2,949	10,680

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Sep-22	6	Des Joachims	182	7,991	1,729	6,262
22-Sep-22	7	Des Joachims	0	2	1	2
22-Sep-22	8	Des Joachims	59	2,584	559	2,025
22-Sep-22	9	Des Joachims	9	382	83	299
22-Sep-22	10	Des Joachims	8	359	78	281
22-Sep-22	11	Des Joachims	9	385	83	302
22-Sep-22	12	Des Joachims	8	363	79	284
22-Sep-22	13	Des Joachims	9	378	82	296
22-Sep-22	14	Des Joachims	8	372	81	292
22-Sep-22	15	Des Joachims	9	405	88	318
22-Sep-22	16	Des Joachims	8	349	75	273
22-Sep-22	17	Des Joachims	8	365	79	286
22-Sep-22	18	Des Joachims	9	395	85	310
22-Sep-22	23	Des Joachims	8	371	80	291
22-Sep-22	24	Des Joachims	9	398	86	312
23-Sep-22	1	Des Joachims	112	4,898	1,060	3,838
23-Sep-22	2	Des Joachims	99	4,330	937	3,393
23-Sep-22	3	Des Joachims	90	3,950	855	3,095
23-Sep-22	5	Des Joachims	10	436	94	342
23-Sep-22	6	Des Joachims	10	437	94	342
23-Sep-22	7	Des Joachims	12	507	110	397
23-Sep-22	8	Des Joachims	13	556	120	436
23-Sep-22	9	Des Joachims	11	462	100	362
23-Sep-22	10	Des Joachims	2	66	14	52
7-Apr-22	5	Chenau	3	115	13	101
10-Apr-22	6	Chenau	1	54	6	47
10-Apr-22	22	Chenau	1	62	7	55
10-Apr-22	23	Chenau	1	63	7	55
10-Apr-22	24	Chenau	1	54	6	48
11-Apr-22	1	Chenau	2	67	8	59
11-Apr-22	2	Chenau	2	76	9	68
11-Apr-22	3	Chenau	2	90	10	80
11-Apr-22	4	Chenau	1	49	6	43
11-Apr-22	5	Chenau	1	54	6	48
11-Apr-22	10	Chenau	1	44	5	39
11-Apr-22	11	Chenau	2	106	12	94
11-Apr-22	12	Chenau	2	89	10	79
11-Apr-22	13	Chenau	2	91	11	81
11-Apr-22	14	Chenau	2	69	8	61
11-Apr-22	22	Chenau	2	87	10	77
12-Apr-22	22	Chenau	2	77	9	68
12-Apr-22	23	Chenau	1	62	7	54

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
12-Apr-22	24	Chenau	2	67	8	59
13-Apr-22	1	Chenau	2	92	11	81
13-Apr-22	2	Chenau	3	125	15	111
13-Apr-22	3	Chenau	3	117	14	103
13-Apr-22	4	Chenau	3	119	14	105
13-Apr-22	5	Chenau	3	123	14	108
13-Apr-22	6	Chenau	3	124	14	109
13-Apr-22	7	Chenau	2	101	12	89
13-Apr-22	21	Chenau	2	90	10	79
13-Apr-22	22	Chenau	2	92	11	81
13-Apr-22	23	Chenau	2	97	11	85
13-Apr-22	24	Chenau	2	97	11	86
14-Apr-22	1	Chenau	3	115	13	102
14-Apr-22	2	Chenau	3	120	14	106
14-Apr-22	3	Chenau	3	121	14	107
14-Apr-22	4	Chenau	3	120	14	106
14-Apr-22	5	Chenau	3	122	14	108
14-Apr-22	6	Chenau	3	121	14	107
14-Apr-22	7	Chenau	3	121	14	107
14-Apr-22	9	Chenau	3	118	14	105
14-Apr-22	10	Chenau	3	117	14	103
14-Apr-22	11	Chenau	3	115	13	101
14-Apr-22	12	Chenau	3	114	13	101
14-Apr-22	13	Chenau	2	109	13	97
14-Apr-22	14	Chenau	3	114	13	100
14-Apr-22	15	Chenau	2	94	11	83
14-Apr-22	16	Chenau	2	92	11	81
14-Apr-22	17	Chenau	2	99	12	88
14-Apr-22	18	Chenau	2	83	10	73
14-Apr-22	19	Chenau	2	85	10	75
14-Apr-22	20	Chenau	2	86	10	76
14-Apr-22	21	Chenau	2	98	11	87
14-Apr-22	22	Chenau	2	102	12	90
14-Apr-22	23	Chenau	2	101	12	89
14-Apr-22	24	Chenau	2	80	9	71
15-Apr-22	1	Chenau	2	80	9	70
15-Apr-22	2	Chenau	1	57	7	51
15-Apr-22	3	Chenau	1	56	7	50
15-Apr-22	4	Chenau	2	74	9	66
15-Apr-22	5	Chenau	1	65	7	57
15-Apr-22	6	Chenau	2	67	8	59
15-Apr-22	7	Chenau	1	64	7	57

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	8	Chenau	1	52	6	46
15-Apr-22	9	Chenau	2	101	12	89
15-Apr-22	10	Chenau	2	100	12	88
15-Apr-22	11	Chenau	2	102	12	91
15-Apr-22	12	Chenau	1	63	7	55
15-Apr-22	13	Chenau	1	62	7	55
15-Apr-22	14	Chenau	1	65	8	57
15-Apr-22	15	Chenau	2	89	10	79
15-Apr-22	16	Chenau	2	71	8	63
15-Apr-22	17	Chenau	3	119	14	105
15-Apr-22	18	Chenau	3	123	14	108
15-Apr-22	19	Chenau	2	78	9	69
15-Apr-22	20	Chenau	6	277	32	245
15-Apr-22	21	Chenau	4	171	20	151
15-Apr-22	22	Chenau	1	61	7	54
15-Apr-22	23	Chenau	1	26	3	23
15-Apr-22	24	Chenau	1	50	6	44
16-Apr-22	1	Chenau	1	63	7	56
16-Apr-22	9	Chenau	3	119	14	105
16-Apr-22	10	Chenau	3	121	14	107
16-Apr-22	11	Chenau	3	121	14	107
18-Apr-22	4	Chenau	1	64	7	57
18-Apr-22	5	Chenau	1	34	4	30
18-Apr-22	6	Chenau	1	33	4	29
18-Apr-22	7	Chenau	1	30	3	27
18-Apr-22	8	Chenau	1	32	4	28
18-Apr-22	9	Chenau	1	37	4	32
18-Apr-22	10	Chenau	1	37	4	32
20-Apr-22	23	Chenau	3	117	14	103
20-Apr-22	24	Chenau	3	110	13	97
21-Apr-22	1	Chenau	1	56	7	50
21-Apr-22	2	Chenau	1	55	6	49
21-Apr-22	3	Chenau	3	143	17	126
21-Apr-22	4	Chenau	3	140	16	124
21-Apr-22	5	Chenau	4	173	20	153
21-Apr-22	6	Chenau	4	174	20	154
21-Apr-22	16	Chenau	4	166	19	147
21-Apr-22	17	Chenau	4	169	20	150
21-Apr-22	18	Chenau	4	163	19	144
22-Apr-22	1	Chenau	3	125	14	110
22-Apr-22	2	Chenau	2	105	12	93
23-Apr-22	1	Chenau	3	143	17	127

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-22	2	ChenauX	4	196	23	173
23-Apr-22	3	ChenauX	5	233	27	206
23-Apr-22	4	ChenauX	5	233	27	206
23-Apr-22	5	ChenauX	3	117	14	104
23-Apr-22	6	ChenauX	2	89	10	78
23-Apr-22	7	ChenauX	2	90	10	80
23-Apr-22	8	ChenauX	2	91	11	81
23-Apr-22	9	ChenauX	2	93	11	82
23-Apr-22	14	ChenauX	2	87	10	77
23-Apr-22	15	ChenauX	2	83	10	73
23-Apr-22	16	ChenauX	2	78	9	69
23-Apr-22	17	ChenauX	2	106	12	94
23-Apr-22	18	ChenauX	3	132	15	117
23-Apr-22	19	ChenauX	3	129	15	114
23-Apr-22	20	ChenauX	1	29	3	26
23-Apr-22	24	ChenauX	4	186	22	164
24-Apr-22	1	ChenauX	5	216	25	191
24-Apr-22	2	ChenauX	4	193	22	170
24-Apr-22	3	ChenauX	5	209	24	185
24-Apr-22	4	ChenauX	5	221	26	195
24-Apr-22	5	ChenauX	2	88	10	78
24-Apr-22	6	ChenauX	4	164	19	145
24-Apr-22	7	ChenauX	4	159	18	140
24-Apr-22	8	ChenauX	4	156	18	138
24-Apr-22	9	ChenauX	3	133	15	118
24-Apr-22	10	ChenauX	3	135	16	119
24-Apr-22	11	ChenauX	3	132	15	117
24-Apr-22	12	ChenauX	4	158	18	140
24-Apr-22	13	ChenauX	3	153	18	135
24-Apr-22	14	ChenauX	4	154	18	136
24-Apr-22	15	ChenauX	3	149	17	132
24-Apr-22	16	ChenauX	3	148	17	131
24-Apr-22	17	ChenauX	3	148	17	131
24-Apr-22	18	ChenauX	3	147	17	130
24-Apr-22	19	ChenauX	3	144	17	127
24-Apr-22	20	ChenauX	3	146	17	129
24-Apr-22	21	ChenauX	3	148	17	131
24-Apr-22	22	ChenauX	3	147	17	130
24-Apr-22	23	ChenauX	4	161	19	142
24-Apr-22	24	ChenauX	4	170	20	150
25-Apr-22	1	ChenauX	4	172	20	152
25-Apr-22	2	ChenauX	4	183	21	162

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Apr-22	3	Chenau	4	172	20	152
25-Apr-22	4	Chenau	4	167	19	148
25-Apr-22	5	Chenau	4	171	20	151
25-Apr-22	6	Chenau	4	174	20	154
25-Apr-22	23	Chenau	3	137	16	121
25-Apr-22	24	Chenau	3	137	16	122
26-Apr-22	1	Chenau	4	171	20	151
26-Apr-22	2	Chenau	5	201	23	178
26-Apr-22	3	Chenau	6	280	32	247
26-Apr-22	4	Chenau	5	214	25	189
26-Apr-22	24	Chenau	16	691	80	611
27-Apr-22	1	Chenau	5	238	28	210
27-Apr-22	2	Chenau	5	235	27	207
27-Apr-22	3	Chenau	3	148	17	131
27-Apr-22	4	Chenau	3	117	14	103
27-Apr-22	5	Chenau	3	117	14	103
27-Apr-22	6	Chenau	3	113	13	100
27-Apr-22	7	Chenau	3	110	13	97
27-Apr-22	11	Chenau	5	216	25	191
28-Apr-22	14	Chenau	4	156	18	138
29-Apr-22	15	Chenau	3	123	14	108
30-Apr-22	2	Chenau	3	119	14	105
30-Apr-22	3	Chenau	2	94	11	83
30-Apr-22	4	Chenau	2	87	10	77
30-Apr-22	5	Chenau	2	77	9	68
30-Apr-22	6	Chenau	3	114	13	101
30-Apr-22	7	Chenau	3	146	17	129
30-Apr-22	10	Chenau	3	150	17	133
30-Apr-22	11	Chenau	3	124	14	110
30-Apr-22	12	Chenau	3	124	14	110
30-Apr-22	13	Chenau	3	130	15	115
30-Apr-22	14	Chenau	3	131	15	116
30-Apr-22	15	Chenau	3	139	16	123
30-Apr-22	16	Chenau	3	146	17	129
30-Apr-22	17	Chenau	4	154	18	136
30-Apr-22	18	Chenau	4	164	19	145
30-Apr-22	19	Chenau	3	149	17	132
30-Apr-22	20	Chenau	2	103	12	91
30-Apr-22	21	Chenau	2	102	12	90
30-Apr-22	22	Chenau	4	177	21	157
30-Apr-22	23	Chenau	4	183	21	162
30-Apr-22	24	Chenau	4	187	22	165

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	1	Chenau	4	193	22	170
1-May-22	2	Chenau	3	148	17	131
1-May-22	3	Chenau	3	141	16	125
1-May-22	4	Chenau	3	140	16	124
1-May-22	5	Chenau	3	139	16	123
1-May-22	6	Chenau	2	108	13	96
1-May-22	7	Chenau	3	140	16	124
1-May-22	8	Chenau	3	143	17	126
1-May-22	9	Chenau	3	114	13	101
1-May-22	10	Chenau	3	117	14	104
1-May-22	11	Chenau	3	127	15	112
1-May-22	12	Chenau	3	127	15	112
1-May-22	13	Chenau	3	132	15	117
1-May-22	14	Chenau	3	136	16	120
1-May-22	15	Chenau	3	145	17	128
1-May-22	16	Chenau	4	186	22	165
1-May-22	24	Chenau	7	319	37	282
2-May-22	1	Chenau	3	141	16	125
2-May-22	2	Chenau	4	162	19	143
2-May-22	3	Chenau	2	106	12	93
2-May-22	4	Chenau	2	109	13	97
3-May-22	7	Chenau	6	265	31	235
3-May-22	8	Chenau	5	238	28	210
3-May-22	9	Chenau	6	273	32	241
3-May-22	10	Chenau	4	175	20	155
3-May-22	14	Chenau	4	172	20	152
3-May-22	22	Chenau	2	101	12	89
3-May-22	23	Chenau	3	143	17	126
3-May-22	24	Chenau	4	160	19	142
4-May-22	1	Chenau	1	54	6	47
4-May-22	2	Chenau	1	38	4	34
4-May-22	3	Chenau	3	117	14	104
4-May-22	4	Chenau	3	118	14	104
4-May-22	5	Chenau	5	214	25	189
4-May-22	6	Chenau	5	211	24	186
4-May-22	7	Chenau	5	208	24	184
4-May-22	8	Chenau	4	170	20	150
4-May-22	10	Chenau	4	168	19	148
4-May-22	11	Chenau	4	168	20	149
4-May-22	12	Chenau	3	128	15	113
4-May-22	13	Chenau	2	95	11	84
4-May-22	14	Chenau	2	98	11	86

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	15	Chenau	2	96	11	85
4-May-22	16	Chenau	2	97	11	86
4-May-22	17	Chenau	2	98	11	87
4-May-22	24	Chenau	1	45	5	40
5-May-22	1	Chenau	3	114	13	100
5-May-22	2	Chenau	3	143	17	126
5-May-22	3	Chenau	3	142	16	125
5-May-22	4	Chenau	4	175	20	155
5-May-22	5	Chenau	5	207	24	183
5-May-22	10	Chenau	4	157	18	139
6-May-22	2	Chenau	4	165	19	146
6-May-22	3	Chenau	4	158	18	140
6-May-22	4	Chenau	3	141	16	124
6-May-22	5	Chenau	4	168	20	149
6-May-22	6	Chenau	4	163	19	144
6-May-22	7	Chenau	4	193	22	171
6-May-22	8	Chenau	2	82	9	72
6-May-22	12	Chenau	5	201	23	178
6-May-22	13	Chenau	4	169	20	150
6-May-22	14	Chenau	5	240	28	212
6-May-22	15	Chenau	5	237	27	209
6-May-22	16	Chenau	6	267	31	236
6-May-22	17	Chenau	6	269	31	238
6-May-22	18	Chenau	6	274	32	242
6-May-22	24	Chenau	1	27	3	24
7-May-22	1	Chenau	1	61	7	54
7-May-22	2	Chenau	3	126	15	111
7-May-22	3	Chenau	3	125	14	110
7-May-22	4	Chenau	3	123	14	109
7-May-22	5	Chenau	6	258	30	228
7-May-22	6	Chenau	8	330	38	292
7-May-22	7	Chenau	3	153	18	135
7-May-22	8	Chenau	4	155	18	137
7-May-22	9	Chenau	4	160	19	142
7-May-22	10	Chenau	2	88	10	78
7-May-22	11	Chenau	2	89	10	79
7-May-22	12	Chenau	1	55	6	49
7-May-22	13	Chenau	1	51	6	45
7-May-22	14	Chenau	1	25	3	22
7-May-22	19	Chenau	3	118	14	104
7-May-22	20	Chenau	4	196	23	173
7-May-22	21	Chenau	2	68	8	60

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	22	Chenau	1	31	4	27
7-May-22	23	Chenau	0	7	1	6
8-May-22	2	Chenau	1	34	4	30
8-May-22	3	Chenau	2	71	8	62
8-May-22	4	Chenau	1	61	7	54
8-May-22	5	Chenau	1	32	4	28
8-May-22	6	Chenau	1	39	5	35
8-May-22	7	Chenau	1	25	3	22
8-May-22	8	Chenau	1	34	4	30
8-May-22	9	Chenau	1	32	4	28
8-May-22	10	Chenau	1	61	7	54
8-May-22	11	Chenau	2	86	10	76
8-May-22	12	Chenau	2	86	10	76
8-May-22	13	Chenau	2	84	10	74
8-May-22	14	Chenau	2	83	10	74
8-May-22	15	Chenau	3	117	14	104
8-May-22	16	Chenau	2	81	9	71
8-May-22	17	Chenau	2	82	10	73
8-May-22	18	Chenau	1	42	5	37
8-May-22	19	Chenau	1	49	6	43
8-May-22	20	Chenau	1	56	7	50
8-May-22	21	Chenau	1	63	7	55
8-May-22	22	Chenau	2	70	8	62
8-May-22	23	Chenau	2	76	9	67
8-May-22	24	Chenau	1	57	7	50
9-May-22	3	Chenau	1	26	3	23
9-May-22	4	Chenau	1	22	3	20
9-May-22	5	Chenau	0	18	2	16
9-May-22	6	Chenau	0	15	2	13
9-May-22	7	Chenau	0	11	1	10
9-May-22	18	Chenau	4	184	21	162
9-May-22	22	Chenau	3	119	14	105
9-May-22	23	Chenau	3	120	14	106
9-May-22	24	Chenau	3	123	14	109
10-May-22	1	Chenau	7	299	35	265
10-May-22	2	Chenau	7	311	36	275
10-May-22	3	Chenau	6	264	31	234
10-May-22	4	Chenau	5	228	26	201
10-May-22	5	Chenau	5	234	27	207
10-May-22	6	Chenau	5	230	27	204
10-May-22	7	Chenau	5	237	28	209
10-May-22	9	Chenau	5	238	28	210

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-22	2	Chenau	5	207	24	183
13-May-22	3	Chenau	4	194	22	171
13-May-22	4	Chenau	4	187	22	165
17-May-22	2	Chenau	4	184	21	162
17-May-22	3	Chenau	5	228	26	201
17-May-22	4	Chenau	5	231	27	204
17-May-22	13	Chenau	5	226	26	200
18-May-22	5	Chenau	1	29	3	26
19-May-22	24	Chenau	3	124	14	109
20-May-22	1	Chenau	2	93	11	82
20-May-22	2	Chenau	2	93	11	82
20-May-22	3	Chenau	2	94	11	83
20-May-22	4	Chenau	1	65	8	57
20-May-22	11	Chenau	1	49	6	43
20-May-22	12	Chenau	1	51	6	45
20-May-22	14	Chenau	2	68	8	60
20-May-22	15	Chenau	2	75	9	67
20-May-22	23	Chenau	1	52	6	46
20-May-22	24	Chenau	2	72	8	64
21-May-22	1	Chenau	6	276	32	244
21-May-22	2	Chenau	6	256	30	226
21-May-22	7	Chenau	7	297	34	263
21-May-22	8	Chenau	9	380	44	336
21-May-22	9	Chenau	8	348	40	307
22-May-22	4	Chenau	8	347	40	307
22-May-22	5	Chenau	10	456	53	403
22-May-22	6	Chenau	11	478	55	422
22-May-22	7	Chenau	11	482	56	426
22-May-22	8	Chenau	7	317	37	280
22-May-22	9	Chenau	7	289	34	255
22-May-22	10	Chenau	7	290	34	257
22-May-22	11	Chenau	6	270	31	238
22-May-22	12	Chenau	6	277	32	244
22-May-22	13	Chenau	6	280	33	248
22-May-22	14	Chenau	6	246	29	217
22-May-22	15	Chenau	4	197	23	174
22-May-22	16	Chenau	4	165	19	146
22-May-22	17	Chenau	8	351	41	310
22-May-22	18	Chenau	9	402	47	356
22-May-22	19	Chenau	8	359	42	317
22-May-22	20	Chenau	11	472	55	417
22-May-22	21	Chenau	11	476	55	421

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-22	22	Chenau	11	463	54	409
22-May-22	23	Chenau	10	451	52	398
22-May-22	24	Chenau	9	402	47	355
25-May-22	3	Chenau	4	162	19	143
25-May-22	4	Chenau	4	190	22	168
25-May-22	5	Chenau	4	193	22	171
25-May-22	24	Chenau	4	169	20	150
26-May-22	1	Chenau	3	131	15	116
26-May-22	2	Chenau	3	126	15	111
26-May-22	3	Chenau	3	152	18	135
26-May-22	4	Chenau	7	328	38	290
26-May-22	5	Chenau	8	329	38	291
26-May-22	8	Chenau	9	396	46	350
26-May-22	9	Chenau	8	356	41	315
26-May-22	10	Chenau	8	355	41	313
26-May-22	11	Chenau	8	352	41	311
26-May-22	23	Chenau	2	83	10	73
26-May-22	24	Chenau	2	91	11	81
27-May-22	6	Chenau	1	33	4	29
30-May-22	23	Chenau	1	63	7	56
30-May-22	24	Chenau	1	62	7	54
31-May-22	1	Chenau	6	265	31	234
31-May-22	2	Chenau	6	250	29	221
31-May-22	3	Chenau	5	225	26	199
31-May-22	4	Chenau	4	185	21	163
31-May-22	5	Chenau	4	180	21	159
31-May-22	6	Chenau	4	170	20	151
1-Jun-22	1	Chenau	2	74	9	65
1-Jun-22	2	Chenau	1	64	7	57
2-Jun-22	1	Chenau	6	244	28	216
2-Jun-22	2	Chenau	6	277	32	245
2-Jun-22	3	Chenau	7	286	33	253
2-Jun-22	4	Chenau	6	282	33	250
2-Jun-22	5	Chenau	7	288	33	254
3-Jun-22	1	Chenau	4	158	18	140
3-Jun-22	2	Chenau	3	145	17	128
3-Jun-22	3	Chenau	3	141	16	125
3-Jun-22	4	Chenau	3	111	13	98
3-Jun-22	15	Chenau	6	284	33	251
3-Jun-22	18	Chenau	4	187	22	166
3-Jun-22	22	Chenau	6	262	30	232
3-Jun-22	23	Chenau	6	276	32	244

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	24	Chenau	6	269	31	238
4-Jun-22	1	Chenau	7	310	36	274
4-Jun-22	2	Chenau	7	312	36	276
4-Jun-22	3	Chenau	7	312	36	275
4-Jun-22	4	Chenau	7	315	37	279
4-Jun-22	5	Chenau	8	345	40	305
4-Jun-22	6	Chenau	7	318	37	281
4-Jun-22	7	Chenau	7	312	36	276
4-Jun-22	8	Chenau	7	315	37	279
4-Jun-22	9	Chenau	7	288	33	255
4-Jun-22	10	Chenau	7	296	34	261
4-Jun-22	11	Chenau	7	295	34	261
4-Jun-22	12	Chenau	6	260	30	229
4-Jun-22	24	Chenau	1	29	3	26
5-Jun-22	1	Chenau	1	34	4	30
5-Jun-22	2	Chenau	1	28	3	25
5-Jun-22	3	Chenau	1	43	5	38
5-Jun-22	7	Chenau	0	15	2	13
5-Jun-22	8	Chenau	0	6	1	5
5-Jun-22	9	Chenau	0	2	0	2
5-Jun-22	15	Chenau	0	19	2	17
5-Jun-22	20	Chenau	1	28	3	25
5-Jun-22	24	Chenau	1	44	5	38
6-Jun-22	1	Chenau	1	47	5	42
6-Jun-22	2	Chenau	1	45	5	40
6-Jun-22	3	Chenau	1	34	4	30
6-Jun-22	4	Chenau	1	35	4	31
6-Jun-22	5	Chenau	1	32	4	28
6-Jun-22	6	Chenau	1	31	4	27
6-Jun-22	7	Chenau	1	55	6	49
6-Jun-22	13	Chenau	0	8	1	7
6-Jun-22	20	Chenau	1	53	6	46
6-Jun-22	23	Chenau	1	50	6	44
6-Jun-22	24	Chenau	1	53	6	47
7-Jun-22	1	Chenau	2	77	9	68
7-Jun-22	2	Chenau	2	83	10	74
7-Jun-22	3	Chenau	2	80	9	70
7-Jun-22	4	Chenau	2	77	9	68
7-Jun-22	5	Chenau	2	76	9	67
7-Jun-22	6	Chenau	2	77	9	68
7-Jun-22	7	Chenau	2	79	9	70
7-Jun-22	8	Chenau	2	72	8	64

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-22	13	Chenau	2	69	8	61
8-Jun-22	2	Chenau	1	54	6	48
8-Jun-22	3	Chenau	2	76	9	68
8-Jun-22	5	Chenau	0	2	0	2
9-Jun-22	3	Chenau	1	36	4	32
9-Jun-22	4	Chenau	2	66	8	58
9-Jun-22	5	Chenau	1	41	5	36
9-Jun-22	9	Chenau	1	31	4	28
9-Jun-22	23	Chenau	0	8	1	7
9-Jun-22	24	Chenau	2	99	11	87
10-Jun-22	1	Chenau	1	46	5	40
10-Jun-22	2	Chenau	2	77	9	68
10-Jun-22	3	Chenau	3	120	14	106
10-Jun-22	4	Chenau	3	121	14	107
10-Jun-22	5	Chenau	2	89	10	78
10-Jun-22	6	Chenau	2	88	10	78
10-Jun-22	15	Chenau	2	75	9	66
10-Jun-22	24	Chenau	3	122	14	108
11-Jun-22	1	Chenau	2	83	10	73
11-Jun-22	2	Chenau	2	83	10	73
11-Jun-22	3	Chenau	3	118	14	104
11-Jun-22	4	Chenau	3	111	13	99
11-Jun-22	5	Chenau	2	109	13	97
11-Jun-22	6	Chenau	2	107	12	95
11-Jun-22	7	Chenau	2	107	12	95
11-Jun-22	14	Chenau	3	122	14	108
11-Jun-22	15	Chenau	3	122	14	108
11-Jun-22	16	Chenau	3	123	14	108
11-Jun-22	17	Chenau	3	118	14	104
11-Jun-22	24	Chenau	2	105	12	93
12-Jun-22	1	Chenau	2	93	11	82
12-Jun-22	2	Chenau	2	78	9	69
12-Jun-22	3	Chenau	2	108	12	95
12-Jun-22	4	Chenau	2	87	10	77
12-Jun-22	5	Chenau	2	73	8	65
12-Jun-22	6	Chenau	2	73	8	64
12-Jun-22	7	Chenau	16	682	79	602
12-Jun-22	8	Chenau	55	2,414	280	2,134
12-Jun-22	9	Chenau	24	1,055	122	932
17-Jun-22	19	Chenau	4	179	21	158
17-Jun-22	20	Chenau	4	190	22	168
17-Jun-22	21	Chenau	3	152	18	134

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jun-22	22	Chenau	1	45	5	40
17-Jun-22	23	Chenau	1	36	4	32
17-Jun-22	24	Chenau	0	4	0	3
18-Jun-22	1	Chenau	1	58	7	51
18-Jun-22	2	Chenau	1	62	7	55
18-Jun-22	3	Chenau	1	35	4	31
18-Jun-22	4	Chenau	1	46	5	40
18-Jun-22	5	Chenau	1	57	7	50
18-Jun-22	6	Chenau	1	51	6	45
18-Jun-22	7	Chenau	1	46	5	40
18-Jun-22	8	Chenau	1	46	5	40
18-Jun-22	9	Chenau	1	29	3	25
18-Jun-22	10	Chenau	1	51	6	45
18-Jun-22	11	Chenau	1	47	5	41
18-Jun-22	12	Chenau	1	48	6	42
18-Jun-22	13	Chenau	1	50	6	44
18-Jun-22	14	Chenau	2	80	9	71
18-Jun-22	15	Chenau	2	82	9	72
18-Jun-22	16	Chenau	2	84	10	74
18-Jun-22	17	Chenau	2	89	10	78
18-Jun-22	18	Chenau	2	91	11	80
18-Jun-22	19	Chenau	2	95	11	84
18-Jun-22	20	Chenau	2	106	12	94
18-Jun-22	22	Chenau	3	118	14	104
18-Jun-22	23	Chenau	3	119	14	105
18-Jun-22	24	Chenau	3	116	13	102
19-Jun-22	1	Chenau	0	8	1	7
19-Jun-22	2	Chenau	0	18	2	16
19-Jun-22	4	Chenau	3	112	13	99
19-Jun-22	5	Chenau	3	113	13	100
19-Jun-22	6	Chenau	3	113	13	100
19-Jun-22	7	Chenau	2	110	13	97
19-Jun-22	11	Chenau	2	73	8	65
19-Jun-22	12	Chenau	2	68	8	61
19-Jun-22	13	Chenau	1	59	7	52
19-Jun-22	14	Chenau	1	60	7	53
19-Jun-22	15	Chenau	1	33	4	29
20-Jun-22	2	Chenau	1	57	7	51
20-Jun-22	3	Chenau	1	54	6	48
21-Sep-22	14	Chenau	3	121	14	107
21-Sep-22	15	Chenau	3	153	18	135
21-Sep-22	16	Chenau	3	151	18	134

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Sep-22	17	Chenau	3	142	16	125
21-Sep-22	23	Chenau	6	262	30	232
21-Sep-22	24	Chenau	6	269	31	238
22-Sep-22	1	Chenau	6	260	30	230
22-Sep-22	2	Chenau	8	372	43	329
22-Sep-22	3	Chenau	8	373	43	330
22-Sep-22	4	Chenau	9	373	43	330
22-Sep-22	5	Chenau	9	374	43	330
22-Sep-22	6	Chenau	9	375	43	331
22-Sep-22	7	Chenau	9	375	44	332
22-Sep-22	16	Chenau	0	6	1	6
22-Sep-22	17	Chenau	0	11	1	10
22-Sep-22	18	Chenau	0	20	2	18
22-Sep-22	19	Chenau	0	22	3	19
22-Sep-22	20	Chenau	1	28	3	25
22-Sep-22	21	Chenau	1	27	3	24
22-Sep-22	22	Chenau	1	23	3	20
22-Sep-22	23	Chenau	0	15	2	14
22-Sep-22	24	Chenau	0	13	2	12
23-Sep-22	1	Chenau	1	24	3	21
23-Sep-22	2	Chenau	0	20	2	18
23-Sep-22	3	Chenau	0	17	2	15
23-Sep-22	4	Chenau	0	11	1	9
30-Nov-22	12	Chenau	2	88	10	78
30-Nov-22	13	Chenau	27	1,202	140	1,063
30-Nov-22	14	Chenau	65	2,858	332	2,526
30-Nov-22	15	Chenau	32	1,382	161	1,222
30-Nov-22	16	Chenau	15	678	79	599
30-Nov-22	17	Chenau	4	173	20	153
15-Dec-22	11	Chenau	10	455	53	402
15-Dec-22	12	Chenau	7	315	37	278
15-Dec-22	13	Chenau	7	313	36	277
2-Jan-22	15	Chats Falls	2	97	14	83
9-Feb-22	24	Chats Falls	0	1	0	1
10-Feb-22	1	Chats Falls	0	4	1	3
10-Feb-22	2	Chats Falls	0	7	1	6
10-Feb-22	3	Chats Falls	1	28	4	24
10-Feb-22	4	Chats Falls	1	26	4	23
10-Feb-22	5	Chats Falls	1	24	3	21
10-Feb-22	6	Chats Falls	1	26	4	22
11-Feb-22	4	Chats Falls	5	218	31	188
11-Feb-22	5	Chats Falls	5	223	32	192

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Feb-22	6	Chats Falls	5	233	33	200
11-Feb-22	7	Chats Falls	5	237	33	203
11-Feb-22	24	Chats Falls	6	259	37	222
12-Feb-22	1	Chats Falls	6	265	37	228
12-Feb-22	2	Chats Falls	6	267	38	229
12-Feb-22	3	Chats Falls	6	267	38	230
12-Feb-22	4	Chats Falls	6	267	38	230
12-Feb-22	5	Chats Falls	6	267	38	230
12-Feb-22	6	Chats Falls	6	267	38	230
12-Feb-22	7	Chats Falls	6	267	38	229
12-Feb-22	8	Chats Falls	3	121	17	104
12-Feb-22	9	Chats Falls	1	31	4	27
12-Feb-22	10	Chats Falls	1	35	5	30
12-Feb-22	11	Chats Falls	1	37	5	32
12-Feb-22	12	Chats Falls	1	45	6	38
12-Feb-22	13	Chats Falls	0	19	3	17
24-Mar-22	13	Chats Falls	2	88	12	75
7-Apr-22	5	Chats Falls	1	40	6	34
7-Apr-22	6	Chats Falls	1	31	4	26
7-Apr-22	7	Chats Falls	1	30	4	26
7-Apr-22	8	Chats Falls	0	13	2	11
17-Apr-22	1	Chats Falls	1	50	7	43
17-Apr-22	2	Chats Falls	1	51	7	44
17-Apr-22	3	Chats Falls	1	51	7	44
17-Apr-22	4	Chats Falls	1	52	7	44
17-Apr-22	5	Chats Falls	1	50	7	43
17-Apr-22	15	Chats Falls	1	50	7	43
18-Apr-22	4	Chats Falls	1	50	7	43
18-Apr-22	5	Chats Falls	1	48	7	41
18-Apr-22	6	Chats Falls	1	50	7	43
18-Apr-22	7	Chats Falls	1	47	7	40
18-Apr-22	8	Chats Falls	1	48	7	41
18-Apr-22	9	Chats Falls	1	47	7	40
18-Apr-22	10	Chats Falls	1	50	7	43
20-Apr-22	23	Chats Falls	1	52	7	45
20-Apr-22	24	Chats Falls	1	54	8	46
21-Apr-22	1	Chats Falls	1	51	7	44
21-Apr-22	2	Chats Falls	1	51	7	44
21-Apr-22	3	Chats Falls	1	49	7	42
21-Apr-22	4	Chats Falls	1	48	7	41
21-Apr-22	5	Chats Falls	1	48	7	42
21-Apr-22	6	Chats Falls	1	48	7	41

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Apr-22	16	Chats Falls	1	50	7	43
21-Apr-22	17	Chats Falls	1	48	7	41
21-Apr-22	18	Chats Falls	1	46	6	39
22-Apr-22	1	Chats Falls	1	41	6	35
22-Apr-22	2	Chats Falls	1	49	7	42
23-Apr-22	1	Chats Falls	1	51	7	44
23-Apr-22	2	Chats Falls	1	51	7	43
23-Apr-22	3	Chats Falls	1	53	8	46
23-Apr-22	4	Chats Falls	1	51	7	44
23-Apr-22	5	Chats Falls	1	52	7	45
23-Apr-22	6	Chats Falls	1	52	7	44
23-Apr-22	7	Chats Falls	1	50	7	43
23-Apr-22	8	Chats Falls	1	50	7	43
23-Apr-22	9	Chats Falls	1	51	7	44
23-Apr-22	14	Chats Falls	1	50	7	43
23-Apr-22	15	Chats Falls	1	51	7	44
23-Apr-22	16	Chats Falls	1	52	7	45
23-Apr-22	17	Chats Falls	1	52	7	45
23-Apr-22	18	Chats Falls	1	51	7	44
23-Apr-22	19	Chats Falls	1	51	7	44
23-Apr-22	20	Chats Falls	1	53	7	45
23-Apr-22	21	Chats Falls	1	51	7	43
23-Apr-22	22	Chats Falls	1	49	7	42
23-Apr-22	23	Chats Falls	1	51	7	44
23-Apr-22	24	Chats Falls	1	48	7	41
24-Apr-22	1	Chats Falls	1	48	7	42
24-Apr-22	2	Chats Falls	1	49	7	42
24-Apr-22	3	Chats Falls	1	49	7	42
24-Apr-22	4	Chats Falls	1	48	7	41
24-Apr-22	5	Chats Falls	1	45	6	39
24-Apr-22	6	Chats Falls	1	47	7	40
24-Apr-22	7	Chats Falls	1	46	7	40
24-Apr-22	8	Chats Falls	1	48	7	41
24-Apr-22	9	Chats Falls	1	49	7	42
24-Apr-22	10	Chats Falls	1	48	7	41
24-Apr-22	11	Chats Falls	1	48	7	41
24-Apr-22	12	Chats Falls	1	51	7	44
24-Apr-22	13	Chats Falls	1	49	7	42
24-Apr-22	14	Chats Falls	1	45	6	38
24-Apr-22	15	Chats Falls	1	45	6	38
24-Apr-22	16	Chats Falls	1	46	6	39
24-Apr-22	17	Chats Falls	1	45	6	39

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	18	Chats Falls	1	46	6	39
24-Apr-22	19	Chats Falls	1	47	7	41
24-Apr-22	20	Chats Falls	1	48	7	41
24-Apr-22	21	Chats Falls	1	48	7	41
24-Apr-22	22	Chats Falls	1	47	7	40
24-Apr-22	23	Chats Falls	1	46	7	40
24-Apr-22	24	Chats Falls	1	47	7	41
25-Apr-22	1	Chats Falls	1	53	8	46
25-Apr-22	2	Chats Falls	1	46	6	39
25-Apr-22	3	Chats Falls	1	47	7	40
25-Apr-22	4	Chats Falls	1	46	6	39
25-Apr-22	5	Chats Falls	1	48	7	41
25-Apr-22	6	Chats Falls	1	51	7	43
25-Apr-22	23	Chats Falls	1	49	7	42
25-Apr-22	24	Chats Falls	1	48	7	42
26-Apr-22	1	Chats Falls	1	48	7	41
26-Apr-22	2	Chats Falls	1	47	7	41
26-Apr-22	3	Chats Falls	1	47	7	40
26-Apr-22	4	Chats Falls	1	47	7	40
26-Apr-22	24	Chats Falls	1	50	7	43
27-Apr-22	1	Chats Falls	1	40	6	35
27-Apr-22	2	Chats Falls	1	50	7	43
27-Apr-22	3	Chats Falls	1	47	7	41
27-Apr-22	4	Chats Falls	1	47	7	40
27-Apr-22	5	Chats Falls	1	50	7	43
27-Apr-22	6	Chats Falls	1	49	7	42
27-Apr-22	7	Chats Falls	1	50	7	43
27-Apr-22	11	Chats Falls	1	46	7	40
28-Apr-22	14	Chats Falls	1	45	6	39
29-Apr-22	15	Chats Falls	1	42	6	36
30-Apr-22	2	Chats Falls	1	49	7	42
30-Apr-22	3	Chats Falls	1	46	7	40
30-Apr-22	4	Chats Falls	1	46	7	40
30-Apr-22	5	Chats Falls	1	47	7	40
30-Apr-22	6	Chats Falls	1	48	7	41
30-Apr-22	7	Chats Falls	1	48	7	41
30-Apr-22	10	Chats Falls	1	49	7	42
30-Apr-22	11	Chats Falls	1	49	7	42
30-Apr-22	12	Chats Falls	1	49	7	42
30-Apr-22	13	Chats Falls	1	48	7	41
30-Apr-22	14	Chats Falls	1	47	7	41
30-Apr-22	15	Chats Falls	1	47	7	41

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-22	16	Chats Falls	1	44	6	38
30-Apr-22	17	Chats Falls	1	44	6	38
30-Apr-22	18	Chats Falls	1	45	6	38
30-Apr-22	19	Chats Falls	1	46	6	39
30-Apr-22	20	Chats Falls	1	46	7	40
30-Apr-22	21	Chats Falls	1	47	7	40
30-Apr-22	22	Chats Falls	1	47	7	41
30-Apr-22	23	Chats Falls	1	45	6	39
30-Apr-22	24	Chats Falls	1	46	6	39
1-May-22	1	Chats Falls	1	45	6	38
1-May-22	2	Chats Falls	1	48	7	41
1-May-22	3	Chats Falls	1	48	7	41
1-May-22	4	Chats Falls	1	47	7	41
1-May-22	5	Chats Falls	1	48	7	41
1-May-22	6	Chats Falls	1	47	7	41
1-May-22	7	Chats Falls	1	49	7	42
1-May-22	8	Chats Falls	1	49	7	42
1-May-22	9	Chats Falls	1	49	7	42
1-May-22	10	Chats Falls	1	51	7	44
1-May-22	11	Chats Falls	1	48	7	41
1-May-22	12	Chats Falls	1	46	7	40
1-May-22	13	Chats Falls	1	46	6	39
1-May-22	14	Chats Falls	1	43	6	37
1-May-22	15	Chats Falls	1	44	6	38
1-May-22	16	Chats Falls	1	43	6	37
1-May-22	24	Chats Falls	1	44	6	38
2-May-22	1	Chats Falls	1	55	8	47
2-May-22	2	Chats Falls	1	45	6	39
2-May-22	3	Chats Falls	1	46	6	39
2-May-22	4	Chats Falls	1	46	6	39
3-May-22	7	Chats Falls	1	45	6	38
3-May-22	8	Chats Falls	1	45	6	38
3-May-22	9	Chats Falls	1	44	6	38
3-May-22	10	Chats Falls	1	43	6	37
3-May-22	14	Chats Falls	1	43	6	37
3-May-22	22	Chats Falls	1	46	6	39
3-May-22	23	Chats Falls	1	46	6	39
3-May-22	24	Chats Falls	1	45	6	39
4-May-22	1	Chats Falls	1	36	5	31
4-May-22	2	Chats Falls	1	42	6	36
4-May-22	3	Chats Falls	1	43	6	37
4-May-22	4	Chats Falls	1	43	6	37

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	5	Chats Falls	1	45	6	38
4-May-22	6	Chats Falls	1	44	6	38
4-May-22	7	Chats Falls	1	49	7	42
4-May-22	8	Chats Falls	1	46	7	40
4-May-22	10	Chats Falls	1	46	6	39
4-May-22	11	Chats Falls	1	44	6	38
4-May-22	12	Chats Falls	1	47	7	40
4-May-22	13	Chats Falls	1	48	7	42
4-May-22	14	Chats Falls	1	47	7	40
4-May-22	15	Chats Falls	1	46	7	40
4-May-22	16	Chats Falls	1	45	6	38
4-May-22	17	Chats Falls	1	43	6	37
4-May-22	24	Chats Falls	1	46	7	40
5-May-22	1	Chats Falls	1	47	7	40
5-May-22	2	Chats Falls	1	43	6	37
5-May-22	3	Chats Falls	1	43	6	37
5-May-22	4	Chats Falls	1	42	6	36
5-May-22	5	Chats Falls	1	43	6	37
5-May-22	10	Chats Falls	1	44	6	38
6-May-22	2	Chats Falls	1	42	6	36
6-May-22	3	Chats Falls	1	41	6	35
6-May-22	4	Chats Falls	1	40	6	34
6-May-22	5	Chats Falls	1	44	6	37
6-May-22	6	Chats Falls	1	46	6	39
6-May-22	7	Chats Falls	1	46	6	39
6-May-22	8	Chats Falls	1	46	7	40
6-May-22	9	Chats Falls	1	44	6	38
6-May-22	10	Chats Falls	1	45	6	38
6-May-22	11	Chats Falls	1	44	6	38
6-May-22	12	Chats Falls	1	44	6	38
6-May-22	13	Chats Falls	1	45	6	38
6-May-22	14	Chats Falls	1	44	6	38
6-May-22	15	Chats Falls	1	44	6	38
6-May-22	16	Chats Falls	1	43	6	37
6-May-22	17	Chats Falls	1	42	6	36
6-May-22	18	Chats Falls	1	43	6	37
6-May-22	19	Chats Falls	1	42	6	36
6-May-22	20	Chats Falls	1	45	6	38
6-May-22	21	Chats Falls	1	46	7	40
6-May-22	22	Chats Falls	1	44	6	38
6-May-22	23	Chats Falls	1	43	6	37
6-May-22	24	Chats Falls	1	44	6	38

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	1	Chats Falls	1	45	6	39
7-May-22	2	Chats Falls	1	43	6	37
7-May-22	3	Chats Falls	1	43	6	37
7-May-22	4	Chats Falls	1	43	6	37
7-May-22	5	Chats Falls	1	45	6	38
7-May-22	6	Chats Falls	1	48	7	41
7-May-22	7	Chats Falls	1	49	7	42
7-May-22	8	Chats Falls	1	49	7	42
7-May-22	9	Chats Falls	1	48	7	41
7-May-22	10	Chats Falls	1	48	7	41
7-May-22	11	Chats Falls	1	47	7	41
7-May-22	12	Chats Falls	1	44	6	38
7-May-22	13	Chats Falls	1	43	6	37
7-May-22	14	Chats Falls	1	40	6	35
7-May-22	15	Chats Falls	1	42	6	36
7-May-22	16	Chats Falls	1	42	6	36
7-May-22	17	Chats Falls	1	42	6	36
7-May-22	18	Chats Falls	1	44	6	38
7-May-22	19	Chats Falls	1	40	6	34
7-May-22	20	Chats Falls	1	41	6	35
7-May-22	21	Chats Falls	1	41	6	36
7-May-22	22	Chats Falls	1	41	6	35
7-May-22	23	Chats Falls	1	41	6	35
7-May-22	24	Chats Falls	1	44	6	38
8-May-22	1	Chats Falls	1	48	7	41
8-May-22	2	Chats Falls	1	48	7	41
8-May-22	3	Chats Falls	1	48	7	42
8-May-22	4	Chats Falls	1	47	7	41
8-May-22	5	Chats Falls	1	47	7	41
8-May-22	6	Chats Falls	1	46	6	39
8-May-22	7	Chats Falls	1	46	7	40
8-May-22	8	Chats Falls	1	45	6	39
8-May-22	9	Chats Falls	1	48	7	41
8-May-22	10	Chats Falls	1	50	7	43
8-May-22	11	Chats Falls	1	48	7	42
8-May-22	12	Chats Falls	1	44	6	38
8-May-22	13	Chats Falls	1	47	7	40
8-May-22	14	Chats Falls	1	45	6	39
8-May-22	15	Chats Falls	1	45	6	38
8-May-22	16	Chats Falls	1	45	6	39
8-May-22	17	Chats Falls	1	45	6	39
8-May-22	18	Chats Falls	1	46	7	40

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	19	Chats Falls	1	43	6	37
8-May-22	20	Chats Falls	1	45	6	38
8-May-22	21	Chats Falls	1	45	6	39
8-May-22	22	Chats Falls	1	50	7	43
8-May-22	23	Chats Falls	1	48	7	42
8-May-22	24	Chats Falls	1	48	7	42
9-May-22	1	Chats Falls	1	47	7	40
9-May-22	2	Chats Falls	1	47	7	40
9-May-22	3	Chats Falls	1	46	6	39
9-May-22	4	Chats Falls	1	46	6	39
9-May-22	5	Chats Falls	1	46	7	40
9-May-22	6	Chats Falls	1	45	6	39
9-May-22	7	Chats Falls	1	45	6	39
9-May-22	18	Chats Falls	1	41	6	35
9-May-22	22	Chats Falls	1	45	6	38
9-May-22	23	Chats Falls	1	43	6	37
9-May-22	24	Chats Falls	1	44	6	38
10-May-22	1	Chats Falls	1	50	7	43
10-May-22	2	Chats Falls	1	43	6	37
10-May-22	3	Chats Falls	1	43	6	37
10-May-22	4	Chats Falls	1	45	6	39
10-May-22	5	Chats Falls	1	48	7	41
10-May-22	6	Chats Falls	1	43	6	37
10-May-22	7	Chats Falls	1	48	7	41
10-May-22	9	Chats Falls	1	51	7	44
13-May-22	2	Chats Falls	1	50	7	43
13-May-22	3	Chats Falls	1	49	7	42
13-May-22	4	Chats Falls	1	47	7	40
17-May-22	2	Chats Falls	1	51	7	44
17-May-22	3	Chats Falls	1	50	7	43
17-May-22	4	Chats Falls	1	48	7	41
17-May-22	13	Chats Falls	1	55	8	47
19-May-22	24	Chats Falls	1	51	7	44
20-May-22	1	Chats Falls	1	49	7	42
20-May-22	2	Chats Falls	1	50	7	43
20-May-22	3	Chats Falls	1	53	8	46
20-May-22	4	Chats Falls	1	55	8	47
20-May-22	11	Chats Falls	1	49	7	42
20-May-22	12	Chats Falls	1	50	7	43
20-May-22	14	Chats Falls	1	49	7	42
20-May-22	15	Chats Falls	1	49	7	42
20-May-22	23	Chats Falls	1	51	7	43

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-22	24	Chats Falls	1	50	7	43
21-May-22	1	Chats Falls	1	43	6	37
21-May-22	2	Chats Falls	1	52	7	45
21-May-22	7	Chats Falls	1	52	7	45
21-May-22	8	Chats Falls	1	54	8	46
21-May-22	9	Chats Falls	1	55	8	47
22-May-22	4	Chats Falls	1	51	7	44
22-May-22	5	Chats Falls	1	49	7	42
22-May-22	6	Chats Falls	1	49	7	42
22-May-22	7	Chats Falls	1	53	8	46
22-May-22	8	Chats Falls	1	49	7	42
22-May-22	9	Chats Falls	1	55	8	48
25-May-22	3	Chats Falls	1	57	8	49
25-May-22	4	Chats Falls	1	58	8	49
25-May-22	5	Chats Falls	1	53	8	46
25-May-22	24	Chats Falls	1	60	8	51
26-May-22	1	Chats Falls	1	54	8	46
26-May-22	2	Chats Falls	1	57	8	49
26-May-22	3	Chats Falls	1	57	8	49
26-May-22	4	Chats Falls	1	58	8	49
26-May-22	5	Chats Falls	1	56	8	48
26-May-22	8	Chats Falls	1	54	8	46
26-May-22	9	Chats Falls	1	53	8	46
26-May-22	10	Chats Falls	1	54	8	47
26-May-22	11	Chats Falls	1	56	8	48
26-May-22	23	Chats Falls	1	52	7	44
26-May-22	24	Chats Falls	1	51	7	44
27-May-22	1	Chats Falls	1	51	7	44
27-May-22	2	Chats Falls	1	55	8	47
27-May-22	6	Chats Falls	1	51	7	44
29-May-22	1	Chats Falls	1	66	9	56
29-May-22	3	Chats Falls	1	52	7	44
29-May-22	4	Chats Falls	1	56	8	48
29-May-22	5	Chats Falls	1	57	8	49
29-May-22	6	Chats Falls	1	57	8	49
29-May-22	24	Chats Falls	1	52	7	45
30-May-22	1	Chats Falls	1	54	8	46
30-May-22	2	Chats Falls	1	59	8	50
30-May-22	3	Chats Falls	1	56	8	48
30-May-22	4	Chats Falls	1	56	8	48
30-May-22	5	Chats Falls	1	55	8	48
30-May-22	6	Chats Falls	1	60	8	52

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	9	Chats Falls	1	54	8	47
30-May-22	10	Chats Falls	1	52	7	45
30-May-22	11	Chats Falls	1	48	7	41
30-May-22	12	Chats Falls	1	52	7	44
30-May-22	13	Chats Falls	1	48	7	41
30-May-22	14	Chats Falls	1	50	7	43
30-May-22	15	Chats Falls	0	5	1	4
30-May-22	23	Chats Falls	1	51	7	44
30-May-22	24	Chats Falls	1	52	7	44
31-May-22	1	Chats Falls	1	53	8	46
31-May-22	2	Chats Falls	1	59	8	51
31-May-22	3	Chats Falls	1	58	8	50
31-May-22	4	Chats Falls	1	51	7	44
31-May-22	5	Chats Falls	1	51	7	44
31-May-22	6	Chats Falls	1	51	7	44
1-Jun-22	1	Chats Falls	1	39	6	34
1-Jun-22	2	Chats Falls	1	49	7	42
2-Jun-22	1	Chats Falls	1	46	6	39
2-Jun-22	2	Chats Falls	1	53	7	45
2-Jun-22	3	Chats Falls	1	51	7	43
2-Jun-22	4	Chats Falls	1	51	7	43
2-Jun-22	5	Chats Falls	1	50	7	43
3-Jun-22	1	Chats Falls	1	56	8	48
3-Jun-22	2	Chats Falls	1	56	8	48
3-Jun-22	3	Chats Falls	1	55	8	48
3-Jun-22	4	Chats Falls	1	54	8	47
3-Jun-22	15	Chats Falls	1	54	8	46
3-Jun-22	18	Chats Falls	1	46	6	39
3-Jun-22	22	Chats Falls	1	52	7	45
3-Jun-22	23	Chats Falls	1	52	7	45
3-Jun-22	24	Chats Falls	1	49	7	42
4-Jun-22	1	Chats Falls	1	47	7	40
4-Jun-22	2	Chats Falls	1	45	6	39
4-Jun-22	3	Chats Falls	1	42	6	36
4-Jun-22	4	Chats Falls	1	46	7	40
4-Jun-22	5	Chats Falls	1	43	6	37
4-Jun-22	6	Chats Falls	1	44	6	38
4-Jun-22	7	Chats Falls	1	45	6	39
4-Jun-22	8	Chats Falls	1	49	7	42
4-Jun-22	9	Chats Falls	1	52	7	45
4-Jun-22	10	Chats Falls	1	51	7	44
4-Jun-22	11	Chats Falls	1	52	7	45

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jun-22	12	Chats Falls	1	51	7	43
4-Jun-22	13	Chats Falls	1	48	7	41
4-Jun-22	14	Chats Falls	1	49	7	42
4-Jun-22	15	Chats Falls	1	47	7	41
4-Jun-22	16	Chats Falls	1	49	7	42
4-Jun-22	24	Chats Falls	1	44	6	38
5-Jun-22	1	Chats Falls	1	53	7	45
5-Jun-22	2	Chats Falls	1	45	6	38
5-Jun-22	3	Chats Falls	1	43	6	37
5-Jun-22	4	Chats Falls	1	43	6	37
5-Jun-22	5	Chats Falls	1	46	6	39
5-Jun-22	6	Chats Falls	1	47	7	41
5-Jun-22	7	Chats Falls	1	46	7	40
5-Jun-22	8	Chats Falls	1	46	7	40
5-Jun-22	9	Chats Falls	1	52	7	45
5-Jun-22	15	Chats Falls	1	47	7	40
5-Jun-22	20	Chats Falls	1	47	7	40
5-Jun-22	24	Chats Falls	1	50	7	43
6-Jun-22	1	Chats Falls	1	49	7	42
6-Jun-22	2	Chats Falls	1	48	7	42
6-Jun-22	3	Chats Falls	1	47	7	41
6-Jun-22	4	Chats Falls	1	49	7	42
6-Jun-22	5	Chats Falls	1	51	7	43
6-Jun-22	6	Chats Falls	1	54	8	46
6-Jun-22	7	Chats Falls	1	48	7	41
6-Jun-22	13	Chats Falls	1	49	7	42
6-Jun-22	20	Chats Falls	1	47	7	41
6-Jun-22	23	Chats Falls	1	53	7	46
6-Jun-22	24	Chats Falls	1	54	8	47
7-Jun-22	1	Chats Falls	1	52	7	45
7-Jun-22	2	Chats Falls	1	52	7	44
7-Jun-22	3	Chats Falls	1	50	7	43
7-Jun-22	4	Chats Falls	1	51	7	44
7-Jun-22	5	Chats Falls	1	52	7	44
7-Jun-22	6	Chats Falls	1	50	7	43
7-Jun-22	7	Chats Falls	1	51	7	44
7-Jun-22	8	Chats Falls	1	50	7	43
7-Jun-22	13	Chats Falls	1	49	7	42
8-Jun-22	2	Chats Falls	1	58	8	50
8-Jun-22	3	Chats Falls	1	57	8	49
8-Jun-22	4	Chats Falls	1	57	8	49
8-Jun-22	5	Chats Falls	1	55	8	47

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-22	3	Chats Falls	1	56	8	48
9-Jun-22	4	Chats Falls	1	56	8	48
9-Jun-22	5	Chats Falls	1	51	7	44
9-Jun-22	9	Chats Falls	1	53	7	45
9-Jun-22	13	Chats Falls	1	51	7	44
9-Jun-22	14	Chats Falls	1	54	8	46
9-Jun-22	15	Chats Falls	1	54	8	46
9-Jun-22	16	Chats Falls	1	54	8	46
9-Jun-22	17	Chats Falls	1	53	7	46
9-Jun-22	23	Chats Falls	1	51	7	44
9-Jun-22	24	Chats Falls	1	51	7	44
10-Jun-22	1	Chats Falls	1	53	7	45
10-Jun-22	2	Chats Falls	1	57	8	49
10-Jun-22	3	Chats Falls	1	58	8	50
10-Jun-22	4	Chats Falls	1	59	8	50
10-Jun-22	5	Chats Falls	1	57	8	49
10-Jun-22	6	Chats Falls	1	52	7	45
10-Jun-22	15	Chats Falls	1	53	7	45
10-Jun-22	24	Chats Falls	1	50	7	43
11-Jun-22	1	Chats Falls	1	41	6	35
11-Jun-22	2	Chats Falls	1	49	7	42
11-Jun-22	3	Chats Falls	1	50	7	43
11-Jun-22	4	Chats Falls	1	51	7	44
11-Jun-22	5	Chats Falls	1	51	7	44
11-Jun-22	6	Chats Falls	1	52	7	44
11-Jun-22	7	Chats Falls	1	53	7	45
11-Jun-22	14	Chats Falls	1	50	7	43
11-Jun-22	15	Chats Falls	1	51	7	43
11-Jun-22	16	Chats Falls	1	50	7	43
11-Jun-22	17	Chats Falls	1	49	7	42
11-Jun-22	24	Chats Falls	1	51	7	44
12-Jun-22	1	Chats Falls	1	49	7	42
12-Jun-22	2	Chats Falls	1	49	7	42
12-Jun-22	3	Chats Falls	1	48	7	41
12-Jun-22	4	Chats Falls	1	47	7	41
12-Jun-22	5	Chats Falls	1	48	7	42
12-Jun-22	6	Chats Falls	1	54	8	46
12-Jun-22	7	Chats Falls	1	51	7	44
12-Jun-22	8	Chats Falls	1	53	7	45
12-Jun-22	24	Chats Falls	1	49	7	42
13-Jun-22	1	Chats Falls	1	50	7	43
13-Jun-22	2	Chats Falls	1	49	7	42

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Jun-22	3	Chats Falls	1	47	7	40
13-Jun-22	4	Chats Falls	1	48	7	41
13-Jun-22	5	Chats Falls	1	49	7	42
14-Jun-22	5	Chats Falls	1	51	7	44
14-Jun-22	6	Chats Falls	1	50	7	43
14-Jun-22	23	Chats Falls	1	49	7	42
14-Jun-22	24	Chats Falls	1	48	7	41
15-Jun-22	1	Chats Falls	1	50	7	43
15-Jun-22	2	Chats Falls	1	53	7	45
15-Jun-22	3	Chats Falls	1	54	8	46
15-Jun-22	4	Chats Falls	1	55	8	47
15-Jun-22	5	Chats Falls	1	49	7	42
15-Jun-22	6	Chats Falls	1	50	7	43
16-Jun-22	3	Chats Falls	1	53	7	46
16-Jun-22	4	Chats Falls	1	52	7	45
16-Jun-22	5	Chats Falls	1	50	7	43
17-Jun-22	4	Chats Falls	1	49	7	42
17-Jun-22	5	Chats Falls	1	48	7	41
17-Jun-22	6	Chats Falls	1	47	7	40
17-Jun-22	19	Chats Falls	1	53	7	45
17-Jun-22	20	Chats Falls	1	51	7	44
17-Jun-22	21	Chats Falls	1	52	7	45
17-Jun-22	22	Chats Falls	1	53	7	45
17-Jun-22	23	Chats Falls	1	58	8	50
17-Jun-22	24	Chats Falls	1	56	8	48
18-Jun-22	1	Chats Falls	1	53	8	46
18-Jun-22	2	Chats Falls	1	52	7	44
18-Jun-22	3	Chats Falls	1	54	8	47
18-Jun-22	4	Chats Falls	1	54	8	47
18-Jun-22	5	Chats Falls	1	59	8	51
18-Jun-22	6	Chats Falls	1	58	8	50
18-Jun-22	7	Chats Falls	1	54	8	46
18-Jun-22	8	Chats Falls	1	56	8	48
18-Jun-22	9	Chats Falls	1	57	8	49
18-Jun-22	10	Chats Falls	1	58	8	50
18-Jun-22	11	Chats Falls	1	57	8	49
18-Jun-22	12	Chats Falls	1	56	8	48
18-Jun-22	13	Chats Falls	1	55	8	47
18-Jun-22	14	Chats Falls	1	55	8	47
18-Jun-22	15	Chats Falls	1	55	8	47
18-Jun-22	16	Chats Falls	1	55	8	47
18-Jun-22	17	Chats Falls	1	56	8	48

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	18	Chats Falls	1	56	8	48
18-Jun-22	19	Chats Falls	1	56	8	48
18-Jun-22	20	Chats Falls	1	57	8	49
18-Jun-22	22	Chats Falls	1	53	8	46
18-Jun-22	23	Chats Falls	1	58	8	50
18-Jun-22	24	Chats Falls	1	52	7	45
19-Jun-22	1	Chats Falls	0	8	1	7
19-Jun-22	2	Chats Falls	0	2	0	2
19-Jun-22	3	Chats Falls	0	10	1	8
19-Jun-22	4	Chats Falls	1	58	8	50
19-Jun-22	5	Chats Falls	2	94	13	81
19-Jun-22	6	Chats Falls	3	114	16	98
19-Jun-22	7	Chats Falls	3	132	19	114
19-Jun-22	11	Chats Falls	4	191	27	164
19-Jun-22	12	Chats Falls	4	197	28	169
19-Jun-22	13	Chats Falls	5	199	28	171
19-Jun-22	14	Chats Falls	5	202	29	174
19-Jun-22	15	Chats Falls	5	206	29	176
20-Jun-22	2	Chats Falls	3	146	21	125
20-Jun-22	3	Chats Falls	3	146	21	126
20-Jun-22	23	Chats Falls	3	144	20	124
20-Jun-22	24	Chats Falls	3	138	19	118
21-Jun-22	1	Chats Falls	3	149	21	128
21-Jun-22	2	Chats Falls	3	149	21	128
21-Jun-22	3	Chats Falls	3	151	21	130
21-Jun-22	4	Chats Falls	4	168	24	145
21-Jun-22	5	Chats Falls	4	161	23	138
21-Jun-22	6	Chats Falls	4	159	22	136
21-Jun-22	24	Chats Falls	2	98	14	84
22-Jun-22	1	Chats Falls	2	96	14	83
28-Jun-22	1	Chats Falls	1	52	7	45
22-Sep-22	1	Chats Falls	17	746	105	641
22-Sep-22	2	Chats Falls	23	1,020	144	876
22-Sep-22	3	Chats Falls	23	1,021	144	877
22-Sep-22	4	Chats Falls	23	1,022	144	878
22-Sep-22	5	Chats Falls	23	1,026	145	881
22-Sep-22	6	Chats Falls	20	856	121	735
27-Sep-22	2	Chats Falls	3	144	20	124
27-Sep-22	3	Chats Falls	23	1,029	145	884
2-Oct-22	1	Chats Falls	19	854	121	733
2-Oct-22	2	Chats Falls	24	1,042	147	895
2-Oct-22	3	Chats Falls	24	1,043	147	896

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Oct-22	4	Chats Falls	24	1,043	147	895
2-Oct-22	5	Chats Falls	14	622	88	534
2-Oct-22	6	Chats Falls	12	516	73	443
2-Oct-22	7	Chats Falls	1	32	5	28
22-Oct-22	2	Chats Falls	11	504	71	433
22-Oct-22	3	Chats Falls	12	507	72	435
22-Oct-22	4	Chats Falls	27	1,165	165	1,001
22-Oct-22	5	Chats Falls	33	1,461	206	1,255
22-Oct-22	6	Chats Falls	26	1,150	163	988
23-Oct-22	1	Chats Falls	19	849	120	729
23-Oct-22	2	Chats Falls	25	1,076	152	924
23-Oct-22	3	Chats Falls	25	1,077	152	925
7-Nov-22	10	Chats Falls	5	198	28	170
7-Nov-22	11	Chats Falls	5	231	33	198
7-Nov-22	12	Chats Falls	5	231	33	198
1-Jan-22	5	Abitibi Canyon	0	6	2	4
1-Jan-22	6	Abitibi Canyon	0	6	2	4
1-Jan-22	7	Abitibi Canyon	0	6	2	4
1-Jan-22	8	Abitibi Canyon	0	3	1	2
1-Jan-22	13	Abitibi Canyon	0	8	3	6
1-Jan-22	14	Abitibi Canyon	0	8	3	6
1-Jan-22	15	Abitibi Canyon	0	11	4	7
2-Jan-22	13	Abitibi Canyon	0	8	3	6
2-Jan-22	14	Abitibi Canyon	0	17	6	11
2-Jan-22	15	Abitibi Canyon	0	20	6	13
2-Jan-22	18	Abitibi Canyon	0	11	4	8
2-Jan-22	19	Abitibi Canyon	0	11	4	8
2-Jan-22	20	Abitibi Canyon	0	6	2	4
2-Jan-22	21	Abitibi Canyon	0	6	2	4
5-Jan-22	2	Abitibi Canyon	0	8	3	6
5-Jan-22	3	Abitibi Canyon	0	6	2	4
5-Jan-22	4	Abitibi Canyon	0	6	2	4
5-Jan-22	5	Abitibi Canyon	0	3	1	2
5-Jan-22	6	Abitibi Canyon	0	3	1	2
5-Jan-22	7	Abitibi Canyon	0	3	1	2
5-Jan-22	12	Abitibi Canyon	0	3	1	2
6-Jan-22	1	Abitibi Canyon	0	3	1	2
6-Jan-22	10	Abitibi Canyon	0	3	1	2
6-Jan-22	15	Abitibi Canyon	0	11	4	8
6-Jan-22	16	Abitibi Canyon	0	8	3	6
6-Jan-22	17	Abitibi Canyon	0	8	3	6
6-Jan-22	18	Abitibi Canyon	0	6	2	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Jan-22	19	Abitibi Canyon	0	3	1	2
6-Jan-22	20	Abitibi Canyon	0	3	1	2
6-Jan-22	21	Abitibi Canyon	0	3	1	2
6-Jan-22	22	Abitibi Canyon	0	3	1	2
6-Jan-22	24	Abitibi Canyon	0	3	1	2
9-Jan-22	3	Abitibi Canyon	1	28	9	19
9-Jan-22	4	Abitibi Canyon	1	28	9	19
9-Jan-22	5	Abitibi Canyon	1	28	9	19
9-Jan-22	6	Abitibi Canyon	1	31	10	21
9-Jan-22	7	Abitibi Canyon	1	34	11	23
9-Jan-22	11	Abitibi Canyon	0	20	6	13
9-Jan-22	15	Abitibi Canyon	0	11	4	8
9-Jan-22	16	Abitibi Canyon	0	14	5	9
9-Jan-22	22	Abitibi Canyon	94	4,116	1,351	2,765
9-Jan-22	23	Abitibi Canyon	69	3,032	995	2,037
9-Jan-22	24	Abitibi Canyon	61	2,661	873	1,788
12-Jan-22	3	Abitibi Canyon	1	36	12	24
12-Jan-22	4	Abitibi Canyon	1	31	10	21
12-Jan-22	5	Abitibi Canyon	1	28	9	19
12-Jan-22	6	Abitibi Canyon	1	25	8	17
12-Jan-22	11	Abitibi Canyon	0	20	6	13
12-Jan-22	13	Abitibi Canyon	1	28	9	19
12-Jan-22	14	Abitibi Canyon	1	36	12	24
12-Jan-22	15	Abitibi Canyon	1	36	12	24
12-Jan-22	16	Abitibi Canyon	1	36	12	24
12-Jan-22	17	Abitibi Canyon	1	33	11	22
12-Jan-22	18	Abitibi Canyon	1	31	10	21
12-Jan-22	19	Abitibi Canyon	1	22	7	15
12-Jan-22	20	Abitibi Canyon	0	17	5	11
18-Jan-22	1	Abitibi Canyon	0	17	6	11
18-Jan-22	2	Abitibi Canyon	0	11	4	8
18-Jan-22	3	Abitibi Canyon	0	11	4	8
18-Jan-22	4	Abitibi Canyon	0	11	4	8
18-Jan-22	5	Abitibi Canyon	0	14	5	9
18-Jan-22	8	Abitibi Canyon	0	17	6	11
18-Jan-22	9	Abitibi Canyon	0	8	3	6
18-Jan-22	10	Abitibi Canyon	0	3	1	2
18-Jan-22	11	Abitibi Canyon	0	8	3	6
18-Jan-22	12	Abitibi Canyon	0	14	5	9
18-Jan-22	13	Abitibi Canyon	0	20	6	13
18-Jan-22	14	Abitibi Canyon	1	23	7	15
18-Jan-22	15	Abitibi Canyon	1	23	7	15

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jan-22	16	Abitibi Canyon	0	20	6	13
18-Jan-22	17	Abitibi Canyon	0	20	6	13
18-Jan-22	18	Abitibi Canyon	0	20	6	13
18-Jan-22	23	Abitibi Canyon	1	23	7	15
19-Jan-22	5	Abitibi Canyon	1	34	11	23
19-Jan-22	6	Abitibi Canyon	1	37	12	25
19-Jan-22	9	Abitibi Canyon	1	34	11	23
19-Jan-22	10	Abitibi Canyon	1	28	9	19
19-Jan-22	11	Abitibi Canyon	1	25	8	17
19-Jan-22	14	Abitibi Canyon	1	23	7	15
19-Jan-22	15	Abitibi Canyon	0	20	6	13
19-Jan-22	17	Abitibi Canyon	0	20	6	13
19-Jan-22	18	Abitibi Canyon	0	20	6	13
19-Jan-22	19	Abitibi Canyon	0	20	6	13
19-Jan-22	20	Abitibi Canyon	0	20	6	13
19-Jan-22	21	Abitibi Canyon	0	17	6	11
19-Jan-22	22	Abitibi Canyon	0	17	6	11
19-Jan-22	23	Abitibi Canyon	0	17	6	11
19-Jan-22	24	Abitibi Canyon	0	17	6	11
27-Jan-22	4	Abitibi Canyon	1	34	11	23
27-Jan-22	5	Abitibi Canyon	1	34	11	23
27-Jan-22	6	Abitibi Canyon	1	37	12	25
27-Jan-22	7	Abitibi Canyon	1	37	12	25
27-Jan-22	8	Abitibi Canyon	1	39	13	26
27-Jan-22	9	Abitibi Canyon	1	37	12	25
27-Jan-22	10	Abitibi Canyon	1	34	11	23
27-Jan-22	11	Abitibi Canyon	1	28	9	19
27-Jan-22	12	Abitibi Canyon	1	25	8	17
27-Jan-22	13	Abitibi Canyon	1	25	8	17
27-Jan-22	14	Abitibi Canyon	1	25	8	17
27-Jan-22	15	Abitibi Canyon	1	25	8	17
27-Jan-22	16	Abitibi Canyon	1	25	8	17
27-Jan-22	18	Abitibi Canyon	1	22	7	15
27-Jan-22	19	Abitibi Canyon	0	20	6	13
27-Jan-22	20	Abitibi Canyon	0	20	6	13
27-Jan-22	24	Abitibi Canyon	0	17	6	11
28-Jan-22	1	Abitibi Canyon	0	14	5	10
28-Jan-22	2	Abitibi Canyon	0	14	5	10
28-Jan-22	3	Abitibi Canyon	0	14	5	10
28-Jan-22	4	Abitibi Canyon	0	17	6	11
28-Jan-22	11	Abitibi Canyon	0	6	2	4
28-Jan-22	12	Abitibi Canyon	0	17	6	11

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Jan-22	13	Abitibi Canyon	0	20	6	13
28-Jan-22	14	Abitibi Canyon	1	25	8	17
28-Jan-22	15	Abitibi Canyon	1	28	9	19
28-Jan-22	16	Abitibi Canyon	1	28	9	19
28-Jan-22	17	Abitibi Canyon	1	28	9	19
28-Jan-22	18	Abitibi Canyon	1	25	8	17
28-Jan-22	19	Abitibi Canyon	1	25	8	17
28-Jan-22	20	Abitibi Canyon	1	25	8	17
28-Jan-22	21	Abitibi Canyon	1	25	8	17
28-Jan-22	22	Abitibi Canyon	1	25	8	17
28-Jan-22	23	Abitibi Canyon	1	23	7	15
28-Jan-22	24	Abitibi Canyon	1	28	9	19
1-Feb-22	4	Abitibi Canyon	1	31	10	21
1-Feb-22	5	Abitibi Canyon	1	31	10	21
1-Feb-22	6	Abitibi Canyon	1	34	11	23
1-Feb-22	13	Abitibi Canyon	1	45	15	30
1-Feb-22	14	Abitibi Canyon	1	51	17	34
1-Feb-22	15	Abitibi Canyon	1	62	20	42
1-Feb-22	16	Abitibi Canyon	0	11	4	8
3-Feb-22	22	Abitibi Canyon	32	1,387	455	932
3-Feb-22	23	Abitibi Canyon	51	2,228	731	1,497
7-Feb-22	22	Abitibi Canyon	88	3,864	1,268	2,596
7-Feb-22	23	Abitibi Canyon	86	3,766	1,236	2,530
7-Feb-22	24	Abitibi Canyon	85	3,729	1,224	2,505
9-Feb-22	1	Abitibi Canyon	88	3,849	1,263	2,586
9-Feb-22	2	Abitibi Canyon	82	3,598	1,181	2,417
9-Feb-22	3	Abitibi Canyon	88	3,857	1,266	2,591
9-Feb-22	4	Abitibi Canyon	88	3,844	1,261	2,582
9-Feb-22	5	Abitibi Canyon	88	3,846	1,262	2,584
9-Feb-22	6	Abitibi Canyon	87	3,837	1,259	2,578
9-Feb-22	8	Abitibi Canyon	27	1,179	387	792
9-Feb-22	9	Abitibi Canyon	26	1,136	373	763
9-Feb-22	10	Abitibi Canyon	25	1,111	365	746
9-Feb-22	11	Abitibi Canyon	25	1,079	354	725
9-Feb-22	12	Abitibi Canyon	84	3,702	1,215	2,487
9-Feb-22	13	Abitibi Canyon	82	3,592	1,179	2,413
9-Feb-22	14	Abitibi Canyon	80	3,511	1,152	2,358
9-Feb-22	15	Abitibi Canyon	81	3,540	1,162	2,378
9-Feb-22	16	Abitibi Canyon	80	3,505	1,150	2,355
9-Feb-22	17	Abitibi Canyon	37	1,631	535	1,096
16-Feb-22	23	Abitibi Canyon	14	601	197	404
16-Feb-22	24	Abitibi Canyon	94	4,124	1,353	2,771

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Feb-22	19	Abitibi Canyon	32	1,400	459	941
20-Feb-22	20	Abitibi Canyon	28	1,210	397	813
20-Feb-22	21	Abitibi Canyon	29	1,284	421	863
20-Feb-22	22	Abitibi Canyon	84	3,695	1,213	2,483
20-Feb-22	23	Abitibi Canyon	23	989	325	665
6-Mar-22	5	Abitibi Canyon	22	979	321	658
6-Mar-22	6	Abitibi Canyon	115	5,047	1,656	3,391
6-Mar-22	7	Abitibi Canyon	102	4,495	1,475	3,020
6-Mar-22	8	Abitibi Canyon	97	4,238	1,391	2,848
6-Mar-22	9	Abitibi Canyon	96	4,218	1,384	2,834
6-Mar-22	10	Abitibi Canyon	96	4,201	1,379	2,822
6-Mar-22	11	Abitibi Canyon	95	4,184	1,373	2,811
6-Mar-22	12	Abitibi Canyon	95	4,166	1,367	2,799
6-Mar-22	13	Abitibi Canyon	61	2,688	882	1,806
6-Mar-22	14	Abitibi Canyon	52	2,295	753	1,542
6-Mar-22	15	Abitibi Canyon	52	2,292	752	1,540
6-Mar-22	16	Abitibi Canyon	52	2,290	751	1,538
6-Mar-22	17	Abitibi Canyon	34	1,487	488	999
6-Mar-22	18	Abitibi Canyon	22	981	322	659
6-Mar-22	19	Abitibi Canyon	41	1,780	584	1,196
6-Mar-22	20	Abitibi Canyon	23	998	328	671
6-Mar-22	21	Abitibi Canyon	51	2,224	730	1,494
6-Mar-22	22	Abitibi Canyon	51	2,257	741	1,516
7-Mar-22	6	Abitibi Canyon	15	639	210	429
24-Mar-22	9	Abitibi Canyon	24	1,032	339	693
11-Apr-22	16	Abitibi Canyon	23	1,022	335	687
11-Apr-22	17	Abitibi Canyon	10	454	149	305
11-Apr-22	18	Abitibi Canyon	46	2,034	667	1,366
11-Apr-22	19	Abitibi Canyon	54	2,384	782	1,602
11-Apr-22	20	Abitibi Canyon	49	2,138	702	1,436
11-Apr-22	22	Abitibi Canyon	26	1,123	369	754
11-Apr-22	23	Abitibi Canyon	63	2,756	904	1,852
11-Apr-22	24	Abitibi Canyon	31	1,360	446	914
14-Apr-22	7	Abitibi Canyon	15	677	222	455
14-Apr-22	8	Abitibi Canyon	8	347	114	233
14-Apr-22	9	Abitibi Canyon	80	3,503	1,149	2,353
14-Apr-22	10	Abitibi Canyon	92	4,046	1,328	2,718
14-Apr-22	11	Abitibi Canyon	92	4,051	1,330	2,722
14-Apr-22	12	Abitibi Canyon	93	4,060	1,332	2,728
14-Apr-22	13	Abitibi Canyon	93	4,065	1,334	2,731
14-Apr-22	14	Abitibi Canyon	90	3,949	1,296	2,653
14-Apr-22	15	Abitibi Canyon	86	3,784	1,242	2,542

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-22	16	Abitibi Canyon	87	3,817	1,253	2,564
14-Apr-22	17	Abitibi Canyon	88	3,860	1,267	2,593
14-Apr-22	18	Abitibi Canyon	94	4,119	1,352	2,767
14-Apr-22	19	Abitibi Canyon	94	4,133	1,356	2,777
14-Apr-22	20	Abitibi Canyon	145	6,380	2,094	4,286
14-Apr-22	21	Abitibi Canyon	176	7,702	2,528	5,175
14-Apr-22	22	Abitibi Canyon	176	7,705	2,529	5,177
14-Apr-22	23	Abitibi Canyon	176	7,714	2,531	5,182
14-Apr-22	24	Abitibi Canyon	192	8,421	2,764	5,658
15-Apr-22	1	Abitibi Canyon	205	8,974	2,945	6,029
15-Apr-22	2	Abitibi Canyon	205	8,974	2,945	6,029
15-Apr-22	3	Abitibi Canyon	205	8,974	2,945	6,029
15-Apr-22	4	Abitibi Canyon	205	8,974	2,945	6,029
15-Apr-22	5	Abitibi Canyon	208	9,121	2,993	6,128
15-Apr-22	6	Abitibi Canyon	212	9,287	3,048	6,240
15-Apr-22	7	Abitibi Canyon	212	9,287	3,048	6,240
15-Apr-22	8	Abitibi Canyon	212	9,290	3,049	6,241
15-Apr-22	9	Abitibi Canyon	212	9,290	3,049	6,241
15-Apr-22	10	Abitibi Canyon	212	9,293	3,050	6,243
15-Apr-22	11	Abitibi Canyon	212	9,296	3,051	6,245
15-Apr-22	12	Abitibi Canyon	212	9,299	3,051	6,247
15-Apr-22	13	Abitibi Canyon	212	9,301	3,052	6,249
15-Apr-22	14	Abitibi Canyon	239	10,502	3,446	7,056
15-Apr-22	15	Abitibi Canyon	254	11,143	3,657	7,486
15-Apr-22	16	Abitibi Canyon	237	10,391	3,410	6,981
15-Apr-22	17	Abitibi Canyon	253	11,109	3,646	7,463
15-Apr-22	18	Abitibi Canyon	253	11,104	3,644	7,460
15-Apr-22	19	Abitibi Canyon	253	11,101	3,643	7,458
15-Apr-22	20	Abitibi Canyon	253	11,098	3,642	7,456
15-Apr-22	21	Abitibi Canyon	175	7,681	2,521	5,160
15-Apr-22	22	Abitibi Canyon	53	2,319	761	1,558
15-Apr-22	23	Abitibi Canyon	128	5,617	1,843	3,773
15-Apr-22	24	Abitibi Canyon	201	8,835	2,899	5,935
16-Apr-22	1	Abitibi Canyon	60	2,628	862	1,765
16-Apr-22	2	Abitibi Canyon	48	2,127	698	1,429
16-Apr-22	3	Abitibi Canyon	20	859	282	577
16-Apr-22	4	Abitibi Canyon	32	1,406	462	945
16-Apr-22	9	Abitibi Canyon	98	4,317	1,417	2,900
16-Apr-22	10	Abitibi Canyon	55	2,393	785	1,608
16-Apr-22	12	Abitibi Canyon	22	961	315	646
16-Apr-22	13	Abitibi Canyon	9	389	128	262
16-Apr-22	14	Abitibi Canyon	12	510	167	342

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-22	15	Abitibi Canyon	15	677	222	455
16-Apr-22	16	Abitibi Canyon	16	685	225	460
16-Apr-22	17	Abitibi Canyon	14	624	205	419
16-Apr-22	18	Abitibi Canyon	15	653	214	439
16-Apr-22	19	Abitibi Canyon	14	607	199	408
16-Apr-22	20	Abitibi Canyon	17	750	246	504
16-Apr-22	21	Abitibi Canyon	18	777	255	522
16-Apr-22	22	Abitibi Canyon	18	802	263	539
16-Apr-22	23	Abitibi Canyon	57	2,492	818	1,674
16-Apr-22	24	Abitibi Canyon	72	3,180	1,044	2,136
17-Apr-22	1	Abitibi Canyon	41	1,820	597	1,223
17-Apr-22	2	Abitibi Canyon	66	2,881	945	1,935
17-Apr-22	3	Abitibi Canyon	91	3,989	1,309	2,680
17-Apr-22	4	Abitibi Canyon	44	1,912	627	1,284
17-Apr-22	5	Abitibi Canyon	40	1,774	582	1,192
17-Apr-22	6	Abitibi Canyon	39	1,716	563	1,153
17-Apr-22	7	Abitibi Canyon	14	626	205	420
17-Apr-22	8	Abitibi Canyon	13	563	185	378
17-Apr-22	9	Abitibi Canyon	11	492	161	330
17-Apr-22	10	Abitibi Canyon	11	478	157	321
17-Apr-22	11	Abitibi Canyon	12	507	167	341
17-Apr-22	12	Abitibi Canyon	13	557	183	374
17-Apr-22	15	Abitibi Canyon	65	2,838	931	1,907
17-Apr-22	16	Abitibi Canyon	57	2,507	823	1,684
17-Apr-22	17	Abitibi Canyon	39	1,712	562	1,150
17-Apr-22	18	Abitibi Canyon	58	2,529	830	1,699
17-Apr-22	19	Abitibi Canyon	15	676	222	454
17-Apr-22	20	Abitibi Canyon	28	1,212	398	814
17-Apr-22	21	Abitibi Canyon	27	1,176	386	790
17-Apr-22	22	Abitibi Canyon	52	2,290	751	1,538
17-Apr-22	23	Abitibi Canyon	26	1,137	373	764
17-Apr-22	24	Abitibi Canyon	27	1,183	388	795
18-Apr-22	4	Abitibi Canyon	64	2,816	924	1,892
18-Apr-22	5	Abitibi Canyon	88	3,843	1,261	2,582
18-Apr-22	6	Abitibi Canyon	75	3,276	1,075	2,201
18-Apr-22	7	Abitibi Canyon	10	446	146	300
18-Apr-22	8	Abitibi Canyon	15	642	211	431
18-Apr-22	9	Abitibi Canyon	72	3,170	1,040	2,130
18-Apr-22	10	Abitibi Canyon	20	888	291	596
18-Apr-22	11	Abitibi Canyon	36	1,559	512	1,047
18-Apr-22	12	Abitibi Canyon	23	1,012	332	680
18-Apr-22	13	Abitibi Canyon	13	558	183	375

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Apr-22	14	Abitibi Canyon	8	361	118	242
18-Apr-22	15	Abitibi Canyon	10	459	151	309
18-Apr-22	16	Abitibi Canyon	1	35	11	23
18-Apr-22	17	Abitibi Canyon	1	27	9	18
18-Apr-22	18	Abitibi Canyon	0	6	2	4
18-Apr-22	19	Abitibi Canyon	37	1,611	529	1,082
18-Apr-22	20	Abitibi Canyon	20	896	294	602
18-Apr-22	22	Abitibi Canyon	3	126	41	84
21-Apr-22	3	Abitibi Canyon	1	44	15	30
21-Apr-22	4	Abitibi Canyon	233	10,238	3,360	6,879
21-Apr-22	5	Abitibi Canyon	265	11,628	3,816	7,812
21-Apr-22	6	Abitibi Canyon	249	10,918	3,583	7,335
21-Apr-22	7	Abitibi Canyon	39	1,713	562	1,151
21-Apr-22	8	Abitibi Canyon	6	268	88	180
21-Apr-22	9	Abitibi Canyon	46	2,020	663	1,357
21-Apr-22	10	Abitibi Canyon	71	3,099	1,017	2,082
21-Apr-22	11	Abitibi Canyon	9	380	125	255
21-Apr-22	12	Abitibi Canyon	1	58	19	39
21-Apr-22	13	Abitibi Canyon	1	59	19	39
21-Apr-22	14	Abitibi Canyon	3	127	42	85
21-Apr-22	15	Abitibi Canyon	87	3,800	1,247	2,553
21-Apr-22	16	Abitibi Canyon	54	2,364	776	1,588
21-Apr-22	17	Abitibi Canyon	49	2,152	706	1,446
21-Apr-22	18	Abitibi Canyon	76	3,356	1,101	2,255
21-Apr-22	20	Abitibi Canyon	48	2,106	691	1,415
21-Apr-22	21	Abitibi Canyon	44	1,917	629	1,288
21-Apr-22	22	Abitibi Canyon	29	1,286	422	864
21-Apr-22	23	Abitibi Canyon	57	2,498	820	1,678
21-Apr-22	24	Abitibi Canyon	30	1,333	437	895
22-Apr-22	1	Abitibi Canyon	5	241	79	162
22-Apr-22	4	Abitibi Canyon	44	1,915	629	1,287
22-Apr-22	5	Abitibi Canyon	34	1,485	487	998
22-Apr-22	6	Abitibi Canyon	40	1,741	571	1,170
22-Apr-22	7	Abitibi Canyon	34	1,488	488	1,000
22-Apr-22	8	Abitibi Canyon	34	1,509	495	1,014
22-Apr-22	9	Abitibi Canyon	33	1,437	471	965
22-Apr-22	10	Abitibi Canyon	33	1,435	471	964
22-Apr-22	11	Abitibi Canyon	29	1,288	423	865
22-Apr-22	12	Abitibi Canyon	31	1,379	453	927
22-Apr-22	13	Abitibi Canyon	31	1,348	442	906
22-Apr-22	14	Abitibi Canyon	14	621	204	417
23-Apr-22	8	Abitibi Canyon	177	7,772	2,550	5,221

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-22	9	Abitibi Canyon	167	7,340	2,409	4,931
23-Apr-22	10	Abitibi Canyon	40	1,745	573	1,172
23-Apr-22	11	Abitibi Canyon	38	1,653	542	1,110
23-Apr-22	12	Abitibi Canyon	65	2,853	936	1,917
23-Apr-22	13	Abitibi Canyon	89	3,919	1,286	2,633
23-Apr-22	14	Abitibi Canyon	159	6,979	2,290	4,689
23-Apr-22	15	Abitibi Canyon	96	4,215	1,383	2,831
23-Apr-22	16	Abitibi Canyon	86	3,773	1,238	2,535
23-Apr-22	17	Abitibi Canyon	52	2,296	754	1,543
23-Apr-22	18	Abitibi Canyon	112	4,927	1,617	3,310
23-Apr-22	19	Abitibi Canyon	71	3,119	1,023	2,095
23-Apr-22	20	Abitibi Canyon	61	2,667	875	1,792
23-Apr-22	21	Abitibi Canyon	155	6,787	2,227	4,560
23-Apr-22	22	Abitibi Canyon	190	8,326	2,732	5,593
23-Apr-22	23	Abitibi Canyon	191	8,392	2,754	5,638
23-Apr-22	24	Abitibi Canyon	193	8,467	2,779	5,689
24-Apr-22	1	Abitibi Canyon	199	8,715	2,860	5,855
24-Apr-22	2	Abitibi Canyon	200	8,795	2,886	5,909
24-Apr-22	3	Abitibi Canyon	202	8,874	2,912	5,962
24-Apr-22	4	Abitibi Canyon	204	8,954	2,938	6,015
24-Apr-22	5	Abitibi Canyon	206	9,030	2,963	6,067
24-Apr-22	6	Abitibi Canyon	233	10,233	3,358	6,875
24-Apr-22	7	Abitibi Canyon	280	12,301	4,037	8,265
24-Apr-22	8	Abitibi Canyon	281	12,350	4,053	8,297
24-Apr-22	9	Abitibi Canyon	327	14,336	4,704	9,631
24-Apr-22	10	Abitibi Canyon	328	14,371	4,716	9,655
24-Apr-22	11	Abitibi Canyon	328	14,393	4,723	9,669
24-Apr-22	12	Abitibi Canyon	329	14,419	4,732	9,687
24-Apr-22	13	Abitibi Canyon	329	14,437	4,738	9,699
24-Apr-22	14	Abitibi Canyon	319	14,006	4,596	9,410
24-Apr-22	15	Abitibi Canyon	322	14,116	4,632	9,484
24-Apr-22	16	Abitibi Canyon	324	14,217	4,666	9,552
24-Apr-22	17	Abitibi Canyon	326	14,305	4,694	9,610
24-Apr-22	18	Abitibi Canyon	328	14,379	4,719	9,661
24-Apr-22	19	Abitibi Canyon	323	14,182	4,654	9,528
24-Apr-22	20	Abitibi Canyon	266	11,651	3,823	7,827
24-Apr-22	21	Abitibi Canyon	56	2,447	803	1,644
24-Apr-22	22	Abitibi Canyon	210	9,236	3,031	6,205
24-Apr-22	23	Abitibi Canyon	328	14,393	4,723	9,669
24-Apr-22	24	Abitibi Canyon	329	14,445	4,740	9,705
25-Apr-22	1	Abitibi Canyon	322	14,129	4,637	9,493
25-Apr-22	2	Abitibi Canyon	318	13,932	4,572	9,360

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Apr-22	3	Abitibi Canyon	320	14,028	4,604	9,425
25-Apr-22	4	Abitibi Canyon	320	14,020	4,601	9,419
25-Apr-22	5	Abitibi Canyon	314	13,778	4,522	9,257
25-Apr-22	6	Abitibi Canyon	220	9,669	3,173	6,496
25-Apr-22	23	Abitibi Canyon	166	7,268	2,385	4,883
25-Apr-22	24	Abitibi Canyon	258	11,321	3,715	7,606
26-Apr-22	1	Abitibi Canyon	258	11,330	3,718	7,612
26-Apr-22	2	Abitibi Canyon	259	11,374	3,732	7,641
26-Apr-22	3	Abitibi Canyon	260	11,409	3,744	7,665
26-Apr-22	4	Abitibi Canyon	216	9,479	3,111	6,368
26-Apr-22	5	Abitibi Canyon	45	1,982	651	1,332
26-Apr-22	24	Abitibi Canyon	259	11,376	3,733	7,642
27-Apr-22	1	Abitibi Canyon	265	11,616	3,812	7,804
27-Apr-22	2	Abitibi Canyon	82	3,618	1,187	2,431
27-Apr-22	3	Abitibi Canyon	287	12,588	4,131	8,457
27-Apr-22	4	Abitibi Canyon	214	9,409	3,088	6,321
27-Apr-22	5	Abitibi Canyon	206	9,036	2,965	6,071
27-Apr-22	6	Abitibi Canyon	321	14,065	4,616	9,449
27-Apr-22	7	Abitibi Canyon	253	11,089	3,639	7,450
27-Apr-22	8	Abitibi Canyon	38	1,680	551	1,128
27-Apr-22	9	Abitibi Canyon	53	2,319	761	1,558
27-Apr-22	10	Abitibi Canyon	35	1,541	506	1,035
27-Apr-22	11	Abitibi Canyon	163	7,170	2,353	4,817
27-Apr-22	12	Abitibi Canyon	53	2,317	760	1,557
27-Apr-22	13	Abitibi Canyon	14	630	207	423
27-Apr-22	14	Abitibi Canyon	20	859	282	577
27-Apr-22	15	Abitibi Canyon	62	2,703	887	1,816
27-Apr-22	16	Abitibi Canyon	31	1,343	441	903
27-Apr-22	17	Abitibi Canyon	21	938	308	630
27-Apr-22	18	Abitibi Canyon	13	572	188	384
27-Apr-22	19	Abitibi Canyon	29	1,260	413	846
27-Apr-22	20	Abitibi Canyon	6	263	86	177
27-Apr-22	21	Abitibi Canyon	1	32	11	22
27-Apr-22	22	Abitibi Canyon	3	142	46	95
27-Apr-22	23	Abitibi Canyon	17	767	252	515
27-Apr-22	24	Abitibi Canyon	24	1,048	344	704
28-Apr-22	14	Abitibi Canyon	52	2,293	753	1,541
28-Apr-22	15	Abitibi Canyon	64	2,797	918	1,879
28-Apr-22	17	Abitibi Canyon	99	4,336	1,423	2,913
28-Apr-22	18	Abitibi Canyon	25	1,094	359	735
28-Apr-22	19	Abitibi Canyon	5	233	77	157
29-Apr-22	15	Abitibi Canyon	147	6,455	2,118	4,336

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-22	16	Abitibi Canyon	48	2,124	697	1,427
29-Apr-22	17	Abitibi Canyon	24	1,041	342	699
29-Apr-22	18	Abitibi Canyon	32	1,422	467	955
29-Apr-22	19	Abitibi Canyon	17	729	239	490
30-Apr-22	2	Abitibi Canyon	17	750	246	504
30-Apr-22	3	Abitibi Canyon	89	3,919	1,286	2,633
30-Apr-22	4	Abitibi Canyon	70	3,060	1,004	2,056
30-Apr-22	5	Abitibi Canyon	10	434	142	292
30-Apr-22	6	Abitibi Canyon	154	6,771	2,222	4,549
30-Apr-22	7	Abitibi Canyon	269	11,824	3,880	7,944
30-Apr-22	8	Abitibi Canyon	60	2,654	871	1,783
30-Apr-22	9	Abitibi Canyon	23	994	326	668
30-Apr-22	10	Abitibi Canyon	322	14,118	4,633	9,485
30-Apr-22	11	Abitibi Canyon	53	2,310	758	1,552
30-Apr-22	12	Abitibi Canyon	26	1,141	374	767
30-Apr-22	13	Abitibi Canyon	160	7,008	2,300	4,708
30-Apr-22	14	Abitibi Canyon	332	14,577	4,784	9,793
30-Apr-22	15	Abitibi Canyon	333	14,616	4,797	9,820
30-Apr-22	16	Abitibi Canyon	329	14,426	4,734	9,692
30-Apr-22	17	Abitibi Canyon	319	14,004	4,596	9,408
30-Apr-22	18	Abitibi Canyon	333	14,630	4,801	9,829
30-Apr-22	19	Abitibi Canyon	177	7,774	2,551	5,223
30-Apr-22	20	Abitibi Canyon	81	3,552	1,166	2,386
30-Apr-22	21	Abitibi Canyon	300	13,146	4,314	8,832
30-Apr-22	22	Abitibi Canyon	328	14,379	4,719	9,661
30-Apr-22	23	Abitibi Canyon	331	14,533	4,769	9,764
30-Apr-22	24	Abitibi Canyon	331	14,542	4,772	9,770
1-May-22	1	Abitibi Canyon	332	14,555	4,776	9,779
1-May-22	2	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	3	Abitibi Canyon	332	14,577	4,784	9,793
1-May-22	4	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	5	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	6	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	7	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	8	Abitibi Canyon	332	14,551	4,775	9,776
1-May-22	9	Abitibi Canyon	329	14,437	4,738	9,699
1-May-22	10	Abitibi Canyon	330	14,472	4,749	9,723
1-May-22	11	Abitibi Canyon	329	14,437	4,738	9,699
1-May-22	12	Abitibi Canyon	305	13,366	4,386	8,980
1-May-22	13	Abitibi Canyon	166	7,271	2,386	4,885
1-May-22	14	Abitibi Canyon	233	10,202	3,348	6,854
1-May-22	15	Abitibi Canyon	325	14,272	4,684	9,588

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	16	Abitibi Canyon	145	6,357	2,086	4,271
1-May-22	17	Abitibi Canyon	64	2,821	926	1,895
1-May-22	18	Abitibi Canyon	31	1,366	448	918
1-May-22	19	Abitibi Canyon	11	477	157	321
1-May-22	20	Abitibi Canyon	11	489	160	328
1-May-22	21	Abitibi Canyon	14	595	195	399
1-May-22	22	Abitibi Canyon	12	527	173	354
1-May-22	23	Abitibi Canyon	19	813	267	546
1-May-22	24	Abitibi Canyon	245	10,731	3,522	7,210
2-May-22	1	Abitibi Canyon	319	13,982	4,588	9,393
2-May-22	2	Abitibi Canyon	322	14,107	4,630	9,478
2-May-22	3	Abitibi Canyon	325	14,270	4,683	9,587
2-May-22	4	Abitibi Canyon	307	13,461	4,417	9,043
2-May-22	5	Abitibi Canyon	22	979	321	657
3-May-22	7	Abitibi Canyon	125	5,481	1,799	3,682
3-May-22	8	Abitibi Canyon	81	3,555	1,167	2,388
3-May-22	9	Abitibi Canyon	162	7,095	2,328	4,767
3-May-22	10	Abitibi Canyon	146	6,409	2,103	4,306
3-May-22	11	Abitibi Canyon	36	1,593	523	1,070
3-May-22	12	Abitibi Canyon	50	2,174	713	1,461
3-May-22	13	Abitibi Canyon	9	374	123	251
3-May-22	14	Abitibi Canyon	16	723	237	486
3-May-22	15	Abitibi Canyon	92	4,020	1,319	2,700
3-May-22	16	Abitibi Canyon	86	3,770	1,237	2,533
3-May-22	17	Abitibi Canyon	26	1,140	374	766
3-May-22	18	Abitibi Canyon	13	571	187	384
3-May-22	19	Abitibi Canyon	72	3,141	1,031	2,110
3-May-22	20	Abitibi Canyon	52	2,284	750	1,535
3-May-22	21	Abitibi Canyon	161	7,049	2,313	4,736
3-May-22	22	Abitibi Canyon	251	11,034	3,621	7,413
3-May-22	23	Abitibi Canyon	270	11,836	3,884	7,952
3-May-22	24	Abitibi Canyon	323	14,160	4,647	9,513
4-May-22	1	Abitibi Canyon	326	14,283	4,687	9,596
4-May-22	2	Abitibi Canyon	328	14,393	4,723	9,669
4-May-22	3	Abitibi Canyon	321	14,085	4,622	9,463
4-May-22	4	Abitibi Canyon	323	14,182	4,654	9,528
4-May-22	5	Abitibi Canyon	326	14,314	4,697	9,616
4-May-22	6	Abitibi Canyon	329	14,445	4,740	9,705
4-May-22	7	Abitibi Canyon	235	10,327	3,389	6,938
4-May-22	8	Abitibi Canyon	89	3,897	1,279	2,618
4-May-22	9	Abitibi Canyon	45	1,964	644	1,319
4-May-22	10	Abitibi Canyon	164	7,190	2,359	4,830

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Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	11	Abitibi Canyon	177	7,753	2,544	5,209
4-May-22	12	Abitibi Canyon	274	12,026	3,947	8,080
4-May-22	13	Abitibi Canyon	275	12,086	3,966	8,120
4-May-22	14	Abitibi Canyon	277	12,141	3,984	8,157
4-May-22	15	Abitibi Canyon	278	12,194	4,002	8,193
4-May-22	16	Abitibi Canyon	271	11,876	3,897	7,978
4-May-22	17	Abitibi Canyon	186	8,178	2,684	5,495
4-May-22	18	Abitibi Canyon	70	3,086	1,013	2,074
4-May-22	19	Abitibi Canyon	61	2,696	885	1,811
4-May-22	20	Abitibi Canyon	63	2,754	904	1,850
4-May-22	21	Abitibi Canyon	14	629	206	423
4-May-22	22	Abitibi Canyon	25	1,087	357	730
4-May-22	23	Abitibi Canyon	130	5,713	1,875	3,838
4-May-22	24	Abitibi Canyon	206	9,030	2,963	6,066
5-May-22	1	Abitibi Canyon	285	12,524	4,110	8,414
5-May-22	2	Abitibi Canyon	321	14,085	4,622	9,463
5-May-22	3	Abitibi Canyon	320	14,050	4,611	9,439
5-May-22	4	Abitibi Canyon	322	14,129	4,637	9,493
5-May-22	5	Abitibi Canyon	157	6,895	2,263	4,632
5-May-22	6	Abitibi Canyon	51	2,238	734	1,503
5-May-22	7	Abitibi Canyon	33	1,455	478	978
5-May-22	8	Abitibi Canyon	40	1,733	569	1,165
5-May-22	9	Abitibi Canyon	11	483	158	324
5-May-22	10	Abitibi Canyon	34	1,497	491	1,006
5-May-22	11	Abitibi Canyon	7	286	94	192
5-May-22	12	Abitibi Canyon	9	386	127	259
5-May-22	13	Abitibi Canyon	6	246	81	165
5-May-22	14	Abitibi Canyon	18	771	253	518
5-May-22	15	Abitibi Canyon	30	1,336	438	898
5-May-22	16	Abitibi Canyon	38	1,666	547	1,119
5-May-22	17	Abitibi Canyon	22	952	312	639
5-May-22	18	Abitibi Canyon	14	614	202	413
6-May-22	2	Abitibi Canyon	132	5,790	1,900	3,890
6-May-22	3	Abitibi Canyon	308	13,507	4,432	9,074
6-May-22	4	Abitibi Canyon	320	14,042	4,608	9,434
6-May-22	5	Abitibi Canyon	320	14,042	4,608	9,434
6-May-22	6	Abitibi Canyon	320	14,043	4,609	9,435
6-May-22	7	Abitibi Canyon	268	11,781	3,866	7,915
6-May-22	8	Abitibi Canyon	204	8,935	2,932	6,003
6-May-22	9	Abitibi Canyon	195	8,578	2,815	5,763
6-May-22	10	Abitibi Canyon	131	5,743	1,885	3,858
6-May-22	11	Abitibi Canyon	252	11,079	3,636	7,443

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	12	Abitibi Canyon	269	11,795	3,871	7,924
6-May-22	13	Abitibi Canyon	271	11,879	3,898	7,980
6-May-22	14	Abitibi Canyon	270	11,856	3,891	7,965
6-May-22	15	Abitibi Canyon	271	11,904	3,907	7,998
6-May-22	16	Abitibi Canyon	272	11,951	3,922	8,029
6-May-22	17	Abitibi Canyon	272	11,927	3,914	8,013
6-May-22	18	Abitibi Canyon	271	11,913	3,909	8,003
6-May-22	19	Abitibi Canyon	306	13,426	4,406	9,020
6-May-22	20	Abitibi Canyon	287	12,573	4,126	8,447
6-May-22	21	Abitibi Canyon	193	8,460	2,776	5,684
6-May-22	22	Abitibi Canyon	329	14,437	4,738	9,699
6-May-22	23	Abitibi Canyon	329	14,454	4,743	9,711
6-May-22	24	Abitibi Canyon	330	14,463	4,746	9,717
7-May-22	1	Abitibi Canyon	330	14,463	4,746	9,717
7-May-22	2	Abitibi Canyon	331	14,507	4,761	9,746
7-May-22	3	Abitibi Canyon	332	14,564	4,779	9,784
7-May-22	4	Abitibi Canyon	331	14,507	4,761	9,746
7-May-22	5	Abitibi Canyon	324	14,217	4,666	9,552
7-May-22	6	Abitibi Canyon	324	14,204	4,661	9,543
7-May-22	7	Abitibi Canyon	325	14,261	4,680	9,581
7-May-22	8	Abitibi Canyon	327	14,349	4,709	9,640
7-May-22	9	Abitibi Canyon	329	14,428	4,735	9,693
7-May-22	10	Abitibi Canyon	331	14,516	4,764	9,752
7-May-22	11	Abitibi Canyon	331	14,516	4,764	9,752
7-May-22	12	Abitibi Canyon	331	14,516	4,764	9,752
7-May-22	13	Abitibi Canyon	332	14,577	4,784	9,793
7-May-22	14	Abitibi Canyon	332	14,577	4,784	9,793
7-May-22	15	Abitibi Canyon	332	14,577	4,784	9,793
7-May-22	16	Abitibi Canyon	332	14,577	4,784	9,793
7-May-22	17	Abitibi Canyon	332	14,568	4,781	9,787
7-May-22	18	Abitibi Canyon	332	14,568	4,781	9,787
7-May-22	19	Abitibi Canyon	315	13,811	4,532	9,279
7-May-22	20	Abitibi Canyon	104	4,565	1,498	3,067
7-May-22	21	Abitibi Canyon	77	3,391	1,113	2,278
7-May-22	22	Abitibi Canyon	292	12,831	4,211	8,620
7-May-22	23	Abitibi Canyon	222	9,741	3,197	6,544
7-May-22	24	Abitibi Canyon	331	14,533	4,769	9,764
8-May-22	1	Abitibi Canyon	330	14,472	4,749	9,723
8-May-22	2	Abitibi Canyon	328	14,393	4,723	9,669
8-May-22	3	Abitibi Canyon	328	14,393	4,723	9,669
8-May-22	4	Abitibi Canyon	328	14,410	4,729	9,681
8-May-22	5	Abitibi Canyon	330	14,472	4,749	9,723

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	6	Abitibi Canyon	327	14,339	4,705	9,633
8-May-22	7	Abitibi Canyon	327	14,368	4,715	9,653
8-May-22	8	Abitibi Canyon	303	13,278	4,357	8,921
8-May-22	9	Abitibi Canyon	219	9,601	3,151	6,450
8-May-22	10	Abitibi Canyon	321	14,075	4,619	9,456
8-May-22	11	Abitibi Canyon	330	14,463	4,746	9,717
8-May-22	12	Abitibi Canyon	329	14,454	4,743	9,711
8-May-22	13	Abitibi Canyon	329	14,428	4,735	9,693
8-May-22	14	Abitibi Canyon	329	14,428	4,735	9,693
8-May-22	15	Abitibi Canyon	328	14,401	4,726	9,675
8-May-22	16	Abitibi Canyon	329	14,428	4,735	9,693
8-May-22	17	Abitibi Canyon	329	14,428	4,735	9,693
8-May-22	18	Abitibi Canyon	318	13,965	4,583	9,382
8-May-22	19	Abitibi Canyon	204	8,973	2,945	6,028
8-May-22	20	Abitibi Canyon	38	1,683	552	1,130
8-May-22	21	Abitibi Canyon	222	9,732	3,194	6,538
8-May-22	22	Abitibi Canyon	252	11,037	3,622	7,415
8-May-22	23	Abitibi Canyon	326	14,293	4,690	9,602
8-May-22	24	Abitibi Canyon	325	14,261	4,680	9,581
9-May-22	1	Abitibi Canyon	325	14,248	4,676	9,572
9-May-22	2	Abitibi Canyon	325	14,239	4,673	9,566
9-May-22	3	Abitibi Canyon	326	14,283	4,687	9,596
9-May-22	4	Abitibi Canyon	326	14,314	4,697	9,616
9-May-22	5	Abitibi Canyon	327	14,349	4,709	9,640
9-May-22	6	Abitibi Canyon	323	14,151	4,644	9,507
9-May-22	7	Abitibi Canyon	183	8,010	2,629	5,381
9-May-22	8	Abitibi Canyon	36	1,588	521	1,067
9-May-22	9	Abitibi Canyon	5	227	74	152
9-May-22	10	Abitibi Canyon	28	1,249	410	839
9-May-22	18	Abitibi Canyon	24	1,055	346	708
9-May-22	19	Abitibi Canyon	31	1,346	442	904
9-May-22	20	Abitibi Canyon	40	1,750	574	1,176
9-May-22	21	Abitibi Canyon	61	2,661	873	1,788
9-May-22	22	Abitibi Canyon	192	8,404	2,758	5,646
9-May-22	23	Abitibi Canyon	263	11,554	3,792	7,762
9-May-22	24	Abitibi Canyon	322	14,129	4,637	9,493
10-May-22	1	Abitibi Canyon	323	14,173	4,651	9,522
10-May-22	2	Abitibi Canyon	323	14,160	4,647	9,513
10-May-22	3	Abitibi Canyon	327	14,327	4,702	9,625
10-May-22	4	Abitibi Canyon	221	9,716	3,189	6,528
10-May-22	5	Abitibi Canyon	163	7,173	2,354	4,819
10-May-22	6	Abitibi Canyon	301	13,195	4,330	8,865

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-22	7	Abitibi Canyon	165	7,251	2,379	4,871
10-May-22	8	Abitibi Canyon	17	724	238	487
10-May-22	9	Abitibi Canyon	9	390	128	262
10-May-22	10	Abitibi Canyon	5	218	72	147
10-May-22	11	Abitibi Canyon	7	305	100	205
10-May-22	12	Abitibi Canyon	6	283	93	190
10-May-22	13	Abitibi Canyon	2	107	35	72
10-May-22	14	Abitibi Canyon	0	7	2	4
10-May-22	15	Abitibi Canyon	3	112	37	75
10-May-22	16	Abitibi Canyon	5	205	67	138
10-May-22	17	Abitibi Canyon	5	207	68	139
10-May-22	18	Abitibi Canyon	5	218	71	146
10-May-22	19	Abitibi Canyon	4	180	59	121
10-May-22	20	Abitibi Canyon	2	107	35	72
10-May-22	21	Abitibi Canyon	1	37	12	25
10-May-22	22	Abitibi Canyon	24	1,060	348	712
10-May-22	23	Abitibi Canyon	63	2,784	914	1,871
13-May-22	2	Abitibi Canyon	268	11,768	3,862	7,906
13-May-22	3	Abitibi Canyon	328	14,410	4,729	9,681
13-May-22	4	Abitibi Canyon	329	14,419	4,732	9,687
13-May-22	5	Abitibi Canyon	48	2,085	684	1,401
17-May-22	2	Abitibi Canyon	239	10,507	3,448	7,059
17-May-22	3	Abitibi Canyon	243	10,674	3,503	7,171
17-May-22	4	Abitibi Canyon	133	5,846	1,918	3,927
17-May-22	5	Abitibi Canyon	69	3,020	991	2,029
17-May-22	6	Abitibi Canyon	49	2,145	704	1,441
17-May-22	7	Abitibi Canyon	51	2,254	740	1,514
17-May-22	8	Abitibi Canyon	36	1,581	519	1,062
17-May-22	9	Abitibi Canyon	59	2,610	856	1,753
17-May-22	10	Abitibi Canyon	40	1,753	575	1,177
17-May-22	11	Abitibi Canyon	41	1,810	594	1,216
17-May-22	12	Abitibi Canyon	23	1,000	328	672
17-May-22	13	Abitibi Canyon	45	1,968	646	1,322
17-May-22	14	Abitibi Canyon	39	1,728	567	1,161
17-May-22	15	Abitibi Canyon	41	1,778	583	1,194
17-May-22	16	Abitibi Canyon	38	1,655	543	1,112
17-May-22	17	Abitibi Canyon	38	1,681	552	1,129
17-May-22	18	Abitibi Canyon	63	2,762	906	1,855
18-May-22	5	Abitibi Canyon	151	6,624	2,174	4,450
18-May-22	6	Abitibi Canyon	49	2,145	704	1,441
18-May-22	7	Abitibi Canyon	10	459	151	308
18-May-22	8	Abitibi Canyon	9	412	135	277

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-May-22	9	Abitibi Canyon	17	758	249	509
18-May-22	10	Abitibi Canyon	36	1,594	523	1,071
18-May-22	11	Abitibi Canyon	35	1,548	508	1,040
18-May-22	12	Abitibi Canyon	16	699	229	470
19-May-22	24	Abitibi Canyon	303	13,309	4,368	8,941
20-May-22	1	Abitibi Canyon	283	12,426	4,078	8,348
20-May-22	2	Abitibi Canyon	72	3,138	1,030	2,108
20-May-22	3	Abitibi Canyon	110	4,848	1,591	3,257
20-May-22	4	Abitibi Canyon	64	2,819	925	1,894
20-May-22	5	Abitibi Canyon	61	2,657	872	1,785
20-May-22	6	Abitibi Canyon	48	2,098	688	1,409
20-May-22	7	Abitibi Canyon	70	3,064	1,005	2,058
20-May-22	8	Abitibi Canyon	9	392	129	263
20-May-22	9	Abitibi Canyon	13	553	181	371
20-May-22	10	Abitibi Canyon	22	982	322	660
20-May-22	11	Abitibi Canyon	188	8,264	2,712	5,552
20-May-22	12	Abitibi Canyon	68	2,985	979	2,005
20-May-22	13	Abitibi Canyon	18	796	261	535
20-May-22	14	Abitibi Canyon	82	3,585	1,177	2,409
20-May-22	15	Abitibi Canyon	51	2,253	739	1,514
20-May-22	16	Abitibi Canyon	165	7,239	2,376	4,864
20-May-22	17	Abitibi Canyon	11	469	154	315
20-May-22	18	Abitibi Canyon	14	618	203	415
20-May-22	19	Abitibi Canyon	23	991	325	666
20-May-22	20	Abitibi Canyon	32	1,393	457	936
20-May-22	21	Abitibi Canyon	5	232	76	156
20-May-22	22	Abitibi Canyon	27	1,193	392	802
20-May-22	23	Abitibi Canyon	151	6,628	2,175	4,453
20-May-22	24	Abitibi Canyon	327	14,353	4,710	9,643
21-May-22	1	Abitibi Canyon	325	14,258	4,679	9,579
21-May-22	2	Abitibi Canyon	197	8,626	2,831	5,796
21-May-22	3	Abitibi Canyon	17	726	238	488
21-May-22	4	Abitibi Canyon	16	700	230	470
21-May-22	5	Abitibi Canyon	19	854	280	574
21-May-22	6	Abitibi Canyon	33	1,448	475	973
21-May-22	7	Abitibi Canyon	167	7,332	2,406	4,926
21-May-22	8	Abitibi Canyon	96	4,203	1,379	2,824
21-May-22	9	Abitibi Canyon	112	4,913	1,612	3,301
21-May-22	11	Abitibi Canyon	20	858	282	576
21-May-22	12	Abitibi Canyon	1	36	12	24
21-May-22	13	Abitibi Canyon	25	1,097	360	737
21-May-22	14	Abitibi Canyon	13	549	180	369

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-22	16	Abitibi Canyon	34	1,475	484	991
21-May-22	17	Abitibi Canyon	21	915	300	614
21-May-22	18	Abitibi Canyon	8	351	115	236
21-May-22	20	Abitibi Canyon	19	853	280	573
21-May-22	21	Abitibi Canyon	13	571	187	383
21-May-22	22	Abitibi Canyon	29	1,267	416	852
21-May-22	23	Abitibi Canyon	11	468	154	314
21-May-22	24	Abitibi Canyon	25	1,109	364	745
22-May-22	4	Abitibi Canyon	76	3,327	1,092	2,235
22-May-22	5	Abitibi Canyon	266	11,681	3,833	7,848
22-May-22	6	Abitibi Canyon	329	14,428	4,735	9,693
22-May-22	7	Abitibi Canyon	328	14,393	4,723	9,669
22-May-22	8	Abitibi Canyon	329	14,445	4,740	9,705
22-May-22	9	Abitibi Canyon	67	2,940	965	1,975
22-May-22	10	Abitibi Canyon	26	1,137	373	764
22-May-22	11	Abitibi Canyon	38	1,688	554	1,134
22-May-22	12	Abitibi Canyon	15	668	219	449
22-May-22	13	Abitibi Canyon	24	1,062	348	713
22-May-22	14	Abitibi Canyon	23	1,005	330	675
22-May-22	15	Abitibi Canyon	26	1,158	380	778
22-May-22	16	Abitibi Canyon	29	1,276	419	857
22-May-22	17	Abitibi Canyon	8	366	120	246
22-May-22	18	Abitibi Canyon	24	1,044	343	702
22-May-22	19	Abitibi Canyon	21	904	297	607
22-May-22	20	Abitibi Canyon	25	1,097	360	737
22-May-22	21	Abitibi Canyon	17	758	249	509
22-May-22	22	Abitibi Canyon	6	276	91	186
22-May-22	23	Abitibi Canyon	37	1,625	533	1,092
22-May-22	24	Abitibi Canyon	71	3,122	1,024	2,097
25-May-22	3	Abitibi Canyon	218	9,550	3,134	6,416
25-May-22	4	Abitibi Canyon	66	2,876	944	1,932
25-May-22	5	Abitibi Canyon	249	10,937	3,589	7,348
25-May-22	6	Abitibi Canyon	180	7,920	2,599	5,321
25-May-22	7	Abitibi Canyon	57	2,516	826	1,690
25-May-22	8	Abitibi Canyon	38	1,678	551	1,127
25-May-22	9	Abitibi Canyon	36	1,589	522	1,068
25-May-22	24	Abitibi Canyon	224	9,833	3,227	6,606
26-May-22	1	Abitibi Canyon	299	13,140	4,312	8,828
26-May-22	2	Abitibi Canyon	183	8,047	2,641	5,406
26-May-22	3	Abitibi Canyon	156	6,862	2,252	4,610
26-May-22	4	Abitibi Canyon	269	11,817	3,878	7,939
26-May-22	5	Abitibi Canyon	299	13,127	4,308	8,819

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	6	Abitibi Canyon	150	6,599	2,166	4,433
26-May-22	19	Abitibi Canyon	14	620	204	417
26-May-22	20	Abitibi Canyon	8	367	120	247
26-May-22	21	Abitibi Canyon	19	829	272	557
26-May-22	22	Abitibi Canyon	59	2,599	853	1,746
26-May-22	23	Abitibi Canyon	130	5,686	1,866	3,820
26-May-22	24	Abitibi Canyon	191	8,397	2,756	5,641
27-May-22	1	Abitibi Canyon	205	9,009	2,957	6,053
27-May-22	2	Abitibi Canyon	203	8,915	2,926	5,989
27-May-22	3	Abitibi Canyon	33	1,444	474	970
27-May-22	4	Abitibi Canyon	23	992	326	667
27-May-22	5	Abitibi Canyon	12	542	178	364
27-May-22	6	Abitibi Canyon	17	726	238	488
27-May-22	7	Abitibi Canyon	48	2,094	687	1,407
27-May-22	8	Abitibi Canyon	73	3,196	1,049	2,147
27-May-22	13	Abitibi Canyon	18	781	256	525
27-May-22	14	Abitibi Canyon	18	808	265	543
27-May-22	15	Abitibi Canyon	22	948	311	637
27-May-22	16	Abitibi Canyon	29	1,276	419	857
27-May-22	17	Abitibi Canyon	51	2,251	739	1,512
27-May-22	18	Abitibi Canyon	29	1,284	421	862
27-May-22	19	Abitibi Canyon	80	3,499	1,148	2,351
27-May-22	20	Abitibi Canyon	1	33	11	22
29-May-22	1	Abitibi Canyon	167	7,327	2,404	4,922
29-May-22	2	Abitibi Canyon	69	3,019	991	2,028
29-May-22	3	Abitibi Canyon	147	6,450	2,117	4,333
29-May-22	4	Abitibi Canyon	214	9,372	3,076	6,297
29-May-22	5	Abitibi Canyon	300	13,143	4,313	8,830
29-May-22	6	Abitibi Canyon	327	14,342	4,707	9,636
29-May-22	7	Abitibi Canyon	94	4,104	1,347	2,757
29-May-22	8	Abitibi Canyon	25	1,104	362	741
29-May-22	9	Abitibi Canyon	28	1,215	399	816
29-May-22	10	Abitibi Canyon	27	1,187	389	797
29-May-22	11	Abitibi Canyon	37	1,609	528	1,081
29-May-22	12	Abitibi Canyon	37	1,604	526	1,077
29-May-22	13	Abitibi Canyon	87	3,809	1,250	2,559
29-May-22	14	Abitibi Canyon	40	1,769	580	1,188
29-May-22	15	Abitibi Canyon	26	1,147	377	771
29-May-22	24	Abitibi Canyon	239	10,473	3,437	7,036
30-May-22	1	Abitibi Canyon	306	13,416	4,403	9,013
30-May-22	2	Abitibi Canyon	308	13,514	4,435	9,079
30-May-22	3	Abitibi Canyon	310	13,607	4,465	9,142

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	4	Abitibi Canyon	329	14,445	4,740	9,705
30-May-22	5	Abitibi Canyon	331	14,533	4,769	9,764
30-May-22	6	Abitibi Canyon	304	13,348	4,380	8,967
30-May-22	7	Abitibi Canyon	88	3,843	1,261	2,582
30-May-22	9	Abitibi Canyon	110	4,816	1,581	3,236
30-May-22	10	Abitibi Canyon	101	4,426	1,452	2,973
30-May-22	11	Abitibi Canyon	87	3,826	1,255	2,570
30-May-22	12	Abitibi Canyon	206	9,034	2,965	6,069
30-May-22	13	Abitibi Canyon	262	11,514	3,778	7,735
30-May-22	14	Abitibi Canyon	165	7,259	2,382	4,877
30-May-22	15	Abitibi Canyon	39	1,693	556	1,138
30-May-22	16	Abitibi Canyon	22	972	319	653
30-May-22	17	Abitibi Canyon	27	1,183	388	795
30-May-22	18	Abitibi Canyon	23	1,029	338	691
30-May-22	19	Abitibi Canyon	50	2,201	722	1,479
30-May-22	23	Abitibi Canyon	58	2,535	832	1,703
30-May-22	24	Abitibi Canyon	325	14,249	4,676	9,573
31-May-22	1	Abitibi Canyon	320	14,027	4,603	9,424
31-May-22	2	Abitibi Canyon	330	14,480	4,752	9,728
31-May-22	3	Abitibi Canyon	330	14,463	4,746	9,717
31-May-22	4	Abitibi Canyon	330	14,463	4,746	9,717
31-May-22	5	Abitibi Canyon	298	13,084	4,294	8,790
31-May-22	6	Abitibi Canyon	255	11,209	3,679	7,531
31-May-22	7	Abitibi Canyon	104	4,552	1,494	3,058
1-Jun-22	1	Abitibi Canyon	130	5,704	1,872	3,832
1-Jun-22	2	Abitibi Canyon	158	6,948	2,280	4,668
1-Jun-22	3	Abitibi Canyon	72	3,169	1,040	2,129
1-Jun-22	4	Abitibi Canyon	61	2,667	875	1,792
1-Jun-22	5	Abitibi Canyon	37	1,639	538	1,101
2-Jun-22	1	Abitibi Canyon	37	1,629	535	1,095
2-Jun-22	2	Abitibi Canyon	35	1,517	498	1,019
2-Jun-22	3	Abitibi Canyon	54	2,368	777	1,591
2-Jun-22	4	Abitibi Canyon	182	7,977	2,618	5,359
2-Jun-22	5	Abitibi Canyon	51	2,254	740	1,514
2-Jun-22	6	Abitibi Canyon	103	4,513	1,481	3,032
2-Jun-22	7	Abitibi Canyon	86	3,776	1,239	2,537
2-Jun-22	8	Abitibi Canyon	34	1,487	488	999
2-Jun-22	9	Abitibi Canyon	26	1,147	376	771
2-Jun-22	10	Abitibi Canyon	5	238	78	160
2-Jun-22	19	Abitibi Canyon	30	1,306	429	877
2-Jun-22	20	Abitibi Canyon	13	580	190	390
2-Jun-22	21	Abitibi Canyon	14	635	209	427

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-22	22	Abitibi Canyon	40	1,764	579	1,185
2-Jun-22	23	Abitibi Canyon	22	982	322	660
2-Jun-22	24	Abitibi Canyon	31	1,381	453	928
3-Jun-22	1	Abitibi Canyon	31	1,375	451	923
3-Jun-22	2	Abitibi Canyon	22	950	312	638
3-Jun-22	3	Abitibi Canyon	33	1,437	471	965
3-Jun-22	4	Abitibi Canyon	21	900	295	605
3-Jun-22	5	Abitibi Canyon	75	3,293	1,081	2,212
3-Jun-22	6	Abitibi Canyon	77	3,374	1,107	2,267
3-Jun-22	7	Abitibi Canyon	79	3,474	1,140	2,334
3-Jun-22	8	Abitibi Canyon	20	861	283	578
3-Jun-22	9	Abitibi Canyon	87	3,818	1,253	2,565
3-Jun-22	15	Abitibi Canyon	83	3,642	1,195	2,447
3-Jun-22	16	Abitibi Canyon	62	2,700	886	1,814
3-Jun-22	17	Abitibi Canyon	41	1,800	591	1,209
3-Jun-22	18	Abitibi Canyon	46	2,002	657	1,345
3-Jun-22	19	Abitibi Canyon	12	535	176	360
3-Jun-22	20	Abitibi Canyon	4	194	64	130
3-Jun-22	21	Abitibi Canyon	66	2,886	947	1,939
3-Jun-22	22	Abitibi Canyon	138	6,067	1,991	4,076
3-Jun-22	23	Abitibi Canyon	231	10,155	3,332	6,822
3-Jun-22	24	Abitibi Canyon	306	13,431	4,407	9,023
4-Jun-22	1	Abitibi Canyon	309	13,539	4,443	9,096
4-Jun-22	2	Abitibi Canyon	309	13,564	4,451	9,113
4-Jun-22	3	Abitibi Canyon	310	13,587	4,459	9,128
4-Jun-22	4	Abitibi Canyon	310	13,606	4,465	9,141
4-Jun-22	5	Abitibi Canyon	310	13,623	4,471	9,152
4-Jun-22	6	Abitibi Canyon	310	13,616	4,468	9,148
4-Jun-22	7	Abitibi Canyon	193	8,478	2,782	5,696
4-Jun-22	8	Abitibi Canyon	119	5,235	1,718	3,517
4-Jun-22	9	Abitibi Canyon	154	6,753	2,216	4,537
4-Jun-22	10	Abitibi Canyon	225	9,865	3,237	6,628
4-Jun-22	11	Abitibi Canyon	115	5,026	1,649	3,377
4-Jun-22	12	Abitibi Canyon	258	11,301	3,709	7,592
4-Jun-22	13	Abitibi Canyon	323	14,184	4,655	9,529
4-Jun-22	14	Abitibi Canyon	332	14,555	4,776	9,779
4-Jun-22	15	Abitibi Canyon	303	13,316	4,370	8,946
4-Jun-22	16	Abitibi Canyon	161	7,063	2,318	4,745
4-Jun-22	17	Abitibi Canyon	94	4,123	1,353	2,770
4-Jun-22	20	Abitibi Canyon	46	2,029	666	1,363
4-Jun-22	21	Abitibi Canyon	67	2,944	966	1,978
4-Jun-22	22	Abitibi Canyon	22	974	320	654

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Jun-22	23	Abitibi Canyon	63	2,760	906	1,854
4-Jun-22	24	Abitibi Canyon	128	5,624	1,846	3,778
5-Jun-22	1	Abitibi Canyon	137	6,024	1,977	4,047
5-Jun-22	2	Abitibi Canyon	139	6,091	1,999	4,092
5-Jun-22	3	Abitibi Canyon	331	14,507	4,761	9,746
5-Jun-22	4	Abitibi Canyon	332	14,564	4,779	9,784
5-Jun-22	5	Abitibi Canyon	331	14,507	4,761	9,746
5-Jun-22	6	Abitibi Canyon	331	14,516	4,764	9,752
5-Jun-22	7	Abitibi Canyon	307	13,456	4,416	9,040
5-Jun-22	8	Abitibi Canyon	67	2,953	969	1,984
5-Jun-22	9	Abitibi Canyon	67	2,950	968	1,982
5-Jun-22	10	Abitibi Canyon	99	4,364	1,432	2,932
5-Jun-22	11	Abitibi Canyon	61	2,656	872	1,785
5-Jun-22	12	Abitibi Canyon	19	816	268	548
5-Jun-22	13	Abitibi Canyon	11	483	159	324
5-Jun-22	14	Abitibi Canyon	12	520	171	350
5-Jun-22	21	Abitibi Canyon	59	2,579	846	1,733
5-Jun-22	22	Abitibi Canyon	70	3,065	1,006	2,059
5-Jun-22	23	Abitibi Canyon	144	6,307	2,070	4,237
5-Jun-22	24	Abitibi Canyon	206	9,037	2,966	6,072
6-Jun-22	1	Abitibi Canyon	244	10,699	3,511	7,188
6-Jun-22	2	Abitibi Canyon	330	14,498	4,758	9,740
6-Jun-22	3	Abitibi Canyon	331	14,524	4,766	9,758
6-Jun-22	4	Abitibi Canyon	331	14,516	4,764	9,752
6-Jun-22	5	Abitibi Canyon	332	14,577	4,784	9,793
6-Jun-22	6	Abitibi Canyon	319	13,986	4,590	9,396
6-Jun-22	7	Abitibi Canyon	198	8,694	2,853	5,841
6-Jun-22	8	Abitibi Canyon	107	4,689	1,539	3,151
6-Jun-22	9	Abitibi Canyon	30	1,312	430	881
6-Jun-22	10	Abitibi Canyon	32	1,383	454	929
6-Jun-22	11	Abitibi Canyon	13	588	193	395
6-Jun-22	12	Abitibi Canyon	1	46	15	31
6-Jun-22	13	Abitibi Canyon	36	1,593	523	1,070
6-Jun-22	14	Abitibi Canyon	43	1,886	619	1,267
6-Jun-22	15	Abitibi Canyon	18	795	261	534
6-Jun-22	16	Abitibi Canyon	12	541	178	363
6-Jun-22	17	Abitibi Canyon	17	726	238	488
6-Jun-22	18	Abitibi Canyon	8	343	113	231
6-Jun-22	20	Abitibi Canyon	267	11,695	3,838	7,857
6-Jun-22	21	Abitibi Canyon	54	2,390	784	1,606
6-Jun-22	23	Abitibi Canyon	248	10,888	3,573	7,315
6-Jun-22	24	Abitibi Canyon	304	13,322	4,372	8,950

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-22	1	Abitibi Canyon	302	13,254	4,350	8,904
7-Jun-22	2	Abitibi Canyon	303	13,314	4,369	8,945
7-Jun-22	3	Abitibi Canyon	299	13,125	4,307	8,818
7-Jun-22	4	Abitibi Canyon	250	10,968	3,599	7,368
7-Jun-22	5	Abitibi Canyon	252	11,050	3,626	7,424
7-Jun-22	6	Abitibi Canyon	173	7,600	2,494	5,106
7-Jun-22	7	Abitibi Canyon	137	5,997	1,968	4,029
7-Jun-22	8	Abitibi Canyon	35	1,540	505	1,035
7-Jun-22	9	Abitibi Canyon	125	5,475	1,797	3,678
7-Jun-22	10	Abitibi Canyon	49	2,160	709	1,451
7-Jun-22	11	Abitibi Canyon	13	580	190	389
7-Jun-22	12	Abitibi Canyon	40	1,769	581	1,188
7-Jun-22	13	Abitibi Canyon	97	4,278	1,404	2,874
7-Jun-22	14	Abitibi Canyon	17	749	246	503
7-Jun-22	15	Abitibi Canyon	28	1,233	405	828
7-Jun-22	20	Abitibi Canyon	6	263	86	177
7-Jun-22	21	Abitibi Canyon	14	606	199	407
7-Jun-22	22	Abitibi Canyon	18	804	264	540
7-Jun-22	23	Abitibi Canyon	27	1,204	395	809
7-Jun-22	24	Abitibi Canyon	36	1,560	512	1,048
8-Jun-22	2	Abitibi Canyon	19	854	280	574
8-Jun-22	3	Abitibi Canyon	33	1,437	472	965
8-Jun-22	8	Abitibi Canyon	4	161	53	108
8-Jun-22	9	Abitibi Canyon	7	326	107	219
8-Jun-22	10	Abitibi Canyon	28	1,209	397	812
8-Jun-22	16	Abitibi Canyon	2	87	29	58
8-Jun-22	17	Abitibi Canyon	9	375	123	252
9-Jun-22	13	Abitibi Canyon	154	6,775	2,223	4,552
9-Jun-22	14	Abitibi Canyon	165	7,245	2,378	4,868
9-Jun-22	15	Abitibi Canyon	164	7,214	2,368	4,847
9-Jun-22	16	Abitibi Canyon	92	4,020	1,319	2,700
9-Jun-22	20	Abitibi Canyon	15	662	217	445
9-Jun-22	21	Abitibi Canyon	7	310	102	208
9-Jun-22	22	Abitibi Canyon	9	413	136	278
9-Jun-22	23	Abitibi Canyon	138	6,062	1,989	4,072
9-Jun-22	24	Abitibi Canyon	95	4,179	1,371	2,808
10-Jun-22	2	Abitibi Canyon	118	5,170	1,697	3,474
10-Jun-22	3	Abitibi Canyon	117	5,129	1,683	3,446
10-Jun-22	4	Abitibi Canyon	108	4,746	1,558	3,189
10-Jun-22	5	Abitibi Canyon	27	1,193	392	802
10-Jun-22	6	Abitibi Canyon	41	1,805	592	1,213
10-Jun-22	7	Abitibi Canyon	34	1,506	494	1,012

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-22	8	Abitibi Canyon	11	488	160	328
10-Jun-22	9	Abitibi Canyon	12	532	174	357
10-Jun-22	10	Abitibi Canyon	14	632	207	425
10-Jun-22	22	Abitibi Canyon	26	1,121	368	753
10-Jun-22	23	Abitibi Canyon	111	4,864	1,596	3,268
10-Jun-22	24	Abitibi Canyon	56	2,465	809	1,656
11-Jun-22	1	Abitibi Canyon	41	1,796	589	1,206
11-Jun-22	2	Abitibi Canyon	170	7,456	2,447	5,009
11-Jun-22	3	Abitibi Canyon	215	9,442	3,098	6,343
11-Jun-22	4	Abitibi Canyon	228	9,998	3,281	6,717
11-Jun-22	5	Abitibi Canyon	228	10,020	3,288	6,732
11-Jun-22	6	Abitibi Canyon	224	9,826	3,225	6,602
11-Jun-22	7	Abitibi Canyon	222	9,727	3,192	6,535
11-Jun-22	8	Abitibi Canyon	93	4,061	1,333	2,729
11-Jun-22	9	Abitibi Canyon	15	642	211	431
11-Jun-22	10	Abitibi Canyon	4	196	64	132
11-Jun-22	11	Abitibi Canyon	2	76	25	51
11-Jun-22	12	Abitibi Canyon	5	201	66	135
11-Jun-22	21	Abitibi Canyon	15	661	217	444
11-Jun-22	22	Abitibi Canyon	23	1,001	329	673
11-Jun-22	23	Abitibi Canyon	72	3,168	1,040	2,128
11-Jun-22	24	Abitibi Canyon	66	2,897	951	1,946
12-Jun-22	1	Abitibi Canyon	180	7,898	2,592	5,306
12-Jun-22	2	Abitibi Canyon	181	7,928	2,602	5,326
12-Jun-22	3	Abitibi Canyon	181	7,958	2,612	5,346
12-Jun-22	4	Abitibi Canyon	182	7,988	2,621	5,367
12-Jun-22	5	Abitibi Canyon	183	8,015	2,630	5,385
12-Jun-22	6	Abitibi Canyon	183	8,039	2,638	5,401
12-Jun-22	7	Abitibi Canyon	174	7,629	2,504	5,126
12-Jun-22	8	Abitibi Canyon	99	4,345	1,426	2,919
12-Jun-22	9	Abitibi Canyon	12	518	170	348
12-Jun-22	11	Abitibi Canyon	6	251	82	169
12-Jun-22	12	Abitibi Canyon	9	406	133	273
12-Jun-22	13	Abitibi Canyon	9	396	130	266
13-Jun-22	19	Abitibi Canyon	25	1,118	367	751
13-Jun-22	21	Abitibi Canyon	27	1,174	385	789
13-Jun-22	24	Abitibi Canyon	48	2,095	687	1,407
14-Jun-22	5	Abitibi Canyon	21	930	305	625
14-Jun-22	6	Abitibi Canyon	67	2,938	964	1,974
14-Jun-22	19	Abitibi Canyon	4	156	51	105
14-Jun-22	20	Abitibi Canyon	7	285	94	192
14-Jun-22	23	Abitibi Canyon	123	5,380	1,766	3,614

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Jun-22	24	Abitibi Canyon	191	8,362	2,744	5,618
15-Jun-22	1	Abitibi Canyon	190	8,354	2,742	5,613
15-Jun-22	2	Abitibi Canyon	68	2,993	982	2,011
15-Jun-22	3	Abitibi Canyon	185	8,128	2,667	5,460
15-Jun-22	4	Abitibi Canyon	192	8,443	2,771	5,672
15-Jun-22	5	Abitibi Canyon	202	8,845	2,903	5,943
15-Jun-22	6	Abitibi Canyon	161	7,083	2,324	4,758
15-Jun-22	7	Abitibi Canyon	44	1,922	631	1,291
15-Jun-22	8	Abitibi Canyon	26	1,159	380	779
15-Jun-22	9	Abitibi Canyon	1	46	15	31
15-Jun-22	10	Abitibi Canyon	3	141	46	95
15-Jun-22	11	Abitibi Canyon	7	297	97	200
15-Jun-22	12	Abitibi Canyon	4	172	56	116
15-Jun-22	19	Abitibi Canyon	4	180	59	121
16-Jun-22	11	Abitibi Canyon	28	1,233	405	828
16-Jun-22	12	Abitibi Canyon	31	1,379	453	926
16-Jun-22	13	Abitibi Canyon	11	470	154	316
16-Jun-22	15	Abitibi Canyon	29	1,257	413	845
16-Jun-22	16	Abitibi Canyon	22	973	319	653
16-Jun-22	17	Abitibi Canyon	35	1,552	509	1,043
16-Jun-22	20	Abitibi Canyon	14	632	207	425
16-Jun-22	24	Abitibi Canyon	38	1,681	552	1,130
17-Jun-22	19	Abitibi Canyon	83	3,634	1,192	2,441
17-Jun-22	20	Abitibi Canyon	223	9,780	3,209	6,570
17-Jun-22	21	Abitibi Canyon	292	12,791	4,198	8,593
17-Jun-22	22	Abitibi Canyon	227	9,971	3,272	6,699
17-Jun-22	23	Abitibi Canyon	331	14,542	4,772	9,770
17-Jun-22	24	Abitibi Canyon	331	14,516	4,764	9,752
18-Jun-22	1	Abitibi Canyon	332	14,551	4,775	9,776
18-Jun-22	2	Abitibi Canyon	330	14,480	4,752	9,728
18-Jun-22	3	Abitibi Canyon	331	14,507	4,761	9,746
18-Jun-22	4	Abitibi Canyon	328	14,401	4,726	9,675
18-Jun-22	5	Abitibi Canyon	328	14,371	4,716	9,655
18-Jun-22	6	Abitibi Canyon	250	10,988	3,606	7,382
18-Jun-22	7	Abitibi Canyon	88	3,852	1,264	2,588
18-Jun-22	8	Abitibi Canyon	89	3,902	1,281	2,622
18-Jun-22	9	Abitibi Canyon	90	3,950	1,296	2,654
18-Jun-22	10	Abitibi Canyon	178	7,830	2,570	5,260
18-Jun-22	11	Abitibi Canyon	205	8,986	2,949	6,037
18-Jun-22	12	Abitibi Canyon	206	9,042	2,967	6,075
18-Jun-22	13	Abitibi Canyon	297	13,045	4,281	8,764
18-Jun-22	14	Abitibi Canyon	299	13,129	4,309	8,821

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	15	Abitibi Canyon	299	13,129	4,309	8,821
18-Jun-22	16	Abitibi Canyon	299	13,129	4,309	8,821
18-Jun-22	17	Abitibi Canyon	296	12,989	4,263	8,727
18-Jun-22	18	Abitibi Canyon	207	9,070	2,977	6,094
18-Jun-22	19	Abitibi Canyon	159	6,968	2,287	4,681
18-Jun-22	20	Abitibi Canyon	85	3,751	1,231	2,520
18-Jun-22	21	Abitibi Canyon	34	1,506	494	1,012
18-Jun-22	22	Abitibi Canyon	113	4,954	1,626	3,328
18-Jun-22	23	Abitibi Canyon	132	5,790	1,900	3,890
18-Jun-22	24	Abitibi Canyon	205	8,978	2,946	6,032
19-Jun-22	1	Abitibi Canyon	205	8,993	2,951	6,042
19-Jun-22	2	Abitibi Canyon	206	9,029	2,963	6,066
19-Jun-22	3	Abitibi Canyon	206	9,060	2,973	6,087
19-Jun-22	4	Abitibi Canyon	207	9,088	2,982	6,106
19-Jun-22	5	Abitibi Canyon	208	9,119	2,992	6,126
19-Jun-22	6	Abitibi Canyon	208	9,141	3,000	6,141
19-Jun-22	7	Abitibi Canyon	111	4,892	1,605	3,286
19-Jun-22	13	Abitibi Canyon	121	5,322	1,746	3,575
19-Jun-22	14	Abitibi Canyon	198	8,710	2,858	5,851
19-Jun-22	15	Abitibi Canyon	67	2,918	958	1,961
19-Jun-22	16	Abitibi Canyon	112	4,904	1,609	3,294
19-Jun-22	17	Abitibi Canyon	14	625	205	420
19-Jun-22	19	Abitibi Canyon	1	31	10	21
19-Jun-22	20	Abitibi Canyon	6	263	86	177
19-Jun-22	21	Abitibi Canyon	7	304	100	204
19-Jun-22	22	Abitibi Canyon	11	502	165	337
19-Jun-22	23	Abitibi Canyon	12	546	179	367
19-Jun-22	24	Abitibi Canyon	13	554	182	372
20-Jun-22	2	Abitibi Canyon	12	515	169	346
20-Jun-22	5	Abitibi Canyon	44	1,932	634	1,298
20-Jun-22	8	Abitibi Canyon	81	3,540	1,162	2,378
20-Jun-22	9	Abitibi Canyon	80	3,527	1,157	2,369
20-Jun-22	10	Abitibi Canyon	80	3,531	1,159	2,372
20-Jun-22	14	Abitibi Canyon	13	575	189	386
20-Jun-22	23	Abitibi Canyon	2	71	23	47
21-Jun-22	1	Abitibi Canyon	4	166	54	111
21-Jun-22	3	Abitibi Canyon	4	186	61	125
21-Jun-22	4	Abitibi Canyon	86	3,776	1,239	2,537
21-Jun-22	5	Abitibi Canyon	139	6,093	2,000	4,094
21-Jun-22	6	Abitibi Canyon	128	5,609	1,841	3,769
21-Jun-22	7	Abitibi Canyon	56	2,472	811	1,661
21-Jun-22	8	Abitibi Canyon	16	715	234	480

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Jun-22	9	Abitibi Canyon	14	603	198	405
21-Jun-22	10	Abitibi Canyon	14	621	204	417
21-Jun-22	11	Abitibi Canyon	14	610	200	410
21-Jun-22	12	Abitibi Canyon	14	606	199	407
21-Jun-22	13	Abitibi Canyon	8	331	108	222
21-Jun-22	14	Abitibi Canyon	2	84	28	56
21-Jun-22	15	Abitibi Canyon	7	317	104	213
21-Jun-22	19	Abitibi Canyon	15	679	223	456
21-Jun-22	20	Abitibi Canyon	39	1,718	564	1,154
21-Jun-22	22	Abitibi Canyon	22	967	317	649
21-Jun-22	24	Abitibi Canyon	93	4,063	1,333	2,730
22-Jun-22	1	Abitibi Canyon	141	6,168	2,024	4,144
22-Jun-22	2	Abitibi Canyon	15	671	220	451
22-Jun-22	5	Abitibi Canyon	14	599	197	403
22-Jun-22	6	Abitibi Canyon	4	169	55	113
22-Jun-22	7	Abitibi Canyon	12	508	167	341
22-Jun-22	8	Abitibi Canyon	8	372	122	250
30-Jun-22	24	Abitibi Canyon	26	1,127	370	757
1-Jul-22	1	Abitibi Canyon	192	8,421	2,763	5,657
1-Jul-22	2	Abitibi Canyon	192	8,412	2,760	5,651
1-Jul-22	3	Abitibi Canyon	192	8,407	2,759	5,648
1-Jul-22	4	Abitibi Canyon	191	8,399	2,756	5,642
1-Jul-22	5	Abitibi Canyon	192	8,412	2,760	5,651
1-Jul-22	6	Abitibi Canyon	102	4,469	1,467	3,002
5-Jul-22	17	Abitibi Canyon	2	69	23	46
5-Jul-22	18	Abitibi Canyon	4	155	51	104
5-Jul-22	19	Abitibi Canyon	3	141	46	95
5-Jul-22	20	Abitibi Canyon	4	159	52	107
5-Jul-22	21	Abitibi Canyon	3	141	46	95
5-Jul-22	22	Abitibi Canyon	1	61	20	41
5-Jul-22	23	Abitibi Canyon	2	79	26	53
5-Jul-22	24	Abitibi Canyon	2	101	33	68
9-Jul-22	4	Abitibi Canyon	12	531	174	357
9-Jul-22	5	Abitibi Canyon	163	7,165	2,351	4,814
9-Jul-22	6	Abitibi Canyon	130	5,693	1,868	3,825
9-Jul-22	7	Abitibi Canyon	70	3,074	1,009	2,065
9-Jul-22	8	Abitibi Canyon	4	154	51	103
9-Jul-22	9	Abitibi Canyon	6	248	81	167
9-Jul-22	10	Abitibi Canyon	5	218	71	146
9-Jul-22	11	Abitibi Canyon	8	364	119	245
9-Jul-22	12	Abitibi Canyon	8	341	112	229
25-Jul-22	5	Abitibi Canyon	16	705	231	473

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Jul-22	6	Abitibi Canyon	27	1,191	391	800
25-Jul-22	7	Abitibi Canyon	8	332	109	223
25-Jul-22	23	Abitibi Canyon	16	682	224	458
1-Aug-22	7	Abitibi Canyon	12	530	174	356
1-Aug-22	14	Abitibi Canyon	1	58	19	39
1-Aug-22	15	Abitibi Canyon	1	24	8	16
1-Aug-22	16	Abitibi Canyon	1	59	19	39
1-Aug-22	17	Abitibi Canyon	2	94	31	63
1-Aug-22	18	Abitibi Canyon	2	74	24	50
1-Aug-22	19	Abitibi Canyon	1	61	20	41
1-Aug-22	23	Abitibi Canyon	0	8	3	5
3-Aug-22	5	Abitibi Canyon	191	8,380	2,750	5,630
3-Aug-22	6	Abitibi Canyon	161	7,056	2,316	4,740
3-Aug-22	7	Abitibi Canyon	123	5,387	1,768	3,619
3-Aug-22	8	Abitibi Canyon	67	2,937	964	1,973
3-Aug-22	11	Abitibi Canyon	6	254	83	171
3-Aug-22	14	Abitibi Canyon	15	640	210	430
3-Aug-22	15	Abitibi Canyon	63	2,763	907	1,856
3-Aug-22	16	Abitibi Canyon	6	242	79	163
3-Aug-22	17	Abitibi Canyon	1	51	17	34
3-Aug-22	18	Abitibi Canyon	0	22	7	15
3-Aug-22	20	Abitibi Canyon	1	62	20	41
3-Aug-22	24	Abitibi Canyon	9	411	135	276
11-Aug-22	6	Abitibi Canyon	6	261	86	176
11-Aug-22	7	Abitibi Canyon	20	871	286	585
11-Aug-22	8	Abitibi Canyon	12	520	171	349
11-Aug-22	9	Abitibi Canyon	12	530	174	356
11-Aug-22	10	Abitibi Canyon	12	537	176	361
11-Aug-22	11	Abitibi Canyon	13	563	185	378
11-Aug-22	12	Abitibi Canyon	1	53	17	35
11-Aug-22	21	Abitibi Canyon	14	605	198	406
11-Aug-22	22	Abitibi Canyon	5	212	69	142
11-Aug-22	23	Abitibi Canyon	37	1,627	534	1,093
11-Aug-22	24	Abitibi Canyon	18	797	261	535
31-Aug-22	11	Abitibi Canyon	4	189	62	127
31-Aug-22	17	Abitibi Canyon	0	5	1	3
31-Aug-22	23	Abitibi Canyon	29	1,258	413	845
2-Sep-22	7	Abitibi Canyon	31	1,370	449	920
2-Sep-22	8	Abitibi Canyon	1	44	14	30
2-Sep-22	11	Abitibi Canyon	5	205	67	138
2-Sep-22	12	Abitibi Canyon	5	218	72	147
17-Sep-22	24	Abitibi Canyon	38	1,658	544	1,114

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Sep-22	2	Abitibi Canyon	3	122	40	82
19-Sep-22	4	Abitibi Canyon	3	127	42	85
19-Sep-22	8	Abitibi Canyon	5	206	68	139
19-Sep-22	9	Abitibi Canyon	5	206	68	139
19-Sep-22	10	Abitibi Canyon	5	206	68	139
19-Sep-22	11	Abitibi Canyon	5	206	68	139
19-Sep-22	12	Abitibi Canyon	4	164	54	110
19-Sep-22	13	Abitibi Canyon	5	208	68	140
19-Sep-22	17	Abitibi Canyon	3	140	46	94
19-Sep-22	18	Abitibi Canyon	11	502	165	337
19-Sep-22	19	Abitibi Canyon	6	248	81	166
19-Sep-22	23	Abitibi Canyon	22	984	323	661
19-Sep-22	24	Abitibi Canyon	92	4,020	1,319	2,701
21-Sep-22	5	Abitibi Canyon	113	4,954	1,626	3,329
21-Sep-22	6	Abitibi Canyon	65	2,853	936	1,917
21-Sep-22	7	Abitibi Canyon	64	2,806	921	1,885
21-Sep-22	8	Abitibi Canyon	64	2,805	920	1,884
21-Sep-22	9	Abitibi Canyon	62	2,720	893	1,828
21-Sep-22	10	Abitibi Canyon	30	1,300	427	874
21-Sep-22	23	Abitibi Canyon	70	3,089	1,014	2,075
21-Sep-22	24	Abitibi Canyon	130	5,700	1,871	3,829
22-Sep-22	1	Abitibi Canyon	87	3,818	1,253	2,565
22-Sep-22	2	Abitibi Canyon	130	5,700	1,871	3,829
22-Sep-22	3	Abitibi Canyon	123	5,413	1,776	3,637
22-Sep-22	4	Abitibi Canyon	130	5,696	1,869	3,827
22-Sep-22	5	Abitibi Canyon	130	5,696	1,869	3,827
22-Sep-22	6	Abitibi Canyon	73	3,213	1,055	2,159
22-Sep-22	7	Abitibi Canyon	15	671	220	451
22-Sep-22	8	Abitibi Canyon	29	1,265	415	850
22-Sep-22	9	Abitibi Canyon	39	1,694	556	1,138
22-Sep-22	10	Abitibi Canyon	63	2,764	907	1,857
22-Sep-22	11	Abitibi Canyon	47	2,065	678	1,387
22-Sep-22	12	Abitibi Canyon	17	729	239	490
22-Sep-22	13	Abitibi Canyon	46	2,022	663	1,358
22-Sep-22	14	Abitibi Canyon	63	2,758	905	1,853
22-Sep-22	15	Abitibi Canyon	63	2,758	905	1,853
22-Sep-22	16	Abitibi Canyon	58	2,561	840	1,721
22-Sep-22	17	Abitibi Canyon	48	2,103	690	1,413
22-Sep-22	18	Abitibi Canyon	59	2,604	855	1,750
22-Sep-22	19	Abitibi Canyon	9	400	131	269
22-Sep-22	20	Abitibi Canyon	19	851	279	572
22-Sep-22	21	Abitibi Canyon	9	410	135	276

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Sep-22	22	Abitibi Canyon	1	60	20	40
22-Sep-22	23	Abitibi Canyon	22	970	318	651
22-Sep-22	24	Abitibi Canyon	33	1,469	482	987
23-Sep-22	1	Abitibi Canyon	78	3,424	1,124	2,300
23-Sep-22	2	Abitibi Canyon	26	1,160	381	779
23-Sep-22	3	Abitibi Canyon	10	459	151	308
23-Sep-22	4	Abitibi Canyon	4	187	61	126
23-Sep-22	5	Abitibi Canyon	6	258	85	173
23-Sep-22	6	Abitibi Canyon	12	541	178	364
23-Sep-22	9	Abitibi Canyon	8	335	110	225
23-Sep-22	14	Abitibi Canyon	0	20	7	14
23-Sep-22	16	Abitibi Canyon	1	49	16	33
23-Sep-22	18	Abitibi Canyon	0	15	5	10
23-Sep-22	19	Abitibi Canyon	4	191	63	129
23-Sep-22	22	Abitibi Canyon	8	343	113	230
25-Sep-22	1	Abitibi Canyon	45	1,959	643	1,316
25-Sep-22	19	Abitibi Canyon	0	15	5	10
25-Sep-22	20	Abitibi Canyon	2	78	26	52
25-Sep-22	21	Abitibi Canyon	15	658	216	442
25-Sep-22	22	Abitibi Canyon	1	56	18	37
26-Sep-22	1	Abitibi Canyon	56	2,439	800	1,639
26-Sep-22	2	Abitibi Canyon	94	4,107	1,348	2,759
26-Sep-22	3	Abitibi Canyon	128	5,599	1,837	3,762
26-Sep-22	4	Abitibi Canyon	128	5,599	1,837	3,762
26-Sep-22	5	Abitibi Canyon	103	4,530	1,487	3,043
26-Sep-22	6	Abitibi Canyon	89	3,908	1,283	2,626
26-Sep-22	7	Abitibi Canyon	5	203	66	136
26-Sep-22	8	Abitibi Canyon	6	264	87	177
26-Sep-22	9	Abitibi Canyon	0	6	2	4
26-Sep-22	10	Abitibi Canyon	10	428	140	287
26-Sep-22	11	Abitibi Canyon	31	1,380	453	927
26-Sep-22	12	Abitibi Canyon	70	3,076	1,009	2,066
26-Sep-22	13	Abitibi Canyon	52	2,282	749	1,533
26-Sep-22	16	Abitibi Canyon	77	3,394	1,114	2,280
26-Sep-22	17	Abitibi Canyon	58	2,555	839	1,717
26-Sep-22	18	Abitibi Canyon	58	2,561	840	1,720
26-Sep-22	19	Abitibi Canyon	26	1,123	369	755
26-Sep-22	20	Abitibi Canyon	6	275	90	185
26-Sep-22	21	Abitibi Canyon	5	235	77	158
26-Sep-22	23	Abitibi Canyon	64	2,811	922	1,889
26-Sep-22	24	Abitibi Canyon	68	2,994	982	2,011
27-Sep-22	1	Abitibi Canyon	27	1,202	395	808

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Sep-22	3	Abitibi Canyon	42	1,832	601	1,231
27-Sep-22	4	Abitibi Canyon	20	880	289	591
27-Sep-22	6	Abitibi Canyon	9	393	129	264
27-Sep-22	7	Abitibi Canyon	8	333	109	224
27-Sep-22	8	Abitibi Canyon	8	342	112	230
27-Sep-22	9	Abitibi Canyon	4	187	61	126
27-Sep-22	11	Abitibi Canyon	1	25	8	17
27-Sep-22	12	Abitibi Canyon	11	464	152	312
27-Sep-22	14	Abitibi Canyon	12	535	176	360
27-Sep-22	15	Abitibi Canyon	2	98	32	66
27-Sep-22	16	Abitibi Canyon	3	137	45	92
27-Sep-22	17	Abitibi Canyon	12	513	168	345
27-Sep-22	18	Abitibi Canyon	18	769	252	517
27-Sep-22	19	Abitibi Canyon	13	580	190	389
27-Sep-22	21	Abitibi Canyon	3	121	40	81
27-Sep-22	22	Abitibi Canyon	7	311	102	209
27-Sep-22	23	Abitibi Canyon	8	366	120	246
27-Sep-22	24	Abitibi Canyon	8	335	110	225
1-Oct-22	13	Abitibi Canyon	68	2,999	984	2,015
1-Oct-22	15	Abitibi Canyon	98	4,291	1,408	2,883
1-Oct-22	16	Abitibi Canyon	96	4,209	1,381	2,828
1-Oct-22	19	Abitibi Canyon	18	780	256	524
1-Oct-22	20	Abitibi Canyon	5	198	65	133
1-Oct-22	21	Abitibi Canyon	40	1,768	580	1,188
1-Oct-22	22	Abitibi Canyon	50	2,201	722	1,479
1-Oct-22	23	Abitibi Canyon	106	4,636	1,521	3,114
1-Oct-22	24	Abitibi Canyon	123	5,393	1,770	3,623
2-Oct-22	1	Abitibi Canyon	126	5,516	1,810	3,706
2-Oct-22	2	Abitibi Canyon	126	5,527	1,814	3,713
2-Oct-22	3	Abitibi Canyon	126	5,533	1,816	3,717
2-Oct-22	4	Abitibi Canyon	126	5,537	1,817	3,720
2-Oct-22	5	Abitibi Canyon	126	5,541	1,818	3,723
2-Oct-22	6	Abitibi Canyon	126	5,543	1,819	3,724
2-Oct-22	7	Abitibi Canyon	126	5,543	1,819	3,724
2-Oct-22	8	Abitibi Canyon	126	5,533	1,816	3,717
2-Oct-22	9	Abitibi Canyon	126	5,529	1,814	3,714
2-Oct-22	10	Abitibi Canyon	126	5,525	1,813	3,712
2-Oct-22	11	Abitibi Canyon	126	5,525	1,813	3,712
2-Oct-22	12	Abitibi Canyon	59	2,596	852	1,744
2-Oct-22	13	Abitibi Canyon	34	1,490	489	1,001
2-Oct-22	14	Abitibi Canyon	68	2,987	980	2,007
2-Oct-22	15	Abitibi Canyon	105	4,610	1,513	3,097

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
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(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Oct-22	16	Abitibi Canyon	60	2,636	865	1,771
2-Oct-22	18	Abitibi Canyon	34	1,509	495	1,014
2-Oct-22	19	Abitibi Canyon	8	360	118	242
2-Oct-22	20	Abitibi Canyon	9	379	124	255
2-Oct-22	21	Abitibi Canyon	8	366	120	246
2-Oct-22	22	Abitibi Canyon	8	345	113	232
2-Oct-22	23	Abitibi Canyon	5	205	67	138
2-Oct-22	24	Abitibi Canyon	8	346	114	232
14-Oct-22	21	Abitibi Canyon	2	91	30	61
14-Oct-22	22	Abitibi Canyon	3	141	46	95
14-Oct-22	23	Abitibi Canyon	93	4,063	1,333	2,729
14-Oct-22	24	Abitibi Canyon	130	5,685	1,866	3,820
15-Oct-22	1	Abitibi Canyon	101	4,420	1,451	2,970
15-Oct-22	5	Abitibi Canyon	3	141	46	95
15-Oct-22	6	Abitibi Canyon	3	125	41	84
15-Oct-22	9	Abitibi Canyon	8	354	116	238
15-Oct-22	10	Abitibi Canyon	17	748	245	502
15-Oct-22	16	Abitibi Canyon	5	224	74	151
21-Oct-22	3	Abitibi Canyon	69	3,024	992	2,031
21-Oct-22	4	Abitibi Canyon	3	146	48	98
21-Oct-22	5	Abitibi Canyon	1	49	16	33
21-Oct-22	6	Abitibi Canyon	12	521	171	350
21-Oct-22	7	Abitibi Canyon	2	67	22	45
21-Oct-22	19	Abitibi Canyon	30	1,328	436	892
21-Oct-22	20	Abitibi Canyon	12	514	169	345
21-Oct-22	24	Abitibi Canyon	131	5,753	1,888	3,865
22-Oct-22	1	Abitibi Canyon	131	5,757	1,889	3,868
22-Oct-22	2	Abitibi Canyon	131	5,757	1,889	3,868
22-Oct-22	3	Abitibi Canyon	131	5,757	1,889	3,868
22-Oct-22	4	Abitibi Canyon	131	5,748	1,886	3,862
22-Oct-22	5	Abitibi Canyon	117	5,114	1,678	3,436
22-Oct-22	6	Abitibi Canyon	121	5,314	1,744	3,570
22-Oct-22	7	Abitibi Canyon	7	294	96	197
22-Oct-22	23	Abitibi Canyon	120	5,279	1,732	3,546
22-Oct-22	24	Abitibi Canyon	129	5,674	1,862	3,812
23-Oct-22	1	Abitibi Canyon	129	5,674	1,862	3,812
23-Oct-22	2	Abitibi Canyon	129	5,674	1,862	3,812
23-Oct-22	3	Abitibi Canyon	129	5,678	1,863	3,815
25-Oct-22	3	Abitibi Canyon	77	3,371	1,106	2,265
25-Oct-22	4	Abitibi Canyon	96	4,197	1,377	2,820
25-Oct-22	5	Abitibi Canyon	4	188	62	126
25-Oct-22	6	Abitibi Canyon	31	1,368	449	919

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Oct-22	7	Abitibi Canyon	8	362	119	243
25-Oct-22	18	Abitibi Canyon	2	75	25	51
25-Oct-22	19	Abitibi Canyon	0	17	6	11
25-Oct-22	22	Abitibi Canyon	37	1,621	532	1,089
25-Oct-22	23	Abitibi Canyon	112	4,902	1,609	3,293
25-Oct-22	24	Abitibi Canyon	1	46	15	31
26-Oct-22	5	Abitibi Canyon	90	3,938	1,292	2,646
26-Oct-22	6	Abitibi Canyon	6	266	87	179
26-Oct-22	8	Abitibi Canyon	1	54	18	36
26-Oct-22	12	Abitibi Canyon	13	591	194	397
26-Oct-22	13	Abitibi Canyon	59	2,576	845	1,731
26-Oct-22	14	Abitibi Canyon	59	2,574	845	1,729
26-Oct-22	16	Abitibi Canyon	8	361	118	242
26-Oct-22	19	Abitibi Canyon	10	448	147	301
26-Oct-22	20	Abitibi Canyon	6	245	80	165
26-Oct-22	21	Abitibi Canyon	6	273	90	183
26-Oct-22	22	Abitibi Canyon	28	1,210	397	813
4-Nov-22	22	Abitibi Canyon	60	2,612	857	1,755
4-Nov-22	23	Abitibi Canyon	116	5,093	1,671	3,422
4-Nov-22	24	Abitibi Canyon	50	2,188	718	1,470
5-Nov-22	1	Abitibi Canyon	128	5,630	1,848	3,782
5-Nov-22	2	Abitibi Canyon	129	5,639	1,850	3,788
5-Nov-22	3	Abitibi Canyon	129	5,647	1,853	3,794
5-Nov-22	4	Abitibi Canyon	129	5,656	1,856	3,800
5-Nov-22	5	Abitibi Canyon	129	5,661	1,858	3,803
5-Nov-22	6	Abitibi Canyon	129	5,665	1,859	3,806
5-Nov-22	7	Abitibi Canyon	115	5,038	1,653	3,385
5-Nov-22	11	Abitibi Canyon	122	5,346	1,755	3,592
5-Nov-22	12	Abitibi Canyon	128	5,599	1,837	3,762
5-Nov-22	13	Abitibi Canyon	128	5,599	1,837	3,762
5-Nov-22	14	Abitibi Canyon	128	5,603	1,839	3,765
5-Nov-22	15	Abitibi Canyon	72	3,172	1,041	2,131
5-Nov-22	21	Abitibi Canyon	24	1,049	344	705
5-Nov-22	22	Abitibi Canyon	37	1,635	536	1,098
5-Nov-22	23	Abitibi Canyon	127	5,586	1,833	3,753
5-Nov-22	24	Abitibi Canyon	127	5,586	1,833	3,753
6-Nov-22	1	Abitibi Canyon	127	5,590	1,835	3,756
6-Nov-22	2	Abitibi Canyon	128	5,595	1,836	3,759
6-Nov-22	3	Abitibi Canyon	128	5,595	1,836	3,759
6-Nov-22	4	Abitibi Canyon	128	5,603	1,839	3,765
6-Nov-22	5	Abitibi Canyon	128	5,608	1,840	3,768
6-Nov-22	6	Abitibi Canyon	128	5,621	1,845	3,776

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	7	Abitibi Canyon	124	5,433	1,783	3,650
6-Nov-22	8	Abitibi Canyon	7	319	105	214
6-Nov-22	12	Abitibi Canyon	97	4,267	1,400	2,867
6-Nov-22	13	Abitibi Canyon	131	5,744	1,885	3,859
6-Nov-22	14	Abitibi Canyon	131	5,744	1,885	3,859
6-Nov-22	15	Abitibi Canyon	131	5,748	1,886	3,862
6-Nov-22	16	Abitibi Canyon	86	3,763	1,235	2,528
6-Nov-22	17	Abitibi Canyon	11	497	163	334
6-Nov-22	18	Abitibi Canyon	4	167	55	112
6-Nov-22	19	Abitibi Canyon	4	193	63	130
6-Nov-22	20	Abitibi Canyon	62	2,708	889	1,819
6-Nov-22	21	Abitibi Canyon	130	5,722	1,878	3,844
6-Nov-22	22	Abitibi Canyon	130	5,718	1,876	3,841
6-Nov-22	23	Abitibi Canyon	130	5,709	1,873	3,835
6-Nov-22	24	Abitibi Canyon	130	5,704	1,872	3,832
7-Nov-22	1	Abitibi Canyon	130	5,700	1,871	3,829
7-Nov-22	2	Abitibi Canyon	130	5,691	1,868	3,824
7-Nov-22	3	Abitibi Canyon	130	5,682	1,865	3,818
7-Nov-22	4	Abitibi Canyon	129	5,674	1,862	3,812
7-Nov-22	5	Abitibi Canyon	129	5,665	1,859	3,806
7-Nov-22	6	Abitibi Canyon	129	5,656	1,856	3,800
7-Nov-22	7	Abitibi Canyon	129	5,647	1,853	3,794
7-Nov-22	8	Abitibi Canyon	87	3,839	1,260	2,579
7-Nov-22	9	Abitibi Canyon	106	4,657	1,528	3,129
7-Nov-22	10	Abitibi Canyon	128	5,634	1,849	3,785
7-Nov-22	11	Abitibi Canyon	128	5,634	1,849	3,785
7-Nov-22	12	Abitibi Canyon	21	908	298	610
8-Nov-22	24	Abitibi Canyon	106	4,653	1,527	3,126
9-Nov-22	1	Abitibi Canyon	55	2,433	798	1,634
9-Nov-22	2	Abitibi Canyon	10	445	146	299
9-Nov-22	3	Abitibi Canyon	15	640	210	430
9-Nov-22	4	Abitibi Canyon	2	78	26	52
9-Nov-22	5	Abitibi Canyon	2	98	32	66
9-Nov-22	6	Abitibi Canyon	66	2,904	953	1,951
9-Nov-22	7	Abitibi Canyon	1	34	11	23
9-Nov-22	12	Abitibi Canyon	3	122	40	82
9-Nov-22	13	Abitibi Canyon	2	101	33	68
9-Nov-22	16	Abitibi Canyon	1	28	9	19
9-Nov-22	20	Abitibi Canyon	2	70	23	47
9-Nov-22	21	Abitibi Canyon	42	1,863	612	1,252
9-Nov-22	22	Abitibi Canyon	65	2,863	940	1,924
9-Nov-22	23	Abitibi Canyon	83	3,624	1,189	2,435

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Nov-22	24	Abitibi Canyon	130	5,704	1,872	3,832
10-Nov-22	1	Abitibi Canyon	130	5,704	1,872	3,832
10-Nov-22	2	Abitibi Canyon	130	5,704	1,872	3,832
10-Nov-22	3	Abitibi Canyon	130	5,700	1,871	3,829
10-Nov-22	4	Abitibi Canyon	130	5,700	1,871	3,829
10-Nov-22	5	Abitibi Canyon	130	5,700	1,871	3,829
10-Nov-22	6	Abitibi Canyon	130	5,700	1,871	3,829
10-Nov-22	20	Abitibi Canyon	87	3,798	1,246	2,552
10-Nov-22	21	Abitibi Canyon	112	4,917	1,614	3,303
10-Nov-22	22	Abitibi Canyon	110	4,819	1,581	3,238
10-Nov-22	23	Abitibi Canyon	71	3,118	1,023	2,095
10-Nov-22	24	Abitibi Canyon	129	5,665	1,859	3,806
11-Nov-22	1	Abitibi Canyon	131	5,726	1,879	3,847
11-Nov-22	2	Abitibi Canyon	131	5,731	1,881	3,850
11-Nov-22	3	Abitibi Canyon	131	5,740	1,884	3,856
11-Nov-22	4	Abitibi Canyon	131	5,744	1,885	3,859
11-Nov-22	23	Abitibi Canyon	116	5,079	1,667	3,413
11-Nov-22	24	Abitibi Canyon	74	3,252	1,067	2,185
12-Nov-22	1	Abitibi Canyon	130	5,722	1,878	3,844
12-Nov-22	2	Abitibi Canyon	130	5,722	1,878	3,844
12-Nov-22	3	Abitibi Canyon	131	5,726	1,879	3,847
12-Nov-22	4	Abitibi Canyon	44	1,925	632	1,293
12-Nov-22	5	Abitibi Canyon	16	685	225	460
12-Nov-22	6	Abitibi Canyon	39	1,694	556	1,138
12-Nov-22	7	Abitibi Canyon	8	334	110	225
12-Nov-22	10	Abitibi Canyon	25	1,088	357	731
15-Nov-22	5	Abitibi Canyon	72	3,140	1,031	2,110
15-Nov-22	6	Abitibi Canyon	129	5,656	1,856	3,800
15-Nov-22	7	Abitibi Canyon	48	2,086	684	1,401
15-Nov-22	24	Abitibi Canyon	2	83	27	56
16-Nov-22	6	Abitibi Canyon	54	2,352	772	1,580
16-Nov-22	9	Abitibi Canyon	7	285	94	192
17-Nov-22	5	Abitibi Canyon	57	2,500	821	1,680
17-Nov-22	6	Abitibi Canyon	61	2,690	883	1,807
17-Nov-22	13	Abitibi Canyon	3	120	39	81
17-Nov-22	19	Abitibi Canyon	1	52	17	35
17-Nov-22	20	Abitibi Canyon	8	342	112	230
19-Nov-22	5	Abitibi Canyon	22	961	315	645
19-Nov-22	8	Abitibi Canyon	4	171	56	115
19-Nov-22	9	Abitibi Canyon	1	29	10	20
19-Nov-22	12	Abitibi Canyon	51	2,235	733	1,502
19-Nov-22	13	Abitibi Canyon	45	1,966	645	1,321

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Nov-22	14	Abitibi Canyon	46	2,018	662	1,356
19-Nov-22	15	Abitibi Canyon	4	167	55	112
19-Nov-22	16	Abitibi Canyon	3	154	50	103
19-Nov-22	17	Abitibi Canyon	5	216	71	145
19-Nov-22	18	Abitibi Canyon	4	167	55	112
19-Nov-22	19	Abitibi Canyon	4	167	55	112
19-Nov-22	20	Abitibi Canyon	4	167	55	112
19-Nov-22	21	Abitibi Canyon	63	2,752	903	1,849
19-Nov-22	22	Abitibi Canyon	90	3,932	1,290	2,642
19-Nov-22	23	Abitibi Canyon	83	3,640	1,195	2,446
19-Nov-22	24	Abitibi Canyon	129	5,669	1,860	3,809
20-Nov-22	3	Abitibi Canyon	128	5,616	1,843	3,773
20-Nov-22	4	Abitibi Canyon	129	5,652	1,855	3,797
20-Nov-22	5	Abitibi Canyon	99	4,355	1,429	2,926
20-Nov-22	6	Abitibi Canyon	122	5,372	1,763	3,609
20-Nov-22	7	Abitibi Canyon	8	344	113	231
20-Nov-22	9	Abitibi Canyon	103	4,505	1,478	3,026
20-Nov-22	10	Abitibi Canyon	128	5,621	1,845	3,776
20-Nov-22	11	Abitibi Canyon	126	5,547	1,820	3,727
20-Nov-22	12	Abitibi Canyon	123	5,395	1,771	3,625
20-Nov-22	13	Abitibi Canyon	128	5,621	1,845	3,776
20-Nov-22	14	Abitibi Canyon	128	5,617	1,843	3,773
20-Nov-22	15	Abitibi Canyon	127	5,554	1,823	3,731
20-Nov-22	16	Abitibi Canyon	8	358	117	241
21-Nov-22	2	Abitibi Canyon	36	1,585	520	1,065
21-Nov-22	3	Abitibi Canyon	53	2,317	760	1,556
21-Nov-22	4	Abitibi Canyon	49	2,133	700	1,433
21-Nov-22	5	Abitibi Canyon	53	2,331	765	1,566
21-Nov-22	6	Abitibi Canyon	21	934	306	627
21-Nov-22	7	Abitibi Canyon	53	2,342	769	1,574
21-Nov-22	8	Abitibi Canyon	5	220	72	148
21-Nov-22	13	Abitibi Canyon	47	2,047	672	1,375
21-Nov-22	14	Abitibi Canyon	54	2,366	776	1,590
21-Nov-22	15	Abitibi Canyon	54	2,367	777	1,590
21-Nov-22	16	Abitibi Canyon	54	2,366	776	1,589
24-Nov-22	3	Abitibi Canyon	27	1,201	394	807
24-Nov-22	4	Abitibi Canyon	39	1,726	566	1,159
24-Nov-22	6	Abitibi Canyon	61	2,691	883	1,808
24-Nov-22	7	Abitibi Canyon	3	113	37	76
24-Nov-22	8	Abitibi Canyon	2	74	24	50
24-Nov-22	14	Abitibi Canyon	4	171	56	115
24-Nov-22	15	Abitibi Canyon	4	176	58	118

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Nov-22	19	Abitibi Canyon	1	44	14	29
24-Nov-22	20	Abitibi Canyon	2	92	30	62
24-Nov-22	21	Abitibi Canyon	20	864	284	581
24-Nov-22	22	Abitibi Canyon	28	1,225	402	823
24-Nov-22	23	Abitibi Canyon	52	2,278	748	1,531
24-Nov-22	24	Abitibi Canyon	131	5,726	1,879	3,847
25-Nov-22	1	Abitibi Canyon	130	5,722	1,878	3,844
25-Nov-22	2	Abitibi Canyon	130	5,722	1,878	3,844
25-Nov-22	3	Abitibi Canyon	131	5,726	1,879	3,847
25-Nov-22	4	Abitibi Canyon	131	5,726	1,879	3,847
25-Nov-22	5	Abitibi Canyon	131	5,726	1,879	3,847
25-Nov-22	6	Abitibi Canyon	131	5,726	1,879	3,847
25-Nov-22	7	Abitibi Canyon	124	5,434	1,783	3,651
25-Nov-22	8	Abitibi Canyon	7	297	97	199
26-Nov-22	5	Abitibi Canyon	35	1,528	501	1,027
26-Nov-22	6	Abitibi Canyon	21	922	302	619
26-Nov-22	7	Abitibi Canyon	5	231	76	155
26-Nov-22	8	Abitibi Canyon	1	63	21	42
26-Nov-22	11	Abitibi Canyon	71	3,128	1,027	2,102
26-Nov-22	12	Abitibi Canyon	73	3,183	1,044	2,138
26-Nov-22	13	Abitibi Canyon	74	3,232	1,061	2,172
26-Nov-22	14	Abitibi Canyon	75	3,280	1,076	2,203
26-Nov-22	15	Abitibi Canyon	76	3,325	1,091	2,234
26-Nov-22	16	Abitibi Canyon	52	2,287	750	1,536
26-Nov-22	17	Abitibi Canyon	36	1,579	518	1,061
26-Nov-22	18	Abitibi Canyon	22	983	323	661
26-Nov-22	19	Abitibi Canyon	31	1,381	453	928
26-Nov-22	20	Abitibi Canyon	17	736	241	494
26-Nov-22	21	Abitibi Canyon	76	3,357	1,102	2,255
26-Nov-22	22	Abitibi Canyon	129	5,652	1,855	3,797
26-Nov-22	23	Abitibi Canyon	129	5,661	1,858	3,803
26-Nov-22	24	Abitibi Canyon	131	5,753	1,888	3,865
27-Nov-22	1	Abitibi Canyon	131	5,757	1,889	3,868
27-Nov-22	2	Abitibi Canyon	131	5,753	1,888	3,865
27-Nov-22	3	Abitibi Canyon	85	3,712	1,218	2,494
27-Nov-22	4	Abitibi Canyon	82	3,613	1,186	2,427
27-Nov-22	5	Abitibi Canyon	25	1,090	358	732
27-Nov-22	10	Abitibi Canyon	1	41	14	28
27-Nov-22	17	Abitibi Canyon	1	28	9	19
27-Nov-22	19	Abitibi Canyon	2	66	22	44
27-Nov-22	21	Abitibi Canyon	20	868	285	583
28-Nov-22	2	Abitibi Canyon	36	1,568	515	1,053

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Nov-22	3	Abitibi Canyon	11	494	162	332
28-Nov-22	6	Abitibi Canyon	11	479	157	321
29-Nov-22	24	Abitibi Canyon	85	3,743	1,228	2,514
30-Nov-22	1	Abitibi Canyon	113	4,951	1,625	3,326
30-Nov-22	2	Abitibi Canyon	128	5,612	1,842	3,770
30-Nov-22	3	Abitibi Canyon	128	5,612	1,842	3,770
30-Nov-22	4	Abitibi Canyon	128	5,608	1,840	3,768
30-Nov-22	5	Abitibi Canyon	128	5,608	1,840	3,768
30-Nov-22	6	Abitibi Canyon	128	5,612	1,842	3,770
30-Nov-22	7	Abitibi Canyon	128	5,612	1,842	3,770
30-Nov-22	8	Abitibi Canyon	67	2,939	964	1,974
30-Nov-22	9	Abitibi Canyon	46	2,039	669	1,370
30-Nov-22	10	Abitibi Canyon	8	366	120	246
30-Nov-22	19	Abitibi Canyon	13	576	189	387
30-Nov-22	20	Abitibi Canyon	0	8	3	6
30-Nov-22	21	Abitibi Canyon	8	341	112	229
30-Nov-22	23	Abitibi Canyon	24	1,041	342	700
30-Nov-22	24	Abitibi Canyon	34	1,493	490	1,003
1-Dec-22	4	Abitibi Canyon	48	2,120	696	1,424
1-Dec-22	5	Abitibi Canyon	41	1,797	590	1,207
1-Dec-22	6	Abitibi Canyon	11	502	165	338
1-Dec-22	7	Abitibi Canyon	20	892	293	599
1-Dec-22	8	Abitibi Canyon	6	267	88	179
1-Dec-22	10	Abitibi Canyon	22	980	321	658
1-Dec-22	11	Abitibi Canyon	2	92	30	62
1-Dec-22	16	Abitibi Canyon	8	366	120	246
1-Dec-22	17	Abitibi Canyon	2	95	31	64
1-Dec-22	18	Abitibi Canyon	2	108	36	73
1-Dec-22	19	Abitibi Canyon	3	126	41	85
1-Dec-22	20	Abitibi Canyon	3	115	38	77
1-Dec-22	21	Abitibi Canyon	3	117	38	78
1-Dec-22	22	Abitibi Canyon	3	116	38	78
1-Dec-22	23	Abitibi Canyon	3	133	44	89
1-Dec-22	24	Abitibi Canyon	23	1,002	329	673
3-Dec-22	3	Abitibi Canyon	17	731	240	491
3-Dec-22	4	Abitibi Canyon	17	739	242	496
3-Dec-22	5	Abitibi Canyon	17	746	245	501
3-Dec-22	6	Abitibi Canyon	17	753	247	506
3-Dec-22	7	Abitibi Canyon	109	4,799	1,575	3,224
3-Dec-22	8	Abitibi Canyon	9	386	127	260
3-Dec-22	9	Abitibi Canyon	5	218	71	146
15-Dec-22	1	Abitibi Canyon	47	2,070	679	1,391

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Dec-22	6	Abitibi Canyon	11	480	158	323
15-Dec-22	7	Abitibi Canyon	41	1,805	592	1,213
15-Dec-22	10	Abitibi Canyon	0	13	4	9
15-Dec-22	11	Abitibi Canyon	0	15	5	10
15-Dec-22	12	Abitibi Canyon	0	15	5	10
15-Dec-22	13	Abitibi Canyon	1	28	9	19
15-Dec-22	14	Abitibi Canyon	3	148	48	99
15-Dec-22	15	Abitibi Canyon	4	160	53	108
15-Dec-22	16	Abitibi Canyon	4	156	51	105
15-Dec-22	17	Abitibi Canyon	3	150	49	101
15-Dec-22	18	Abitibi Canyon	3	151	49	101
15-Dec-22	19	Abitibi Canyon	1	26	9	18
15-Dec-22	20	Abitibi Canyon	0	17	6	11
15-Dec-22	21	Abitibi Canyon	0	20	7	13
24-Dec-22	4	Abitibi Canyon	9	373	122	251
24-Dec-22	5	Abitibi Canyon	18	774	254	520
24-Dec-22	6	Abitibi Canyon	158	6,916	2,270	4,647
24-Dec-22	7	Abitibi Canyon	170	7,452	2,446	5,007
24-Dec-22	8	Abitibi Canyon	10	453	149	304
25-Dec-22	5	Abitibi Canyon	80	3,517	1,154	2,363
25-Dec-22	6	Abitibi Canyon	170	7,462	2,449	5,013
25-Dec-22	7	Abitibi Canyon	170	7,465	2,450	5,015
25-Dec-22	8	Abitibi Canyon	146	6,424	2,108	4,316
25-Dec-22	9	Abitibi Canyon	4	179	59	120
28-Dec-22	24	Abitibi Canyon	36	1,583	519	1,063
29-Dec-22	1	Abitibi Canyon	108	4,727	1,551	3,176
29-Dec-22	2	Abitibi Canyon	197	8,662	2,843	5,820
29-Dec-22	3	Abitibi Canyon	198	8,675	2,847	5,828
29-Dec-22	4	Abitibi Canyon	198	8,675	2,847	5,828
29-Dec-22	5	Abitibi Canyon	198	8,671	2,845	5,825
29-Dec-22	6	Abitibi Canyon	198	8,666	2,844	5,822
29-Dec-22	7	Abitibi Canyon	1	26	9	18
29-Dec-22	10	Abitibi Canyon	50	2,189	718	1,471
29-Dec-22	11	Abitibi Canyon	34	1,489	489	1,000
29-Dec-22	12	Abitibi Canyon	50	2,211	726	1,486
29-Dec-22	13	Abitibi Canyon	3	138	45	93
29-Dec-22	14	Abitibi Canyon	30	1,317	432	885
29-Dec-22	15	Abitibi Canyon	7	308	101	207
29-Dec-22	16	Abitibi Canyon	8	347	114	233
29-Dec-22	17	Abitibi Canyon	20	866	284	582
29-Dec-22	18	Abitibi Canyon	1	56	19	38
29-Dec-22	20	Abitibi Canyon	19	838	275	563

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Dec-22	21	Abitibi Canyon	1	40	13	27
29-Dec-22	23	Abitibi Canyon	83	3,652	1,198	2,454
29-Dec-22	24	Abitibi Canyon	74	3,225	1,058	2,167
30-Dec-22	1	Abitibi Canyon	104	4,549	1,493	3,056
30-Dec-22	2	Abitibi Canyon	173	7,587	2,490	5,097
30-Dec-22	3	Abitibi Canyon	183	8,022	2,632	5,389
30-Dec-22	4	Abitibi Canyon	197	8,649	2,838	5,811
30-Dec-22	5	Abitibi Canyon	197	8,649	2,838	5,811
30-Dec-22	6	Abitibi Canyon	197	8,649	2,838	5,811
30-Dec-22	7	Abitibi Canyon	197	8,649	2,838	5,811
30-Dec-22	8	Abitibi Canyon	130	5,686	1,866	3,820
30-Dec-22	9	Abitibi Canyon	130	5,696	1,869	3,827
30-Dec-22	10	Abitibi Canyon	52	2,287	750	1,536
30-Dec-22	11	Abitibi Canyon	79	3,486	1,144	2,342
30-Dec-22	12	Abitibi Canyon	5	208	68	140
30-Dec-22	13	Abitibi Canyon	5	198	65	133
30-Dec-22	14	Abitibi Canyon	5	215	71	145
30-Dec-22	16	Abitibi Canyon	47	2,071	680	1,391
30-Dec-22	18	Abitibi Canyon	18	772	253	519
30-Dec-22	19	Abitibi Canyon	32	1,383	454	929
30-Dec-22	20	Abitibi Canyon	4	196	64	132
30-Dec-22	21	Abitibi Canyon	5	217	71	146
30-Dec-22	22	Abitibi Canyon	5	213	70	143
30-Dec-22	23	Abitibi Canyon	5	221	72	148
30-Dec-22	24	Abitibi Canyon	5	216	71	145
9-Jan-22	22	Otter Rapids	24	1,073	352	721
9-Jan-22	23	Otter Rapids	8	350	115	235
9-Jan-22	24	Otter Rapids	44	1,911	627	1,284
11-Apr-22	13	Otter Rapids	0	19	6	13
11-Apr-22	14	Otter Rapids	3	122	40	82
14-Apr-22	18	Otter Rapids	14	621	204	417
14-Apr-22	19	Otter Rapids	16	717	235	482
14-Apr-22	20	Otter Rapids	61	2,695	884	1,810
14-Apr-22	21	Otter Rapids	93	4,081	1,339	2,742
14-Apr-22	22	Otter Rapids	93	4,092	1,343	2,749
14-Apr-22	23	Otter Rapids	93	4,090	1,342	2,748
14-Apr-22	24	Otter Rapids	93	4,082	1,340	2,742
15-Apr-22	1	Otter Rapids	75	3,276	1,075	2,201
15-Apr-22	2	Otter Rapids	75	3,274	1,074	2,200
15-Apr-22	3	Otter Rapids	75	3,275	1,075	2,200
15-Apr-22	4	Otter Rapids	75	3,274	1,074	2,200
15-Apr-22	5	Otter Rapids	75	3,274	1,074	2,200

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	6	Otter Rapids	75	3,274	1,074	2,200
15-Apr-22	7	Otter Rapids	75	3,274	1,074	2,200
15-Apr-22	8	Otter Rapids	75	3,276	1,075	2,201
15-Apr-22	9	Otter Rapids	75	3,278	1,076	2,202
15-Apr-22	10	Otter Rapids	75	3,279	1,076	2,203
15-Apr-22	11	Otter Rapids	75	3,279	1,076	2,203
15-Apr-22	12	Otter Rapids	75	3,279	1,076	2,203
15-Apr-22	13	Otter Rapids	75	3,281	1,077	2,204
15-Apr-22	14	Otter Rapids	75	3,282	1,077	2,205
15-Apr-22	15	Otter Rapids	78	3,402	1,116	2,285
15-Apr-22	16	Otter Rapids	93	4,094	1,343	2,750
15-Apr-22	17	Otter Rapids	93	4,096	1,344	2,752
15-Apr-22	18	Otter Rapids	93	4,096	1,344	2,752
15-Apr-22	19	Otter Rapids	93	4,095	1,344	2,751
15-Apr-22	20	Otter Rapids	93	4,095	1,344	2,751
15-Apr-22	21	Otter Rapids	93	4,066	1,334	2,732
15-Apr-22	22	Otter Rapids	6	273	89	183
15-Apr-22	23	Otter Rapids	93	4,080	1,339	2,741
15-Apr-22	24	Otter Rapids	94	4,122	1,353	2,770
16-Apr-22	1	Otter Rapids	37	1,619	531	1,088
16-Apr-22	2	Otter Rapids	23	1,015	333	682
16-Apr-22	3	Otter Rapids	29	1,269	416	852
16-Apr-22	4	Otter Rapids	6	248	81	166
16-Apr-22	5	Otter Rapids	5	204	67	137
16-Apr-22	6	Otter Rapids	6	246	81	165
16-Apr-22	7	Otter Rapids	6	251	82	169
16-Apr-22	9	Otter Rapids	12	531	174	357
16-Apr-22	10	Otter Rapids	28	1,243	408	835
16-Apr-22	11	Otter Rapids	8	354	116	238
16-Apr-22	12	Otter Rapids	18	808	265	543
16-Apr-22	13	Otter Rapids	6	246	81	166
16-Apr-22	14	Otter Rapids	0	9	3	6
16-Apr-22	17	Otter Rapids	1	33	11	22
16-Apr-22	18	Otter Rapids	1	45	15	31
16-Apr-22	19	Otter Rapids	1	42	14	28
16-Apr-22	23	Otter Rapids	4	166	55	112
16-Apr-22	24	Otter Rapids	4	172	57	116
17-Apr-22	1	Otter Rapids	4	178	59	120
17-Apr-22	2	Otter Rapids	4	180	59	121
17-Apr-22	3	Otter Rapids	4	177	58	119
17-Apr-22	4	Otter Rapids	4	178	59	120
17-Apr-22	6	Otter Rapids	1	29	10	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-22	7	Otter Rapids	1	46	15	31
17-Apr-22	8	Otter Rapids	4	177	58	119
17-Apr-22	9	Otter Rapids	4	177	58	119
17-Apr-22	10	Otter Rapids	4	177	58	119
17-Apr-22	11	Otter Rapids	0	19	6	13
17-Apr-22	12	Otter Rapids	1	46	15	31
17-Apr-22	13	Otter Rapids	4	178	59	120
17-Apr-22	15	Otter Rapids	5	230	76	155
17-Apr-22	22	Otter Rapids	4	169	55	113
17-Apr-22	23	Otter Rapids	3	133	44	89
17-Apr-22	24	Otter Rapids	4	175	57	117
18-Apr-22	4	Otter Rapids	4	181	59	121
18-Apr-22	5	Otter Rapids	4	178	59	120
18-Apr-22	6	Otter Rapids	4	182	60	122
18-Apr-22	8	Otter Rapids	4	181	59	121
18-Apr-22	9	Otter Rapids	4	181	59	121
18-Apr-22	10	Otter Rapids	4	182	60	122
18-Apr-22	12	Otter Rapids	4	178	59	120
18-Apr-22	13	Otter Rapids	4	177	58	119
18-Apr-22	14	Otter Rapids	4	177	58	119
18-Apr-22	16	Otter Rapids	4	177	58	119
18-Apr-22	17	Otter Rapids	4	176	58	118
18-Apr-22	18	Otter Rapids	4	176	58	118
18-Apr-22	22	Otter Rapids	2	93	31	63
18-Apr-22	23	Otter Rapids	3	142	47	95
18-Apr-22	24	Otter Rapids	4	177	58	119
20-Apr-22	23	Otter Rapids	4	188	62	126
20-Apr-22	24	Otter Rapids	2	89	29	60
21-Apr-22	5	Otter Rapids	2	95	31	64
21-Apr-22	6	Otter Rapids	46	2,001	657	1,345
21-Apr-22	7	Otter Rapids	30	1,328	436	892
21-Apr-22	8	Otter Rapids	4	180	59	121
21-Apr-22	11	Otter Rapids	4	179	59	120
21-Apr-22	12	Otter Rapids	4	179	59	120
21-Apr-22	13	Otter Rapids	4	181	59	122
21-Apr-22	14	Otter Rapids	4	182	60	122
21-Apr-22	16	Otter Rapids	4	182	60	122
21-Apr-22	17	Otter Rapids	4	182	60	122
21-Apr-22	18	Otter Rapids	4	185	61	124
22-Apr-22	1	Otter Rapids	1	61	20	41
22-Apr-22	8	Otter Rapids	4	185	61	124
22-Apr-22	11	Otter Rapids	1	54	18	36

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-22	9	Otter Rapids	33	1,434	471	964
23-Apr-22	10	Otter Rapids	29	1,287	422	864
23-Apr-22	11	Otter Rapids	19	853	280	573
23-Apr-22	12	Otter Rapids	10	424	139	285
23-Apr-22	13	Otter Rapids	36	1,560	512	1,048
23-Apr-22	14	Otter Rapids	80	3,495	1,147	2,348
23-Apr-22	15	Otter Rapids	107	4,687	1,538	3,149
23-Apr-22	16	Otter Rapids	70	3,067	1,006	2,060
23-Apr-22	17	Otter Rapids	33	1,465	481	984
23-Apr-22	18	Otter Rapids	121	5,318	1,745	3,573
23-Apr-22	19	Otter Rapids	51	2,254	740	1,514
23-Apr-22	20	Otter Rapids	101	4,420	1,450	2,969
23-Apr-22	21	Otter Rapids	103	4,530	1,486	3,043
23-Apr-22	22	Otter Rapids	124	5,439	1,785	3,654
23-Apr-22	23	Otter Rapids	124	5,453	1,790	3,664
23-Apr-22	24	Otter Rapids	123	5,416	1,777	3,639
24-Apr-22	1	Otter Rapids	115	5,049	1,657	3,392
24-Apr-22	2	Otter Rapids	96	4,204	1,380	2,824
24-Apr-22	3	Otter Rapids	78	3,407	1,118	2,289
24-Apr-22	4	Otter Rapids	78	3,406	1,118	2,288
24-Apr-22	5	Otter Rapids	78	3,407	1,118	2,289
24-Apr-22	6	Otter Rapids	78	3,410	1,119	2,291
24-Apr-22	7	Otter Rapids	78	3,412	1,120	2,292
24-Apr-22	8	Otter Rapids	78	3,422	1,123	2,299
24-Apr-22	9	Otter Rapids	99	4,335	1,422	2,912
24-Apr-22	10	Otter Rapids	116	5,087	1,670	3,418
24-Apr-22	11	Otter Rapids	117	5,114	1,678	3,435
24-Apr-22	12	Otter Rapids	117	5,142	1,687	3,455
24-Apr-22	13	Otter Rapids	118	5,163	1,694	3,468
24-Apr-22	14	Otter Rapids	131	5,745	1,885	3,860
24-Apr-22	15	Otter Rapids	150	6,591	2,163	4,428
24-Apr-22	16	Otter Rapids	150	6,584	2,161	4,423
24-Apr-22	17	Otter Rapids	150	6,589	2,162	4,426
24-Apr-22	18	Otter Rapids	150	6,592	2,163	4,429
24-Apr-22	19	Otter Rapids	150	6,597	2,165	4,432
24-Apr-22	20	Otter Rapids	149	6,532	2,144	4,388
24-Apr-22	21	Otter Rapids	23	1,020	335	685
24-Apr-22	22	Otter Rapids	135	5,902	1,937	3,965
24-Apr-22	23	Otter Rapids	152	6,665	2,187	4,478
24-Apr-22	24	Otter Rapids	152	6,667	2,188	4,479
25-Apr-22	1	Otter Rapids	166	7,301	2,396	4,905
25-Apr-22	2	Otter Rapids	166	7,298	2,395	4,903

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Apr-22	3	Otter Rapids	166	7,300	2,396	4,904
25-Apr-22	4	Otter Rapids	166	7,300	2,396	4,904
25-Apr-22	5	Otter Rapids	166	7,300	2,396	4,904
25-Apr-22	6	Otter Rapids	127	5,566	1,827	3,739
25-Apr-22	7	Otter Rapids	20	897	294	603
25-Apr-22	8	Otter Rapids	4	173	57	116
25-Apr-22	9	Otter Rapids	5	222	73	149
25-Apr-22	10	Otter Rapids	3	117	38	79
25-Apr-22	11	Otter Rapids	2	104	34	70
25-Apr-22	22	Otter Rapids	4	180	59	121
25-Apr-22	23	Otter Rapids	89	3,893	1,278	2,616
25-Apr-22	24	Otter Rapids	166	7,284	2,390	4,894
26-Apr-22	1	Otter Rapids	166	7,284	2,390	4,894
26-Apr-22	2	Otter Rapids	166	7,267	2,385	4,882
26-Apr-22	3	Otter Rapids	166	7,284	2,390	4,894
26-Apr-22	4	Otter Rapids	167	7,319	2,402	4,917
26-Apr-22	24	Otter Rapids	162	7,109	2,333	4,776
27-Apr-22	1	Otter Rapids	165	7,231	2,373	4,858
27-Apr-22	2	Otter Rapids	146	6,401	2,101	4,301
27-Apr-22	3	Otter Rapids	164	7,179	2,356	4,823
27-Apr-22	4	Otter Rapids	163	7,161	2,350	4,811
27-Apr-22	5	Otter Rapids	163	7,161	2,350	4,811
27-Apr-22	6	Otter Rapids	163	7,161	2,350	4,811
27-Apr-22	7	Otter Rapids	127	5,567	1,827	3,740
27-Apr-22	8	Otter Rapids	17	757	249	509
27-Apr-22	9	Otter Rapids	1	55	18	37
27-Apr-22	11	Otter Rapids	116	5,083	1,668	3,415
27-Apr-22	12	Otter Rapids	11	493	162	331
28-Apr-22	14	Otter Rapids	68	2,973	976	1,998
28-Apr-22	15	Otter Rapids	15	674	221	453
28-Apr-22	17	Otter Rapids	33	1,446	475	972
29-Apr-22	15	Otter Rapids	113	4,976	1,633	3,343
29-Apr-22	16	Otter Rapids	11	488	160	328
30-Apr-22	2	Otter Rapids	100	4,391	1,441	2,950
30-Apr-22	3	Otter Rapids	120	5,260	1,726	3,534
30-Apr-22	4	Otter Rapids	126	5,521	1,812	3,709
30-Apr-22	5	Otter Rapids	110	4,843	1,589	3,254
30-Apr-22	6	Otter Rapids	127	5,552	1,822	3,730
30-Apr-22	7	Otter Rapids	126	5,548	1,821	3,727
30-Apr-22	8	Otter Rapids	36	1,563	513	1,050
30-Apr-22	10	Otter Rapids	170	7,477	2,454	5,023
30-Apr-22	11	Otter Rapids	148	6,514	2,138	4,376

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-22	12	Otter Rapids	16	694	228	467
30-Apr-22	13	Otter Rapids	172	7,530	2,471	5,059
30-Apr-22	14	Otter Rapids	172	7,530	2,471	5,059
30-Apr-22	15	Otter Rapids	173	7,582	2,488	5,094
30-Apr-22	16	Otter Rapids	173	7,582	2,488	5,094
30-Apr-22	17	Otter Rapids	173	7,582	2,488	5,094
30-Apr-22	18	Otter Rapids	175	7,688	2,523	5,165
30-Apr-22	19	Otter Rapids	175	7,688	2,523	5,165
30-Apr-22	20	Otter Rapids	155	6,808	2,234	4,574
30-Apr-22	21	Otter Rapids	171	7,495	2,460	5,035
30-Apr-22	22	Otter Rapids	171	7,512	2,465	5,047
30-Apr-22	23	Otter Rapids	171	7,495	2,460	5,035
30-Apr-22	24	Otter Rapids	170	7,460	2,448	5,012
1-May-22	1	Otter Rapids	169	7,407	2,431	4,976
1-May-22	2	Otter Rapids	168	7,372	2,419	4,953
1-May-22	3	Otter Rapids	168	7,372	2,419	4,953
1-May-22	4	Otter Rapids	168	7,372	2,419	4,953
1-May-22	5	Otter Rapids	168	7,372	2,419	4,953
1-May-22	6	Otter Rapids	168	7,372	2,419	4,953
1-May-22	7	Otter Rapids	168	7,372	2,419	4,953
1-May-22	8	Otter Rapids	168	7,372	2,419	4,953
1-May-22	9	Otter Rapids	170	7,442	2,442	5,000
1-May-22	10	Otter Rapids	170	7,442	2,442	5,000
1-May-22	11	Otter Rapids	170	7,460	2,448	5,012
1-May-22	12	Otter Rapids	170	7,477	2,454	5,023
1-May-22	13	Otter Rapids	171	7,501	2,462	5,040
1-May-22	14	Otter Rapids	170	7,477	2,454	5,023
1-May-22	15	Otter Rapids	169	7,424	2,436	4,988
1-May-22	16	Otter Rapids	110	4,806	1,577	3,229
1-May-22	17	Otter Rapids	52	2,270	745	1,525
1-May-22	18	Otter Rapids	7	307	101	206
1-May-22	24	Otter Rapids	149	6,533	2,144	4,389
2-May-22	1	Otter Rapids	168	7,389	2,425	4,964
2-May-22	2	Otter Rapids	168	7,372	2,419	4,953
2-May-22	3	Otter Rapids	169	7,407	2,431	4,976
2-May-22	4	Otter Rapids	169	7,424	2,436	4,988
3-May-22	7	Otter Rapids	118	5,192	1,704	3,488
3-May-22	8	Otter Rapids	107	4,677	1,535	3,142
3-May-22	9	Otter Rapids	123	5,399	1,772	3,628
3-May-22	10	Otter Rapids	124	5,432	1,783	3,649
3-May-22	11	Otter Rapids	23	1,028	337	690
3-May-22	14	Otter Rapids	16	715	235	480

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-May-22	15	Otter Rapids	7	309	101	207
3-May-22	16	Otter Rapids	20	878	288	590
3-May-22	17	Otter Rapids	14	605	198	406
3-May-22	18	Otter Rapids	2	80	26	54
3-May-22	19	Otter Rapids	1	44	14	29
3-May-22	20	Otter Rapids	15	642	211	431
3-May-22	21	Otter Rapids	22	964	316	648
3-May-22	22	Otter Rapids	133	5,850	1,920	3,930
3-May-22	23	Otter Rapids	124	5,426	1,781	3,646
3-May-22	24	Otter Rapids	125	5,472	1,796	3,676
4-May-22	1	Otter Rapids	126	5,521	1,812	3,709
4-May-22	2	Otter Rapids	126	5,522	1,812	3,710
4-May-22	3	Otter Rapids	130	5,697	1,870	3,828
4-May-22	4	Otter Rapids	131	5,741	1,884	3,857
4-May-22	5	Otter Rapids	130	5,690	1,867	3,823
4-May-22	6	Otter Rapids	129	5,678	1,863	3,815
4-May-22	7	Otter Rapids	130	5,696	1,869	3,827
4-May-22	8	Otter Rapids	71	3,128	1,027	2,102
4-May-22	9	Otter Rapids	37	1,606	527	1,079
4-May-22	10	Otter Rapids	127	5,578	1,830	3,747
4-May-22	11	Otter Rapids	127	5,572	1,829	3,744
4-May-22	12	Otter Rapids	127	5,558	1,824	3,734
4-May-22	13	Otter Rapids	124	5,435	1,784	3,651
4-May-22	14	Otter Rapids	124	5,423	1,780	3,643
4-May-22	15	Otter Rapids	124	5,429	1,782	3,648
4-May-22	16	Otter Rapids	125	5,500	1,805	3,695
4-May-22	17	Otter Rapids	126	5,525	1,813	3,712
4-May-22	18	Otter Rapids	17	751	246	505
4-May-22	24	Otter Rapids	114	5,021	1,648	3,373
5-May-22	1	Otter Rapids	162	7,088	2,326	4,762
5-May-22	2	Otter Rapids	151	6,616	2,171	4,445
5-May-22	3	Otter Rapids	130	5,695	1,869	3,826
5-May-22	4	Otter Rapids	129	5,650	1,854	3,796
5-May-22	5	Otter Rapids	80	3,520	1,155	2,365
5-May-22	6	Otter Rapids	35	1,541	506	1,036
5-May-22	7	Otter Rapids	7	287	94	193
5-May-22	8	Otter Rapids	7	322	106	216
5-May-22	10	Otter Rapids	102	4,461	1,464	2,997
5-May-22	11	Otter Rapids	6	271	89	182
5-May-22	12	Otter Rapids	1	53	17	35
5-May-22	13	Otter Rapids	0	8	3	5
6-May-22	2	Otter Rapids	75	3,271	1,073	2,198

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	3	Otter Rapids	121	5,324	1,747	3,577
6-May-22	4	Otter Rapids	120	5,273	1,730	3,542
6-May-22	5	Otter Rapids	135	5,908	1,939	3,969
6-May-22	6	Otter Rapids	159	6,986	2,292	4,693
6-May-22	7	Otter Rapids	122	5,355	1,757	3,598
6-May-22	8	Otter Rapids	121	5,293	1,737	3,556
6-May-22	9	Otter Rapids	121	5,289	1,736	3,554
6-May-22	10	Otter Rapids	120	5,285	1,734	3,551
6-May-22	11	Otter Rapids	120	5,280	1,733	3,547
6-May-22	12	Otter Rapids	126	5,540	1,818	3,722
6-May-22	13	Otter Rapids	127	5,552	1,822	3,730
6-May-22	14	Otter Rapids	127	5,583	1,832	3,751
6-May-22	15	Otter Rapids	127	5,579	1,831	3,748
6-May-22	16	Otter Rapids	123	5,382	1,766	3,616
6-May-22	17	Otter Rapids	121	5,293	1,737	3,556
6-May-22	18	Otter Rapids	121	5,288	1,735	3,553
6-May-22	19	Otter Rapids	153	6,730	2,209	4,522
6-May-22	20	Otter Rapids	160	7,003	2,298	4,705
6-May-22	21	Otter Rapids	147	6,443	2,114	4,328
6-May-22	22	Otter Rapids	160	7,038	2,310	4,729
6-May-22	23	Otter Rapids	160	7,003	2,298	4,705
6-May-22	24	Otter Rapids	160	7,021	2,304	4,717
7-May-22	1	Otter Rapids	160	7,003	2,298	4,705
7-May-22	2	Otter Rapids	160	7,021	2,304	4,717
7-May-22	3	Otter Rapids	162	7,109	2,333	4,776
7-May-22	4	Otter Rapids	159	6,986	2,292	4,693
7-May-22	5	Otter Rapids	159	6,986	2,292	4,693
7-May-22	6	Otter Rapids	159	6,986	2,292	4,693
7-May-22	7	Otter Rapids	159	6,986	2,292	4,693
7-May-22	8	Otter Rapids	159	6,986	2,292	4,693
7-May-22	9	Otter Rapids	159	6,986	2,292	4,693
7-May-22	10	Otter Rapids	160	7,003	2,298	4,705
7-May-22	11	Otter Rapids	160	7,021	2,304	4,717
7-May-22	12	Otter Rapids	160	7,021	2,304	4,717
7-May-22	13	Otter Rapids	160	7,021	2,304	4,717
7-May-22	14	Otter Rapids	160	7,021	2,304	4,717
7-May-22	15	Otter Rapids	160	7,038	2,310	4,729
7-May-22	16	Otter Rapids	160	7,038	2,310	4,729
7-May-22	17	Otter Rapids	160	7,038	2,310	4,729
7-May-22	18	Otter Rapids	160	7,038	2,310	4,729
7-May-22	19	Otter Rapids	161	7,056	2,316	4,740
7-May-22	20	Otter Rapids	95	4,159	1,365	2,794

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	21	Otter Rapids	113	4,974	1,632	3,342
7-May-22	22	Otter Rapids	161	7,056	2,316	4,740
7-May-22	23	Otter Rapids	103	4,523	1,484	3,039
7-May-22	24	Otter Rapids	161	7,073	2,321	4,752
8-May-22	1	Otter Rapids	165	7,231	2,373	4,858
8-May-22	2	Otter Rapids	166	7,267	2,385	4,882
8-May-22	3	Otter Rapids	162	7,109	2,333	4,776
8-May-22	4	Otter Rapids	162	7,091	2,327	4,764
8-May-22	5	Otter Rapids	162	7,091	2,327	4,764
8-May-22	6	Otter Rapids	162	7,091	2,327	4,764
8-May-22	7	Otter Rapids	159	6,986	2,292	4,693
8-May-22	8	Otter Rapids	159	6,986	2,292	4,693
8-May-22	9	Otter Rapids	159	6,986	2,292	4,693
8-May-22	10	Otter Rapids	159	6,986	2,292	4,693
8-May-22	11	Otter Rapids	159	6,986	2,292	4,693
8-May-22	12	Otter Rapids	159	6,986	2,292	4,693
8-May-22	13	Otter Rapids	159	6,986	2,292	4,693
8-May-22	14	Otter Rapids	160	7,021	2,304	4,717
8-May-22	15	Otter Rapids	160	7,003	2,298	4,705
8-May-22	16	Otter Rapids	159	6,986	2,292	4,693
8-May-22	17	Otter Rapids	159	6,986	2,292	4,693
8-May-22	18	Otter Rapids	159	6,986	2,292	4,693
8-May-22	19	Otter Rapids	159	6,984	2,292	4,692
8-May-22	20	Otter Rapids	87	3,802	1,248	2,554
8-May-22	21	Otter Rapids	102	4,468	1,466	3,002
8-May-22	22	Otter Rapids	155	6,794	2,230	4,565
8-May-22	23	Otter Rapids	159	6,986	2,292	4,693
8-May-22	24	Otter Rapids	159	6,986	2,292	4,693
9-May-22	1	Otter Rapids	162	7,126	2,339	4,788
9-May-22	2	Otter Rapids	162	7,091	2,327	4,764
9-May-22	3	Otter Rapids	159	6,986	2,292	4,693
9-May-22	4	Otter Rapids	160	7,003	2,298	4,705
9-May-22	5	Otter Rapids	159	6,986	2,292	4,693
9-May-22	6	Otter Rapids	159	6,986	2,292	4,693
9-May-22	7	Otter Rapids	112	4,899	1,608	3,291
9-May-22	8	Otter Rapids	10	443	145	298
9-May-22	18	Otter Rapids	81	3,559	1,168	2,391
9-May-22	19	Otter Rapids	2	88	29	59
9-May-22	20	Otter Rapids	17	751	246	504
9-May-22	21	Otter Rapids	19	812	267	546
9-May-22	22	Otter Rapids	129	5,646	1,853	3,793
9-May-22	23	Otter Rapids	154	6,747	2,214	4,533

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-May-22	24	Otter Rapids	159	6,986	2,292	4,693
10-May-22	1	Otter Rapids	160	7,003	2,298	4,705
10-May-22	2	Otter Rapids	161	7,073	2,321	4,752
10-May-22	3	Otter Rapids	161	7,073	2,321	4,752
10-May-22	4	Otter Rapids	160	7,038	2,310	4,729
10-May-22	5	Otter Rapids	161	7,056	2,316	4,740
10-May-22	6	Otter Rapids	162	7,109	2,333	4,776
10-May-22	7	Otter Rapids	110	4,811	1,579	3,232
10-May-22	8	Otter Rapids	13	569	187	382
10-May-22	9	Otter Rapids	78	3,435	1,127	2,308
13-May-22	2	Otter Rapids	154	6,741	2,212	4,529
13-May-22	3	Otter Rapids	162	7,091	2,327	4,764
13-May-22	4	Otter Rapids	162	7,091	2,327	4,764
13-May-22	5	Otter Rapids	8	350	115	235
17-May-22	2	Otter Rapids	122	5,350	1,756	3,594
17-May-22	3	Otter Rapids	122	5,368	1,761	3,606
17-May-22	4	Otter Rapids	107	4,674	1,534	3,140
17-May-22	5	Otter Rapids	16	714	234	480
17-May-22	13	Otter Rapids	94	4,134	1,357	2,777
17-May-22	14	Otter Rapids	6	264	87	177
17-May-22	15	Otter Rapids	5	211	69	142
17-May-22	16	Otter Rapids	5	228	75	153
17-May-22	17	Otter Rapids	5	228	75	153
17-May-22	18	Otter Rapids	4	181	59	122
18-May-22	5	Otter Rapids	116	5,109	1,677	3,433
18-May-22	6	Otter Rapids	5	211	69	142
19-May-22	24	Otter Rapids	159	6,986	2,292	4,693
20-May-22	1	Otter Rapids	159	6,975	2,289	4,686
20-May-22	2	Otter Rapids	122	5,365	1,761	3,605
20-May-22	3	Otter Rapids	144	6,323	2,075	4,248
20-May-22	4	Otter Rapids	149	6,547	2,149	4,399
20-May-22	5	Otter Rapids	55	2,408	790	1,618
20-May-22	6	Otter Rapids	2	94	31	63
20-May-22	11	Otter Rapids	79	3,466	1,137	2,329
20-May-22	12	Otter Rapids	77	3,359	1,102	2,257
20-May-22	13	Otter Rapids	0	12	4	8
20-May-22	14	Otter Rapids	63	2,780	912	1,868
20-May-22	15	Otter Rapids	77	3,399	1,115	2,283
20-May-22	16	Otter Rapids	18	789	259	530
20-May-22	23	Otter Rapids	116	5,069	1,663	3,405
20-May-22	24	Otter Rapids	159	6,986	2,292	4,693
21-May-22	1	Otter Rapids	159	6,986	2,292	4,693

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-22	2	Otter Rapids	154	6,738	2,211	4,527
21-May-22	3	Otter Rapids	6	283	93	190
21-May-22	4	Otter Rapids	2	88	29	59
21-May-22	7	Otter Rapids	113	4,956	1,627	3,330
21-May-22	8	Otter Rapids	120	5,252	1,724	3,529
21-May-22	9	Otter Rapids	162	7,101	2,330	4,770
22-May-22	4	Otter Rapids	123	5,386	1,768	3,619
22-May-22	5	Otter Rapids	127	5,580	1,831	3,749
22-May-22	6	Otter Rapids	127	5,565	1,826	3,739
22-May-22	7	Otter Rapids	128	5,632	1,848	3,784
22-May-22	8	Otter Rapids	126	5,529	1,814	3,715
22-May-22	9	Otter Rapids	99	4,334	1,422	2,912
22-May-22	10	Otter Rapids	12	545	179	366
22-May-22	11	Otter Rapids	0	11	4	7
22-May-22	12	Otter Rapids	0	11	4	7
22-May-22	13	Otter Rapids	0	11	4	7
22-May-22	14	Otter Rapids	3	132	43	88
22-May-22	15	Otter Rapids	14	617	203	415
25-May-22	3	Otter Rapids	144	6,329	2,077	4,252
25-May-22	4	Otter Rapids	116	5,083	1,668	3,415
25-May-22	5	Otter Rapids	168	7,365	2,417	4,948
25-May-22	6	Otter Rapids	28	1,250	410	840
25-May-22	24	Otter Rapids	161	7,072	2,321	4,751
26-May-22	1	Otter Rapids	168	7,354	2,413	4,941
26-May-22	2	Otter Rapids	166	7,277	2,388	4,889
26-May-22	3	Otter Rapids	169	7,424	2,436	4,988
26-May-22	4	Otter Rapids	169	7,407	2,431	4,976
26-May-22	5	Otter Rapids	169	7,407	2,431	4,976
26-May-22	6	Otter Rapids	3	130	43	87
26-May-22	8	Otter Rapids	26	1,153	378	774
26-May-22	9	Otter Rapids	29	1,284	421	863
26-May-22	10	Otter Rapids	77	3,393	1,113	2,279
26-May-22	11	Otter Rapids	76	3,329	1,092	2,236
26-May-22	12	Otter Rapids	37	1,623	532	1,090
26-May-22	14	Otter Rapids	22	944	310	634
26-May-22	22	Otter Rapids	32	1,392	457	935
26-May-22	23	Otter Rapids	40	1,771	581	1,190
26-May-22	24	Otter Rapids	86	3,780	1,240	2,540
27-May-22	1	Otter Rapids	96	4,194	1,376	2,817
27-May-22	2	Otter Rapids	97	4,277	1,403	2,873
27-May-22	4	Otter Rapids	19	848	278	570
27-May-22	5	Otter Rapids	7	318	104	214

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-22	6	Otter Rapids	131	5,761	1,891	3,870
27-May-22	7	Otter Rapids	69	3,045	999	2,045
27-May-22	8	Otter Rapids	13	574	188	385
27-May-22	14	Otter Rapids	0	4	1	2
27-May-22	21	Otter Rapids	1	59	19	39
27-May-22	22	Otter Rapids	2	108	36	73
27-May-22	23	Otter Rapids	22	951	312	639
27-May-22	24	Otter Rapids	7	307	101	206
29-May-22	1	Otter Rapids	131	5,730	1,880	3,850
29-May-22	2	Otter Rapids	0	14	5	9
29-May-22	3	Otter Rapids	129	5,652	1,855	3,797
29-May-22	4	Otter Rapids	128	5,627	1,847	3,780
29-May-22	5	Otter Rapids	130	5,691	1,867	3,823
29-May-22	6	Otter Rapids	126	5,527	1,814	3,713
29-May-22	24	Otter Rapids	86	3,763	1,235	2,528
30-May-22	1	Otter Rapids	86	3,781	1,241	2,540
30-May-22	2	Otter Rapids	86	3,770	1,237	2,532
30-May-22	3	Otter Rapids	118	5,176	1,699	3,478
30-May-22	4	Otter Rapids	128	5,617	1,843	3,773
30-May-22	5	Otter Rapids	128	5,617	1,843	3,773
30-May-22	6	Otter Rapids	127	5,553	1,822	3,731
30-May-22	7	Otter Rapids	2	81	27	55
30-May-22	9	Otter Rapids	41	1,782	585	1,197
30-May-22	10	Otter Rapids	39	1,712	562	1,150
30-May-22	11	Otter Rapids	43	1,891	621	1,270
30-May-22	12	Otter Rapids	44	1,919	630	1,289
30-May-22	13	Otter Rapids	44	1,930	633	1,297
30-May-22	14	Otter Rapids	47	2,050	673	1,377
30-May-22	15	Otter Rapids	4	159	52	107
30-May-22	16	Otter Rapids	2	96	32	64
30-May-22	17	Otter Rapids	1	34	11	23
30-May-22	23	Otter Rapids	130	5,714	1,875	3,839
30-May-22	24	Otter Rapids	167	7,319	2,402	4,917
31-May-22	1	Otter Rapids	165	7,249	2,379	4,870
31-May-22	2	Otter Rapids	166	7,267	2,385	4,882
31-May-22	3	Otter Rapids	164	7,179	2,356	4,823
31-May-22	4	Otter Rapids	162	7,126	2,339	4,788
31-May-22	5	Otter Rapids	165	7,231	2,373	4,858
31-May-22	6	Otter Rapids	146	6,402	2,101	4,301
31-May-22	7	Otter Rapids	20	899	295	604
1-Jun-22	1	Otter Rapids	125	5,495	1,803	3,692
1-Jun-22	2	Otter Rapids	132	5,801	1,904	3,898

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-22	3	Otter Rapids	16	705	231	473
1-Jun-22	4	Otter Rapids	2	75	25	51
2-Jun-22	1	Otter Rapids	158	6,936	2,276	4,660
2-Jun-22	2	Otter Rapids	146	6,386	2,096	4,290
2-Jun-22	3	Otter Rapids	170	7,473	2,452	5,020
2-Jun-22	4	Otter Rapids	170	7,454	2,446	5,008
2-Jun-22	5	Otter Rapids	147	6,442	2,114	4,328
2-Jun-22	6	Otter Rapids	58	2,549	837	1,713
3-Jun-22	1	Otter Rapids	76	3,331	1,093	2,238
3-Jun-22	2	Otter Rapids	115	5,041	1,654	3,387
3-Jun-22	3	Otter Rapids	121	5,295	1,738	3,557
3-Jun-22	4	Otter Rapids	110	4,842	1,589	3,253
3-Jun-22	5	Otter Rapids	19	825	271	554
3-Jun-22	8	Otter Rapids	4	165	54	111
3-Jun-22	18	Otter Rapids	69	3,013	989	2,024
3-Jun-22	19	Otter Rapids	13	572	188	384
3-Jun-22	21	Otter Rapids	26	1,150	377	772
3-Jun-22	22	Otter Rapids	59	2,607	856	1,752
3-Jun-22	23	Otter Rapids	147	6,432	2,111	4,321
3-Jun-22	24	Otter Rapids	164	7,177	2,355	4,822
4-Jun-22	1	Otter Rapids	126	5,544	1,820	3,725
4-Jun-22	2	Otter Rapids	124	5,456	1,790	3,665
4-Jun-22	3	Otter Rapids	123	5,411	1,776	3,635
4-Jun-22	4	Otter Rapids	124	5,420	1,779	3,641
4-Jun-22	5	Otter Rapids	123	5,398	1,772	3,627
4-Jun-22	6	Otter Rapids	122	5,363	1,760	3,603
4-Jun-22	7	Otter Rapids	44	1,920	630	1,290
4-Jun-22	8	Otter Rapids	28	1,236	405	830
4-Jun-22	9	Otter Rapids	57	2,484	815	1,669
4-Jun-22	10	Otter Rapids	92	4,058	1,332	2,726
4-Jun-22	11	Otter Rapids	54	2,376	780	1,596
4-Jun-22	12	Otter Rapids	85	3,746	1,229	2,517
4-Jun-22	13	Otter Rapids	99	4,333	1,422	2,911
4-Jun-22	14	Otter Rapids	99	4,341	1,424	2,916
4-Jun-22	15	Otter Rapids	99	4,357	1,430	2,928
4-Jun-22	16	Otter Rapids	89	3,920	1,286	2,633
4-Jun-22	17	Otter Rapids	4	169	56	114
4-Jun-22	21	Otter Rapids	17	739	243	497
4-Jun-22	22	Otter Rapids	4	175	57	118
4-Jun-22	23	Otter Rapids	48	2,124	697	1,427
4-Jun-22	24	Otter Rapids	97	4,238	1,391	2,847
5-Jun-22	1	Otter Rapids	105	4,600	1,509	3,090

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	2	Otter Rapids	102	4,485	1,472	3,013
5-Jun-22	3	Otter Rapids	101	4,420	1,450	2,969
5-Jun-22	4	Otter Rapids	100	4,385	1,439	2,946
5-Jun-22	5	Otter Rapids	102	4,483	1,471	3,012
5-Jun-22	6	Otter Rapids	104	4,555	1,495	3,060
5-Jun-22	7	Otter Rapids	79	3,468	1,138	2,330
5-Jun-22	15	Otter Rapids	25	1,077	353	723
5-Jun-22	20	Otter Rapids	66	2,898	951	1,947
5-Jun-22	21	Otter Rapids	15	655	215	440
5-Jun-22	22	Otter Rapids	16	723	237	486
5-Jun-22	23	Otter Rapids	30	1,314	431	883
5-Jun-22	24	Otter Rapids	68	2,966	973	1,993
6-Jun-22	1	Otter Rapids	66	2,912	956	1,956
6-Jun-22	2	Otter Rapids	66	2,905	953	1,952
6-Jun-22	3	Otter Rapids	71	3,121	1,024	2,097
6-Jun-22	4	Otter Rapids	98	4,318	1,417	2,901
6-Jun-22	5	Otter Rapids	98	4,318	1,417	2,901
6-Jun-22	6	Otter Rapids	99	4,336	1,423	2,913
6-Jun-22	7	Otter Rapids	79	3,449	1,132	2,317
6-Jun-22	8	Otter Rapids	49	2,154	707	1,447
6-Jun-22	9	Otter Rapids	16	707	232	475
6-Jun-22	10	Otter Rapids	5	210	69	141
6-Jun-22	11	Otter Rapids	1	27	9	18
6-Jun-22	12	Otter Rapids	5	213	70	143
6-Jun-22	13	Otter Rapids	42	1,845	605	1,239
6-Jun-22	14	Otter Rapids	1	49	16	33
6-Jun-22	15	Otter Rapids	0	4	1	3
6-Jun-22	16	Otter Rapids	0	2	1	2
6-Jun-22	19	Otter Rapids	56	2,462	808	1,654
6-Jun-22	20	Otter Rapids	86	3,789	1,243	2,546
6-Jun-22	21	Otter Rapids	11	480	157	322
6-Jun-22	22	Otter Rapids	32	1,425	468	957
6-Jun-22	23	Otter Rapids	89	3,890	1,277	2,613
6-Jun-22	24	Otter Rapids	128	5,599	1,837	3,762
7-Jun-22	1	Otter Rapids	128	5,618	1,844	3,774
7-Jun-22	2	Otter Rapids	131	5,749	1,887	3,862
7-Jun-22	3	Otter Rapids	129	5,641	1,851	3,790
7-Jun-22	4	Otter Rapids	131	5,734	1,882	3,852
7-Jun-22	5	Otter Rapids	130	5,684	1,865	3,819
7-Jun-22	6	Otter Rapids	118	5,180	1,700	3,480
7-Jun-22	7	Otter Rapids	81	3,574	1,173	2,401
7-Jun-22	8	Otter Rapids	75	3,278	1,076	2,202

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-22	9	Otter Rapids	64	2,822	926	1,896
7-Jun-22	13	Otter Rapids	75	3,300	1,083	2,217
7-Jun-22	14	Otter Rapids	4	186	61	125
7-Jun-22	15	Otter Rapids	0	11	4	8
8-Jun-22	2	Otter Rapids	24	1,066	350	716
8-Jun-22	3	Otter Rapids	119	5,204	1,708	3,496
8-Jun-22	4	Otter Rapids	119	5,219	1,713	3,506
8-Jun-22	5	Otter Rapids	102	4,485	1,472	3,013
8-Jun-22	6	Otter Rapids	50	2,177	714	1,463
8-Jun-22	7	Otter Rapids	28	1,209	397	812
8-Jun-22	14	Otter Rapids	37	1,612	529	1,083
8-Jun-22	18	Otter Rapids	36	1,572	516	1,056
9-Jun-22	15	Otter Rapids	0	6	2	4
9-Jun-22	16	Otter Rapids	26	1,120	368	752
9-Jun-22	17	Otter Rapids	28	1,230	404	826
9-Jun-22	21	Otter Rapids	7	288	94	193
9-Jun-22	22	Otter Rapids	4	182	60	122
9-Jun-22	23	Otter Rapids	104	4,579	1,503	3,076
9-Jun-22	24	Otter Rapids	131	5,743	1,885	3,859
10-Jun-22	1	Otter Rapids	117	5,148	1,689	3,458
10-Jun-22	2	Otter Rapids	117	5,148	1,689	3,459
10-Jun-22	3	Otter Rapids	82	3,589	1,178	2,411
10-Jun-22	4	Otter Rapids	76	3,336	1,095	2,241
10-Jun-22	5	Otter Rapids	76	3,326	1,092	2,235
10-Jun-22	6	Otter Rapids	29	1,286	422	864
10-Jun-22	7	Otter Rapids	26	1,137	373	764
10-Jun-22	9	Otter Rapids	7	321	105	216
10-Jun-22	15	Otter Rapids	59	2,602	854	1,748
10-Jun-22	16	Otter Rapids	4	188	62	126
10-Jun-22	22	Otter Rapids	12	527	173	354
10-Jun-22	23	Otter Rapids	51	2,230	732	1,498
10-Jun-22	24	Otter Rapids	67	2,919	958	1,961
11-Jun-22	1	Otter Rapids	74	3,257	1,069	2,188
11-Jun-22	2	Otter Rapids	74	3,241	1,064	2,178
11-Jun-22	3	Otter Rapids	74	3,246	1,065	2,180
11-Jun-22	4	Otter Rapids	74	3,257	1,069	2,188
11-Jun-22	5	Otter Rapids	74	3,261	1,070	2,191
11-Jun-22	6	Otter Rapids	74	3,267	1,072	2,195
11-Jun-22	7	Otter Rapids	75	3,274	1,074	2,199
11-Jun-22	8	Otter Rapids	55	2,409	791	1,619
11-Jun-22	9	Otter Rapids	8	334	110	224
11-Jun-22	10	Otter Rapids	5	232	76	156

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	11	Otter Rapids	5	222	73	149
11-Jun-22	15	Otter Rapids	42	1,846	606	1,240
11-Jun-22	16	Otter Rapids	34	1,489	489	1,000
11-Jun-22	17	Otter Rapids	11	503	165	338
11-Jun-22	21	Otter Rapids	14	601	197	404
11-Jun-22	22	Otter Rapids	17	738	242	496
11-Jun-22	23	Otter Rapids	72	3,163	1,038	2,125
11-Jun-22	24	Otter Rapids	74	3,247	1,065	2,181
12-Jun-22	1	Otter Rapids	80	3,503	1,150	2,353
12-Jun-22	2	Otter Rapids	80	3,499	1,148	2,351
12-Jun-22	3	Otter Rapids	80	3,514	1,153	2,361
12-Jun-22	4	Otter Rapids	80	3,509	1,151	2,357
12-Jun-22	5	Otter Rapids	80	3,510	1,152	2,358
12-Jun-22	6	Otter Rapids	80	3,513	1,153	2,360
12-Jun-22	7	Otter Rapids	80	3,511	1,152	2,359
12-Jun-22	8	Otter Rapids	76	3,342	1,097	2,246
12-Jun-22	9	Otter Rapids	13	558	183	375
12-Jun-22	13	Otter Rapids	2	108	35	73
13-Jun-22	21	Otter Rapids	11	496	163	333
13-Jun-22	22	Otter Rapids	24	1,038	341	697
13-Jun-22	23	Otter Rapids	13	572	188	385
13-Jun-22	24	Otter Rapids	43	1,879	617	1,262
14-Jun-22	5	Otter Rapids	14	629	207	423
14-Jun-22	6	Otter Rapids	55	2,397	787	1,611
14-Jun-22	19	Otter Rapids	10	432	142	290
14-Jun-22	20	Otter Rapids	1	27	9	18
14-Jun-22	23	Otter Rapids	61	2,675	878	1,797
14-Jun-22	24	Otter Rapids	75	3,271	1,073	2,197
15-Jun-22	1	Otter Rapids	72	3,142	1,031	2,111
15-Jun-22	2	Otter Rapids	62	2,728	895	1,833
15-Jun-22	3	Otter Rapids	72	3,144	1,032	2,112
15-Jun-22	4	Otter Rapids	72	3,147	1,033	2,114
15-Jun-22	5	Otter Rapids	72	3,149	1,033	2,115
15-Jun-22	6	Otter Rapids	71	3,105	1,019	2,086
15-Jun-22	20	Otter Rapids	4	155	51	104
16-Jun-22	4	Otter Rapids	37	1,602	526	1,076
16-Jun-22	5	Otter Rapids	3	148	49	99
16-Jun-22	20	Otter Rapids	5	222	73	149
16-Jun-22	21	Otter Rapids	10	454	149	305
16-Jun-22	24	Otter Rapids	5	217	71	146
17-Jun-22	11	Otter Rapids	16	715	235	480
17-Jun-22	19	Otter Rapids	38	1,683	552	1,131

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jun-22	20	Otter Rapids	39	1,692	555	1,136
17-Jun-22	21	Otter Rapids	39	1,694	556	1,138
17-Jun-22	22	Otter Rapids	16	711	233	477
17-Jun-22	23	Otter Rapids	88	3,871	1,270	2,601
17-Jun-22	24	Otter Rapids	145	6,355	2,085	4,269
18-Jun-22	1	Otter Rapids	76	3,334	1,094	2,240
18-Jun-22	2	Otter Rapids	76	3,335	1,095	2,241
18-Jun-22	3	Otter Rapids	76	3,329	1,093	2,237
18-Jun-22	4	Otter Rapids	76	3,325	1,091	2,234
18-Jun-22	5	Otter Rapids	76	3,320	1,089	2,230
18-Jun-22	6	Otter Rapids	76	3,314	1,087	2,226
18-Jun-22	7	Otter Rapids	75	3,305	1,085	2,220
18-Jun-22	8	Otter Rapids	74	3,258	1,069	2,189
18-Jun-22	9	Otter Rapids	57	2,480	814	1,666
18-Jun-22	10	Otter Rapids	40	1,762	578	1,184
18-Jun-22	11	Otter Rapids	40	1,754	576	1,179
18-Jun-22	12	Otter Rapids	40	1,758	577	1,181
18-Jun-22	13	Otter Rapids	40	1,762	578	1,183
18-Jun-22	14	Otter Rapids	40	1,766	580	1,186
18-Jun-22	15	Otter Rapids	54	2,359	774	1,585
18-Jun-22	16	Otter Rapids	57	2,510	824	1,687
18-Jun-22	17	Otter Rapids	57	2,487	816	1,671
18-Jun-22	18	Otter Rapids	41	1,780	584	1,196
18-Jun-22	19	Otter Rapids	41	1,783	585	1,198
18-Jun-22	20	Otter Rapids	22	979	321	658
18-Jun-22	21	Otter Rapids	17	765	251	514
18-Jun-22	22	Otter Rapids	17	725	238	487
18-Jun-22	23	Otter Rapids	38	1,656	544	1,113
18-Jun-22	24	Otter Rapids	41	1,790	587	1,203
19-Jun-22	1	Otter Rapids	82	3,610	1,185	2,426
19-Jun-22	2	Otter Rapids	82	3,616	1,187	2,429
19-Jun-22	3	Otter Rapids	82	3,612	1,185	2,426
19-Jun-22	4	Otter Rapids	82	3,615	1,186	2,429
19-Jun-22	5	Otter Rapids	82	3,617	1,187	2,430
19-Jun-22	6	Otter Rapids	82	3,618	1,187	2,431
19-Jun-22	7	Otter Rapids	57	2,483	815	1,668
19-Jun-22	8	Otter Rapids	1	34	11	23
19-Jun-22	11	Otter Rapids	4	164	54	110
19-Jun-22	12	Otter Rapids	77	3,385	1,111	2,274
19-Jun-22	13	Otter Rapids	82	3,579	1,174	2,404
19-Jun-22	14	Otter Rapids	81	3,546	1,164	2,382
19-Jun-22	15	Otter Rapids	71	3,096	1,016	2,080

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	16	Otter Rapids	45	1,955	642	1,314
19-Jun-22	18	Otter Rapids	21	902	296	606
19-Jun-22	20	Otter Rapids	8	340	111	228
19-Jun-22	23	Otter Rapids	2	83	27	56
19-Jun-22	24	Otter Rapids	40	1,746	573	1,173
20-Jun-22	2	Otter Rapids	79	3,447	1,131	2,316
20-Jun-22	3	Otter Rapids	82	3,595	1,180	2,415
20-Jun-22	5	Otter Rapids	75	3,287	1,079	2,208
20-Jun-22	6	Otter Rapids	15	650	213	437
20-Jun-22	7	Otter Rapids	16	682	224	459
21-Jun-22	20	Otter Rapids	8	341	112	229
21-Jun-22	22	Otter Rapids	53	2,331	765	1,566
21-Jun-22	23	Otter Rapids	48	2,099	689	1,410
21-Jun-22	24	Otter Rapids	105	4,625	1,518	3,107
22-Jun-22	1	Otter Rapids	146	6,424	2,108	4,316
22-Jun-22	2	Otter Rapids	27	1,166	383	783
1-Jul-22	1	Otter Rapids	4	165	54	111
1-Jul-22	2	Otter Rapids	20	870	286	584
1-Jul-22	3	Otter Rapids	41	1,798	590	1,208
1-Jul-22	4	Otter Rapids	57	2,510	824	1,687
1-Jul-22	5	Otter Rapids	76	3,339	1,096	2,243
1-Jul-22	6	Otter Rapids	76	3,327	1,092	2,235
1-Jul-22	7	Otter Rapids	68	3,005	986	2,019
1-Jul-22	9	Otter Rapids	37	1,625	533	1,092
1-Jul-22	10	Otter Rapids	17	732	240	492
1-Jul-22	11	Otter Rapids	8	353	116	237
1-Jul-22	12	Otter Rapids	8	344	113	231
1-Jul-22	13	Otter Rapids	7	314	103	211
1-Jul-22	14	Otter Rapids	2	78	26	52
1-Jul-22	15	Otter Rapids	4	195	64	131
1-Jul-22	21	Otter Rapids	16	686	225	461
1-Jul-22	22	Otter Rapids	26	1,148	377	772
1-Jul-22	23	Otter Rapids	44	1,924	631	1,292
1-Jul-22	24	Otter Rapids	44	1,912	628	1,285
5-Jul-22	4	Otter Rapids	3	151	50	101
25-Jul-22	18	Otter Rapids	4	175	57	117
25-Jul-22	19	Otter Rapids	4	177	58	119
1-Aug-22	4	Otter Rapids	2	92	30	62
1-Aug-22	5	Otter Rapids	4	176	58	119
1-Aug-22	7	Otter Rapids	27	1,169	384	785
1-Aug-22	8	Otter Rapids	25	1,107	363	744
1-Aug-22	9	Otter Rapids	26	1,139	374	765

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Aug-22	10	Otter Rapids	26	1,128	370	758
1-Aug-22	14	Otter Rapids	36	1,591	522	1,069
1-Aug-22	15	Otter Rapids	18	809	265	543
1-Aug-22	16	Otter Rapids	7	288	95	194
1-Aug-22	17	Otter Rapids	8	367	120	247
1-Aug-22	18	Otter Rapids	1	49	16	33
1-Aug-22	22	Otter Rapids	37	1,638	538	1,101
1-Aug-22	23	Otter Rapids	51	2,258	741	1,517
1-Aug-22	24	Otter Rapids	40	1,750	574	1,176
3-Aug-22	15	Otter Rapids	2	103	34	69
3-Aug-22	16	Otter Rapids	4	167	55	112
21-Sep-22	5	Otter Rapids	40	1,759	577	1,182
21-Sep-22	6	Otter Rapids	29	1,260	413	846
21-Sep-22	7	Otter Rapids	34	1,488	488	1,000
21-Sep-22	8	Otter Rapids	41	1,787	586	1,201
21-Sep-22	11	Otter Rapids	4	193	63	130
21-Sep-22	22	Otter Rapids	44	1,913	628	1,285
21-Sep-22	23	Otter Rapids	82	3,605	1,183	2,422
21-Sep-22	24	Otter Rapids	85	3,716	1,220	2,497
22-Sep-22	1	Otter Rapids	81	3,560	1,168	2,392
22-Sep-22	2	Otter Rapids	81	3,556	1,167	2,389
22-Sep-22	3	Otter Rapids	81	3,557	1,167	2,390
22-Sep-22	4	Otter Rapids	81	3,556	1,167	2,389
22-Sep-22	5	Otter Rapids	81	3,555	1,167	2,388
22-Sep-22	6	Otter Rapids	50	2,177	715	1,463
22-Sep-22	7	Otter Rapids	24	1,032	339	693
22-Sep-22	8	Otter Rapids	81	3,555	1,167	2,388
22-Sep-22	9	Otter Rapids	81	3,560	1,168	2,392
22-Sep-22	10	Otter Rapids	98	4,293	1,409	2,884
22-Sep-22	11	Otter Rapids	91	3,972	1,303	2,669
22-Sep-22	12	Otter Rapids	97	4,268	1,401	2,868
22-Sep-22	13	Otter Rapids	111	4,888	1,604	3,284
22-Sep-22	14	Otter Rapids	105	4,594	1,507	3,086
22-Sep-22	15	Otter Rapids	107	4,682	1,537	3,146
22-Sep-22	16	Otter Rapids	107	4,673	1,534	3,140
22-Sep-22	17	Otter Rapids	107	4,673	1,534	3,140
22-Sep-22	18	Otter Rapids	106	4,669	1,532	3,137
22-Sep-22	19	Otter Rapids	17	736	242	495
22-Sep-22	21	Otter Rapids	19	815	267	547
22-Sep-22	22	Otter Rapids	6	268	88	180
22-Sep-22	23	Otter Rapids	73	3,224	1,058	2,166
22-Sep-22	24	Otter Rapids	104	4,567	1,499	3,068

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Sep-22	1	Otter Rapids	116	5,097	1,673	3,424
23-Sep-22	2	Otter Rapids	116	5,076	1,666	3,410
23-Sep-22	3	Otter Rapids	84	3,702	1,215	2,487
23-Sep-22	4	Otter Rapids	82	3,618	1,187	2,431
23-Sep-22	5	Otter Rapids	60	2,634	865	1,770
23-Sep-22	6	Otter Rapids	10	426	140	286
25-Sep-22	1	Otter Rapids	43	1,872	614	1,258
25-Sep-22	2	Otter Rapids	41	1,783	585	1,198
25-Sep-22	3	Otter Rapids	29	1,253	411	842
26-Sep-22	1	Otter Rapids	30	1,322	434	888
26-Sep-22	2	Otter Rapids	67	2,928	961	1,967
26-Sep-22	3	Otter Rapids	87	3,819	1,253	2,566
26-Sep-22	4	Otter Rapids	87	3,837	1,259	2,578
26-Sep-22	5	Otter Rapids	81	3,546	1,164	2,382
26-Sep-22	6	Otter Rapids	66	2,883	946	1,937
26-Sep-22	11	Otter Rapids	84	3,685	1,209	2,476
26-Sep-22	14	Otter Rapids	3	142	46	95
26-Sep-22	16	Otter Rapids	88	3,853	1,265	2,589
26-Sep-22	17	Otter Rapids	84	3,684	1,209	2,475
26-Sep-22	18	Otter Rapids	63	2,762	907	1,856
26-Sep-22	20	Otter Rapids	39	1,727	567	1,160
26-Sep-22	21	Otter Rapids	33	1,458	478	979
26-Sep-22	22	Otter Rapids	2	100	33	67
26-Sep-22	23	Otter Rapids	4	170	56	114
26-Sep-22	24	Otter Rapids	4	170	56	114
27-Sep-22	1	Otter Rapids	4	168	55	113
27-Sep-22	2	Otter Rapids	4	169	55	113
27-Sep-22	3	Otter Rapids	3	122	40	82
27-Sep-22	8	Otter Rapids	0	19	6	13
27-Sep-22	9	Otter Rapids	2	75	25	50
27-Sep-22	20	Otter Rapids	2	95	31	64
27-Sep-22	21	Otter Rapids	3	115	38	77
27-Sep-22	22	Otter Rapids	3	129	42	87
27-Sep-22	23	Otter Rapids	3	127	42	85
27-Sep-22	24	Otter Rapids	3	126	41	85
2-Oct-22	14	Otter Rapids	4	190	62	127
2-Oct-22	15	Otter Rapids	16	701	230	471
21-Oct-22	3	Otter Rapids	69	3,046	1,000	2,047
21-Oct-22	4	Otter Rapids	12	543	178	365
21-Oct-22	24	Otter Rapids	50	2,187	718	1,470
22-Oct-22	1	Otter Rapids	48	2,123	697	1,426
22-Oct-22	2	Otter Rapids	42	1,852	608	1,244

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Oct-22	3	Otter Rapids	47	2,041	670	1,371
22-Oct-22	4	Otter Rapids	83	3,651	1,198	2,453
22-Oct-22	5	Otter Rapids	74	3,234	1,061	2,173
22-Oct-22	6	Otter Rapids	81	3,544	1,163	2,381
22-Oct-22	23	Otter Rapids	82	3,598	1,181	2,417
22-Oct-22	24	Otter Rapids	82	3,607	1,184	2,423
23-Oct-22	1	Otter Rapids	86	3,765	1,236	2,529
23-Oct-22	2	Otter Rapids	86	3,774	1,238	2,535
23-Oct-22	3	Otter Rapids	84	3,703	1,215	2,488
25-Oct-22	3	Otter Rapids	85	3,736	1,226	2,510
25-Oct-22	4	Otter Rapids	79	3,449	1,132	2,317
25-Oct-22	5	Otter Rapids	7	301	99	202
25-Oct-22	23	Otter Rapids	85	3,739	1,227	2,512
26-Oct-22	5	Otter Rapids	77	3,385	1,111	2,274
26-Oct-22	6	Otter Rapids	7	300	98	201
26-Oct-22	12	Otter Rapids	16	721	237	484
26-Oct-22	13	Otter Rapids	45	1,953	641	1,312
26-Oct-22	14	Otter Rapids	44	1,950	640	1,310
26-Oct-22	15	Otter Rapids	4	173	57	116
26-Oct-22	16	Otter Rapids	14	609	200	409
26-Oct-22	17	Otter Rapids	4	191	63	128
26-Oct-22	18	Otter Rapids	6	253	83	170
4-Nov-22	22	Otter Rapids	71	3,116	1,023	2,094
4-Nov-22	23	Otter Rapids	130	5,691	1,868	3,824
4-Nov-22	24	Otter Rapids	119	5,200	1,707	3,494
5-Nov-22	1	Otter Rapids	130	5,718	1,876	3,841
5-Nov-22	2	Otter Rapids	131	5,757	1,889	3,868
5-Nov-22	3	Otter Rapids	131	5,757	1,889	3,868
5-Nov-22	4	Otter Rapids	131	5,731	1,881	3,850
5-Nov-22	5	Otter Rapids	129	5,652	1,855	3,797
5-Nov-22	6	Otter Rapids	114	5,016	1,646	3,370
5-Nov-22	7	Otter Rapids	76	3,333	1,094	2,239
5-Nov-22	8	Otter Rapids	3	148	49	100
5-Nov-22	11	Otter Rapids	47	2,058	675	1,382
5-Nov-22	12	Otter Rapids	47	2,056	675	1,381
5-Nov-22	13	Otter Rapids	47	2,058	675	1,382
5-Nov-22	14	Otter Rapids	47	2,060	676	1,384
5-Nov-22	15	Otter Rapids	39	1,730	568	1,162
5-Nov-22	21	Otter Rapids	42	1,852	608	1,244
5-Nov-22	22	Otter Rapids	70	3,059	1,004	2,055
5-Nov-22	23	Otter Rapids	71	3,120	1,024	2,096
5-Nov-22	24	Otter Rapids	71	3,123	1,025	2,098

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	1	Otter Rapids	89	3,911	1,284	2,628
6-Nov-22	2	Otter Rapids	96	4,216	1,384	2,833
6-Nov-22	3	Otter Rapids	109	4,783	1,570	3,213
6-Nov-22	4	Otter Rapids	122	5,368	1,762	3,606
6-Nov-22	5	Otter Rapids	128	5,629	1,847	3,782
6-Nov-22	6	Otter Rapids	131	5,757	1,889	3,868
6-Nov-22	7	Otter Rapids	131	5,757	1,889	3,868
6-Nov-22	8	Otter Rapids	3	119	39	80
6-Nov-22	11	Otter Rapids	17	750	246	504
6-Nov-22	12	Otter Rapids	83	3,640	1,195	2,446
6-Nov-22	13	Otter Rapids	86	3,766	1,236	2,530
6-Nov-22	14	Otter Rapids	86	3,766	1,236	2,530
6-Nov-22	15	Otter Rapids	86	3,761	1,234	2,526
6-Nov-22	16	Otter Rapids	57	2,516	826	1,690
6-Nov-22	17	Otter Rapids	16	722	237	485
6-Nov-22	18	Otter Rapids	3	123	40	83
6-Nov-22	19	Otter Rapids	4	154	51	103
6-Nov-22	20	Otter Rapids	53	2,336	767	1,569
6-Nov-22	21	Otter Rapids	84	3,704	1,215	2,488
6-Nov-22	22	Otter Rapids	84	3,690	1,211	2,479
6-Nov-22	23	Otter Rapids	84	3,700	1,214	2,486
6-Nov-22	24	Otter Rapids	84	3,695	1,213	2,483
7-Nov-22	1	Otter Rapids	83	3,659	1,201	2,458
7-Nov-22	2	Otter Rapids	84	3,671	1,205	2,466
7-Nov-22	3	Otter Rapids	82	3,582	1,175	2,406
7-Nov-22	4	Otter Rapids	81	3,570	1,172	2,399
7-Nov-22	5	Otter Rapids	81	3,554	1,166	2,388
7-Nov-22	6	Otter Rapids	81	3,547	1,164	2,383
7-Nov-22	7	Otter Rapids	80	3,528	1,158	2,370
7-Nov-22	8	Otter Rapids	79	3,453	1,133	2,320
7-Nov-22	9	Otter Rapids	78	3,439	1,129	2,311
7-Nov-22	10	Otter Rapids	72	3,141	1,031	2,110
7-Nov-22	11	Otter Rapids	78	3,418	1,122	2,296
8-Nov-22	24	Otter Rapids	126	5,533	1,816	3,717
9-Nov-22	1	Otter Rapids	119	5,204	1,708	3,496
9-Nov-22	2	Otter Rapids	7	316	104	213
9-Nov-22	3	Otter Rapids	65	2,861	939	1,922
9-Nov-22	4	Otter Rapids	3	110	36	74
9-Nov-22	5	Otter Rapids	21	941	309	632
9-Nov-22	6	Otter Rapids	78	3,409	1,119	2,290
9-Nov-22	7	Otter Rapids	12	536	176	360
9-Nov-22	8	Otter Rapids	5	215	71	144

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Nov-22	9	Otter Rapids	5	202	66	136
9-Nov-22	10	Otter Rapids	5	202	66	136
9-Nov-22	11	Otter Rapids	5	215	71	144
9-Nov-22	12	Otter Rapids	3	124	41	84
9-Nov-22	23	Otter Rapids	89	3,896	1,279	2,618
9-Nov-22	24	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	1	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	2	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	3	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	4	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	5	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	6	Otter Rapids	122	5,349	1,755	3,594
10-Nov-22	20	Otter Rapids	87	3,803	1,248	2,555
10-Nov-22	21	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	22	Otter Rapids	120	5,283	1,734	3,549
10-Nov-22	23	Otter Rapids	34	1,480	486	994
10-Nov-22	24	Otter Rapids	120	5,283	1,734	3,549
11-Nov-22	1	Otter Rapids	120	5,283	1,734	3,549
11-Nov-22	2	Otter Rapids	120	5,283	1,734	3,549
11-Nov-22	3	Otter Rapids	120	5,283	1,734	3,549
11-Nov-22	4	Otter Rapids	120	5,283	1,734	3,549
11-Nov-22	23	Otter Rapids	75	3,279	1,076	2,203
11-Nov-22	24	Otter Rapids	39	1,696	556	1,139
12-Nov-22	1	Otter Rapids	77	3,379	1,109	2,270
12-Nov-22	2	Otter Rapids	77	3,373	1,107	2,266
12-Nov-22	3	Otter Rapids	77	3,378	1,109	2,270
12-Nov-22	4	Otter Rapids	48	2,112	693	1,419
12-Nov-22	5	Otter Rapids	11	496	163	333
12-Nov-22	6	Otter Rapids	18	775	254	520
15-Nov-22	5	Otter Rapids	83	3,633	1,192	2,440
15-Nov-22	6	Otter Rapids	83	3,654	1,199	2,455
16-Nov-22	6	Otter Rapids	78	3,404	1,117	2,287
16-Nov-22	7	Otter Rapids	4	158	52	106
16-Nov-22	8	Otter Rapids	3	137	45	92
17-Nov-22	5	Otter Rapids	97	4,267	1,400	2,866
17-Nov-22	6	Otter Rapids	27	1,170	384	786
19-Nov-22	5	Otter Rapids	67	2,953	969	1,984
19-Nov-22	6	Otter Rapids	9	406	133	273
19-Nov-22	7	Otter Rapids	16	698	229	469
19-Nov-22	8	Otter Rapids	11	482	158	324
19-Nov-22	9	Otter Rapids	5	206	68	139
19-Nov-22	10	Otter Rapids	4	180	59	121

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Nov-22	11	Otter Rapids	4	171	56	115
19-Nov-22	12	Otter Rapids	83	3,627	1,190	2,437
19-Nov-22	13	Otter Rapids	116	5,111	1,677	3,434
19-Nov-22	14	Otter Rapids	95	4,159	1,365	2,794
19-Nov-22	15	Otter Rapids	4	158	52	106
19-Nov-22	16	Otter Rapids	3	132	43	88
19-Nov-22	17	Otter Rapids	5	237	78	159
19-Nov-22	18	Otter Rapids	6	250	82	168
19-Nov-22	19	Otter Rapids	6	276	91	186
19-Nov-22	20	Otter Rapids	7	290	95	195
19-Nov-22	21	Otter Rapids	109	4,778	1,568	3,210
19-Nov-22	22	Otter Rapids	112	4,896	1,607	3,289
19-Nov-22	23	Otter Rapids	98	4,286	1,406	2,879
19-Nov-22	24	Otter Rapids	124	5,437	1,784	3,653
20-Nov-22	3	Otter Rapids	124	5,437	1,784	3,653
20-Nov-22	4	Otter Rapids	124	5,446	1,787	3,658
20-Nov-22	5	Otter Rapids	124	5,437	1,784	3,653
20-Nov-22	6	Otter Rapids	125	5,467	1,794	3,673
20-Nov-22	9	Otter Rapids	118	5,198	1,706	3,492
20-Nov-22	10	Otter Rapids	125	5,485	1,800	3,685
20-Nov-22	11	Otter Rapids	125	5,498	1,804	3,694
20-Nov-22	12	Otter Rapids	125	5,476	1,797	3,679
20-Nov-22	13	Otter Rapids	125	5,476	1,797	3,679
20-Nov-22	14	Otter Rapids	124	5,459	1,791	3,667
20-Nov-22	15	Otter Rapids	124	5,454	1,790	3,664
21-Nov-22	1	Otter Rapids	98	4,311	1,415	2,896
21-Nov-22	2	Otter Rapids	116	5,098	1,673	3,425
21-Nov-22	3	Otter Rapids	125	5,489	1,801	3,688
21-Nov-22	4	Otter Rapids	125	5,493	1,803	3,690
21-Nov-22	5	Otter Rapids	125	5,494	1,803	3,691
21-Nov-22	6	Otter Rapids	105	4,610	1,513	3,097
21-Nov-22	7	Otter Rapids	125	5,494	1,803	3,691
21-Nov-22	8	Otter Rapids	105	4,616	1,515	3,101
21-Nov-22	9	Otter Rapids	5	233	76	156
21-Nov-22	10	Otter Rapids	5	206	68	139
21-Nov-22	11	Otter Rapids	100	4,369	1,434	2,935
21-Nov-22	12	Otter Rapids	73	3,209	1,053	2,156
21-Nov-22	13	Otter Rapids	125	5,498	1,804	3,694
21-Nov-22	14	Otter Rapids	125	5,498	1,804	3,694
21-Nov-22	15	Otter Rapids	126	5,507	1,807	3,700
21-Nov-22	16	Otter Rapids	126	5,507	1,807	3,700
21-Nov-22	17	Otter Rapids	25	1,099	361	738

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Nov-22	18	Otter Rapids	5	215	71	144
21-Nov-22	19	Otter Rapids	5	219	72	147
21-Nov-22	20	Otter Rapids	5	215	71	144
21-Nov-22	21	Otter Rapids	5	224	73	150
21-Nov-22	22	Otter Rapids	5	233	76	156
21-Nov-22	23	Otter Rapids	5	211	69	142
21-Nov-22	24	Otter Rapids	5	211	69	142
24-Nov-22	3	Otter Rapids	33	1,444	474	970
24-Nov-22	4	Otter Rapids	23	991	325	666
24-Nov-22	5	Otter Rapids	27	1,187	389	797
24-Nov-22	6	Otter Rapids	50	2,190	719	1,471
24-Nov-22	7	Otter Rapids	4	189	62	127
24-Nov-22	8	Otter Rapids	4	189	62	127
24-Nov-22	9	Otter Rapids	4	189	62	127
24-Nov-22	10	Otter Rapids	5	202	66	136
24-Nov-22	11	Otter Rapids	3	120	39	80
24-Nov-22	12	Otter Rapids	4	160	53	108
24-Nov-22	13	Otter Rapids	4	169	55	113
24-Nov-22	14	Otter Rapids	1	42	14	28
24-Nov-22	24	Otter Rapids	90	3,933	1,291	2,642
25-Nov-22	1	Otter Rapids	124	5,434	1,783	3,651
25-Nov-22	2	Otter Rapids	127	5,575	1,829	3,745
25-Nov-22	3	Otter Rapids	127	5,580	1,831	3,749
25-Nov-22	4	Otter Rapids	127	5,584	1,833	3,752
25-Nov-22	5	Otter Rapids	127	5,588	1,834	3,754
25-Nov-22	6	Otter Rapids	127	5,556	1,823	3,732
25-Nov-22	7	Otter Rapids	126	5,542	1,819	3,723
26-Nov-22	5	Otter Rapids	106	4,664	1,531	3,134
26-Nov-22	6	Otter Rapids	93	4,096	1,344	2,752
26-Nov-22	7	Otter Rapids	3	130	43	87
26-Nov-22	8	Otter Rapids	20	888	291	597
26-Nov-22	9	Otter Rapids	40	1,774	582	1,192
26-Nov-22	10	Otter Rapids	41	1,784	585	1,198
26-Nov-22	11	Otter Rapids	80	3,524	1,157	2,368
26-Nov-22	12	Otter Rapids	79	3,483	1,143	2,340
26-Nov-22	13	Otter Rapids	78	3,426	1,124	2,302
26-Nov-22	14	Otter Rapids	77	3,366	1,104	2,261
26-Nov-22	15	Otter Rapids	76	3,316	1,088	2,228
26-Nov-22	16	Otter Rapids	74	3,263	1,071	2,192
26-Nov-22	17	Otter Rapids	53	2,328	764	1,564
26-Nov-22	19	Otter Rapids	14	628	206	422
26-Nov-22	20	Otter Rapids	21	905	297	608

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Nov-22	21	Otter Rapids	30	1,337	439	898
26-Nov-22	22	Otter Rapids	66	2,902	952	1,949
26-Nov-22	23	Otter Rapids	66	2,911	955	1,956
26-Nov-22	24	Otter Rapids	65	2,864	940	1,924
27-Nov-22	1	Otter Rapids	74	3,231	1,060	2,171
27-Nov-22	2	Otter Rapids	74	3,230	1,060	2,170
27-Nov-22	3	Otter Rapids	71	3,131	1,027	2,103
27-Nov-22	4	Otter Rapids	56	2,472	811	1,661
27-Nov-22	5	Otter Rapids	9	400	131	269
27-Nov-22	6	Otter Rapids	4	181	59	121
27-Nov-22	7	Otter Rapids	1	23	8	16
27-Nov-22	8	Otter Rapids	0	19	6	12
27-Nov-22	11	Otter Rapids	4	174	57	117
27-Nov-22	12	Otter Rapids	3	114	37	77
27-Nov-22	13	Otter Rapids	3	152	50	102
27-Nov-22	14	Otter Rapids	4	174	57	117
27-Nov-22	15	Otter Rapids	4	189	62	127
27-Nov-22	16	Otter Rapids	5	217	71	146
27-Nov-22	17	Otter Rapids	2	69	23	46
27-Nov-22	23	Otter Rapids	2	73	24	49
27-Nov-22	24	Otter Rapids	6	274	90	184
28-Nov-22	4	Otter Rapids	4	194	64	130
28-Nov-22	5	Otter Rapids	4	164	54	110
28-Nov-22	6	Otter Rapids	4	167	55	112
28-Nov-22	7	Otter Rapids	2	90	30	61
28-Nov-22	8	Otter Rapids	2	99	33	67
28-Nov-22	9	Otter Rapids	3	134	44	90
28-Nov-22	11	Otter Rapids	1	60	20	41
28-Nov-22	12	Otter Rapids	1	60	20	41
28-Nov-22	13	Otter Rapids	1	50	16	33
28-Nov-22	14	Otter Rapids	1	53	17	36
28-Nov-22	15	Otter Rapids	1	57	19	38
28-Nov-22	16	Otter Rapids	4	173	57	116
28-Nov-22	17	Otter Rapids	3	152	50	102
28-Nov-22	18	Otter Rapids	21	912	299	613
28-Nov-22	19	Otter Rapids	21	912	299	613
28-Nov-22	20	Otter Rapids	21	911	299	612
28-Nov-22	21	Otter Rapids	21	912	299	613
28-Nov-22	22	Otter Rapids	8	362	119	243
29-Nov-22	24	Otter Rapids	68	2,966	973	1,993
30-Nov-22	1	Otter Rapids	127	5,586	1,833	3,753
30-Nov-22	2	Otter Rapids	127	5,582	1,832	3,750

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Nov-22	3	Otter Rapids	128	5,603	1,839	3,765
30-Nov-22	4	Otter Rapids	128	5,599	1,837	3,762
30-Nov-22	5	Otter Rapids	127	5,568	1,827	3,741
30-Nov-22	6	Otter Rapids	127	5,577	1,830	3,747
30-Nov-22	7	Otter Rapids	127	5,568	1,827	3,741
30-Nov-22	8	Otter Rapids	111	4,883	1,602	3,280
30-Nov-22	9	Otter Rapids	94	4,141	1,359	2,782
30-Nov-22	10	Otter Rapids	12	525	172	353
30-Nov-22	13	Otter Rapids	6	275	90	185
30-Nov-22	14	Otter Rapids	2	66	22	44
30-Nov-22	15	Otter Rapids	1	63	21	42
30-Nov-22	16	Otter Rapids	3	140	46	94
30-Nov-22	17	Otter Rapids	2	71	23	47
30-Nov-22	18	Otter Rapids	1	57	19	38
30-Nov-22	19	Otter Rapids	3	135	44	90
30-Nov-22	21	Otter Rapids	15	657	215	441
30-Nov-22	22	Otter Rapids	3	151	50	102
1-Dec-22	3	Otter Rapids	4	168	55	113
1-Dec-22	4	Otter Rapids	44	1,929	633	1,296
1-Dec-22	7	Otter Rapids	10	420	138	282
1-Dec-22	8	Otter Rapids	4	173	57	116
1-Dec-22	9	Otter Rapids	1	58	19	39
1-Dec-22	15	Otter Rapids	0	7	2	5
1-Dec-22	17	Otter Rapids	0	10	3	7
1-Dec-22	18	Otter Rapids	0	20	7	14
1-Dec-22	19	Otter Rapids	2	76	25	51
1-Dec-22	20	Otter Rapids	0	22	7	15
1-Dec-22	21	Otter Rapids	1	25	8	17
1-Dec-22	22	Otter Rapids	0	5	2	3
1-Dec-22	23	Otter Rapids	0	16	5	11
3-Dec-22	3	Otter Rapids	41	1,795	589	1,206
3-Dec-22	4	Otter Rapids	43	1,903	625	1,279
3-Dec-22	5	Otter Rapids	44	1,917	629	1,288
3-Dec-22	6	Otter Rapids	43	1,907	626	1,281
3-Dec-22	7	Otter Rapids	29	1,283	421	862
3-Dec-22	10	Otter Rapids	4	169	56	114
3-Dec-22	11	Otter Rapids	3	124	41	83
3-Dec-22	12	Otter Rapids	4	162	53	109
3-Dec-22	13	Otter Rapids	4	168	55	113
3-Dec-22	14	Otter Rapids	4	168	55	113
3-Dec-22	15	Otter Rapids	4	167	55	112
3-Dec-22	16	Otter Rapids	4	167	55	112

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Dec-22	18	Otter Rapids	4	166	54	111
3-Dec-22	20	Otter Rapids	4	166	54	111
3-Dec-22	24	Otter Rapids	1	40	13	27
15-Dec-22	1	Otter Rapids	4	192	63	129
15-Dec-22	2	Otter Rapids	15	680	223	457
15-Dec-22	3	Otter Rapids	3	141	46	95
15-Dec-22	5	Otter Rapids	14	621	204	417
15-Dec-22	6	Otter Rapids	10	419	138	282
15-Dec-22	7	Otter Rapids	12	535	176	359
15-Dec-22	8	Otter Rapids	1	28	9	19
15-Dec-22	9	Otter Rapids	1	26	9	18
15-Dec-22	10	Otter Rapids	1	23	8	16
15-Dec-22	12	Otter Rapids	1	36	12	24
24-Dec-22	6	Otter Rapids	0	4	1	2
24-Dec-22	7	Otter Rapids	0	4	1	2
24-Dec-22	18	Otter Rapids	0	4	1	2
24-Dec-22	21	Otter Rapids	0	4	1	2
24-Dec-22	22	Otter Rapids	0	4	1	2
24-Dec-22	23	Otter Rapids	0	4	1	2
24-Dec-22	24	Otter Rapids	0	4	1	2
25-Dec-22	4	Otter Rapids	0	4	1	2
25-Dec-22	5	Otter Rapids	0	4	1	2
25-Dec-22	6	Otter Rapids	0	4	1	2
25-Dec-22	7	Otter Rapids	0	4	1	2
25-Dec-22	20	Otter Rapids	0	4	1	2
25-Dec-22	21	Otter Rapids	0	4	1	2
25-Dec-22	22	Otter Rapids	0	4	1	2
25-Dec-22	23	Otter Rapids	0	4	1	2
25-Dec-22	24	Otter Rapids	0	4	1	2
30-Dec-22	1	Otter Rapids	9	390	128	262
30-Dec-22	2	Otter Rapids	82	3,615	1,186	2,429
30-Dec-22	3	Otter Rapids	82	3,615	1,186	2,429
30-Dec-22	4	Otter Rapids	82	3,615	1,186	2,429
30-Dec-22	5	Otter Rapids	79	3,457	1,134	2,322
30-Dec-22	6	Otter Rapids	75	3,300	1,083	2,217
30-Dec-22	7	Otter Rapids	75	3,302	1,084	2,219
30-Dec-22	8	Otter Rapids	75	3,283	1,077	2,206
30-Dec-22	9	Otter Rapids	75	3,272	1,074	2,198
30-Dec-22	10	Otter Rapids	49	2,146	704	1,442
30-Dec-22	11	Otter Rapids	74	3,257	1,069	2,188
30-Dec-22	16	Otter Rapids	4	173	57	116
30-Dec-22	20	Otter Rapids	1	47	16	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	12	Lower Notch	28	1,222	173	1,050
15-Apr-22	13	Lower Notch	90	3,927	555	3,372
15-Apr-22	14	Lower Notch	90	3,930	555	3,375
15-Apr-22	15	Lower Notch	90	3,936	556	3,380
15-Apr-22	16	Lower Notch	97	4,247	600	3,647
15-Apr-22	17	Lower Notch	110	4,848	685	4,163
15-Apr-22	18	Lower Notch	111	4,857	686	4,170
15-Apr-22	19	Lower Notch	111	4,857	686	4,170
15-Apr-22	20	Lower Notch	111	4,862	687	4,175
15-Apr-22	21	Lower Notch	16	683	96	586
15-Apr-22	22	Lower Notch	30	1,318	186	1,132
15-Apr-22	23	Lower Notch	26	1,135	160	975
15-Apr-22	24	Lower Notch	47	2,075	293	1,782
16-Apr-22	1	Lower Notch	110	4,823	681	4,142
16-Apr-22	3	Lower Notch	109	4,795	678	4,118
16-Apr-22	4	Lower Notch	19	815	115	700
16-Apr-22	9	Lower Notch	29	1,258	178	1,080
16-Apr-22	10	Lower Notch	13	557	79	478
16-Apr-22	11	Lower Notch	13	557	79	478
16-Apr-22	12	Lower Notch	13	557	79	478
16-Apr-22	13	Lower Notch	13	559	79	480
16-Apr-22	14	Lower Notch	13	559	79	480
16-Apr-22	15	Lower Notch	13	559	79	480
16-Apr-22	16	Lower Notch	13	559	79	480
16-Apr-22	18	Lower Notch	13	557	79	478
16-Apr-22	20	Lower Notch	13	554	78	476
16-Apr-22	21	Lower Notch	13	551	78	473
16-Apr-22	22	Lower Notch	13	551	78	473
16-Apr-22	23	Lower Notch	2	83	12	71
16-Apr-22	24	Lower Notch	7	311	44	267
17-Apr-22	1	Lower Notch	13	555	78	477
17-Apr-22	3	Lower Notch	13	558	79	479
17-Apr-22	6	Lower Notch	13	560	79	481
17-Apr-22	7	Lower Notch	13	560	79	481
17-Apr-22	8	Lower Notch	13	560	79	481
17-Apr-22	9	Lower Notch	13	558	79	479
17-Apr-22	10	Lower Notch	13	558	79	479
17-Apr-22	11	Lower Notch	13	555	78	477
17-Apr-22	12	Lower Notch	13	552	78	474
17-Apr-22	13	Lower Notch	13	552	78	474
17-Apr-22	14	Lower Notch	8	356	50	306
17-Apr-22	16	Lower Notch	0	10	1	9

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Apr-22	17	Lower Notch	11	471	67	404
17-Apr-22	18	Lower Notch	12	535	76	460
17-Apr-22	19	Lower Notch	12	512	72	440
17-Apr-22	20	Lower Notch	13	549	78	472
17-Apr-22	21	Lower Notch	12	515	73	442
17-Apr-22	22	Lower Notch	12	547	77	469
17-Apr-22	23	Lower Notch	12	547	77	469
17-Apr-22	24	Lower Notch	12	547	77	469
18-Apr-22	4	Lower Notch	13	549	78	472
18-Apr-22	5	Lower Notch	13	552	78	474
18-Apr-22	9	Lower Notch	13	555	78	477
18-Apr-22	11	Lower Notch	13	552	78	474
18-Apr-22	12	Lower Notch	13	552	78	474
18-Apr-22	16	Lower Notch	0	21	3	18
18-Apr-22	17	Lower Notch	12	544	77	467
18-Apr-22	18	Lower Notch	12	541	76	465
18-Apr-22	23	Lower Notch	12	547	77	469
18-Apr-22	24	Lower Notch	12	547	77	469
20-Apr-22	24	Lower Notch	12	534	75	458
21-Apr-22	1	Lower Notch	12	534	75	459
21-Apr-22	2	Lower Notch	12	537	76	461
21-Apr-22	3	Lower Notch	12	537	76	461
21-Apr-22	4	Lower Notch	12	539	76	463
21-Apr-22	5	Lower Notch	12	542	77	466
21-Apr-22	6	Lower Notch	12	545	77	468
21-Apr-22	7	Lower Notch	6	262	37	225
21-Apr-22	8	Lower Notch	7	300	42	258
21-Apr-22	9	Lower Notch	12	542	77	466
21-Apr-22	10	Lower Notch	12	542	77	466
21-Apr-22	11	Lower Notch	12	539	76	463
21-Apr-22	12	Lower Notch	12	537	76	461
21-Apr-22	13	Lower Notch	12	537	76	461
21-Apr-22	14	Lower Notch	12	534	75	459
21-Apr-22	15	Lower Notch	12	531	75	456
21-Apr-22	16	Lower Notch	12	528	75	454
21-Apr-22	17	Lower Notch	12	526	74	451
21-Apr-22	20	Lower Notch	12	534	75	459
21-Apr-22	21	Lower Notch	12	531	75	456
21-Apr-22	22	Lower Notch	12	531	75	456
21-Apr-22	23	Lower Notch	12	523	74	449
21-Apr-22	24	Lower Notch	12	520	73	447
22-Apr-22	1	Lower Notch	12	522	74	448

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-22	2	Lower Notch	12	525	74	451
22-Apr-22	3	Lower Notch	12	527	75	453
22-Apr-22	4	Lower Notch	12	527	75	453
22-Apr-22	5	Lower Notch	12	530	75	455
22-Apr-22	7	Lower Notch	12	533	75	458
22-Apr-22	8	Lower Notch	12	530	75	455
22-Apr-22	9	Lower Notch	12	527	75	453
22-Apr-22	10	Lower Notch	12	525	74	451
22-Apr-22	11	Lower Notch	12	511	72	439
22-Apr-22	13	Lower Notch	10	452	64	388
22-Apr-22	14	Lower Notch	12	525	74	451
22-Apr-22	15	Lower Notch	12	525	74	451
22-Apr-22	16	Lower Notch	11	490	69	421
22-Apr-22	17	Lower Notch	12	525	74	451
22-Apr-22	18	Lower Notch	12	522	74	448
22-Apr-22	19	Lower Notch	12	519	73	446
22-Apr-22	20	Lower Notch	12	516	73	443
22-Apr-22	22	Lower Notch	11	486	69	418
22-Apr-22	23	Lower Notch	1	41	6	35
22-Apr-22	24	Lower Notch	12	519	73	446
23-Apr-22	1	Lower Notch	12	523	74	449
23-Apr-22	2	Lower Notch	12	525	74	451
23-Apr-22	3	Lower Notch	12	525	74	451
23-Apr-22	4	Lower Notch	12	528	75	453
23-Apr-22	5	Lower Notch	12	531	75	456
23-Apr-22	6	Lower Notch	12	534	75	458
23-Apr-22	7	Lower Notch	12	536	76	461
23-Apr-22	8	Lower Notch	12	539	76	463
23-Apr-22	9	Lower Notch	12	539	76	463
23-Apr-22	11	Lower Notch	12	539	76	463
23-Apr-22	12	Lower Notch	12	536	76	461
23-Apr-22	16	Lower Notch	12	536	76	461
23-Apr-22	17	Lower Notch	12	534	75	458
23-Apr-22	19	Lower Notch	12	531	75	456
23-Apr-22	20	Lower Notch	12	528	75	453
23-Apr-22	21	Lower Notch	12	528	75	453
23-Apr-22	22	Lower Notch	12	528	75	453
23-Apr-22	23	Lower Notch	12	536	76	461
23-Apr-22	24	Lower Notch	12	545	77	468
24-Apr-22	1	Lower Notch	12	543	77	466
24-Apr-22	2	Lower Notch	12	545	77	468
24-Apr-22	3	Lower Notch	12	548	77	471

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	4	Lower Notch	12	548	77	471
24-Apr-22	5	Lower Notch	13	551	78	473
24-Apr-22	6	Lower Notch	13	554	78	475
24-Apr-22	7	Lower Notch	13	556	79	478
24-Apr-22	8	Lower Notch	13	559	79	480
24-Apr-22	9	Lower Notch	13	559	79	480
24-Apr-22	10	Lower Notch	13	562	79	482
24-Apr-22	11	Lower Notch	13	562	79	482
24-Apr-22	12	Lower Notch	13	565	80	485
24-Apr-22	13	Lower Notch	13	567	80	487
24-Apr-22	14	Lower Notch	13	567	80	487
24-Apr-22	15	Lower Notch	13	570	81	489
24-Apr-22	16	Lower Notch	13	570	81	489
24-Apr-22	17	Lower Notch	13	573	81	492
24-Apr-22	18	Lower Notch	13	575	81	494
24-Apr-22	19	Lower Notch	13	575	81	494
24-Apr-22	20	Lower Notch	13	578	82	497
24-Apr-22	22	Lower Notch	13	581	82	499
24-Apr-22	23	Lower Notch	13	575	81	494
24-Apr-22	24	Lower Notch	13	573	81	492
25-Apr-22	1	Lower Notch	13	581	82	499
25-Apr-22	2	Lower Notch	13	584	82	501
25-Apr-22	3	Lower Notch	56	2,457	347	2,110
25-Apr-22	4	Lower Notch	240	10,510	1,485	9,025
25-Apr-22	5	Lower Notch	251	11,002	1,554	9,447
25-Apr-22	6	Lower Notch	173	7,577	1,071	6,507
25-Apr-22	7	Lower Notch	28	1,221	173	1,048
25-Apr-22	8	Lower Notch	13	581	82	499
25-Apr-22	9	Lower Notch	13	578	82	496
25-Apr-22	10	Lower Notch	13	578	82	496
25-Apr-22	11	Lower Notch	13	575	81	494
25-Apr-22	12	Lower Notch	13	575	81	494
25-Apr-22	13	Lower Notch	13	575	81	494
25-Apr-22	14	Lower Notch	13	573	81	492
25-Apr-22	15	Lower Notch	13	573	81	492
25-Apr-22	16	Lower Notch	13	570	81	489
25-Apr-22	17	Lower Notch	13	570	81	489
25-Apr-22	18	Lower Notch	13	567	80	487
25-Apr-22	19	Lower Notch	13	567	80	487
25-Apr-22	20	Lower Notch	13	567	80	487
25-Apr-22	21	Lower Notch	13	564	80	485
25-Apr-22	24	Lower Notch	13	567	80	487

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Apr-22	1	Lower Notch	13	564	80	484
26-Apr-22	2	Lower Notch	13	566	80	486
26-Apr-22	3	Lower Notch	13	569	80	489
26-Apr-22	6	Lower Notch	6	252	36	217
26-Apr-22	7	Lower Notch	13	569	80	489
26-Apr-22	8	Lower Notch	13	569	80	489
26-Apr-22	9	Lower Notch	12	526	74	452
26-Apr-22	10	Lower Notch	13	566	80	486
26-Apr-22	11	Lower Notch	13	566	80	486
26-Apr-22	12	Lower Notch	13	564	80	484
26-Apr-22	13	Lower Notch	13	564	80	484
26-Apr-22	14	Lower Notch	13	564	80	484
26-Apr-22	15	Lower Notch	13	564	80	484
26-Apr-22	16	Lower Notch	13	561	79	482
26-Apr-22	17	Lower Notch	13	561	79	482
26-Apr-22	18	Lower Notch	13	558	79	479
26-Apr-22	19	Lower Notch	13	558	79	479
26-Apr-22	20	Lower Notch	13	558	79	479
26-Apr-22	21	Lower Notch	13	558	79	479
27-Apr-22	2	Lower Notch	13	552	78	474
27-Apr-22	3	Lower Notch	13	552	78	474
27-Apr-22	4	Lower Notch	13	554	78	476
27-Apr-22	5	Lower Notch	13	557	79	478
27-Apr-22	6	Lower Notch	13	557	79	478
27-Apr-22	8	Lower Notch	13	560	79	481
27-Apr-22	9	Lower Notch	13	560	79	481
27-Apr-22	13	Lower Notch	13	554	78	476
27-Apr-22	14	Lower Notch	13	554	78	476
27-Apr-22	15	Lower Notch	13	552	78	474
27-Apr-22	16	Lower Notch	13	554	78	476
27-Apr-22	17	Lower Notch	13	554	78	476
27-Apr-22	18	Lower Notch	13	554	78	476
27-Apr-22	19	Lower Notch	13	552	78	474
27-Apr-22	20	Lower Notch	13	552	78	474
27-Apr-22	21	Lower Notch	13	552	78	474
27-Apr-22	22	Lower Notch	13	552	78	474
27-Apr-22	23	Lower Notch	13	549	78	471
27-Apr-22	24	Lower Notch	13	554	78	476
28-Apr-22	19	Lower Notch	13	573	81	492
28-Apr-22	20	Lower Notch	13	565	80	485
28-Apr-22	21	Lower Notch	13	559	79	480
28-Apr-22	22	Lower Notch	13	559	79	480

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Apr-22	23	Lower Notch	13	559	79	480
28-Apr-22	24	Lower Notch	13	559	79	480
29-Apr-22	18	Lower Notch	2	104	15	89
29-Apr-22	19	Lower Notch	13	551	78	473
29-Apr-22	20	Lower Notch	13	551	78	473
29-Apr-22	21	Lower Notch	11	469	66	403
30-Apr-22	10	Lower Notch	12	537	76	461
30-Apr-22	11	Lower Notch	12	540	76	464
30-Apr-22	13	Lower Notch	12	545	77	468
30-Apr-22	14	Lower Notch	145	6,345	897	5,449
30-Apr-22	15	Lower Notch	230	10,079	1,424	8,655
30-Apr-22	16	Lower Notch	233	10,234	1,446	8,788
30-Apr-22	17	Lower Notch	233	10,205	1,442	8,763
30-Apr-22	18	Lower Notch	232	10,182	1,439	8,743
30-Apr-22	19	Lower Notch	232	10,159	1,435	8,723
30-Apr-22	20	Lower Notch	231	10,128	1,431	8,697
30-Apr-22	21	Lower Notch	230	10,102	1,427	8,675
30-Apr-22	22	Lower Notch	230	10,081	1,424	8,657
30-Apr-22	23	Lower Notch	229	10,058	1,421	8,637
30-Apr-22	24	Lower Notch	229	10,032	1,417	8,615
1-May-22	1	Lower Notch	242	10,607	1,499	9,108
1-May-22	2	Lower Notch	241	10,585	1,496	9,089
1-May-22	3	Lower Notch	241	10,560	1,492	9,068
1-May-22	4	Lower Notch	240	10,535	1,489	9,047
1-May-22	5	Lower Notch	239	10,505	1,484	9,021
1-May-22	6	Lower Notch	239	10,478	1,480	8,997
1-May-22	7	Lower Notch	238	10,451	1,477	8,974
1-May-22	8	Lower Notch	238	10,426	1,473	8,953
1-May-22	9	Lower Notch	235	10,308	1,456	8,852
1-May-22	10	Lower Notch	230	10,089	1,426	8,664
1-May-22	11	Lower Notch	229	10,034	1,418	8,617
1-May-22	12	Lower Notch	228	10,007	1,414	8,593
1-May-22	13	Lower Notch	227	9,982	1,410	8,572
1-May-22	14	Lower Notch	227	9,949	1,406	8,544
1-May-22	15	Lower Notch	226	9,930	1,403	8,527
1-May-22	16	Lower Notch	220	9,668	1,366	8,302
1-May-22	17	Lower Notch	129	5,650	798	4,852
1-May-22	19	Lower Notch	0	11	2	10
1-May-22	20	Lower Notch	28	1,220	172	1,048
1-May-22	21	Lower Notch	28	1,242	175	1,066
1-May-22	22	Lower Notch	29	1,255	177	1,078
1-May-22	23	Lower Notch	63	2,786	394	2,392

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	24	Lower Notch	124	5,433	768	4,666
2-May-22	1	Lower Notch	124	5,455	771	4,684
2-May-22	2	Lower Notch	125	5,463	772	4,691
2-May-22	3	Lower Notch	125	5,477	774	4,703
2-May-22	4	Lower Notch	119	5,229	739	4,490
2-May-22	5	Lower Notch	46	2,014	285	1,729
2-May-22	6	Lower Notch	44	1,932	273	1,659
2-May-22	7	Lower Notch	29	1,280	181	1,099
2-May-22	8	Lower Notch	13	559	79	480
2-May-22	9	Lower Notch	13	551	78	473
2-May-22	10	Lower Notch	13	551	78	473
2-May-22	11	Lower Notch	12	548	77	471
2-May-22	12	Lower Notch	12	548	77	471
2-May-22	13	Lower Notch	12	545	77	468
2-May-22	14	Lower Notch	12	545	77	468
2-May-22	15	Lower Notch	12	545	77	468
2-May-22	16	Lower Notch	12	545	77	468
2-May-22	17	Lower Notch	12	543	77	466
2-May-22	18	Lower Notch	12	543	77	466
2-May-22	19	Lower Notch	12	543	77	466
2-May-22	20	Lower Notch	12	543	77	466
2-May-22	21	Lower Notch	12	540	76	464
2-May-22	23	Lower Notch	12	540	76	464
2-May-22	24	Lower Notch	12	540	76	464
3-May-22	13	Lower Notch	13	549	78	471
3-May-22	14	Lower Notch	13	549	78	471
3-May-22	16	Lower Notch	13	549	78	471
3-May-22	17	Lower Notch	13	549	78	471
3-May-22	18	Lower Notch	12	546	77	469
3-May-22	19	Lower Notch	12	546	77	469
3-May-22	21	Lower Notch	12	546	77	469
3-May-22	22	Lower Notch	12	546	77	469
3-May-22	23	Lower Notch	12	543	77	466
3-May-22	24	Lower Notch	12	543	77	466
4-May-22	1	Lower Notch	13	550	78	473
4-May-22	2	Lower Notch	13	553	78	475
4-May-22	3	Lower Notch	13	553	78	475
4-May-22	4	Lower Notch	13	556	79	477
4-May-22	5	Lower Notch	13	559	79	480
4-May-22	6	Lower Notch	13	561	79	482
4-May-22	7	Lower Notch	13	564	80	484
4-May-22	12	Lower Notch	8	372	53	319

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	13	Lower Notch	13	575	81	494
4-May-22	14	Lower Notch	13	578	82	496
4-May-22	15	Lower Notch	13	581	82	499
4-May-22	16	Lower Notch	13	583	82	501
4-May-22	17	Lower Notch	56	2,466	348	2,118
4-May-22	18	Lower Notch	65	2,872	406	2,466
4-May-22	19	Lower Notch	28	1,249	176	1,072
4-May-22	20	Lower Notch	29	1,273	180	1,093
4-May-22	21	Lower Notch	31	1,346	190	1,155
4-May-22	22	Lower Notch	31	1,358	192	1,166
4-May-22	23	Lower Notch	41	1,799	254	1,545
4-May-22	24	Lower Notch	60	2,619	370	2,249
5-May-22	1	Lower Notch	163	7,163	1,012	6,151
5-May-22	2	Lower Notch	169	7,418	1,048	6,370
5-May-22	3	Lower Notch	191	8,387	1,185	7,202
5-May-22	4	Lower Notch	191	8,387	1,185	7,202
5-May-22	5	Lower Notch	150	6,603	933	5,670
5-May-22	6	Lower Notch	48	2,120	300	1,821
5-May-22	7	Lower Notch	37	1,635	231	1,404
5-May-22	8	Lower Notch	28	1,215	172	1,043
5-May-22	9	Lower Notch	28	1,247	176	1,071
5-May-22	10	Lower Notch	13	557	79	478
5-May-22	11	Lower Notch	12	513	72	440
5-May-22	12	Lower Notch	12	540	76	464
5-May-22	13	Lower Notch	13	562	79	483
5-May-22	14	Lower Notch	13	560	79	480
5-May-22	16	Lower Notch	13	581	82	499
5-May-22	17	Lower Notch	13	584	83	502
5-May-22	19	Lower Notch	13	584	83	502
5-May-22	20	Lower Notch	13	584	83	502
5-May-22	21	Lower Notch	13	584	83	502
5-May-22	22	Lower Notch	13	581	82	499
5-May-22	23	Lower Notch	13	581	82	499
5-May-22	24	Lower Notch	13	576	81	495
6-May-22	2	Lower Notch	13	572	81	491
6-May-22	3	Lower Notch	11	466	66	400
6-May-22	4	Lower Notch	13	575	81	493
6-May-22	5	Lower Notch	13	577	82	496
6-May-22	6	Lower Notch	13	580	82	498
6-May-22	7	Lower Notch	13	583	82	500
6-May-22	11	Lower Notch	12	531	75	456
6-May-22	12	Lower Notch	14	605	85	519

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	13	Lower Notch	14	610	86	524
6-May-22	14	Lower Notch	14	613	87	526
6-May-22	15	Lower Notch	14	616	87	529
6-May-22	16	Lower Notch	124	5,452	770	4,682
6-May-22	17	Lower Notch	189	8,315	1,175	7,140
6-May-22	18	Lower Notch	192	8,405	1,188	7,217
6-May-22	19	Lower Notch	189	8,289	1,171	7,118
6-May-22	20	Lower Notch	145	6,367	900	5,467
6-May-22	21	Lower Notch	93	4,089	578	3,511
6-May-22	22	Lower Notch	190	8,339	1,178	7,161
6-May-22	23	Lower Notch	190	8,339	1,178	7,161
6-May-22	24	Lower Notch	190	8,339	1,178	7,161
7-May-22	1	Lower Notch	191	8,398	1,187	7,212
7-May-22	2	Lower Notch	191	8,398	1,187	7,212
7-May-22	3	Lower Notch	191	8,401	1,187	7,214
7-May-22	4	Lower Notch	191	8,396	1,186	7,209
7-May-22	5	Lower Notch	191	8,398	1,187	7,212
7-May-22	6	Lower Notch	191	8,398	1,187	7,212
7-May-22	7	Lower Notch	191	8,396	1,186	7,209
7-May-22	8	Lower Notch	192	8,412	1,189	7,223
7-May-22	9	Lower Notch	192	8,418	1,189	7,228
7-May-22	10	Lower Notch	192	8,418	1,189	7,228
7-May-22	11	Lower Notch	192	8,415	1,189	7,226
7-May-22	12	Lower Notch	192	8,415	1,189	7,226
7-May-22	13	Lower Notch	192	8,415	1,189	7,226
7-May-22	14	Lower Notch	192	8,415	1,189	7,226
7-May-22	15	Lower Notch	192	8,415	1,189	7,226
7-May-22	16	Lower Notch	192	8,415	1,189	7,226
7-May-22	17	Lower Notch	192	8,415	1,189	7,226
7-May-22	18	Lower Notch	191	8,379	1,184	7,195
7-May-22	19	Lower Notch	185	8,136	1,150	6,986
7-May-22	20	Lower Notch	38	1,666	235	1,430
7-May-22	21	Lower Notch	31	1,343	190	1,153
7-May-22	22	Lower Notch	154	6,740	952	5,788
7-May-22	23	Lower Notch	117	5,130	725	4,405
7-May-22	24	Lower Notch	188	8,245	1,165	7,080
8-May-22	1	Lower Notch	186	8,146	1,151	6,995
8-May-22	2	Lower Notch	186	8,146	1,151	6,995
8-May-22	3	Lower Notch	186	8,146	1,151	6,995
8-May-22	4	Lower Notch	186	8,143	1,151	6,993
8-May-22	5	Lower Notch	186	8,143	1,151	6,993
8-May-22	6	Lower Notch	123	5,411	765	4,647

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	7	Lower Notch	129	5,651	799	4,853
8-May-22	8	Lower Notch	90	3,939	557	3,383
8-May-22	9	Lower Notch	29	1,277	180	1,096
8-May-22	10	Lower Notch	180	7,906	1,117	6,789
8-May-22	11	Lower Notch	182	7,983	1,128	6,855
8-May-22	12	Lower Notch	182	7,986	1,128	6,858
8-May-22	13	Lower Notch	182	7,986	1,128	6,858
8-May-22	14	Lower Notch	182	7,986	1,128	6,858
8-May-22	15	Lower Notch	182	7,986	1,128	6,858
8-May-22	16	Lower Notch	182	7,986	1,128	6,858
8-May-22	17	Lower Notch	182	7,989	1,129	6,860
8-May-22	18	Lower Notch	182	7,989	1,129	6,860
8-May-22	19	Lower Notch	182	7,989	1,129	6,860
8-May-22	20	Lower Notch	181	7,956	1,124	6,832
8-May-22	21	Lower Notch	182	7,986	1,128	6,858
8-May-22	22	Lower Notch	182	7,986	1,128	6,858
8-May-22	23	Lower Notch	182	7,986	1,128	6,858
8-May-22	24	Lower Notch	176	7,709	1,089	6,620
9-May-22	1	Lower Notch	140	6,147	869	5,278
9-May-22	2	Lower Notch	140	6,139	867	5,271
9-May-22	3	Lower Notch	140	6,150	869	5,281
9-May-22	4	Lower Notch	108	4,719	667	4,052
9-May-22	5	Lower Notch	107	4,691	663	4,028
9-May-22	6	Lower Notch	100	4,400	622	3,778
9-May-22	7	Lower Notch	52	2,297	325	1,972
9-May-22	8	Lower Notch	49	2,172	307	1,865
9-May-22	12	Lower Notch	40	1,748	247	1,501
9-May-22	13	Lower Notch	33	1,432	202	1,230
9-May-22	14	Lower Notch	48	2,096	296	1,799
9-May-22	15	Lower Notch	33	1,448	205	1,244
9-May-22	16	Lower Notch	32	1,425	201	1,224
9-May-22	17	Lower Notch	33	1,457	206	1,251
9-May-22	18	Lower Notch	2	85	12	73
9-May-22	19	Lower Notch	50	2,208	312	1,896
9-May-22	20	Lower Notch	102	4,489	634	3,854
9-May-22	21	Lower Notch	65	2,846	402	2,444
9-May-22	22	Lower Notch	37	1,640	232	1,408
9-May-22	23	Lower Notch	68	2,984	422	2,562
9-May-22	24	Lower Notch	18	777	110	667
10-May-22	1	Lower Notch	17	749	106	643
10-May-22	2	Lower Notch	15	646	91	555
10-May-22	3	Lower Notch	13	559	79	480

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-22	4	Lower Notch	9	391	55	336
10-May-22	5	Lower Notch	13	559	79	480
10-May-22	8	Lower Notch	13	565	80	485
10-May-22	9	Lower Notch	13	562	79	482
10-May-22	11	Lower Notch	33	1,444	204	1,240
10-May-22	12	Lower Notch	50	2,206	312	1,894
10-May-22	13	Lower Notch	39	1,714	242	1,472
10-May-22	14	Lower Notch	40	1,747	247	1,500
10-May-22	15	Lower Notch	40	1,762	249	1,513
10-May-22	16	Lower Notch	39	1,701	240	1,461
10-May-22	17	Lower Notch	39	1,707	241	1,466
10-May-22	18	Lower Notch	39	1,708	241	1,467
10-May-22	19	Lower Notch	39	1,727	244	1,483
10-May-22	20	Lower Notch	13	559	79	480
10-May-22	21	Lower Notch	12	540	76	464
10-May-22	22	Lower Notch	12	537	76	462
21-May-22	1	Lower Notch	14	618	87	531
21-May-22	3	Lower Notch	88	3,853	544	3,308
21-May-22	4	Lower Notch	98	4,283	605	3,678
21-May-22	5	Lower Notch	97	4,273	604	3,669
21-May-22	6	Lower Notch	97	4,278	604	3,673
21-May-22	7	Lower Notch	52	2,261	319	1,941
21-May-22	11	Lower Notch	40	1,738	246	1,492
21-May-22	12	Lower Notch	31	1,343	190	1,153
21-May-22	17	Lower Notch	46	2,007	284	1,724
21-May-22	18	Lower Notch	33	1,466	207	1,259
21-May-22	19	Lower Notch	14	594	84	510
21-May-22	21	Lower Notch	13	581	82	498
21-May-22	22	Lower Notch	10	449	63	386
15-Jun-22	9	Lower Notch	14	600	85	515
15-Jun-22	19	Lower Notch	13	591	84	508
15-Jun-22	20	Lower Notch	13	589	83	505
15-Jun-22	21	Lower Notch	13	570	80	489
18-Jun-22	6	Lower Notch	10	453	64	389
18-Jun-22	7	Lower Notch	71	3,103	438	2,664
18-Jun-22	8	Lower Notch	79	3,466	490	2,976
18-Jun-22	9	Lower Notch	79	3,466	490	2,976
18-Jun-22	10	Lower Notch	79	3,469	490	2,979
18-Jun-22	11	Lower Notch	79	3,472	491	2,981
18-Jun-22	12	Lower Notch	79	3,472	491	2,981
18-Jun-22	13	Lower Notch	79	3,472	491	2,981
18-Jun-22	14	Lower Notch	79	3,472	491	2,981

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	15	Lower Notch	79	3,472	491	2,981
18-Jun-22	16	Lower Notch	79	3,474	491	2,983
18-Jun-22	17	Lower Notch	79	3,472	491	2,981
18-Jun-22	18	Lower Notch	79	3,472	491	2,981
18-Jun-22	19	Lower Notch	19	842	119	723
18-Jun-22	20	Lower Notch	31	1,353	191	1,162
18-Jun-22	21	Lower Notch	78	3,444	487	2,958
18-Jun-22	22	Lower Notch	39	1,708	241	1,466
18-Jun-22	23	Lower Notch	61	2,688	380	2,308
18-Jun-22	24	Lower Notch	78	3,417	483	2,934
19-Jun-22	1	Lower Notch	77	3,376	477	2,899
19-Jun-22	2	Lower Notch	77	3,373	477	2,896
19-Jun-22	3	Lower Notch	77	3,373	477	2,896
19-Jun-22	4	Lower Notch	77	3,373	477	2,896
19-Jun-22	5	Lower Notch	77	3,373	477	2,896
19-Jun-22	6	Lower Notch	75	3,297	466	2,831
19-Jun-22	7	Lower Notch	16	715	101	614
19-Jun-22	8	Lower Notch	13	591	83	507
19-Jun-22	9	Lower Notch	13	588	83	505
19-Jun-22	10	Lower Notch	13	588	83	505
19-Jun-22	11	Lower Notch	13	586	83	503
19-Jun-22	12	Lower Notch	4	177	25	152
19-Jun-22	15	Lower Notch	13	570	81	489
19-Jun-22	21	Lower Notch	13	588	83	505
19-Jun-22	22	Lower Notch	13	586	83	503
19-Jun-22	23	Lower Notch	4	187	26	160
19-Jun-22	24	Lower Notch	13	591	83	507
20-Jun-22	2	Lower Notch	13	580	82	498
20-Jun-22	3	Lower Notch	13	583	82	501
20-Jun-22	4	Lower Notch	13	583	82	501
20-Jun-22	5	Lower Notch	13	583	82	501
20-Jun-22	6	Lower Notch	13	586	83	503
20-Jun-22	7	Lower Notch	13	581	82	499
20-Jun-22	8	Lower Notch	13	586	83	503
20-Jun-22	9	Lower Notch	3	111	16	96
5-Nov-22	2	Lower Notch	11	475	67	408
5-Nov-22	3	Lower Notch	62	2,706	382	2,323
5-Nov-22	4	Lower Notch	69	3,006	425	2,581
5-Nov-22	5	Lower Notch	69	3,009	425	2,584
5-Nov-22	6	Lower Notch	69	3,006	425	2,581
5-Nov-22	7	Lower Notch	67	2,940	415	2,525
5-Nov-22	8	Lower Notch	28	1,241	175	1,066

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Nov-22	9	Lower Notch	29	1,275	180	1,095
5-Nov-22	12	Lower Notch	63	2,783	393	2,390
5-Nov-22	13	Lower Notch	67	2,951	417	2,534
5-Nov-22	14	Lower Notch	62	2,718	384	2,334
5-Nov-22	21	Lower Notch	44	1,947	275	1,672
5-Nov-22	22	Lower Notch	44	1,938	274	1,665
5-Nov-22	23	Lower Notch	23	1,023	145	879
5-Nov-22	24	Lower Notch	44	1,930	273	1,658
6-Nov-22	1	Lower Notch	44	1,923	272	1,652
6-Nov-22	2	Lower Notch	44	1,932	273	1,659
6-Nov-22	3	Lower Notch	44	1,934	273	1,661
6-Nov-22	4	Lower Notch	44	1,937	274	1,663
6-Nov-22	5	Lower Notch	44	1,937	274	1,663
6-Nov-22	6	Lower Notch	44	1,937	274	1,663
6-Nov-22	7	Lower Notch	44	1,937	274	1,663
6-Nov-22	8	Lower Notch	38	1,686	238	1,448
6-Nov-22	9	Lower Notch	31	1,375	194	1,181
6-Nov-22	10	Lower Notch	31	1,358	192	1,166
6-Nov-22	11	Lower Notch	14	609	86	523
6-Nov-22	12	Lower Notch	13	555	78	477
6-Nov-22	13	Lower Notch	13	555	78	477
6-Nov-22	14	Lower Notch	13	555	78	477
6-Nov-22	15	Lower Notch	13	555	78	477
6-Nov-22	21	Lower Notch	13	566	80	486
6-Nov-22	22	Lower Notch	13	566	80	486
6-Nov-22	23	Lower Notch	13	566	80	486
6-Nov-22	24	Lower Notch	13	566	80	486
7-Nov-22	1	Lower Notch	13	569	80	488
7-Nov-22	2	Lower Notch	13	569	80	488
7-Nov-22	3	Lower Notch	13	569	80	488
7-Nov-22	4	Lower Notch	13	569	80	488
7-Nov-22	5	Lower Notch	13	572	81	491
7-Nov-22	6	Lower Notch	13	572	81	491
7-Nov-22	7	Lower Notch	13	572	81	491
7-Nov-22	8	Lower Notch	13	572	81	491
7-Nov-22	9	Lower Notch	2	81	11	69
7-Nov-22	10	Lower Notch	160	7,009	990	6,018
7-Nov-22	11	Lower Notch	6	267	38	230
7-Nov-22	12	Lower Notch	13	572	81	491
7-Nov-22	13	Lower Notch	13	572	81	491
7-Nov-22	14	Lower Notch	13	569	80	488
10-Nov-22	23	Lower Notch	30	1,316	186	1,130

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Nov-22	24	Lower Notch	53	2,325	328	1,996
11-Nov-22	1	Lower Notch	73	3,201	452	2,748
11-Nov-22	2	Lower Notch	73	3,201	452	2,748
11-Nov-22	3	Lower Notch	73	3,203	453	2,751
11-Nov-22	4	Lower Notch	43	1,868	264	1,604
11-Nov-22	5	Lower Notch	32	1,393	197	1,196
11-Nov-22	6	Lower Notch	73	3,195	451	2,744
11-Nov-22	7	Lower Notch	31	1,371	194	1,178
11-Nov-22	8	Lower Notch	31	1,340	189	1,151
11-Nov-22	9	Lower Notch	72	3,165	447	2,718
11-Nov-22	10	Lower Notch	72	3,154	446	2,709
11-Nov-22	11	Lower Notch	72	3,141	444	2,697
11-Nov-22	12	Lower Notch	71	3,121	441	2,680
11-Nov-22	13	Lower Notch	46	1,998	282	1,716
11-Nov-22	14	Lower Notch	38	1,689	239	1,451
11-Nov-22	15	Lower Notch	18	798	113	686
11-Nov-22	16	Lower Notch	22	962	136	826
11-Nov-22	17	Lower Notch	13	571	81	491
11-Nov-22	18	Lower Notch	13	569	80	488
11-Nov-22	19	Lower Notch	13	566	80	486
11-Nov-22	22	Lower Notch	13	552	78	474
11-Nov-22	23	Lower Notch	13	560	79	481
11-Nov-22	24	Lower Notch	13	563	80	484
12-Nov-22	1	Lower Notch	13	558	79	479
12-Nov-22	2	Lower Notch	13	558	79	479
12-Nov-22	3	Lower Notch	13	558	79	479
12-Nov-22	4	Lower Notch	13	560	79	481
12-Nov-22	5	Lower Notch	13	560	79	481
12-Nov-22	6	Lower Notch	13	563	80	483
12-Nov-22	7	Lower Notch	13	563	80	483
12-Nov-22	8	Lower Notch	13	568	80	488
12-Nov-22	9	Lower Notch	13	571	81	490
12-Nov-22	10	Lower Notch	13	571	81	490
12-Nov-22	11	Lower Notch	13	568	80	488
12-Nov-22	12	Lower Notch	13	568	80	488
12-Nov-22	15	Lower Notch	13	566	80	486
12-Nov-22	19	Lower Notch	13	563	80	483
12-Nov-22	20	Lower Notch	13	560	79	481
12-Nov-22	21	Lower Notch	13	560	79	481
12-Nov-22	23	Lower Notch	13	558	79	479
12-Nov-22	24	Lower Notch	13	560	79	481
16-Nov-22	11	Lower Notch	11	472	67	405

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Nov-22	12	Lower Notch	0	3	0	2
16-Nov-22	14	Lower Notch	38	1,647	233	1,414
17-Nov-22	15	Lower Notch	30	1,328	188	1,140
17-Nov-22	21	Lower Notch	37	1,643	232	1,411
17-Nov-22	22	Lower Notch	22	977	138	839
17-Nov-22	23	Lower Notch	23	1,024	145	880
17-Nov-22	24	Lower Notch	23	992	140	851
19-Nov-22	5	Lower Notch	6	266	38	228
19-Nov-22	24	Lower Notch	13	578	82	496
20-Nov-22	4	Lower Notch	0	15	2	13
20-Nov-22	10	Lower Notch	1	59	8	51
20-Nov-22	13	Lower Notch	1	59	8	50
20-Nov-22	14	Lower Notch	1	59	8	50
21-Nov-22	3	Lower Notch	1	47	7	41
21-Nov-22	5	Lower Notch	1	48	7	41
21-Nov-22	14	Lower Notch	1	48	7	41
21-Nov-22	15	Lower Notch	1	48	7	41
21-Nov-22	16	Lower Notch	1	48	7	41
24-Nov-22	3	Lower Notch	14	606	86	520
24-Nov-22	4	Lower Notch	14	600	85	515
27-Nov-22	21	Lower Notch	29	1,263	178	1,084
27-Nov-22	22	Lower Notch	29	1,272	180	1,092
27-Nov-22	23	Lower Notch	45	1,984	280	1,704
27-Nov-22	24	Lower Notch	36	1,576	223	1,353
28-Nov-22	2	Lower Notch	45	1,955	276	1,679
28-Nov-22	3	Lower Notch	13	582	82	500
5-Jan-22	4	Pine Portage	10	440	144	296
5-Jan-22	5	Pine Portage	32	1,391	456	934
5-Jan-22	6	Pine Portage	32	1,391	456	934
5-Jan-22	7	Pine Portage	32	1,391	456	934
5-Jan-22	8	Pine Portage	33	1,454	477	977
5-Jan-22	9	Pine Portage	34	1,470	482	988
5-Jan-22	22	Pine Portage	4	185	61	125
5-Jan-22	23	Pine Portage	33	1,453	477	976
5-Jan-22	24	Pine Portage	37	1,630	535	1,095
6-Jan-22	1	Pine Portage	37	1,635	536	1,098
6-Jan-22	2	Pine Portage	37	1,635	536	1,098
6-Jan-22	3	Pine Portage	37	1,635	536	1,098
6-Jan-22	4	Pine Portage	29	1,267	416	851
6-Jan-22	5	Pine Portage	21	914	300	614
6-Jan-22	6	Pine Portage	29	1,283	421	862
6-Jan-22	22	Pine Portage	31	1,350	443	907

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Jan-22	23	Pine Portage	31	1,362	447	915
6-Jan-22	24	Pine Portage	30	1,332	437	895
9-Jan-22	3	Pine Portage	12	513	168	345
9-Jan-22	4	Pine Portage	13	577	189	387
9-Jan-22	5	Pine Portage	13	577	189	387
9-Jan-22	6	Pine Portage	13	577	189	387
9-Jan-22	7	Pine Portage	11	496	163	333
9-Jan-22	8	Pine Portage	3	127	42	85
9-Jan-22	15	Pine Portage	11	503	165	338
9-Jan-22	16	Pine Portage	15	671	220	451
9-Jan-22	17	Pine Portage	11	502	165	337
9-Jan-22	19	Pine Portage	11	474	156	318
9-Jan-22	20	Pine Portage	0	14	4	9
9-Jan-22	22	Pine Portage	39	1,718	564	1,154
9-Jan-22	23	Pine Portage	42	1,856	609	1,247
9-Jan-22	24	Pine Portage	25	1,116	366	750
12-Jan-22	4	Pine Portage	11	462	152	310
12-Jan-22	5	Pine Portage	42	1,848	606	1,241
12-Jan-22	6	Pine Portage	42	1,848	606	1,241
12-Jan-22	7	Pine Portage	39	1,712	562	1,150
12-Jan-22	8	Pine Portage	24	1,059	348	711
12-Jan-22	10	Pine Portage	6	284	93	191
17-Jan-22	11	Pine Portage	14	631	207	424
17-Jan-22	12	Pine Portage	12	512	168	344
17-Jan-22	13	Pine Portage	8	343	113	231
18-Jan-22	1	Pine Portage	16	696	228	468
18-Jan-22	4	Pine Portage	1	38	13	26
18-Jan-22	5	Pine Portage	19	829	272	557
18-Jan-22	6	Pine Portage	3	130	43	88
18-Jan-22	8	Pine Portage	8	337	111	227
27-Jan-22	5	Pine Portage	34	1,472	483	989
27-Jan-22	6	Pine Portage	57	2,523	828	1,695
27-Jan-22	7	Pine Portage	25	1,105	363	742
27-Jan-22	10	Pine Portage	12	546	179	367
28-Jan-22	1	Pine Portage	22	959	315	644
28-Jan-22	2	Pine Portage	35	1,547	508	1,040
28-Jan-22	3	Pine Portage	35	1,548	508	1,040
28-Jan-22	4	Pine Portage	35	1,545	507	1,038
28-Jan-22	8	Pine Portage	7	293	96	197
1-Feb-22	4	Pine Portage	43	1,885	618	1,266
1-Feb-22	5	Pine Portage	43	1,885	618	1,266
1-Feb-22	6	Pine Portage	11	463	152	311

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Feb-22	7	Pine Portage	29	1,294	425	869
1-Feb-22	8	Pine Portage	2	72	24	48
1-Feb-22	16	Pine Portage	28	1,223	401	822
1-Feb-22	17	Pine Portage	14	597	196	401
1-Feb-22	18	Pine Portage	19	819	269	550
2-Feb-22	1	Pine Portage	45	1,974	648	1,326
2-Feb-22	2	Pine Portage	40	1,772	581	1,190
2-Feb-22	3	Pine Portage	16	719	236	483
2-Feb-22	4	Pine Portage	29	1,291	424	868
2-Feb-22	5	Pine Portage	19	840	276	564
3-Feb-22	6	Pine Portage	12	518	170	348
3-Feb-22	7	Pine Portage	24	1,057	347	710
3-Feb-22	8	Pine Portage	0	11	4	7
3-Feb-22	9	Pine Portage	3	129	42	87
6-Feb-22	3	Pine Portage	20	899	295	604
6-Feb-22	4	Pine Portage	4	184	60	123
6-Feb-22	6	Pine Portage	20	899	295	604
6-Feb-22	7	Pine Portage	20	899	295	604
6-Feb-22	8	Pine Portage	0	13	4	8
6-Feb-22	9	Pine Portage	9	388	127	260
6-Feb-22	10	Pine Portage	20	884	290	594
6-Feb-22	11	Pine Portage	5	240	79	161
6-Feb-22	18	Pine Portage	26	1,145	376	769
6-Feb-22	19	Pine Portage	21	917	301	616
7-Feb-22	1	Pine Portage	31	1,380	453	927
7-Feb-22	2	Pine Portage	31	1,380	453	927
7-Feb-22	3	Pine Portage	31	1,380	453	927
7-Feb-22	4	Pine Portage	31	1,380	453	927
7-Feb-22	5	Pine Portage	31	1,380	453	927
7-Feb-22	6	Pine Portage	31	1,372	450	921
7-Feb-22	8	Pine Portage	15	651	214	437
7-Feb-22	9	Pine Portage	14	635	208	427
7-Feb-22	10	Pine Portage	1	64	21	43
9-Feb-22	1	Pine Portage	16	716	235	481
9-Feb-22	2	Pine Portage	23	1,010	331	679
9-Feb-22	3	Pine Portage	27	1,193	392	802
9-Feb-22	4	Pine Portage	27	1,193	392	802
9-Feb-22	5	Pine Portage	27	1,193	392	802
9-Feb-22	6	Pine Portage	27	1,193	392	802
9-Feb-22	12	Pine Portage	32	1,399	459	940
9-Feb-22	13	Pine Portage	30	1,303	428	875
9-Feb-22	15	Pine Portage	6	271	89	182

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Feb-22	17	Pine Portage	7	311	102	209
9-Feb-22	19	Pine Portage	6	280	92	188
10-Feb-22	1	Pine Portage	12	516	169	347
10-Feb-22	2	Pine Portage	35	1,547	508	1,039
10-Feb-22	3	Pine Portage	37	1,620	532	1,088
10-Feb-22	4	Pine Portage	45	1,985	651	1,334
10-Feb-22	5	Pine Portage	40	1,749	574	1,175
10-Feb-22	6	Pine Portage	25	1,096	360	737
10-Feb-22	7	Pine Portage	18	804	264	540
10-Feb-22	8	Pine Portage	27	1,170	384	786
10-Feb-22	9	Pine Portage	29	1,276	419	857
11-Feb-22	7	Pine Portage	34	1,502	493	1,009
11-Feb-22	8	Pine Portage	17	734	241	493
12-Feb-22	3	Pine Portage	18	798	262	536
12-Feb-22	4	Pine Portage	30	1,331	437	894
12-Feb-22	5	Pine Portage	30	1,331	437	894
12-Feb-22	6	Pine Portage	30	1,331	437	894
12-Feb-22	7	Pine Portage	29	1,271	417	854
12-Feb-22	8	Pine Portage	28	1,217	399	818
16-Feb-22	3	Pine Portage	24	1,052	345	707
16-Feb-22	4	Pine Portage	36	1,578	518	1,060
16-Feb-22	5	Pine Portage	36	1,578	518	1,060
16-Feb-22	6	Pine Portage	24	1,045	343	702
16-Feb-22	7	Pine Portage	1	50	16	34
20-Feb-22	14	Pine Portage	5	206	68	139
20-Feb-22	15	Pine Portage	32	1,423	467	956
20-Feb-22	16	Pine Portage	45	1,961	644	1,318
20-Feb-22	17	Pine Portage	3	126	41	85
20-Feb-22	20	Pine Portage	6	274	90	184
23-Feb-22	8	Pine Portage	46	2,029	666	1,363
23-Feb-22	18	Pine Portage	12	525	172	353
23-Feb-22	19	Pine Portage	4	181	59	121
2-Mar-22	24	Pine Portage	13	578	190	388
3-Mar-22	1	Pine Portage	21	909	298	611
3-Mar-22	2	Pine Portage	23	1,025	336	689
5-Mar-22	7	Pine Portage	15	678	223	456
5-Mar-22	8	Pine Portage	15	678	223	456
5-Mar-22	23	Pine Portage	11	466	153	313
5-Mar-22	24	Pine Portage	15	678	223	456
6-Mar-22	1	Pine Portage	17	727	238	488
6-Mar-22	2	Pine Portage	17	728	239	489
6-Mar-22	3	Pine Portage	17	728	239	489

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Mar-22	4	Pine Portage	17	728	239	489
6-Mar-22	5	Pine Portage	17	728	239	489
6-Mar-22	6	Pine Portage	17	728	239	489
6-Mar-22	7	Pine Portage	17	728	239	489
6-Mar-22	8	Pine Portage	17	728	239	489
6-Mar-22	9	Pine Portage	17	728	239	489
6-Mar-22	10	Pine Portage	17	728	239	489
6-Mar-22	11	Pine Portage	17	728	239	489
6-Mar-22	12	Pine Portage	17	728	239	489
6-Mar-22	13	Pine Portage	18	799	262	537
6-Mar-22	14	Pine Portage	24	1,064	349	715
6-Mar-22	15	Pine Portage	24	1,064	349	715
6-Mar-22	16	Pine Portage	24	1,063	349	714
6-Mar-22	17	Pine Portage	11	501	164	337
12-Mar-22	5	Pine Portage	12	546	179	367
12-Mar-22	6	Pine Portage	9	376	123	253
12-Mar-22	22	Pine Portage	13	580	190	390
12-Mar-22	23	Pine Portage	4	154	50	103
18-Mar-22	20	Pine Portage	43	1,876	616	1,260
18-Mar-22	21	Pine Portage	3	140	46	94
18-Mar-22	22	Pine Portage	13	563	185	378
18-Mar-22	23	Pine Portage	2	73	24	49
18-Mar-22	24	Pine Portage	2	76	25	51
19-Mar-22	4	Pine Portage	22	947	311	636
19-Mar-22	5	Pine Portage	17	752	247	505
19-Mar-22	9	Pine Portage	0	18	6	12
19-Mar-22	16	Pine Portage	5	233	76	157
19-Mar-22	17	Pine Portage	5	226	74	152
19-Mar-22	22	Pine Portage	15	663	218	445
19-Mar-22	23	Pine Portage	14	594	195	399
22-Mar-22	24	Pine Portage	51	2,218	728	1,490
31-Mar-22	2	Pine Portage	0	6	2	4
31-Mar-22	3	Pine Portage	29	1,290	423	866
31-Mar-22	4	Pine Portage	41	1,812	595	1,217
31-Mar-22	5	Pine Portage	34	1,511	496	1,015
31-Mar-22	6	Pine Portage	49	2,160	709	1,451
31-Mar-22	7	Pine Portage	24	1,044	343	701
31-Mar-22	8	Pine Portage	22	977	321	656
31-Mar-22	9	Pine Portage	2	92	30	62
31-Mar-22	19	Pine Portage	2	97	32	65
31-Mar-22	21	Pine Portage	41	1,803	592	1,211
31-Mar-22	22	Pine Portage	28	1,225	402	823

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Apr-22	7	Pine Portage	19	841	276	565
7-Apr-22	8	Pine Portage	25	1,109	364	745
10-Apr-22	7	Pine Portage	2	78	26	53
10-Apr-22	8	Pine Portage	20	871	286	585
10-Apr-22	9	Pine Portage	15	649	213	436
10-Apr-22	21	Pine Portage	26	1,158	380	778
10-Apr-22	22	Pine Portage	68	2,989	981	2,008
10-Apr-22	23	Pine Portage	73	3,183	1,045	2,139
10-Apr-22	24	Pine Portage	72	3,181	1,044	2,137
11-Apr-22	1	Pine Portage	54	2,356	773	1,583
11-Apr-22	2	Pine Portage	48	2,096	688	1,408
11-Apr-22	3	Pine Portage	64	2,816	924	1,892
11-Apr-22	4	Pine Portage	68	2,994	983	2,012
11-Apr-22	5	Pine Portage	68	2,995	983	2,012
11-Apr-22	6	Pine Portage	34	1,504	494	1,011
11-Apr-22	7	Pine Portage	41	1,802	591	1,211
11-Apr-22	12	Pine Portage	42	1,849	607	1,242
11-Apr-22	13	Pine Portage	68	3,000	985	2,016
11-Apr-22	14	Pine Portage	68	2,994	983	2,012
11-Apr-22	15	Pine Portage	30	1,317	432	885
11-Apr-22	16	Pine Portage	23	1,022	335	687
11-Apr-22	23	Pine Portage	3	114	37	76
11-Apr-22	24	Pine Portage	42	1,824	599	1,226
12-Apr-22	24	Pine Portage	29	1,254	412	843
13-Apr-22	1	Pine Portage	44	1,950	640	1,310
13-Apr-22	2	Pine Portage	44	1,951	640	1,311
13-Apr-22	3	Pine Portage	44	1,952	641	1,311
13-Apr-22	4	Pine Portage	58	2,527	829	1,698
13-Apr-22	5	Pine Portage	60	2,640	866	1,773
13-Apr-22	6	Pine Portage	60	2,637	866	1,772
13-Apr-22	7	Pine Portage	45	1,995	655	1,340
13-Apr-22	8	Pine Portage	8	332	109	223
13-Apr-22	23	Pine Portage	21	919	302	618
13-Apr-22	24	Pine Portage	88	3,868	1,269	2,599
14-Apr-22	1	Pine Portage	49	2,139	702	1,437
14-Apr-22	2	Pine Portage	32	1,395	458	938
14-Apr-22	3	Pine Portage	32	1,397	458	939
14-Apr-22	4	Pine Portage	32	1,399	459	940
14-Apr-22	5	Pine Portage	32	1,401	460	941
14-Apr-22	6	Pine Portage	32	1,403	460	942
14-Apr-22	7	Pine Portage	32	1,403	461	943
14-Apr-22	8	Pine Portage	27	1,201	394	807

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-22	9	Pine Portage	32	1,398	459	939
14-Apr-22	10	Pine Portage	32	1,398	459	939
14-Apr-22	11	Pine Portage	32	1,398	459	939
14-Apr-22	12	Pine Portage	32	1,400	459	940
14-Apr-22	13	Pine Portage	34	1,503	493	1,010
14-Apr-22	14	Pine Portage	47	2,042	670	1,372
14-Apr-22	15	Pine Portage	46	2,039	669	1,370
14-Apr-22	16	Pine Portage	46	2,038	669	1,369
14-Apr-22	17	Pine Portage	46	2,036	668	1,368
14-Apr-22	18	Pine Portage	46	2,035	668	1,367
14-Apr-22	19	Pine Portage	46	2,033	667	1,366
14-Apr-22	20	Pine Portage	46	2,033	667	1,366
14-Apr-22	21	Pine Portage	46	2,032	667	1,365
14-Apr-22	22	Pine Portage	46	2,032	667	1,365
14-Apr-22	23	Pine Portage	46	2,031	666	1,364
14-Apr-22	24	Pine Portage	46	2,031	666	1,364
15-Apr-22	1	Pine Portage	45	1,989	653	1,337
15-Apr-22	2	Pine Portage	45	1,990	653	1,337
15-Apr-22	3	Pine Portage	45	1,992	654	1,339
15-Apr-22	4	Pine Portage	45	1,994	654	1,339
15-Apr-22	5	Pine Portage	45	1,995	655	1,340
15-Apr-22	6	Pine Portage	45	1,993	654	1,339
15-Apr-22	7	Pine Portage	45	1,992	654	1,338
15-Apr-22	8	Pine Portage	45	1,992	654	1,338
15-Apr-22	9	Pine Portage	45	1,992	654	1,338
15-Apr-22	10	Pine Portage	48	2,103	690	1,413
15-Apr-22	11	Pine Portage	62	2,729	896	1,834
15-Apr-22	12	Pine Portage	62	2,728	895	1,833
15-Apr-22	13	Pine Portage	62	2,726	894	1,831
15-Apr-22	14	Pine Portage	62	2,724	894	1,830
15-Apr-22	15	Pine Portage	62	2,723	894	1,829
15-Apr-22	16	Pine Portage	62	2,721	893	1,828
15-Apr-22	17	Pine Portage	62	2,719	892	1,827
15-Apr-22	18	Pine Portage	53	2,325	763	1,562
15-Apr-22	19	Pine Portage	31	1,357	445	912
15-Apr-22	20	Pine Portage	31	1,359	446	913
15-Apr-22	21	Pine Portage	31	1,360	446	914
15-Apr-22	22	Pine Portage	31	1,361	447	914
15-Apr-22	23	Pine Portage	31	1,361	447	914
15-Apr-22	24	Pine Portage	31	1,362	447	915
16-Apr-22	1	Pine Portage	51	2,236	734	1,502
16-Apr-22	12	Pine Portage	3	123	40	83

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Apr-22	13	Pine Portage	18	800	263	538
16-Apr-22	14	Pine Portage	18	800	263	538
16-Apr-22	15	Pine Portage	5	209	69	141
17-Apr-22	5	Pine Portage	14	613	201	412
17-Apr-22	6	Pine Portage	37	1,643	539	1,103
17-Apr-22	7	Pine Portage	37	1,617	531	1,086
17-Apr-22	8	Pine Portage	3	122	40	82
17-Apr-22	18	Pine Portage	44	1,939	636	1,302
17-Apr-22	19	Pine Portage	25	1,107	363	743
18-Apr-22	4	Pine Portage	6	256	84	172
18-Apr-22	23	Pine Portage	4	186	61	125
18-Apr-22	24	Pine Portage	28	1,237	406	831
19-Apr-22	6	Pine Portage	35	1,544	507	1,037
19-Apr-22	7	Pine Portage	1	48	16	32
19-Apr-22	11	Pine Portage	3	152	50	102
19-Apr-22	12	Pine Portage	12	520	171	349
19-Apr-22	13	Pine Portage	5	226	74	152
19-Apr-22	14	Pine Portage	17	755	248	507
19-Apr-22	15	Pine Portage	12	531	174	357
20-Apr-22	23	Pine Portage	4	193	63	130
20-Apr-22	24	Pine Portage	9	395	130	266
21-Apr-22	1	Pine Portage	32	1,417	465	952
21-Apr-22	2	Pine Portage	32	1,418	465	953
21-Apr-22	3	Pine Portage	32	1,420	466	954
21-Apr-22	4	Pine Portage	29	1,293	424	868
21-Apr-22	5	Pine Portage	18	806	265	542
21-Apr-22	6	Pine Portage	23	1,030	338	692
21-Apr-22	7	Pine Portage	30	1,317	432	885
21-Apr-22	8	Pine Portage	12	542	178	364
21-Apr-22	10	Pine Portage	2	98	32	66
21-Apr-22	12	Pine Portage	12	521	171	350
21-Apr-22	13	Pine Portage	11	492	161	330
21-Apr-22	14	Pine Portage	12	520	171	350
21-Apr-22	15	Pine Portage	12	526	173	353
21-Apr-22	16	Pine Portage	12	541	178	364
21-Apr-22	17	Pine Portage	12	542	178	364
21-Apr-22	18	Pine Portage	12	542	178	364
21-Apr-22	23	Pine Portage	1	38	13	26
21-Apr-22	24	Pine Portage	9	404	133	272
22-Apr-22	1	Pine Portage	21	910	299	611
22-Apr-22	2	Pine Portage	30	1,329	436	893
22-Apr-22	3	Pine Portage	51	2,255	740	1,515

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Apr-22	4	Pine Portage	61	2,696	885	1,811
22-Apr-22	5	Pine Portage	32	1,422	467	955
22-Apr-22	11	Pine Portage	5	219	72	147
22-Apr-22	13	Pine Portage	1	51	17	34
22-Apr-22	23	Pine Portage	21	929	305	624
22-Apr-22	24	Pine Portage	49	2,167	711	1,456
23-Apr-22	1	Pine Portage	46	2,009	659	1,350
23-Apr-22	2	Pine Portage	46	2,012	660	1,352
23-Apr-22	3	Pine Portage	46	2,013	661	1,352
23-Apr-22	4	Pine Portage	46	2,017	662	1,355
23-Apr-22	5	Pine Portage	46	2,016	662	1,354
23-Apr-22	6	Pine Portage	55	2,411	791	1,620
23-Apr-22	7	Pine Portage	62	2,741	900	1,842
23-Apr-22	8	Pine Portage	54	2,360	774	1,585
23-Apr-22	9	Pine Portage	53	2,316	760	1,556
23-Apr-22	10	Pine Portage	4	185	61	124
23-Apr-22	13	Pine Portage	4	172	57	116
23-Apr-22	14	Pine Portage	9	379	125	255
23-Apr-22	15	Pine Portage	35	1,556	511	1,045
23-Apr-22	16	Pine Portage	47	2,064	677	1,387
23-Apr-22	17	Pine Portage	52	2,267	744	1,523
23-Apr-22	18	Pine Portage	19	837	275	563
23-Apr-22	19	Pine Portage	13	571	187	384
23-Apr-22	20	Pine Portage	37	1,605	527	1,079
23-Apr-22	21	Pine Portage	53	2,328	764	1,564
23-Apr-22	22	Pine Portage	53	2,340	768	1,572
23-Apr-22	23	Pine Portage	53	2,337	767	1,570
23-Apr-22	24	Pine Portage	53	2,334	766	1,568
24-Apr-22	1	Pine Portage	43	1,908	626	1,282
24-Apr-22	2	Pine Portage	44	1,911	627	1,284
24-Apr-22	3	Pine Portage	44	1,913	628	1,285
24-Apr-22	4	Pine Portage	44	1,915	628	1,286
24-Apr-22	5	Pine Portage	44	1,915	629	1,287
24-Apr-22	6	Pine Portage	44	1,916	629	1,288
24-Apr-22	7	Pine Portage	18	806	265	542
24-Apr-22	8	Pine Portage	13	565	185	379
24-Apr-22	9	Pine Portage	38	1,666	547	1,119
24-Apr-22	10	Pine Portage	38	1,666	547	1,119
24-Apr-22	11	Pine Portage	38	1,666	547	1,119
24-Apr-22	12	Pine Portage	38	1,662	545	1,116
24-Apr-22	13	Pine Portage	38	1,662	546	1,117
24-Apr-22	14	Pine Portage	38	1,660	545	1,115

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	15	Pine Portage	38	1,659	544	1,114
24-Apr-22	16	Pine Portage	38	1,658	544	1,114
24-Apr-22	17	Pine Portage	38	1,657	544	1,113
24-Apr-22	18	Pine Portage	38	1,656	543	1,113
24-Apr-22	19	Pine Portage	38	1,656	543	1,113
24-Apr-22	20	Pine Portage	38	1,655	543	1,112
24-Apr-22	21	Pine Portage	17	742	243	498
24-Apr-22	22	Pine Portage	37	1,604	526	1,078
24-Apr-22	23	Pine Portage	38	1,652	542	1,110
24-Apr-22	24	Pine Portage	38	1,651	542	1,109
25-Apr-22	1	Pine Portage	58	2,560	840	1,720
25-Apr-22	2	Pine Portage	43	1,908	626	1,282
25-Apr-22	3	Pine Portage	6	268	88	180
25-Apr-22	4	Pine Portage	6	267	88	179
25-Apr-22	5	Pine Portage	6	267	88	179
25-Apr-22	6	Pine Portage	32	1,401	460	941
25-Apr-22	7	Pine Portage	26	1,154	379	775
25-Apr-22	8	Pine Portage	1	51	17	34
25-Apr-22	10	Pine Portage	9	404	133	271
25-Apr-22	11	Pine Portage	12	526	173	354
25-Apr-22	12	Pine Portage	3	113	37	76
25-Apr-22	23	Pine Portage	42	1,831	601	1,230
25-Apr-22	24	Pine Portage	43	1,888	620	1,268
26-Apr-22	1	Pine Portage	38	1,674	549	1,125
26-Apr-22	2	Pine Portage	19	832	273	559
26-Apr-22	3	Pine Portage	19	813	267	546
26-Apr-22	4	Pine Portage	19	812	267	546
26-Apr-22	6	Pine Portage	6	260	85	175
26-Apr-22	7	Pine Portage	15	665	218	447
26-Apr-22	11	Pine Portage	13	591	194	397
26-Apr-22	12	Pine Portage	5	217	71	146
26-Apr-22	13	Pine Portage	6	241	79	162
26-Apr-22	14	Pine Portage	11	504	165	338
26-Apr-22	16	Pine Portage	12	548	180	368
26-Apr-22	17	Pine Portage	13	549	180	369
26-Apr-22	23	Pine Portage	36	1,582	519	1,063
26-Apr-22	24	Pine Portage	68	2,978	977	2,001
27-Apr-22	1	Pine Portage	65	2,843	933	1,910
27-Apr-22	2	Pine Portage	61	2,672	877	1,795
27-Apr-22	3	Pine Portage	65	2,842	933	1,909
27-Apr-22	4	Pine Portage	57	2,515	825	1,690
27-Apr-22	5	Pine Portage	56	2,439	800	1,638

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-22	6	Pine Portage	56	2,439	800	1,638
27-Apr-22	7	Pine Portage	56	2,444	802	1,642
27-Apr-22	10	Pine Portage	34	1,489	489	1,001
27-Apr-22	11	Pine Portage	60	2,624	861	1,763
27-Apr-22	12	Pine Portage	9	390	128	262
27-Apr-22	13	Pine Portage	25	1,097	360	737
27-Apr-22	14	Pine Portage	13	576	189	387
27-Apr-22	23	Pine Portage	22	951	312	639
28-Apr-22	14	Pine Portage	11	475	156	319
28-Apr-22	15	Pine Portage	5	239	79	161
28-Apr-22	17	Pine Portage	38	1,680	551	1,128
28-Apr-22	20	Pine Portage	12	535	176	360
28-Apr-22	21	Pine Portage	12	535	176	360
29-Apr-22	5	Pine Portage	45	1,986	652	1,334
29-Apr-22	6	Pine Portage	32	1,397	459	939
29-Apr-22	12	Pine Portage	34	1,498	491	1,006
29-Apr-22	13	Pine Portage	5	237	78	159
29-Apr-22	15	Pine Portage	39	1,707	560	1,147
29-Apr-22	16	Pine Portage	24	1,055	346	709
29-Apr-22	24	Pine Portage	47	2,076	681	1,395
30-Apr-22	2	Pine Portage	45	1,989	653	1,336
30-Apr-22	3	Pine Portage	43	1,865	612	1,253
30-Apr-22	4	Pine Portage	42	1,863	612	1,252
30-Apr-22	5	Pine Portage	43	1,865	612	1,253
30-Apr-22	6	Pine Portage	43	1,865	612	1,253
30-Apr-22	7	Pine Portage	43	1,867	613	1,254
30-Apr-22	10	Pine Portage	43	1,867	613	1,254
30-Apr-22	11	Pine Portage	51	2,220	729	1,492
30-Apr-22	12	Pine Portage	44	1,945	638	1,307
30-Apr-22	13	Pine Portage	56	2,457	806	1,650
30-Apr-22	14	Pine Portage	56	2,455	806	1,649
30-Apr-22	15	Pine Portage	56	2,453	805	1,648
30-Apr-22	16	Pine Portage	56	2,452	805	1,647
30-Apr-22	17	Pine Portage	53	2,333	766	1,567
30-Apr-22	18	Pine Portage	42	1,857	609	1,248
30-Apr-22	19	Pine Portage	42	1,856	609	1,247
30-Apr-22	20	Pine Portage	42	1,852	608	1,244
30-Apr-22	21	Pine Portage	42	1,860	611	1,250
30-Apr-22	22	Pine Portage	42	1,860	611	1,250
30-Apr-22	23	Pine Portage	42	1,861	611	1,250
30-Apr-22	24	Pine Portage	42	1,863	611	1,251
1-May-22	1	Pine Portage	44	1,936	635	1,301

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	2	Pine Portage	44	1,926	632	1,294
1-May-22	3	Pine Portage	44	1,928	633	1,295
1-May-22	4	Pine Portage	44	1,930	633	1,296
1-May-22	5	Pine Portage	44	1,930	633	1,296
1-May-22	6	Pine Portage	44	1,931	634	1,297
1-May-22	7	Pine Portage	52	2,271	745	1,526
1-May-22	8	Pine Portage	64	2,809	922	1,887
1-May-22	9	Pine Portage	64	2,805	920	1,884
1-May-22	10	Pine Portage	64	2,805	920	1,884
1-May-22	11	Pine Portage	64	2,800	919	1,881
1-May-22	12	Pine Portage	64	2,800	919	1,881
1-May-22	13	Pine Portage	64	2,797	918	1,879
1-May-22	14	Pine Portage	64	2,795	917	1,878
1-May-22	15	Pine Portage	64	2,791	916	1,875
1-May-22	16	Pine Portage	41	1,787	586	1,200
1-May-22	17	Pine Portage	9	387	127	260
1-May-22	20	Pine Portage	12	541	178	363
1-May-22	21	Pine Portage	9	401	131	269
2-May-22	1	Pine Portage	44	1,909	626	1,283
2-May-22	2	Pine Portage	48	2,098	688	1,409
2-May-22	3	Pine Portage	48	2,099	689	1,410
2-May-22	4	Pine Portage	48	2,100	689	1,411
2-May-22	5	Pine Portage	41	1,785	586	1,199
2-May-22	6	Pine Portage	10	427	140	287
2-May-22	7	Pine Portage	10	439	144	295
2-May-22	24	Pine Portage	4	177	58	119
3-May-22	4	Pine Portage	15	650	213	437
3-May-22	6	Pine Portage	12	530	174	356
3-May-22	7	Pine Portage	44	1,933	634	1,299
3-May-22	8	Pine Portage	43	1,897	623	1,275
3-May-22	9	Pine Portage	45	1,980	650	1,330
3-May-22	10	Pine Portage	45	1,980	650	1,330
3-May-22	13	Pine Portage	4	173	57	116
3-May-22	14	Pine Portage	28	1,227	403	824
3-May-22	22	Pine Portage	20	869	285	584
3-May-22	23	Pine Portage	20	870	286	585
3-May-22	24	Pine Portage	20	870	286	585
4-May-22	1	Pine Portage	24	1,048	344	704
4-May-22	2	Pine Portage	29	1,256	412	844
4-May-22	3	Pine Portage	29	1,257	413	845
4-May-22	4	Pine Portage	29	1,257	413	845
4-May-22	5	Pine Portage	29	1,256	412	844

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	6	Pine Portage	29	1,258	413	845
4-May-22	7	Pine Portage	34	1,492	490	1,002
4-May-22	8	Pine Portage	11	476	156	320
4-May-22	10	Pine Portage	44	1,911	627	1,284
4-May-22	11	Pine Portage	44	1,909	627	1,283
4-May-22	12	Pine Portage	43	1,909	626	1,282
4-May-22	13	Pine Portage	43	1,908	626	1,282
4-May-22	14	Pine Portage	43	1,906	626	1,281
4-May-22	15	Pine Portage	43	1,908	626	1,282
4-May-22	16	Pine Portage	43	1,906	625	1,280
4-May-22	17	Pine Portage	43	1,906	625	1,280
4-May-22	24	Pine Portage	11	467	153	314
5-May-22	1	Pine Portage	41	1,784	585	1,198
5-May-22	2	Pine Portage	41	1,820	597	1,223
5-May-22	3	Pine Portage	51	2,240	735	1,505
5-May-22	4	Pine Portage	51	2,242	736	1,506
5-May-22	5	Pine Portage	47	2,043	670	1,372
5-May-22	6	Pine Portage	21	933	306	627
5-May-22	10	Pine Portage	11	503	165	338
5-May-22	11	Pine Portage	2	90	29	60
5-May-22	12	Pine Portage	25	1,112	365	747
5-May-22	13	Pine Portage	16	682	224	458
5-May-22	14	Pine Portage	7	299	98	201
5-May-22	21	Pine Portage	26	1,129	370	758
5-May-22	22	Pine Portage	12	535	176	359
5-May-22	23	Pine Portage	18	779	256	523
6-May-22	4	Pine Portage	16	717	235	482
6-May-22	5	Pine Portage	23	1,028	337	690
6-May-22	6	Pine Portage	23	1,029	338	691
6-May-22	7	Pine Portage	23	1,030	338	692
6-May-22	8	Pine Portage	24	1,031	338	693
6-May-22	9	Pine Portage	26	1,125	369	756
6-May-22	10	Pine Portage	40	1,753	575	1,178
6-May-22	11	Pine Portage	40	1,752	575	1,177
6-May-22	12	Pine Portage	40	1,751	575	1,177
6-May-22	13	Pine Portage	40	1,749	574	1,175
6-May-22	14	Pine Portage	40	1,747	573	1,174
6-May-22	15	Pine Portage	40	1,745	573	1,172
6-May-22	16	Pine Portage	40	1,744	572	1,172
6-May-22	17	Pine Portage	40	1,742	572	1,171
6-May-22	18	Pine Portage	40	1,741	571	1,170
6-May-22	19	Pine Portage	40	1,740	571	1,169

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	20	Pine Portage	40	1,739	571	1,168
6-May-22	21	Pine Portage	38	1,666	547	1,119
6-May-22	22	Pine Portage	40	1,736	570	1,166
6-May-22	23	Pine Portage	40	1,736	570	1,166
6-May-22	24	Pine Portage	40	1,736	570	1,166
7-May-22	1	Pine Portage	30	1,295	425	870
7-May-22	2	Pine Portage	13	573	188	385
7-May-22	3	Pine Portage	13	574	188	386
7-May-22	4	Pine Portage	13	575	189	386
7-May-22	5	Pine Portage	13	576	189	387
7-May-22	6	Pine Portage	18	808	265	543
7-May-22	7	Pine Portage	19	824	270	554
7-May-22	8	Pine Portage	19	825	271	554
7-May-22	9	Pine Portage	19	825	271	554
7-May-22	10	Pine Portage	19	826	271	555
7-May-22	11	Pine Portage	19	826	271	555
7-May-22	12	Pine Portage	19	829	272	557
7-May-22	13	Pine Portage	35	1,523	500	1,023
7-May-22	14	Pine Portage	38	1,649	541	1,108
7-May-22	15	Pine Portage	38	1,646	540	1,106
7-May-22	16	Pine Portage	37	1,644	539	1,104
7-May-22	17	Pine Portage	37	1,643	539	1,104
7-May-22	18	Pine Portage	37	1,641	538	1,102
7-May-22	19	Pine Portage	37	1,639	538	1,101
7-May-22	20	Pine Portage	35	1,541	506	1,035
7-May-22	21	Pine Portage	26	1,155	379	776
7-May-22	22	Pine Portage	25	1,111	365	747
7-May-22	23	Pine Portage	25	1,112	365	747
7-May-22	24	Pine Portage	25	1,113	365	748
8-May-22	1	Pine Portage	20	863	283	580
8-May-22	2	Pine Portage	20	864	283	580
8-May-22	3	Pine Portage	20	864	284	581
8-May-22	4	Pine Portage	20	865	284	581
8-May-22	5	Pine Portage	20	865	284	581
8-May-22	6	Pine Portage	20	866	284	582
8-May-22	7	Pine Portage	20	866	284	582
8-May-22	8	Pine Portage	20	866	284	582
8-May-22	9	Pine Portage	20	867	284	582
8-May-22	10	Pine Portage	20	866	284	582
8-May-22	11	Pine Portage	23	1,001	329	673
8-May-22	12	Pine Portage	28	1,229	403	825
8-May-22	13	Pine Portage	28	1,228	403	825

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	14	Pine Portage	28	1,227	403	825
8-May-22	15	Pine Portage	28	1,226	402	824
8-May-22	16	Pine Portage	28	1,226	402	823
8-May-22	17	Pine Portage	28	1,225	402	823
8-May-22	18	Pine Portage	28	1,225	402	823
8-May-22	19	Pine Portage	28	1,223	401	822
8-May-22	20	Pine Portage	3	128	42	86
8-May-22	21	Pine Portage	22	951	312	639
8-May-22	22	Pine Portage	26	1,154	379	775
8-May-22	23	Pine Portage	28	1,223	401	822
8-May-22	24	Pine Portage	25	1,113	365	748
9-May-22	1	Pine Portage	49	2,155	707	1,448
9-May-22	2	Pine Portage	49	2,157	708	1,449
9-May-22	3	Pine Portage	49	2,160	709	1,451
9-May-22	4	Pine Portage	49	2,160	709	1,451
9-May-22	5	Pine Portage	49	2,161	709	1,452
9-May-22	6	Pine Portage	49	2,164	710	1,454
9-May-22	7	Pine Portage	44	1,929	633	1,296
9-May-22	8	Pine Portage	33	1,459	479	981
9-May-22	9	Pine Portage	9	380	125	255
9-May-22	10	Pine Portage	10	459	151	308
9-May-22	11	Pine Portage	6	247	81	166
9-May-22	14	Pine Portage	31	1,355	445	911
9-May-22	18	Pine Portage	37	1,613	529	1,084
9-May-22	21	Pine Portage	15	663	218	446
9-May-22	22	Pine Portage	42	1,855	609	1,247
9-May-22	23	Pine Portage	50	2,203	723	1,480
9-May-22	24	Pine Portage	52	2,274	746	1,528
10-May-22	1	Pine Portage	36	1,574	517	1,058
10-May-22	2	Pine Portage	34	1,508	495	1,013
10-May-22	3	Pine Portage	33	1,442	473	968
10-May-22	4	Pine Portage	33	1,433	470	963
10-May-22	5	Pine Portage	34	1,487	488	999
10-May-22	6	Pine Portage	36	1,565	514	1,051
10-May-22	7	Pine Portage	30	1,324	434	889
10-May-22	9	Pine Portage	40	1,738	570	1,167
10-May-22	11	Pine Portage	9	408	134	274
10-May-22	12	Pine Portage	14	599	197	403
10-May-22	13	Pine Portage	0	2	1	1
10-May-22	23	Pine Portage	29	1,284	421	863
12-May-22	24	Pine Portage	18	772	253	519
13-May-22	2	Pine Portage	39	1,713	562	1,151

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-May-22	3	Pine Portage	36	1,571	516	1,056
13-May-22	4	Pine Portage	36	1,574	517	1,057
13-May-22	5	Pine Portage	28	1,241	407	834
13-May-22	6	Pine Portage	22	957	314	643
13-May-22	8	Pine Portage	1	52	17	35
13-May-22	24	Pine Portage	37	1,633	536	1,097
16-May-22	2	Pine Portage	39	1,698	557	1,141
16-May-22	4	Pine Portage	21	928	305	623
16-May-22	6	Pine Portage	27	1,176	386	790
16-May-22	7	Pine Portage	15	640	210	430
16-May-22	8	Pine Portage	18	778	255	523
16-May-22	9	Pine Portage	1	65	21	44
16-May-22	17	Pine Portage	1	29	9	19
17-May-22	2	Pine Portage	54	2,383	782	1,601
17-May-22	3	Pine Portage	55	2,419	794	1,625
17-May-22	4	Pine Portage	48	2,123	697	1,426
17-May-22	5	Pine Portage	15	650	213	437
17-May-22	6	Pine Portage	16	714	234	479
17-May-22	7	Pine Portage	7	311	102	209
17-May-22	10	Pine Portage	45	1,973	647	1,326
17-May-22	13	Pine Portage	26	1,149	377	772
17-May-22	18	Pine Portage	25	1,097	360	737
17-May-22	19	Pine Portage	25	1,101	361	740
17-May-22	20	Pine Portage	1	50	16	34
18-May-22	5	Pine Portage	80	3,490	1,145	2,345
18-May-22	6	Pine Portage	23	1,004	329	674
18-May-22	7	Pine Portage	5	218	71	146
19-May-22	24	Pine Portage	61	2,660	873	1,787
20-May-22	1	Pine Portage	51	2,233	733	1,500
20-May-22	2	Pine Portage	40	1,766	580	1,187
20-May-22	3	Pine Portage	51	2,235	733	1,501
20-May-22	4	Pine Portage	47	2,076	681	1,395
20-May-22	5	Pine Portage	0	7	2	5
20-May-22	6	Pine Portage	28	1,246	409	837
20-May-22	7	Pine Portage	17	754	247	507
20-May-22	10	Pine Portage	14	605	199	407
20-May-22	11	Pine Portage	63	2,753	903	1,850
20-May-22	12	Pine Portage	59	2,595	852	1,744
20-May-22	14	Pine Portage	49	2,151	706	1,445
20-May-22	15	Pine Portage	57	2,507	823	1,684
20-May-22	16	Pine Portage	31	1,379	452	926
20-May-22	17	Pine Portage	18	780	256	524

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-22	20	Pine Portage	31	1,370	450	920
20-May-22	21	Pine Portage	11	498	164	335
20-May-22	24	Pine Portage	52	2,274	746	1,528
21-May-22	1	Pine Portage	80	3,511	1,152	2,359
21-May-22	2	Pine Portage	73	3,209	1,053	2,156
21-May-22	7	Pine Portage	70	3,078	1,010	2,068
21-May-22	8	Pine Portage	86	3,782	1,241	2,541
21-May-22	9	Pine Portage	86	3,757	1,233	2,524
21-May-22	10	Pine Portage	54	2,390	784	1,606
21-May-22	11	Pine Portage	29	1,272	417	854
21-May-22	12	Pine Portage	14	624	205	419
21-May-22	17	Pine Portage	31	1,339	439	900
21-May-22	22	Pine Portage	26	1,131	371	760
22-May-22	4	Pine Portage	23	1,014	333	681
22-May-22	5	Pine Portage	25	1,099	361	738
22-May-22	6	Pine Portage	25	1,101	361	740
22-May-22	7	Pine Portage	25	1,103	362	741
22-May-22	8	Pine Portage	25	1,104	362	742
22-May-22	9	Pine Portage	12	534	175	359
22-May-22	12	Pine Portage	14	629	207	423
22-May-22	13	Pine Portage	15	641	210	430
22-May-22	15	Pine Portage	6	271	89	182
22-May-22	21	Pine Portage	15	652	214	438
22-May-22	22	Pine Portage	15	651	214	437
25-May-22	2	Pine Portage	52	2,303	756	1,547
25-May-22	3	Pine Portage	69	3,047	1,000	2,047
25-May-22	4	Pine Portage	66	2,906	954	1,953
25-May-22	5	Pine Portage	76	3,314	1,088	2,227
25-May-22	6	Pine Portage	50	2,175	714	1,461
25-May-22	7	Pine Portage	20	873	287	587
25-May-22	8	Pine Portage	19	831	273	558
25-May-22	9	Pine Portage	21	924	303	620
25-May-22	10	Pine Portage	38	1,651	542	1,109
25-May-22	11	Pine Portage	16	721	236	484
25-May-22	15	Pine Portage	4	174	57	117
25-May-22	16	Pine Portage	14	596	195	400
25-May-22	17	Pine Portage	20	887	291	596
25-May-22	18	Pine Portage	5	237	78	159
25-May-22	20	Pine Portage	1	31	10	21
25-May-22	22	Pine Portage	11	505	166	339
25-May-22	24	Pine Portage	62	2,733	897	1,836
26-May-22	1	Pine Portage	61	2,662	874	1,788

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	2	Pine Portage	60	2,652	870	1,782
26-May-22	3	Pine Portage	61	2,666	875	1,791
26-May-22	4	Pine Portage	61	2,665	875	1,790
26-May-22	5	Pine Portage	61	2,667	875	1,792
26-May-22	6	Pine Portage	28	1,216	399	817
26-May-22	7	Pine Portage	6	259	85	174
26-May-22	8	Pine Portage	59	2,568	843	1,725
26-May-22	9	Pine Portage	54	2,386	783	1,603
26-May-22	10	Pine Portage	59	2,607	855	1,751
26-May-22	11	Pine Portage	62	2,702	887	1,815
26-May-22	12	Pine Portage	55	2,393	785	1,608
26-May-22	13	Pine Portage	14	598	196	402
26-May-22	14	Pine Portage	47	2,067	678	1,389
26-May-22	15	Pine Portage	5	208	68	140
26-May-22	16	Pine Portage	1	53	17	36
26-May-22	17	Pine Portage	18	807	265	542
26-May-22	18	Pine Portage	8	344	113	231
26-May-22	19	Pine Portage	21	904	297	607
26-May-22	21	Pine Portage	9	392	129	263
26-May-22	24	Pine Portage	55	2,395	786	1,609
27-May-22	1	Pine Portage	56	2,444	802	1,642
27-May-22	2	Pine Portage	56	2,445	802	1,643
27-May-22	4	Pine Portage	22	979	321	658
27-May-22	6	Pine Portage	44	1,932	634	1,298
27-May-22	7	Pine Portage	13	592	194	398
27-May-22	13	Pine Portage	21	911	299	612
27-May-22	16	Pine Portage	12	539	177	362
27-May-22	17	Pine Portage	14	600	197	403
27-May-22	23	Pine Portage	6	248	81	167
27-May-22	24	Pine Portage	14	627	206	421
29-May-22	1	Pine Portage	30	1,336	438	897
29-May-22	2	Pine Portage	8	363	119	244
29-May-22	3	Pine Portage	77	3,362	1,103	2,258
29-May-22	4	Pine Portage	79	3,480	1,142	2,338
29-May-22	5	Pine Portage	79	3,451	1,133	2,319
29-May-22	6	Pine Portage	73	3,219	1,056	2,163
29-May-22	7	Pine Portage	38	1,677	550	1,127
29-May-22	21	Pine Portage	24	1,036	340	696
29-May-22	22	Pine Portage	1	46	15	31
29-May-22	23	Pine Portage	19	852	280	573
29-May-22	24	Pine Portage	60	2,628	862	1,765
30-May-22	1	Pine Portage	61	2,690	883	1,808

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	2	Pine Portage	61	2,690	883	1,807
30-May-22	3	Pine Portage	61	2,690	883	1,807
30-May-22	4	Pine Portage	61	2,690	883	1,808
30-May-22	5	Pine Portage	61	2,690	883	1,807
30-May-22	6	Pine Portage	53	2,311	759	1,553
30-May-22	7	Pine Portage	7	298	98	200
30-May-22	9	Pine Portage	51	2,233	733	1,500
30-May-22	10	Pine Portage	46	2,005	658	1,347
30-May-22	11	Pine Portage	49	2,136	701	1,435
30-May-22	12	Pine Portage	53	2,314	759	1,555
30-May-22	13	Pine Portage	53	2,314	759	1,555
30-May-22	14	Pine Portage	51	2,239	735	1,504
30-May-22	22	Pine Portage	4	197	65	132
30-May-22	23	Pine Portage	52	2,294	753	1,541
30-May-22	24	Pine Portage	53	2,319	761	1,558
31-May-22	1	Pine Portage	46	2,037	668	1,368
31-May-22	2	Pine Portage	53	2,306	757	1,549
31-May-22	3	Pine Portage	75	3,281	1,077	2,204
31-May-22	4	Pine Portage	75	3,279	1,076	2,203
31-May-22	5	Pine Portage	75	3,277	1,075	2,202
31-May-22	6	Pine Portage	67	2,954	969	1,985
31-May-22	7	Pine Portage	22	948	311	637
31-May-22	24	Pine Portage	2	106	35	71
1-Jun-22	1	Pine Portage	65	2,846	934	1,912
1-Jun-22	2	Pine Portage	71	3,099	1,017	2,082
1-Jun-22	4	Pine Portage	26	1,149	377	772
1-Jun-22	16	Pine Portage	15	661	217	444
1-Jun-22	24	Pine Portage	33	1,457	478	979
2-Jun-22	1	Pine Portage	69	3,011	988	2,023
2-Jun-22	2	Pine Portage	65	2,845	934	1,911
2-Jun-22	3	Pine Portage	71	3,110	1,021	2,090
2-Jun-22	4	Pine Portage	71	3,107	1,020	2,088
2-Jun-22	5	Pine Portage	70	3,050	1,001	2,049
2-Jun-22	6	Pine Portage	25	1,106	363	743
2-Jun-22	7	Pine Portage	12	507	166	341
2-Jun-22	8	Pine Portage	2	71	23	48
2-Jun-22	19	Pine Portage	24	1,049	344	704
2-Jun-22	20	Pine Portage	24	1,053	346	708
2-Jun-22	21	Pine Portage	26	1,154	379	775
3-Jun-22	1	Pine Portage	13	553	181	371
3-Jun-22	2	Pine Portage	18	811	266	545
3-Jun-22	3	Pine Portage	37	1,644	539	1,104

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	4	Pine Portage	59	2,580	847	1,733
3-Jun-22	5	Pine Portage	13	572	188	384
3-Jun-22	6	Pine Portage	14	608	200	409
3-Jun-22	7	Pine Portage	10	425	139	286
3-Jun-22	8	Pine Portage	20	886	291	595
3-Jun-22	9	Pine Portage	14	607	199	408
3-Jun-22	10	Pine Portage	6	251	82	169
3-Jun-22	12	Pine Portage	15	653	214	438
3-Jun-22	14	Pine Portage	19	823	270	553
3-Jun-22	15	Pine Portage	30	1,334	438	896
3-Jun-22	18	Pine Portage	49	2,150	706	1,444
3-Jun-22	19	Pine Portage	36	1,593	523	1,070
3-Jun-22	20	Pine Portage	45	1,994	654	1,340
3-Jun-22	21	Pine Portage	3	135	44	90
3-Jun-22	22	Pine Portage	29	1,254	411	842
3-Jun-22	23	Pine Portage	51	2,233	733	1,500
3-Jun-22	24	Pine Portage	57	2,486	816	1,670
4-Jun-22	1	Pine Portage	52	2,269	745	1,524
4-Jun-22	2	Pine Portage	52	2,270	745	1,525
4-Jun-22	3	Pine Portage	52	2,270	745	1,525
4-Jun-22	4	Pine Portage	52	2,271	745	1,526
4-Jun-22	5	Pine Portage	52	2,266	744	1,523
4-Jun-22	6	Pine Portage	52	2,268	744	1,524
4-Jun-22	7	Pine Portage	52	2,266	744	1,523
4-Jun-22	8	Pine Portage	52	2,267	744	1,523
4-Jun-22	9	Pine Portage	52	2,262	742	1,520
4-Jun-22	10	Pine Portage	52	2,268	744	1,524
4-Jun-22	11	Pine Portage	47	2,043	671	1,373
4-Jun-22	12	Pine Portage	52	2,269	745	1,524
4-Jun-22	13	Pine Portage	52	2,269	745	1,524
4-Jun-22	14	Pine Portage	52	2,270	745	1,525
4-Jun-22	15	Pine Portage	52	2,270	745	1,525
4-Jun-22	16	Pine Portage	49	2,136	701	1,435
4-Jun-22	23	Pine Portage	8	342	112	229
4-Jun-22	24	Pine Portage	48	2,128	698	1,430
5-Jun-22	1	Pine Portage	67	2,936	963	1,972
5-Jun-22	2	Pine Portage	67	2,934	963	1,971
5-Jun-22	3	Pine Portage	67	2,934	963	1,971
5-Jun-22	4	Pine Portage	67	2,936	963	1,972
5-Jun-22	5	Pine Portage	67	2,937	964	1,973
5-Jun-22	6	Pine Portage	67	2,934	963	1,971
5-Jun-22	7	Pine Portage	67	2,934	963	1,971

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	8	Pine Portage	67	2,931	962	1,969
5-Jun-22	9	Pine Portage	67	2,931	962	1,969
5-Jun-22	10	Pine Portage	33	1,464	480	983
5-Jun-22	11	Pine Portage	0	6	2	4
5-Jun-22	12	Pine Portage	21	906	297	609
5-Jun-22	13	Pine Portage	20	884	290	594
5-Jun-22	15	Pine Portage	15	676	222	454
5-Jun-22	18	Pine Portage	3	131	43	88
5-Jun-22	19	Pine Portage	15	646	212	434
5-Jun-22	20	Pine Portage	57	2,483	815	1,668
5-Jun-22	22	Pine Portage	29	1,274	418	856
5-Jun-22	23	Pine Portage	24	1,037	340	696
5-Jun-22	24	Pine Portage	58	2,543	834	1,708
6-Jun-22	1	Pine Portage	67	2,934	963	1,971
6-Jun-22	2	Pine Portage	67	2,933	963	1,971
6-Jun-22	3	Pine Portage	67	2,933	963	1,971
6-Jun-22	4	Pine Portage	67	2,933	963	1,971
6-Jun-22	5	Pine Portage	67	2,934	963	1,971
6-Jun-22	6	Pine Portage	67	2,933	963	1,971
6-Jun-22	7	Pine Portage	66	2,906	954	1,952
6-Jun-22	8	Pine Portage	46	2,009	659	1,350
6-Jun-22	9	Pine Portage	40	1,776	583	1,193
6-Jun-22	10	Pine Portage	3	114	37	76
6-Jun-22	13	Pine Portage	28	1,248	409	838
6-Jun-22	15	Pine Portage	21	933	306	627
6-Jun-22	16	Pine Portage	23	1,007	331	677
6-Jun-22	17	Pine Portage	9	414	136	278
6-Jun-22	19	Pine Portage	43	1,885	619	1,266
6-Jun-22	20	Pine Portage	60	2,653	871	1,782
6-Jun-22	21	Pine Portage	14	624	205	419
6-Jun-22	23	Pine Portage	61	2,678	879	1,799
6-Jun-22	24	Pine Portage	67	2,936	963	1,972
7-Jun-22	1	Pine Portage	72	3,139	1,030	2,109
7-Jun-22	2	Pine Portage	72	3,140	1,031	2,110
7-Jun-22	3	Pine Portage	72	3,140	1,031	2,110
7-Jun-22	4	Pine Portage	72	3,140	1,031	2,110
7-Jun-22	5	Pine Portage	68	2,990	981	2,009
7-Jun-22	6	Pine Portage	65	2,839	932	1,907
7-Jun-22	7	Pine Portage	46	2,024	664	1,360
7-Jun-22	8	Pine Portage	61	2,695	884	1,810
7-Jun-22	9	Pine Portage	58	2,554	838	1,716
7-Jun-22	10	Pine Portage	21	924	303	621

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Jun-22	13	Pine Portage	27	1,203	395	808
7-Jun-22	16	Pine Portage	21	908	298	610
7-Jun-22	18	Pine Portage	10	457	150	307
7-Jun-22	20	Pine Portage	6	246	81	166
7-Jun-22	21	Pine Portage	4	161	53	108
7-Jun-22	22	Pine Portage	2	81	27	54
7-Jun-22	23	Pine Portage	36	1,589	522	1,068
8-Jun-22	2	Pine Portage	47	2,056	675	1,381
8-Jun-22	3	Pine Portage	53	2,347	770	1,577
8-Jun-22	4	Pine Portage	55	2,431	798	1,633
8-Jun-22	5	Pine Portage	54	2,380	781	1,599
8-Jun-22	6	Pine Portage	15	638	209	429
8-Jun-22	8	Pine Portage	18	806	265	542
8-Jun-22	18	Pine Portage	35	1,555	510	1,044
8-Jun-22	23	Pine Portage	1	33	11	22
8-Jun-22	24	Pine Portage	47	2,065	678	1,387
9-Jun-22	3	Pine Portage	78	3,402	1,116	2,286
9-Jun-22	4	Pine Portage	78	3,401	1,116	2,285
9-Jun-22	5	Pine Portage	61	2,684	881	1,803
9-Jun-22	6	Pine Portage	42	1,865	612	1,253
9-Jun-22	7	Pine Portage	37	1,623	532	1,090
9-Jun-22	9	Pine Portage	63	2,769	909	1,860
9-Jun-22	11	Pine Portage	32	1,387	455	932
9-Jun-22	12	Pine Portage	1	53	17	35
9-Jun-22	13	Pine Portage	47	2,070	679	1,391
9-Jun-22	14	Pine Portage	47	2,072	680	1,392
9-Jun-22	15	Pine Portage	47	2,073	680	1,393
9-Jun-22	16	Pine Portage	57	2,490	817	1,673
9-Jun-22	17	Pine Portage	83	3,632	1,192	2,440
9-Jun-22	18	Pine Portage	44	1,913	628	1,285
9-Jun-22	19	Pine Portage	20	858	282	576
9-Jun-22	20	Pine Portage	35	1,536	504	1,032
9-Jun-22	21	Pine Portage	26	1,126	369	756
9-Jun-22	22	Pine Portage	20	888	291	597
9-Jun-22	23	Pine Portage	37	1,605	527	1,078
9-Jun-22	24	Pine Portage	42	1,863	611	1,252
10-Jun-22	1	Pine Portage	94	4,104	1,347	2,757
10-Jun-22	2	Pine Portage	95	4,147	1,361	2,786
10-Jun-22	3	Pine Portage	95	4,147	1,361	2,786
10-Jun-22	4	Pine Portage	95	4,147	1,361	2,786
10-Jun-22	5	Pine Portage	94	4,138	1,358	2,780
10-Jun-22	6	Pine Portage	74	3,252	1,067	2,185

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-22	7	Pine Portage	36	1,570	515	1,055
10-Jun-22	8	Pine Portage	16	688	226	462
10-Jun-22	9	Pine Portage	3	110	36	74
10-Jun-22	13	Pine Portage	12	545	179	366
10-Jun-22	15	Pine Portage	83	3,641	1,195	2,446
10-Jun-22	16	Pine Portage	9	397	130	267
10-Jun-22	23	Pine Portage	68	2,990	981	2,009
10-Jun-22	24	Pine Portage	91	4,004	1,314	2,690
11-Jun-22	1	Pine Portage	97	4,236	1,390	2,846
11-Jun-22	2	Pine Portage	97	4,237	1,391	2,847
11-Jun-22	3	Pine Portage	97	4,236	1,390	2,846
11-Jun-22	4	Pine Portage	96	4,233	1,389	2,844
11-Jun-22	5	Pine Portage	96	4,234	1,389	2,844
11-Jun-22	6	Pine Portage	96	4,234	1,389	2,844
11-Jun-22	7	Pine Portage	97	4,235	1,390	2,845
11-Jun-22	8	Pine Portage	46	1,998	656	1,342
11-Jun-22	9	Pine Portage	8	356	117	239
11-Jun-22	10	Pine Portage	1	38	13	26
11-Jun-22	14	Pine Portage	62	2,742	900	1,842
11-Jun-22	15	Pine Portage	86	3,778	1,240	2,538
11-Jun-22	16	Pine Portage	83	3,639	1,194	2,445
11-Jun-22	17	Pine Portage	79	3,488	1,145	2,344
11-Jun-22	18	Pine Portage	54	2,377	780	1,597
11-Jun-22	19	Pine Portage	2	68	22	45
11-Jun-22	20	Pine Portage	2	102	33	69
11-Jun-22	23	Pine Portage	84	3,692	1,212	2,480
11-Jun-22	24	Pine Portage	105	4,622	1,517	3,106
12-Jun-22	1	Pine Portage	101	4,421	1,451	2,970
12-Jun-22	2	Pine Portage	102	4,479	1,470	3,009
12-Jun-22	3	Pine Portage	101	4,434	1,455	2,979
12-Jun-22	4	Pine Portage	101	4,436	1,456	2,980
12-Jun-22	5	Pine Portage	101	4,429	1,454	2,976
12-Jun-22	6	Pine Portage	107	4,698	1,542	3,157
12-Jun-22	7	Pine Portage	107	4,680	1,536	3,144
12-Jun-22	8	Pine Portage	100	4,404	1,445	2,958
12-Jun-22	9	Pine Portage	7	300	98	202
12-Jun-22	24	Pine Portage	62	2,719	892	1,827
13-Jun-22	1	Pine Portage	60	2,651	870	1,781
13-Jun-22	2	Pine Portage	109	4,801	1,575	3,225
13-Jun-22	3	Pine Portage	110	4,822	1,582	3,239
13-Jun-22	4	Pine Portage	110	4,844	1,590	3,254
13-Jun-22	5	Pine Portage	88	3,850	1,263	2,586

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
13-Jun-22	6	Pine Portage	52	2,290	751	1,538
14-Jun-22	5	Pine Portage	58	2,532	831	1,701
14-Jun-22	6	Pine Portage	68	2,983	979	2,004
14-Jun-22	7	Pine Portage	13	589	193	396
14-Jun-22	22	Pine Portage	21	926	304	622
14-Jun-22	23	Pine Portage	81	3,555	1,167	2,388
14-Jun-22	24	Pine Portage	88	3,841	1,260	2,580
15-Jun-22	1	Pine Portage	86	3,781	1,241	2,540
15-Jun-22	2	Pine Portage	85	3,717	1,220	2,497
15-Jun-22	3	Pine Portage	86	3,783	1,242	2,542
15-Jun-22	4	Pine Portage	86	3,781	1,241	2,540
15-Jun-22	5	Pine Portage	86	3,781	1,241	2,540
15-Jun-22	6	Pine Portage	85	3,736	1,226	2,510
15-Jun-22	7	Pine Portage	13	578	190	388
15-Jun-22	10	Pine Portage	22	967	317	650
15-Jun-22	21	Pine Portage	6	244	80	164
15-Jun-22	22	Pine Portage	4	164	54	110
15-Jun-22	24	Pine Portage	29	1,259	413	846
16-Jun-22	3	Pine Portage	65	2,842	933	1,909
16-Jun-22	4	Pine Portage	73	3,193	1,048	2,145
16-Jun-22	5	Pine Portage	73	3,219	1,056	2,163
16-Jun-22	6	Pine Portage	44	1,934	635	1,299
16-Jun-22	7	Pine Portage	8	344	113	231
16-Jun-22	10	Pine Portage	5	232	76	156
17-Jun-22	4	Pine Portage	88	3,872	1,271	2,602
17-Jun-22	5	Pine Portage	90	3,943	1,294	2,649
17-Jun-22	6	Pine Portage	79	3,447	1,131	2,316
17-Jun-22	7	Pine Portage	16	694	228	466
17-Jun-22	9	Pine Portage	51	2,217	728	1,489
17-Jun-22	10	Pine Portage	62	2,724	894	1,830
17-Jun-22	11	Pine Portage	78	3,411	1,120	2,292
17-Jun-22	15	Pine Portage	0	16	5	11
17-Jun-22	17	Pine Portage	50	2,189	718	1,471
17-Jun-22	18	Pine Portage	31	1,349	443	906
17-Jun-22	19	Pine Portage	90	3,947	1,295	2,652
17-Jun-22	20	Pine Portage	85	3,727	1,223	2,504
17-Jun-22	21	Pine Portage	84	3,683	1,209	2,475
17-Jun-22	22	Pine Portage	82	3,594	1,179	2,415
17-Jun-22	23	Pine Portage	88	3,873	1,271	2,602
17-Jun-22	24	Pine Portage	91	3,989	1,309	2,680
18-Jun-22	1	Pine Portage	95	4,155	1,363	2,791
18-Jun-22	2	Pine Portage	94	4,136	1,357	2,778

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	3	Pine Portage	93	4,059	1,332	2,727
18-Jun-22	4	Pine Portage	93	4,086	1,341	2,745
18-Jun-22	5	Pine Portage	93	4,068	1,335	2,733
18-Jun-22	6	Pine Portage	93	4,089	1,342	2,747
18-Jun-22	7	Pine Portage	93	4,074	1,337	2,737
18-Jun-22	8	Pine Portage	93	4,063	1,333	2,730
18-Jun-22	9	Pine Portage	92	4,057	1,331	2,725
18-Jun-22	10	Pine Portage	91	4,000	1,313	2,687
18-Jun-22	11	Pine Portage	93	4,067	1,335	2,732
18-Jun-22	12	Pine Portage	93	4,066	1,334	2,732
18-Jun-22	13	Pine Portage	92	4,029	1,322	2,707
18-Jun-22	14	Pine Portage	91	3,981	1,306	2,675
18-Jun-22	15	Pine Portage	92	4,044	1,327	2,717
18-Jun-22	16	Pine Portage	92	4,031	1,323	2,708
18-Jun-22	17	Pine Portage	92	4,024	1,321	2,704
18-Jun-22	18	Pine Portage	95	4,169	1,368	2,801
18-Jun-22	19	Pine Portage	97	4,237	1,391	2,847
18-Jun-22	20	Pine Portage	91	4,009	1,316	2,693
18-Jun-22	21	Pine Portage	7	287	94	193
18-Jun-22	22	Pine Portage	83	3,623	1,189	2,434
18-Jun-22	23	Pine Portage	88	3,881	1,274	2,607
18-Jun-22	24	Pine Portage	89	3,908	1,282	2,625
19-Jun-22	1	Pine Portage	86	3,772	1,238	2,534
19-Jun-22	2	Pine Portage	86	3,755	1,232	2,523
19-Jun-22	3	Pine Portage	95	4,165	1,367	2,798
19-Jun-22	4	Pine Portage	95	4,177	1,371	2,807
19-Jun-22	5	Pine Portage	95	4,175	1,370	2,805
19-Jun-22	6	Pine Portage	95	4,175	1,370	2,805
19-Jun-22	7	Pine Portage	95	4,174	1,370	2,804
19-Jun-22	8	Pine Portage	73	3,192	1,048	2,145
19-Jun-22	9	Pine Portage	1	45	15	30
19-Jun-22	10	Pine Portage	0	9	3	6
19-Jun-22	11	Pine Portage	89	3,909	1,283	2,626
19-Jun-22	12	Pine Portage	95	4,170	1,368	2,801
19-Jun-22	13	Pine Portage	95	4,168	1,368	2,800
19-Jun-22	14	Pine Portage	95	4,167	1,367	2,799
19-Jun-22	15	Pine Portage	92	4,046	1,328	2,718
19-Jun-22	16	Pine Portage	76	3,321	1,090	2,231
19-Jun-22	17	Pine Portage	33	1,464	480	984
19-Jun-22	18	Pine Portage	74	3,245	1,065	2,180
19-Jun-22	19	Pine Portage	12	514	169	345
19-Jun-22	20	Pine Portage	15	663	218	445

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	21	Pine Portage	14	620	203	416
19-Jun-22	22	Pine Portage	10	429	141	288
19-Jun-22	24	Pine Portage	4	169	56	114
20-Jun-22	2	Pine Portage	85	3,751	1,231	2,520
20-Jun-22	3	Pine Portage	95	4,156	1,364	2,792
20-Jun-22	4	Pine Portage	11	489	160	328
20-Jun-22	5	Pine Portage	81	3,562	1,169	2,393
20-Jun-22	6	Pine Portage	12	538	177	362
20-Jun-22	23	Pine Portage	61	2,688	882	1,806
20-Jun-22	24	Pine Portage	85	3,723	1,222	2,501
21-Jun-22	1	Pine Portage	87	3,826	1,255	2,570
21-Jun-22	2	Pine Portage	86	3,777	1,240	2,538
21-Jun-22	3	Pine Portage	92	4,043	1,327	2,716
21-Jun-22	4	Pine Portage	93	4,066	1,334	2,732
21-Jun-22	5	Pine Portage	92	4,057	1,331	2,726
21-Jun-22	6	Pine Portage	77	3,361	1,103	2,258
21-Jun-22	7	Pine Portage	28	1,244	408	836
21-Jun-22	24	Pine Portage	5	208	68	140
22-Jun-22	1	Pine Portage	86	3,767	1,236	2,531
22-Jun-22	2	Pine Portage	5	238	78	160
28-Jun-22	1	Pine Portage	72	3,167	1,039	2,127
28-Jun-22	2	Pine Portage	1	26	9	17
28-Jun-22	3	Pine Portage	3	124	41	84
28-Jun-22	4	Pine Portage	6	245	80	164
28-Jun-22	7	Pine Portage	2	89	29	60
28-Jun-22	8	Pine Portage	3	114	37	77
28-Jun-22	9	Pine Portage	1	29	10	20
28-Jun-22	10	Pine Portage	1	49	16	33
29-Jun-22	5	Pine Portage	29	1,287	422	865
29-Jun-22	6	Pine Portage	4	193	63	130
30-Jun-22	23	Pine Portage	50	2,198	721	1,477
30-Jun-22	24	Pine Portage	72	3,147	1,033	2,114
1-Jul-22	1	Pine Portage	94	4,140	1,359	2,781
1-Jul-22	2	Pine Portage	99	4,334	1,422	2,912
1-Jul-22	3	Pine Portage	99	4,333	1,422	2,911
1-Jul-22	4	Pine Portage	99	4,332	1,422	2,910
1-Jul-22	5	Pine Portage	96	4,234	1,389	2,845
1-Jul-22	6	Pine Portage	89	3,906	1,282	2,624
1-Jul-22	7	Pine Portage	24	1,070	351	719
5-Jul-22	3	Pine Portage	79	3,485	1,144	2,342
5-Jul-22	4	Pine Portage	90	3,969	1,302	2,666
5-Jul-22	5	Pine Portage	21	937	308	630

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-Jul-22	23	Pine Portage	54	2,375	779	1,596
8-Jul-22	24	Pine Portage	83	3,649	1,198	2,452
9-Jul-22	1	Pine Portage	88	3,853	1,264	2,588
9-Jul-22	2	Pine Portage	76	3,331	1,093	2,238
9-Jul-22	3	Pine Portage	93	4,095	1,344	2,751
9-Jul-22	4	Pine Portage	93	4,094	1,343	2,750
9-Jul-22	5	Pine Portage	93	4,100	1,346	2,755
9-Jul-22	6	Pine Portage	53	2,334	766	1,568
9-Jul-22	7	Pine Portage	11	476	156	320
9-Jul-22	8	Pine Portage	5	224	74	151
9-Jul-22	9	Pine Portage	3	144	47	97
9-Jul-22	10	Pine Portage	3	121	40	81
9-Jul-22	11	Pine Portage	6	244	80	164
9-Jul-22	12	Pine Portage	5	225	74	151
9-Jul-22	13	Pine Portage	3	122	40	82
9-Jul-22	21	Pine Portage	4	166	54	112
9-Jul-22	22	Pine Portage	3	149	49	100
9-Jul-22	23	Pine Portage	7	302	99	203
9-Jul-22	24	Pine Portage	4	179	59	121
23-Jul-22	6	Pine Portage	70	3,085	1,013	2,073
23-Jul-22	7	Pine Portage	26	1,142	375	767
25-Jul-22	3	Pine Portage	43	1,903	624	1,278
25-Jul-22	4	Pine Portage	1	56	18	38
25-Jul-22	5	Pine Portage	81	3,545	1,163	2,382
25-Jul-22	6	Pine Portage	63	2,785	914	1,871
25-Jul-22	20	Pine Portage	5	215	71	145
25-Jul-22	21	Pine Portage	8	329	108	221
25-Jul-22	22	Pine Portage	7	291	96	196
25-Jul-22	23	Pine Portage	0	15	5	10
25-Jul-22	24	Pine Portage	2	80	26	53
30-Jul-22	24	Pine Portage	72	3,170	1,040	2,129
31-Jul-22	1	Pine Portage	99	4,344	1,425	2,918
31-Jul-22	2	Pine Portage	100	4,386	1,439	2,946
31-Jul-22	3	Pine Portage	64	2,829	928	1,901
31-Jul-22	4	Pine Portage	12	509	167	342
31-Jul-22	5	Pine Portage	12	509	167	342
31-Jul-22	6	Pine Portage	11	495	162	332
31-Jul-22	7	Pine Portage	4	180	59	121
1-Aug-22	1	Pine Portage	69	3,028	994	2,035
1-Aug-22	2	Pine Portage	71	3,137	1,029	2,108
1-Aug-22	3	Pine Portage	35	1,516	498	1,019
3-Aug-22	3	Pine Portage	70	3,055	1,003	2,052

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Aug-22	4	Pine Portage	89	3,918	1,286	2,632
3-Aug-22	5	Pine Portage	91	3,981	1,306	2,675
3-Aug-22	6	Pine Portage	91	3,979	1,306	2,673
3-Aug-22	7	Pine Portage	91	3,986	1,308	2,678
3-Aug-22	8	Pine Portage	53	2,322	762	1,560
3-Aug-22	15	Pine Portage	1	49	16	33
3-Aug-22	18	Pine Portage	1	34	11	23
3-Aug-22	19	Pine Portage	2	87	28	58
3-Aug-22	20	Pine Portage	3	144	47	97
3-Aug-22	21	Pine Portage	5	240	79	161
3-Aug-22	22	Pine Portage	5	236	77	158
3-Aug-22	23	Pine Portage	3	137	45	92
3-Aug-22	24	Pine Portage	3	123	41	83
11-Aug-22	3	Pine Portage	68	2,982	979	2,003
11-Aug-22	4	Pine Portage	74	3,269	1,073	2,196
11-Aug-22	5	Pine Portage	38	1,682	552	1,130
11-Aug-22	6	Pine Portage	12	528	173	355
31-Aug-22	5	Pine Portage	26	1,152	378	774
31-Aug-22	6	Pine Portage	26	1,127	370	757
31-Aug-22	7	Pine Portage	34	1,499	492	1,007
31-Aug-22	8	Pine Portage	10	437	143	293
31-Aug-22	23	Pine Portage	2	108	35	72
31-Aug-22	24	Pine Portage	12	509	167	342
1-Sep-22	1	Pine Portage	47	2,073	680	1,392
1-Sep-22	6	Pine Portage	6	277	91	186
1-Sep-22	16	Pine Portage	2	69	23	46
1-Sep-22	19	Pine Portage	3	135	44	91
1-Sep-22	23	Pine Portage	5	212	70	142
2-Sep-22	6	Pine Portage	38	1,678	551	1,127
2-Sep-22	7	Pine Portage	13	582	191	391
2-Sep-22	12	Pine Portage	6	242	79	163
14-Sep-22	5	Pine Portage	49	2,160	709	1,451
14-Sep-22	8	Pine Portage	47	2,058	675	1,383
17-Sep-22	24	Pine Portage	61	2,693	884	1,809
18-Sep-22	7	Pine Portage	46	2,021	663	1,358
18-Sep-22	10	Pine Portage	16	718	236	482
18-Sep-22	11	Pine Portage	3	111	36	75
18-Sep-22	12	Pine Portage	13	579	190	389
18-Sep-22	19	Pine Portage	10	424	139	285
18-Sep-22	20	Pine Portage	6	277	91	186
19-Sep-22	1	Pine Portage	52	2,278	748	1,530
19-Sep-22	2	Pine Portage	29	1,261	414	847

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Sep-22	4	Pine Portage	11	480	157	322
19-Sep-22	7	Pine Portage	1	52	17	35
19-Sep-22	24	Pine Portage	68	2,994	983	2,012
21-Sep-22	5	Pine Portage	59	2,608	856	1,752
21-Sep-22	6	Pine Portage	53	2,322	762	1,560
21-Sep-22	7	Pine Portage	59	2,610	857	1,754
21-Sep-22	8	Pine Portage	59	2,610	857	1,754
21-Sep-22	10	Pine Portage	24	1,067	350	717
21-Sep-22	11	Pine Portage	22	975	320	655
21-Sep-22	12	Pine Portage	5	230	76	155
21-Sep-22	13	Pine Portage	0	16	5	11
21-Sep-22	18	Pine Portage	1	61	20	41
21-Sep-22	23	Pine Portage	42	1,838	603	1,235
21-Sep-22	24	Pine Portage	42	1,839	604	1,236
22-Sep-22	1	Pine Portage	43	1,887	619	1,267
22-Sep-22	2	Pine Portage	43	1,887	619	1,267
22-Sep-22	3	Pine Portage	54	2,369	778	1,592
22-Sep-22	4	Pine Portage	54	2,365	776	1,589
22-Sep-22	5	Pine Portage	55	2,409	791	1,619
22-Sep-22	6	Pine Portage	42	1,850	607	1,243
22-Sep-22	7	Pine Portage	46	2,014	661	1,353
22-Sep-22	8	Pine Portage	59	2,573	844	1,729
22-Sep-22	9	Pine Portage	59	2,568	843	1,725
22-Sep-22	10	Pine Portage	58	2,539	833	1,706
22-Sep-22	11	Pine Portage	58	2,555	839	1,717
22-Sep-22	12	Pine Portage	58	2,556	839	1,718
22-Sep-22	13	Pine Portage	59	2,569	843	1,726
22-Sep-22	14	Pine Portage	58	2,561	841	1,721
22-Sep-22	15	Pine Portage	59	2,575	845	1,730
22-Sep-22	16	Pine Portage	58	2,562	841	1,721
22-Sep-22	17	Pine Portage	59	2,602	854	1,748
22-Sep-22	18	Pine Portage	59	2,609	856	1,753
22-Sep-22	19	Pine Portage	18	805	264	541
22-Sep-22	20	Pine Portage	3	133	44	89
22-Sep-22	21	Pine Portage	12	508	167	341
22-Sep-22	22	Pine Portage	8	353	116	237
22-Sep-22	23	Pine Portage	38	1,662	545	1,117
22-Sep-22	24	Pine Portage	37	1,620	532	1,088
23-Sep-22	1	Pine Portage	53	2,323	762	1,561
23-Sep-22	2	Pine Portage	50	2,214	727	1,487
23-Sep-22	3	Pine Portage	55	2,435	799	1,636
23-Sep-22	4	Pine Portage	9	401	132	269

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Sep-22	5	Pine Portage	8	331	109	222
25-Sep-22	1	Pine Portage	13	553	181	371
25-Sep-22	4	Pine Portage	12	546	179	367
25-Sep-22	24	Pine Portage	13	574	188	385
26-Sep-22	1	Pine Portage	37	1,615	530	1,085
26-Sep-22	2	Pine Portage	35	1,547	508	1,039
26-Sep-22	3	Pine Portage	54	2,383	782	1,601
26-Sep-22	4	Pine Portage	64	2,818	925	1,893
26-Sep-22	5	Pine Portage	65	2,832	929	1,903
26-Sep-22	6	Pine Portage	62	2,706	888	1,818
26-Sep-22	7	Pine Portage	4	169	55	113
26-Sep-22	10	Pine Portage	2	83	27	56
26-Sep-22	11	Pine Portage	63	2,756	904	1,852
26-Sep-22	15	Pine Portage	3	141	46	95
26-Sep-22	16	Pine Portage	70	3,052	1,002	2,051
26-Sep-22	17	Pine Portage	61	2,658	872	1,786
26-Sep-22	18	Pine Portage	58	2,537	833	1,705
26-Sep-22	20	Pine Portage	22	966	317	649
26-Sep-22	21	Pine Portage	42	1,847	606	1,241
26-Sep-22	22	Pine Portage	9	390	128	262
26-Sep-22	23	Pine Portage	22	956	314	642
26-Sep-22	24	Pine Portage	73	3,191	1,047	2,144
27-Sep-22	1	Pine Portage	75	3,301	1,083	2,218
27-Sep-22	2	Pine Portage	71	3,094	1,015	2,079
27-Sep-22	3	Pine Portage	74	3,226	1,059	2,168
27-Sep-22	4	Pine Portage	58	2,565	842	1,723
27-Sep-22	5	Pine Portage	16	714	234	480
27-Sep-22	7	Pine Portage	10	422	138	283
1-Oct-22	13	Pine Portage	67	2,925	960	1,965
1-Oct-22	15	Pine Portage	67	2,923	959	1,964
1-Oct-22	16	Pine Portage	67	2,922	959	1,963
1-Oct-22	21	Pine Portage	23	1,015	333	682
1-Oct-22	22	Pine Portage	26	1,148	377	771
1-Oct-22	23	Pine Portage	61	2,663	874	1,789
1-Oct-22	24	Pine Portage	61	2,662	873	1,788
2-Oct-22	1	Pine Portage	76	3,347	1,098	2,248
2-Oct-22	2	Pine Portage	76	3,346	1,098	2,248
2-Oct-22	3	Pine Portage	76	3,345	1,098	2,247
2-Oct-22	4	Pine Portage	76	3,346	1,098	2,248
2-Oct-22	5	Pine Portage	76	3,346	1,098	2,248
2-Oct-22	6	Pine Portage	76	3,344	1,097	2,246
2-Oct-22	7	Pine Portage	76	3,345	1,098	2,247

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Oct-22	8	Pine Portage	76	3,341	1,096	2,244
2-Oct-22	9	Pine Portage	76	3,341	1,096	2,244
2-Oct-22	10	Pine Portage	76	3,342	1,097	2,245
2-Oct-22	11	Pine Portage	76	3,342	1,097	2,245
2-Oct-22	12	Pine Portage	66	2,909	955	1,954
2-Oct-22	13	Pine Portage	55	2,395	786	1,609
2-Oct-22	14	Pine Portage	61	2,677	879	1,799
2-Oct-22	15	Pine Portage	61	2,679	879	1,800
2-Oct-22	16	Pine Portage	37	1,638	537	1,100
11-Oct-22	5	Pine Portage	77	3,366	1,105	2,261
11-Oct-22	6	Pine Portage	52	2,287	750	1,536
14-Oct-22	14	Pine Portage	45	1,967	645	1,321
14-Oct-22	15	Pine Portage	37	1,633	536	1,097
14-Oct-22	16	Pine Portage	2	84	27	56
14-Oct-22	23	Pine Portage	73	3,200	1,050	2,150
14-Oct-22	24	Pine Portage	74	3,230	1,060	2,170
15-Oct-22	1	Pine Portage	74	3,255	1,068	2,187
15-Oct-22	2	Pine Portage	21	915	300	615
15-Oct-22	9	Pine Portage	68	2,992	982	2,010
15-Oct-22	10	Pine Portage	6	261	85	175
15-Oct-22	16	Pine Portage	20	882	290	593
21-Oct-22	3	Pine Portage	51	2,234	733	1,501
21-Oct-22	4	Pine Portage	56	2,460	807	1,653
21-Oct-22	5	Pine Portage	22	972	319	653
21-Oct-22	6	Pine Portage	1	63	21	43
21-Oct-22	8	Pine Portage	8	331	109	223
21-Oct-22	9	Pine Portage	0	12	4	8
21-Oct-22	12	Pine Portage	13	568	186	382
21-Oct-22	13	Pine Portage	28	1,227	403	824
21-Oct-22	24	Pine Portage	71	3,137	1,029	2,107
22-Oct-22	1	Pine Portage	68	2,996	983	2,013
22-Oct-22	2	Pine Portage	68	2,992	982	2,010
22-Oct-22	3	Pine Portage	68	2,997	984	2,013
22-Oct-22	4	Pine Portage	68	2,995	983	2,012
22-Oct-22	5	Pine Portage	68	2,996	983	2,013
22-Oct-22	6	Pine Portage	68	2,998	984	2,014
22-Oct-22	7	Pine Portage	63	2,763	907	1,857
22-Oct-22	8	Pine Portage	3	115	38	77
22-Oct-22	9	Pine Portage	7	310	102	208
22-Oct-22	10	Pine Portage	7	297	97	199
22-Oct-22	11	Pine Portage	5	214	70	144
22-Oct-22	15	Pine Portage	3	150	49	101

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Oct-22	17	Pine Portage	28	1,237	406	831
22-Oct-22	18	Pine Portage	7	324	106	217
22-Oct-22	20	Pine Portage	12	522	171	351
22-Oct-22	22	Pine Portage	51	2,245	737	1,508
22-Oct-22	23	Pine Portage	72	3,172	1,041	2,131
22-Oct-22	24	Pine Portage	72	3,172	1,041	2,131
23-Oct-22	1	Pine Portage	83	3,628	1,191	2,437
23-Oct-22	2	Pine Portage	84	3,703	1,215	2,488
23-Oct-22	3	Pine Portage	84	3,701	1,214	2,486
23-Oct-22	4	Pine Portage	23	1,028	337	690
23-Oct-22	9	Pine Portage	11	483	159	325
23-Oct-22	10	Pine Portage	8	340	112	228
23-Oct-22	11	Pine Portage	8	340	112	228
23-Oct-22	12	Pine Portage	2	97	32	65
23-Oct-22	16	Pine Portage	10	433	142	291
23-Oct-22	17	Pine Portage	8	372	122	250
23-Oct-22	18	Pine Portage	8	340	112	228
23-Oct-22	22	Pine Portage	18	805	264	541
25-Oct-22	2	Pine Portage	29	1,262	414	848
25-Oct-22	3	Pine Portage	45	1,954	641	1,313
25-Oct-22	4	Pine Portage	42	1,851	607	1,244
25-Oct-22	6	Pine Portage	16	685	225	460
25-Oct-22	7	Pine Portage	12	518	170	348
25-Oct-22	8	Pine Portage	13	585	192	393
25-Oct-22	9	Pine Portage	13	551	181	370
25-Oct-22	10	Pine Portage	3	120	40	81
25-Oct-22	13	Pine Portage	6	248	81	166
25-Oct-22	14	Pine Portage	14	628	206	422
25-Oct-22	15	Pine Portage	14	628	206	422
25-Oct-22	16	Pine Portage	14	628	206	422
25-Oct-22	17	Pine Portage	5	227	74	152
25-Oct-22	22	Pine Portage	31	1,361	447	915
25-Oct-22	23	Pine Portage	80	3,499	1,148	2,351
25-Oct-22	24	Pine Portage	12	507	167	341
26-Oct-22	5	Pine Portage	35	1,549	508	1,041
26-Oct-22	6	Pine Portage	16	703	231	472
26-Oct-22	12	Pine Portage	66	2,917	957	1,960
26-Oct-22	13	Pine Portage	78	3,417	1,121	2,295
26-Oct-22	14	Pine Portage	78	3,404	1,117	2,287
26-Oct-22	16	Pine Portage	12	516	169	347
26-Oct-22	19	Pine Portage	1	50	16	33
26-Oct-22	21	Pine Portage	26	1,138	374	765

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Oct-22	22	Pine Portage	39	1,707	560	1,147
4-Nov-22	22	Pine Portage	30	1,338	439	899
4-Nov-22	23	Pine Portage	53	2,315	760	1,556
4-Nov-22	24	Pine Portage	53	2,342	768	1,573
5-Nov-22	1	Pine Portage	53	2,314	759	1,555
5-Nov-22	2	Pine Portage	53	2,330	765	1,565
5-Nov-22	3	Pine Portage	53	2,316	760	1,556
5-Nov-22	4	Pine Portage	53	2,326	763	1,563
5-Nov-22	5	Pine Portage	53	2,341	768	1,572
5-Nov-22	6	Pine Portage	53	2,347	770	1,577
5-Nov-22	7	Pine Portage	54	2,353	772	1,581
5-Nov-22	11	Pine Portage	37	1,622	532	1,090
5-Nov-22	12	Pine Portage	55	2,404	789	1,615
5-Nov-22	13	Pine Portage	55	2,429	797	1,632
5-Nov-22	14	Pine Portage	55	2,424	795	1,628
5-Nov-22	15	Pine Portage	54	2,355	773	1,582
5-Nov-22	22	Pine Portage	40	1,755	576	1,179
5-Nov-22	23	Pine Portage	56	2,454	805	1,649
5-Nov-22	24	Pine Portage	56	2,457	806	1,651
6-Nov-22	1	Pine Portage	56	2,451	804	1,647
6-Nov-22	2	Pine Portage	56	2,462	808	1,654
6-Nov-22	3	Pine Portage	56	2,453	805	1,648
6-Nov-22	4	Pine Portage	55	2,403	789	1,614
6-Nov-22	5	Pine Portage	55	2,399	787	1,611
6-Nov-22	6	Pine Portage	55	2,431	798	1,633
6-Nov-22	7	Pine Portage	55	2,418	794	1,625
6-Nov-22	12	Pine Portage	57	2,513	825	1,688
6-Nov-22	13	Pine Portage	57	2,504	822	1,682
6-Nov-22	14	Pine Portage	58	2,527	829	1,698
6-Nov-22	15	Pine Portage	58	2,535	832	1,703
6-Nov-22	16	Pine Portage	44	1,931	634	1,297
6-Nov-22	17	Pine Portage	9	414	136	278
6-Nov-22	19	Pine Portage	4	177	58	119
6-Nov-22	20	Pine Portage	41	1,795	589	1,206
6-Nov-22	21	Pine Portage	59	2,589	849	1,739
6-Nov-22	22	Pine Portage	59	2,578	846	1,732
6-Nov-22	23	Pine Portage	59	2,578	846	1,732
6-Nov-22	24	Pine Portage	59	2,575	845	1,730
7-Nov-22	1	Pine Portage	59	2,567	842	1,725
7-Nov-22	2	Pine Portage	58	2,564	841	1,722
7-Nov-22	3	Pine Portage	59	2,574	845	1,729
7-Nov-22	4	Pine Portage	59	2,573	844	1,729

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Nov-22	5	Pine Portage	58	2,565	842	1,723
7-Nov-22	6	Pine Portage	59	2,569	843	1,726
7-Nov-22	7	Pine Portage	58	2,554	838	1,716
7-Nov-22	8	Pine Portage	58	2,561	840	1,721
7-Nov-22	9	Pine Portage	61	2,685	881	1,804
7-Nov-22	10	Pine Portage	61	2,671	876	1,794
7-Nov-22	11	Pine Portage	60	2,648	869	1,779
7-Nov-22	15	Pine Portage	52	2,276	747	1,529
7-Nov-22	16	Pine Portage	44	1,933	634	1,298
7-Nov-22	17	Pine Portage	3	116	38	78
7-Nov-22	18	Pine Portage	3	141	46	95
7-Nov-22	19	Pine Portage	3	146	48	98
7-Nov-22	20	Pine Portage	1	58	19	39
7-Nov-22	22	Pine Portage	1	55	18	37
7-Nov-22	24	Pine Portage	0	20	7	13
8-Nov-22	6	Pine Portage	48	2,107	691	1,415
8-Nov-22	7	Pine Portage	5	199	65	134
8-Nov-22	23	Pine Portage	35	1,536	504	1,032
8-Nov-22	24	Pine Portage	52	2,287	751	1,537
9-Nov-22	1	Pine Portage	52	2,291	752	1,539
9-Nov-22	3	Pine Portage	42	1,865	612	1,253
9-Nov-22	4	Pine Portage	2	69	23	46
9-Nov-22	5	Pine Portage	41	1,796	589	1,206
9-Nov-22	6	Pine Portage	38	1,660	545	1,115
9-Nov-22	7	Pine Portage	9	379	124	254
9-Nov-22	8	Pine Portage	1	59	19	40
9-Nov-22	9	Pine Portage	2	107	35	72
9-Nov-22	10	Pine Portage	2	95	31	64
9-Nov-22	11	Pine Portage	2	76	25	51
9-Nov-22	12	Pine Portage	3	144	47	97
9-Nov-22	13	Pine Portage	2	101	33	68
9-Nov-22	14	Pine Portage	0	3	1	2
9-Nov-22	22	Pine Portage	40	1,745	573	1,172
9-Nov-22	23	Pine Portage	45	1,984	651	1,333
9-Nov-22	24	Pine Portage	60	2,625	861	1,763
10-Nov-22	1	Pine Portage	60	2,620	860	1,760
10-Nov-22	2	Pine Portage	59	2,600	853	1,747
10-Nov-22	3	Pine Portage	60	2,628	862	1,765
10-Nov-22	4	Pine Portage	58	2,532	831	1,701
10-Nov-22	5	Pine Portage	60	2,623	861	1,762
10-Nov-22	6	Pine Portage	60	2,622	861	1,762
10-Nov-22	7	Pine Portage	49	2,130	699	1,431

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Nov-22	8	Pine Portage	11	471	155	317
10-Nov-22	20	Pine Portage	51	2,238	734	1,503
10-Nov-22	21	Pine Portage	53	2,319	761	1,558
10-Nov-22	22	Pine Portage	53	2,319	761	1,558
10-Nov-22	23	Pine Portage	45	1,971	647	1,324
10-Nov-22	24	Pine Portage	42	1,840	604	1,236
11-Nov-22	1	Pine Portage	54	2,365	776	1,589
11-Nov-22	2	Pine Portage	54	2,379	781	1,598
11-Nov-22	3	Pine Portage	57	2,482	815	1,667
11-Nov-22	4	Pine Portage	57	2,487	816	1,671
11-Nov-22	5	Pine Portage	1	54	18	36
11-Nov-22	23	Pine Portage	62	2,731	896	1,835
11-Nov-22	24	Pine Portage	66	2,911	955	1,956
12-Nov-22	1	Pine Portage	69	3,039	997	2,041
12-Nov-22	2	Pine Portage	69	3,039	997	2,041
12-Nov-22	3	Pine Portage	69	3,039	997	2,041
12-Nov-22	4	Pine Portage	68	2,965	973	1,992
12-Nov-22	5	Pine Portage	37	1,620	532	1,089
12-Nov-22	6	Pine Portage	33	1,448	475	973
12-Nov-22	7	Pine Portage	12	516	169	347
15-Nov-22	4	Pine Portage	44	1,947	639	1,308
15-Nov-22	5	Pine Portage	52	2,283	749	1,534
15-Nov-22	6	Pine Portage	52	2,283	749	1,534
15-Nov-22	7	Pine Portage	10	435	143	292
16-Nov-22	6	Pine Portage	50	2,180	716	1,465
16-Nov-22	22	Pine Portage	16	682	224	458
16-Nov-22	23	Pine Portage	16	697	229	468
16-Nov-22	24	Pine Portage	3	143	47	96
17-Nov-22	5	Pine Portage	39	1,702	559	1,144
17-Nov-22	6	Pine Portage	14	614	202	413
17-Nov-22	22	Pine Portage	1	38	13	26
17-Nov-22	23	Pine Portage	13	552	181	371
17-Nov-22	24	Pine Portage	20	891	292	599
19-Nov-22	5	Pine Portage	43	1,903	625	1,279
19-Nov-22	6	Pine Portage	13	560	184	376
19-Nov-22	7	Pine Portage	9	409	134	275
19-Nov-22	8	Pine Portage	5	205	67	138
19-Nov-22	12	Pine Portage	32	1,415	464	951
19-Nov-22	13	Pine Portage	32	1,416	465	951
19-Nov-22	14	Pine Portage	32	1,419	466	953
19-Nov-22	21	Pine Portage	66	2,888	948	1,940
19-Nov-22	22	Pine Portage	66	2,886	947	1,939

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Nov-22	23	Pine Portage	63	2,777	911	1,866
19-Nov-22	24	Pine Portage	66	2,881	945	1,935
20-Nov-22	3	Pine Portage	49	2,147	704	1,442
20-Nov-22	4	Pine Portage	49	2,146	704	1,442
20-Nov-22	5	Pine Portage	49	2,146	704	1,442
20-Nov-22	6	Pine Portage	49	2,145	704	1,441
20-Nov-22	7	Pine Portage	31	1,356	445	911
20-Nov-22	8	Pine Portage	32	1,397	458	938
20-Nov-22	9	Pine Portage	45	1,996	655	1,341
20-Nov-22	10	Pine Portage	50	2,178	715	1,464
20-Nov-22	11	Pine Portage	50	2,180	715	1,465
20-Nov-22	12	Pine Portage	50	2,179	715	1,464
20-Nov-22	13	Pine Portage	50	2,178	715	1,464
20-Nov-22	14	Pine Portage	50	2,177	714	1,462
20-Nov-22	15	Pine Portage	50	2,178	715	1,463
20-Nov-22	16	Pine Portage	26	1,144	375	769
20-Nov-22	22	Pine Portage	11	470	154	316
20-Nov-22	24	Pine Portage	15	646	212	434
21-Nov-22	1	Pine Portage	28	1,210	397	813
21-Nov-22	2	Pine Portage	31	1,344	441	903
21-Nov-22	3	Pine Portage	50	2,184	717	1,467
21-Nov-22	4	Pine Portage	52	2,279	748	1,531
21-Nov-22	5	Pine Portage	52	2,278	747	1,530
21-Nov-22	6	Pine Portage	50	2,216	727	1,489
21-Nov-22	7	Pine Portage	52	2,279	748	1,531
21-Nov-22	8	Pine Portage	44	1,932	634	1,298
21-Nov-22	11	Pine Portage	52	2,280	748	1,532
21-Nov-22	12	Pine Portage	48	2,097	688	1,409
21-Nov-22	13	Pine Portage	52	2,280	748	1,532
21-Nov-22	14	Pine Portage	52	2,281	749	1,532
21-Nov-22	15	Pine Portage	52	2,280	748	1,532
21-Nov-22	16	Pine Portage	52	2,279	748	1,531
24-Nov-22	3	Pine Portage	40	1,747	573	1,174
24-Nov-22	4	Pine Portage	33	1,439	472	967
24-Nov-22	5	Pine Portage	25	1,083	355	727
24-Nov-22	6	Pine Portage	41	1,820	597	1,223
24-Nov-22	11	Pine Portage	22	949	312	638
24-Nov-22	12	Pine Portage	24	1,049	344	704
24-Nov-22	13	Pine Portage	23	1,004	329	674
24-Nov-22	22	Pine Portage	34	1,486	488	998
24-Nov-22	23	Pine Portage	62	2,732	896	1,835
24-Nov-22	24	Pine Portage	65	2,854	937	1,918

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Nov-22	1	Pine Portage	69	3,022	992	2,030
25-Nov-22	2	Pine Portage	69	3,023	992	2,031
25-Nov-22	3	Pine Portage	69	3,022	992	2,030
25-Nov-22	4	Pine Portage	69	3,021	991	2,029
25-Nov-22	5	Pine Portage	69	3,020	991	2,029
25-Nov-22	6	Pine Portage	57	2,499	820	1,679
25-Nov-22	7	Pine Portage	56	2,461	808	1,653
25-Nov-22	8	Pine Portage	9	416	136	279
25-Nov-22	9	Pine Portage	10	458	150	308
25-Nov-22	23	Pine Portage	26	1,145	376	769
25-Nov-22	24	Pine Portage	26	1,125	369	756
26-Nov-22	5	Pine Portage	50	2,188	718	1,470
26-Nov-22	6	Pine Portage	54	2,354	773	1,582
26-Nov-22	8	Pine Portage	0	14	5	10
26-Nov-22	9	Pine Portage	54	2,356	773	1,583
26-Nov-22	10	Pine Portage	47	2,069	679	1,390
26-Nov-22	11	Pine Portage	54	2,357	774	1,584
26-Nov-22	12	Pine Portage	54	2,358	774	1,584
26-Nov-22	13	Pine Portage	54	2,362	775	1,587
26-Nov-22	14	Pine Portage	90	3,947	1,295	2,652
26-Nov-22	15	Pine Portage	92	4,034	1,324	2,710
26-Nov-22	16	Pine Portage	92	4,031	1,323	2,708
26-Nov-22	17	Pine Portage	77	3,394	1,114	2,280
26-Nov-22	18	Pine Portage	77	3,395	1,114	2,281
26-Nov-22	21	Pine Portage	40	1,753	575	1,177
26-Nov-22	22	Pine Portage	59	2,606	855	1,751
26-Nov-22	23	Pine Portage	61	2,666	875	1,791
26-Nov-22	24	Pine Portage	61	2,667	875	1,792
27-Nov-22	1	Pine Portage	73	3,190	1,047	2,143
27-Nov-22	2	Pine Portage	73	3,189	1,047	2,143
27-Nov-22	3	Pine Portage	73	3,189	1,047	2,143
27-Nov-22	4	Pine Portage	61	2,667	875	1,792
27-Nov-22	5	Pine Portage	42	1,858	610	1,248
27-Nov-22	6	Pine Portage	38	1,680	551	1,129
27-Nov-22	7	Pine Portage	23	1,015	333	682
27-Nov-22	15	Pine Portage	2	67	22	45
27-Nov-22	16	Pine Portage	2	85	28	57
27-Nov-22	17	Pine Portage	5	234	77	157
27-Nov-22	18	Pine Portage	24	1,038	341	698
27-Nov-22	19	Pine Portage	82	3,603	1,182	2,421
27-Nov-22	20	Pine Portage	52	2,265	743	1,522
27-Nov-22	21	Pine Portage	4	187	61	125

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG [MW]	Revenue [\$]	GRC [\$]	Addition to SBG Variance Account [\$]
(a)	(b)	(c)	(d)	(e)	(f)	(g) = (e) - (f)
27-Nov-22	23	Pine Portage	13	553	181	371
27-Nov-22	24	Pine Portage	50	2,215	727	1,488
28-Nov-22	2	Pine Portage	74	3,260	1,070	2,190
28-Nov-22	3	Pine Portage	32	1,401	460	941
28-Nov-22	4	Pine Portage	17	734	241	493
29-Nov-22	23	Pine Portage	44	1,923	631	1,292
29-Nov-22	24	Pine Portage	56	2,476	813	1,664
30-Nov-22	1	Pine Portage	64	2,810	922	1,888
30-Nov-22	2	Pine Portage	64	2,810	922	1,888
30-Nov-22	3	Pine Portage	64	2,811	922	1,888
30-Nov-22	4	Pine Portage	64	2,811	922	1,888
30-Nov-22	5	Pine Portage	64	2,809	922	1,887
30-Nov-22	6	Pine Portage	64	2,809	922	1,887
30-Nov-22	7	Pine Portage	64	2,808	922	1,887
30-Nov-22	8	Pine Portage	64	2,809	922	1,887
30-Nov-22	9	Pine Portage	58	2,552	838	1,715
30-Nov-22	14	Pine Portage	15	646	212	434
30-Nov-22	15	Pine Portage	23	1,014	333	681
30-Nov-22	17	Pine Portage	6	282	92	189
30-Nov-22	23	Pine Portage	20	890	292	598
30-Nov-22	24	Pine Portage	21	935	307	628
1-Dec-22	3	Pine Portage	60	2,641	867	1,775
1-Dec-22	4	Pine Portage	61	2,682	880	1,802
1-Dec-22	5	Pine Portage	43	1,868	613	1,255
1-Dec-22	6	Pine Portage	22	967	317	650
1-Dec-22	7	Pine Portage	10	454	149	305
1-Dec-22	8	Pine Portage	5	238	78	160
1-Dec-22	12	Pine Portage	3	133	44	89
1-Dec-22	13	Pine Portage	13	581	191	391
1-Dec-22	24	Pine Portage	0	6	2	4
3-Dec-22	1	Pine Portage	46	2,040	669	1,370
3-Dec-22	2	Pine Portage	70	3,069	1,007	2,062
3-Dec-22	3	Pine Portage	80	3,524	1,156	2,368
3-Dec-22	4	Pine Portage	80	3,525	1,157	2,368
3-Dec-22	5	Pine Portage	80	3,525	1,157	2,368
3-Dec-22	6	Pine Portage	80	3,526	1,157	2,369
3-Dec-22	7	Pine Portage	80	3,526	1,157	2,369
3-Dec-22	8	Pine Portage	29	1,269	417	853
3-Dec-22	9	Pine Portage	29	1,270	417	853
3-Dec-22	11	Pine Portage	8	334	110	225
3-Dec-22	12	Pine Portage	9	377	124	253
3-Dec-22	13	Pine Portage	8	354	116	238

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Dec-22	14	Pine Portage	9	375	123	252
3-Dec-22	15	Pine Portage	8	352	115	236
3-Dec-22	16	Pine Portage	8	349	115	235
3-Dec-22	17	Pine Portage	7	318	105	214
3-Dec-22	18	Pine Portage	5	205	67	138
15-Dec-22	5	Pine Portage	52	2,286	750	1,536
15-Dec-22	6	Pine Portage	57	2,492	818	1,674
15-Dec-22	7	Pine Portage	57	2,484	815	1,669
15-Dec-22	8	Pine Portage	3	119	39	80
15-Dec-22	21	Pine Portage	57	2,487	816	1,671
15-Dec-22	22	Pine Portage	54	2,359	774	1,585
15-Dec-22	23	Pine Portage	17	737	242	495
24-Dec-22	4	Pine Portage	39	1,702	559	1,144
24-Dec-22	5	Pine Portage	6	248	81	167
24-Dec-22	6	Pine Portage	56	2,450	804	1,646
24-Dec-22	7	Pine Portage	47	2,069	679	1,390
25-Dec-22	4	Pine Portage	52	2,299	754	1,544
25-Dec-22	5	Pine Portage	55	2,420	794	1,626
25-Dec-22	6	Pine Portage	54	2,375	779	1,596
25-Dec-22	7	Pine Portage	44	1,951	640	1,311
25-Dec-22	8	Pine Portage	13	588	193	395
25-Dec-22	10	Pine Portage	2	94	31	63
28-Dec-22	2	Pine Portage	41	1,808	593	1,215
28-Dec-22	4	Pine Portage	41	1,806	593	1,213
28-Dec-22	5	Pine Portage	41	1,805	592	1,213
28-Dec-22	6	Pine Portage	34	1,483	487	996
28-Dec-22	11	Pine Portage	11	500	164	336
28-Dec-22	12	Pine Portage	17	761	250	511
28-Dec-22	13	Pine Portage	0	19	6	12
28-Dec-22	18	Pine Portage	40	1,748	574	1,174
28-Dec-22	21	Pine Portage	20	898	295	603
28-Dec-22	23	Pine Portage	2	73	24	49
28-Dec-22	24	Pine Portage	23	989	325	664
29-Dec-22	1	Pine Portage	22	966	317	649
29-Dec-22	2	Pine Portage	22	966	317	649
29-Dec-22	3	Pine Portage	22	965	317	648
29-Dec-22	4	Pine Portage	25	1,092	358	733
29-Dec-22	5	Pine Portage	40	1,767	580	1,187
29-Dec-22	6	Pine Portage	40	1,767	580	1,187
29-Dec-22	7	Pine Portage	26	1,151	378	773
29-Dec-22	10	Pine Portage	22	967	317	650
29-Dec-22	11	Pine Portage	22	967	317	650

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Dec-22	12	Pine Portage	22	968	318	650
29-Dec-22	13	Pine Portage	10	448	147	301
29-Dec-22	18	Pine Portage	3	142	47	96
29-Dec-22	21	Pine Portage	22	966	317	649
29-Dec-22	22	Pine Portage	1	59	19	39
29-Dec-22	23	Pine Portage	22	965	317	648
29-Dec-22	24	Pine Portage	22	966	317	649
30-Dec-22	1	Pine Portage	23	1,010	331	678
30-Dec-22	2	Pine Portage	23	1,011	332	679
30-Dec-22	3	Pine Portage	23	1,011	332	679
30-Dec-22	4	Pine Portage	23	1,011	332	679
30-Dec-22	5	Pine Portage	23	1,011	332	679
30-Dec-22	6	Pine Portage	23	1,011	332	679
30-Dec-22	7	Pine Portage	23	1,011	332	679
30-Dec-22	8	Pine Portage	27	1,190	390	799
30-Dec-22	9	Pine Portage	33	1,452	477	976
30-Dec-22	10	Pine Portage	31	1,356	445	911
30-Dec-22	11	Pine Portage	33	1,451	476	975
30-Dec-22	12	Pine Portage	14	596	196	400
30-Dec-22	15	Pine Portage	4	196	64	132
30-Dec-22	16	Pine Portage	50	2,201	722	1,479
28-Apr-22	22	Cameron Falls	0	1	0	1
28-Apr-22	23	Cameron Falls	0	1	0	1
5-May-22	23	Cameron Falls	0	2	0	1
5-May-22	24	Cameron Falls	0	4	1	3
17-May-22	2	Cameron Falls	1	35	5	30
17-May-22	3	Cameron Falls	1	35	5	30
17-May-22	4	Cameron Falls	1	34	5	30
17-May-22	13	Cameron Falls	1	38	5	33
18-May-22	5	Cameron Falls	1	35	5	30
19-May-22	24	Cameron Falls	1	34	5	29
20-May-22	1	Cameron Falls	1	33	5	29
20-May-22	2	Cameron Falls	1	34	5	29
20-May-22	3	Cameron Falls	1	35	5	30
20-May-22	4	Cameron Falls	1	34	5	29
20-May-22	11	Cameron Falls	1	36	5	31
20-May-22	12	Cameron Falls	1	37	5	31
20-May-22	14	Cameron Falls	1	36	5	31
20-May-22	15	Cameron Falls	1	36	5	31
20-May-22	23	Cameron Falls	1	35	5	30
20-May-22	24	Cameron Falls	1	34	5	29
21-May-22	1	Cameron Falls	1	29	4	25

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-22	2	Cameron Falls	1	34	5	29
21-May-22	7	Cameron Falls	1	35	5	30
21-May-22	8	Cameron Falls	1	35	5	30
21-May-22	9	Cameron Falls	1	34	5	29
22-May-22	4	Cameron Falls	1	33	5	28
22-May-22	5	Cameron Falls	1	32	5	28
22-May-22	6	Cameron Falls	1	33	5	28
22-May-22	7	Cameron Falls	1	31	4	27
22-May-22	8	Cameron Falls	1	33	5	28
22-May-22	9	Cameron Falls	1	33	5	28
25-May-22	24	Cameron Falls	1	37	5	32
26-May-22	1	Cameron Falls	1	32	5	28
26-May-22	2	Cameron Falls	1	38	5	33
26-May-22	3	Cameron Falls	1	39	5	33
26-May-22	4	Cameron Falls	1	35	5	30
26-May-22	5	Cameron Falls	1	36	5	31
26-May-22	8	Cameron Falls	1	36	5	31
26-May-22	9	Cameron Falls	1	37	5	32
26-May-22	10	Cameron Falls	1	37	5	32
26-May-22	11	Cameron Falls	1	37	5	32
26-May-22	23	Cameron Falls	1	41	6	35
26-May-22	24	Cameron Falls	1	40	6	35
27-May-22	1	Cameron Falls	1	36	5	31
27-May-22	2	Cameron Falls	1	41	6	35
27-May-22	6	Cameron Falls	1	42	6	36
29-May-22	1	Cameron Falls	1	48	7	41
29-May-22	3	Cameron Falls	1	40	6	34
29-May-22	4	Cameron Falls	1	39	5	33
29-May-22	5	Cameron Falls	1	40	6	35
29-May-22	6	Cameron Falls	1	41	6	35
29-May-22	24	Cameron Falls	1	41	6	35
30-May-22	1	Cameron Falls	1	40	6	35
30-May-22	2	Cameron Falls	1	39	6	34
30-May-22	3	Cameron Falls	1	39	5	33
30-May-22	4	Cameron Falls	1	40	6	34
30-May-22	5	Cameron Falls	1	40	6	34
30-May-22	6	Cameron Falls	1	42	6	36
30-May-22	9	Cameron Falls	1	41	6	36
30-May-22	10	Cameron Falls	1	43	6	37
30-May-22	11	Cameron Falls	1	42	6	36
30-May-22	12	Cameron Falls	1	43	6	37
30-May-22	13	Cameron Falls	1	27	4	23

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	14	Cameron Falls	1	40	6	34
30-May-22	15	Cameron Falls	0	18	3	15
30-May-22	23	Cameron Falls	1	40	6	35
30-May-22	24	Cameron Falls	1	40	6	34
31-May-22	1	Cameron Falls	1	37	5	32
31-May-22	2	Cameron Falls	1	40	6	34
31-May-22	3	Cameron Falls	1	22	3	19
31-May-22	4	Cameron Falls	1	24	3	20
31-May-22	5	Cameron Falls	0	1	0	1
31-May-22	6	Cameron Falls	1	32	5	28
31-May-22	7	Cameron Falls	1	37	5	32
31-May-22	8	Cameron Falls	1	42	6	36
31-May-22	9	Cameron Falls	0	1	0	1
1-Jun-22	1	Cameron Falls	1	34	5	30
1-Jun-22	2	Cameron Falls	1	41	6	35
5-Jun-22	1	Cameron Falls	1	45	6	39
5-Jun-22	2	Cameron Falls	1	31	4	27
9-Jun-22	13	Cameron Falls	0	10	1	8
9-Jun-22	14	Cameron Falls	0	21	3	18
10-Jun-22	3	Cameron Falls	1	41	6	35
10-Jun-22	4	Cameron Falls	1	42	6	36
10-Jun-22	5	Cameron Falls	1	41	6	35
10-Jun-22	6	Cameron Falls	0	13	2	11
10-Jun-22	15	Cameron Falls	0	9	1	7
11-Jun-22	14	Cameron Falls	0	4	1	3
11-Jun-22	16	Cameron Falls	0	2	0	2
12-Jun-22	6	Cameron Falls	0	3	0	2
12-Jun-22	24	Cameron Falls	0	9	1	8
13-Jun-22	1	Cameron Falls	0	14	2	12
13-Jun-22	2	Cameron Falls	0	16	2	14
13-Jun-22	3	Cameron Falls	0	12	2	10
13-Jun-22	4	Cameron Falls	0	18	3	15
13-Jun-22	5	Cameron Falls	0	9	1	8
14-Jun-22	6	Cameron Falls	0	5	1	4
14-Jun-22	23	Cameron Falls	0	17	2	15
14-Jun-22	24	Cameron Falls	0	15	2	12
15-Jun-22	1	Cameron Falls	0	14	2	12
15-Jun-22	2	Cameron Falls	0	17	2	14
15-Jun-22	3	Cameron Falls	0	15	2	13
15-Jun-22	4	Cameron Falls	0	20	3	17
15-Jun-22	5	Cameron Falls	0	9	1	8
15-Jun-22	6	Cameron Falls	0	21	3	18

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Jun-22	3	Cameron Falls	1	27	4	23
16-Jun-22	4	Cameron Falls	1	27	4	24
16-Jun-22	5	Cameron Falls	1	28	4	24
17-Jun-22	4	Cameron Falls	1	31	4	27
17-Jun-22	5	Cameron Falls	1	26	4	22
17-Jun-22	6	Cameron Falls	1	33	5	28
17-Jun-22	19	Cameron Falls	1	24	3	21
17-Jun-22	20	Cameron Falls	1	27	4	23
17-Jun-22	21	Cameron Falls	1	29	4	25
17-Jun-22	22	Cameron Falls	1	39	6	34
17-Jun-22	23	Cameron Falls	1	38	5	33
17-Jun-22	24	Cameron Falls	1	37	5	32
18-Jun-22	1	Cameron Falls	1	32	4	27
18-Jun-22	2	Cameron Falls	1	36	5	31
18-Jun-22	3	Cameron Falls	1	36	5	31
18-Jun-22	4	Cameron Falls	1	33	5	28
18-Jun-22	5	Cameron Falls	1	32	5	28
18-Jun-22	6	Cameron Falls	1	34	5	29
18-Jun-22	7	Cameron Falls	1	26	4	22
18-Jun-22	8	Cameron Falls	0	20	3	17
18-Jun-22	9	Cameron Falls	0	17	2	14
18-Jun-22	10	Cameron Falls	0	15	2	13
18-Jun-22	11	Cameron Falls	1	22	3	19
18-Jun-22	12	Cameron Falls	0	21	3	18
18-Jun-22	15	Cameron Falls	0	3	0	3
18-Jun-22	20	Cameron Falls	0	4	1	4
18-Jun-22	22	Cameron Falls	0	6	1	6
18-Jun-22	23	Cameron Falls	0	10	1	8
18-Jun-22	24	Cameron Falls	0	7	1	6
19-Jun-22	1	Cameron Falls	0	16	2	13
19-Jun-22	2	Cameron Falls	0	17	2	15
19-Jun-22	3	Cameron Falls	0	19	3	16
19-Jun-22	4	Cameron Falls	0	16	2	14
19-Jun-22	5	Cameron Falls	1	39	6	34
19-Jun-22	6	Cameron Falls	1	44	6	38
19-Jun-22	7	Cameron Falls	1	37	5	31
19-Jun-22	11	Cameron Falls	1	24	3	21
19-Jun-22	12	Cameron Falls	0	18	2	15
19-Jun-22	13	Cameron Falls	0	20	3	17
19-Jun-22	14	Cameron Falls	0	16	2	14
19-Jun-22	15	Cameron Falls	0	15	2	13
20-Jun-22	2	Cameron Falls	1	43	6	37

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Jun-22	3	Cameron Falls	1	36	5	31
20-Jun-22	23	Cameron Falls	1	44	6	38
20-Jun-22	24	Cameron Falls	1	40	6	34
21-Jun-22	1	Cameron Falls	1	39	6	34
21-Jun-22	2	Cameron Falls	1	44	6	38
21-Jun-22	3	Cameron Falls	1	39	5	33
21-Jun-22	4	Cameron Falls	1	36	5	31
21-Jun-22	5	Cameron Falls	1	33	5	29
21-Jun-22	6	Cameron Falls	1	26	4	23
21-Jun-22	24	Cameron Falls	1	42	6	36
22-Jun-22	1	Cameron Falls	1	35	5	30
28-Jun-22	2	Cameron Falls	1	42	6	36
30-Jun-22	24	Cameron Falls	1	43	6	37
1-Jul-22	1	Cameron Falls	1	42	6	36
1-Jul-22	2	Cameron Falls	1	42	6	36
1-Jul-22	3	Cameron Falls	1	41	6	35
1-Jul-22	4	Cameron Falls	1	40	6	34
1-Jul-22	5	Cameron Falls	1	41	6	35
1-Jul-22	6	Cameron Falls	1	41	6	35
5-Jul-22	4	Cameron Falls	1	43	6	37
8-Jul-22	24	Cameron Falls	1	42	6	36
9-Jul-22	1	Cameron Falls	1	42	6	36
9-Jul-22	2	Cameron Falls	1	41	6	35
9-Jul-22	3	Cameron Falls	1	41	6	35
9-Jul-22	4	Cameron Falls	1	40	6	35
9-Jul-22	5	Cameron Falls	1	41	6	35
25-Jul-22	5	Cameron Falls	0	2	0	2
25-Jul-22	6	Cameron Falls	0	17	2	14
11-Aug-22	3	Cameron Falls	1	40	6	34
11-Aug-22	4	Cameron Falls	1	41	6	35
31-Aug-22	5	Cameron Falls	1	42	6	36
31-Aug-22	6	Cameron Falls	1	41	6	35
31-Aug-22	7	Cameron Falls	1	41	6	35
2-Sep-22	7	Cameron Falls	1	43	6	37
17-Sep-22	24	Cameron Falls	0	16	2	14
19-Sep-22	1	Cameron Falls	1	42	6	36
19-Sep-22	24	Cameron Falls	1	44	6	37
21-Sep-22	5	Cameron Falls	0	6	1	5
21-Sep-22	6	Cameron Falls	0	20	3	17
21-Sep-22	7	Cameron Falls	1	31	4	27
21-Sep-22	8	Cameron Falls	1	30	4	26
21-Sep-22	23	Cameron Falls	1	40	6	35

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Sep-22	24	Cameron Falls	1	40	6	34
22-Sep-22	1	Cameron Falls	1	47	7	40
22-Sep-22	2	Cameron Falls	1	41	6	35
22-Sep-22	3	Cameron Falls	1	40	6	34
22-Sep-22	4	Cameron Falls	1	29	4	25
22-Sep-22	5	Cameron Falls	1	41	6	35
22-Sep-22	6	Cameron Falls	1	42	6	36
22-Sep-22	8	Cameron Falls	1	45	6	39
22-Sep-22	9	Cameron Falls	1	44	6	38
22-Sep-22	10	Cameron Falls	1	40	6	34
22-Sep-22	11	Cameron Falls	1	44	6	38
22-Sep-22	12	Cameron Falls	1	44	6	37
22-Sep-22	13	Cameron Falls	1	43	6	37
22-Sep-22	14	Cameron Falls	1	43	6	37
22-Sep-22	15	Cameron Falls	1	44	6	38
22-Sep-22	16	Cameron Falls	1	43	6	37
22-Sep-22	17	Cameron Falls	0	19	3	16
22-Sep-22	18	Cameron Falls	1	26	4	22
22-Sep-22	23	Cameron Falls	0	18	3	15
22-Sep-22	24	Cameron Falls	1	29	4	25
23-Sep-22	1	Cameron Falls	1	28	4	24
23-Sep-22	2	Cameron Falls	1	31	4	27
23-Sep-22	3	Cameron Falls	1	34	5	29
23-Sep-22	4	Cameron Falls	1	25	4	21
25-Sep-22	1	Cameron Falls	1	36	5	31
26-Sep-22	1	Cameron Falls	1	51	7	43
26-Sep-22	2	Cameron Falls	1	41	6	35
26-Sep-22	3	Cameron Falls	1	41	6	35
26-Sep-22	4	Cameron Falls	1	40	6	34
26-Sep-22	5	Cameron Falls	1	42	6	36
26-Sep-22	6	Cameron Falls	1	44	6	38
26-Sep-22	11	Cameron Falls	1	31	4	26
26-Sep-22	16	Cameron Falls	1	31	4	27
26-Sep-22	17	Cameron Falls	1	31	4	26
26-Sep-22	18	Cameron Falls	1	29	4	25
26-Sep-22	23	Cameron Falls	1	29	4	25
26-Sep-22	24	Cameron Falls	1	28	4	24
27-Sep-22	1	Cameron Falls	1	29	4	25
27-Sep-22	2	Cameron Falls	1	29	4	25
27-Sep-22	3	Cameron Falls	1	29	4	25
1-Oct-22	15	Cameron Falls	0	18	3	15
1-Oct-22	16	Cameron Falls	1	24	3	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA

Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Oct-22	22	Cameron Falls	1	40	6	35
1-Oct-22	23	Cameron Falls	1	41	6	35
1-Oct-22	24	Cameron Falls	1	42	6	36
2-Oct-22	1	Cameron Falls	1	49	7	42
2-Oct-22	2	Cameron Falls	0	15	2	13
2-Oct-22	3	Cameron Falls	0	12	2	10
2-Oct-22	4	Cameron Falls	0	13	2	11
2-Oct-22	5	Cameron Falls	1	26	4	22
2-Oct-22	6	Cameron Falls	0	1	0	1
2-Oct-22	7	Cameron Falls	0	11	2	9
2-Oct-22	17	Cameron Falls	0	21	3	18
2-Oct-22	18	Cameron Falls	1	36	5	31
2-Oct-22	20	Cameron Falls	1	34	5	30
2-Oct-22	21	Cameron Falls	1	34	5	29
2-Oct-22	22	Cameron Falls	1	33	5	28
2-Oct-22	23	Cameron Falls	1	35	5	30
2-Oct-22	24	Cameron Falls	1	35	5	30
17-May-22	2	Alexander	0	9	1	8
17-May-22	3	Alexander	0	9	1	8
17-May-22	4	Alexander	0	8	1	7
17-May-22	13	Alexander	0	10	1	9
18-May-22	5	Alexander	0	8	1	7
19-May-22	24	Alexander	0	10	1	8
20-May-22	1	Alexander	0	10	1	9
20-May-22	2	Alexander	0	10	1	9
20-May-22	3	Alexander	0	10	1	8
20-May-22	4	Alexander	0	10	1	8
20-May-22	11	Alexander	0	11	2	9
20-May-22	12	Alexander	0	11	1	9
20-May-22	14	Alexander	0	11	2	10
20-May-22	15	Alexander	0	11	1	9
20-May-22	23	Alexander	0	10	1	9
20-May-22	24	Alexander	0	9	1	8
21-May-22	1	Alexander	0	4	1	4
21-May-22	2	Alexander	0	9	1	8
21-May-22	7	Alexander	0	9	1	8
21-May-22	8	Alexander	0	10	1	9
21-May-22	9	Alexander	0	9	1	8
22-May-22	4	Alexander	0	9	1	8
22-May-22	5	Alexander	0	10	1	8
22-May-22	6	Alexander	0	9	1	8
22-May-22	7	Alexander	0	9	1	8

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-May-22	8	Alexander	0	8	1	7
22-May-22	9	Alexander	0	9	1	8
26-May-22	18	Alexander	0	11	1	9
26-May-22	19	Alexander	0	11	1	9
26-May-22	20	Alexander	0	9	1	8
26-May-22	21	Alexander	0	10	1	8
26-May-22	22	Alexander	0	8	1	7
26-May-22	23	Alexander	0	8	1	7
26-May-22	24	Alexander	0	8	1	7
27-May-22	1	Alexander	0	4	1	4
27-May-22	2	Alexander	0	8	1	7
27-May-22	6	Alexander	0	9	1	8
29-May-22	1	Alexander	0	14	2	12
29-May-22	3	Alexander	0	7	1	6
29-May-22	4	Alexander	0	7	1	6
29-May-22	5	Alexander	0	9	1	8
29-May-22	6	Alexander	0	10	1	8
29-May-22	24	Alexander	0	9	1	7
30-May-22	1	Alexander	0	9	1	8
30-May-22	2	Alexander	0	10	1	8
30-May-22	3	Alexander	0	9	1	8
30-May-22	4	Alexander	0	9	1	8
30-May-22	5	Alexander	0	10	1	9
30-May-22	6	Alexander	0	10	1	9
30-May-22	9	Alexander	0	10	1	9
30-May-22	10	Alexander	0	9	1	8
30-May-22	11	Alexander	0	10	1	8
30-May-22	12	Alexander	0	10	1	9
30-May-22	14	Alexander	0	8	1	7
30-May-22	15	Alexander	0	10	1	9
30-May-22	16	Alexander	0	3	0	2
30-May-22	23	Alexander	0	9	1	7
30-May-22	24	Alexander	0	9	1	8
31-May-22	1	Alexander	0	7	1	6
31-May-22	2	Alexander	0	9	1	8
31-May-22	7	Alexander	0	6	1	5
31-May-22	8	Alexander	0	10	1	9
31-May-22	9	Alexander	0	10	1	9
31-May-22	10	Alexander	0	9	1	8
1-Jun-22	1	Alexander	0	3	0	3
1-Jun-22	2	Alexander	0	10	1	8
2-Jun-22	1	Alexander	0	6	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Jun-22	2	Alexander	0	9	1	7
2-Jun-22	3	Alexander	0	8	1	7
2-Jun-22	4	Alexander	0	8	1	7
2-Jun-22	5	Alexander	0	9	1	8
3-Jun-22	1	Alexander	0	6	1	5
3-Jun-22	2	Alexander	0	9	1	7
3-Jun-22	3	Alexander	0	8	1	7
3-Jun-22	4	Alexander	0	8	1	7
3-Jun-22	15	Alexander	0	10	1	9
3-Jun-22	18	Alexander	0	9	1	8
3-Jun-22	22	Alexander	0	8	1	7
3-Jun-22	23	Alexander	0	8	1	7
3-Jun-22	24	Alexander	0	8	1	7
4-Jun-22	1	Alexander	0	8	1	7
4-Jun-22	2	Alexander	0	8	1	7
4-Jun-22	3	Alexander	0	8	1	7
4-Jun-22	4	Alexander	0	8	1	7
4-Jun-22	5	Alexander	0	8	1	7
4-Jun-22	6	Alexander	0	9	1	7
4-Jun-22	7	Alexander	0	9	1	8
4-Jun-22	8	Alexander	0	8	1	7
4-Jun-22	9	Alexander	0	9	1	8
4-Jun-22	10	Alexander	0	10	1	9
4-Jun-22	11	Alexander	0	10	1	9
4-Jun-22	12	Alexander	0	11	2	10
4-Jun-22	13	Alexander	0	10	1	9
4-Jun-22	14	Alexander	0	10	1	9
4-Jun-22	15	Alexander	0	10	1	9
4-Jun-22	16	Alexander	0	11	2	9
4-Jun-22	24	Alexander	0	8	1	7
5-Jun-22	1	Alexander	0	14	2	12
5-Jun-22	2	Alexander	0	9	1	8
5-Jun-22	3	Alexander	0	8	1	7
5-Jun-22	4	Alexander	0	7	1	6
5-Jun-22	5	Alexander	0	10	1	9
5-Jun-22	6	Alexander	0	10	1	9
5-Jun-22	7	Alexander	0	9	1	8
5-Jun-22	8	Alexander	0	9	1	7
5-Jun-22	9	Alexander	0	10	1	9
5-Jun-22	15	Alexander	0	11	2	9
5-Jun-22	20	Alexander	0	9	1	8
5-Jun-22	24	Alexander	0	9	1	7

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Jun-22	1	Alexander	0	8	1	7
6-Jun-22	2	Alexander	0	8	1	7
6-Jun-22	3	Alexander	0	8	1	7
6-Jun-22	4	Alexander	0	8	1	7
6-Jun-22	5	Alexander	0	8	1	7
6-Jun-22	6	Alexander	0	9	1	8
6-Jun-22	7	Alexander	0	9	1	8
6-Jun-22	13	Alexander	0	11	2	10
6-Jun-22	20	Alexander	0	10	1	8
6-Jun-22	23	Alexander	0	10	1	9
6-Jun-22	24	Alexander	0	10	1	8
7-Jun-22	1	Alexander	0	9	1	8
7-Jun-22	2	Alexander	0	9	1	7
7-Jun-22	3	Alexander	0	9	1	8
7-Jun-22	4	Alexander	0	9	1	7
7-Jun-22	5	Alexander	0	9	1	8
7-Jun-22	6	Alexander	0	9	1	7
7-Jun-22	7	Alexander	0	9	1	8
7-Jun-22	8	Alexander	0	10	1	9
7-Jun-22	13	Alexander	0	11	1	9
8-Jun-22	2	Alexander	0	10	1	8
8-Jun-22	3	Alexander	0	10	1	8
8-Jun-22	4	Alexander	0	9	1	8
8-Jun-22	5	Alexander	0	9	1	8
9-Jun-22	3	Alexander	0	9	1	8
9-Jun-22	4	Alexander	0	9	1	7
9-Jun-22	5	Alexander	0	10	1	8
9-Jun-22	9	Alexander	0	11	1	9
9-Jun-22	13	Alexander	0	10	1	9
9-Jun-22	14	Alexander	0	11	2	10
9-Jun-22	15	Alexander	0	10	1	8
9-Jun-22	16	Alexander	0	11	2	9
9-Jun-22	17	Alexander	0	9	1	8
9-Jun-22	24	Alexander	0	1	0	1
10-Jun-22	5	Alexander	0	1	0	1
10-Jun-22	15	Alexander	0	4	1	4
10-Jun-22	24	Alexander	0	8	1	7
11-Jun-22	1	Alexander	0	3	0	3
11-Jun-22	2	Alexander	0	8	1	7
11-Jun-22	3	Alexander	0	9	1	7
11-Jun-22	4	Alexander	0	8	1	7
11-Jun-22	5	Alexander	0	9	1	7

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	6	Alexander	0	8	1	7
11-Jun-22	7	Alexander	0	8	1	7
11-Jun-22	14	Alexander	0	8	1	7
11-Jun-22	15	Alexander	0	8	1	7
11-Jun-22	16	Alexander	0	9	1	7
11-Jun-22	17	Alexander	0	8	1	7
11-Jun-22	24	Alexander	0	9	1	7
12-Jun-22	1	Alexander	0	9	1	7
12-Jun-22	2	Alexander	0	7	1	6
12-Jun-22	3	Alexander	0	8	1	7
12-Jun-22	4	Alexander	0	7	1	6
12-Jun-22	5	Alexander	0	8	1	7
12-Jun-22	6	Alexander	0	8	1	7
12-Jun-22	7	Alexander	0	8	1	7
12-Jun-22	8	Alexander	0	7	1	6
12-Jun-22	24	Alexander	0	9	1	8
13-Jun-22	1	Alexander	0	9	1	8
13-Jun-22	2	Alexander	0	9	1	8
13-Jun-22	3	Alexander	0	9	1	7
13-Jun-22	4	Alexander	0	9	1	8
13-Jun-22	5	Alexander	0	9	1	8
14-Jun-22	5	Alexander	0	8	1	7
14-Jun-22	6	Alexander	0	9	1	7
14-Jun-22	23	Alexander	0	9	1	8
14-Jun-22	24	Alexander	0	9	1	7
15-Jun-22	1	Alexander	0	9	1	8
15-Jun-22	2	Alexander	0	9	1	8
15-Jun-22	3	Alexander	0	9	1	7
15-Jun-22	4	Alexander	0	9	1	8
15-Jun-22	5	Alexander	0	8	1	7
15-Jun-22	6	Alexander	0	9	1	8
16-Jun-22	3	Alexander	0	8	1	7
16-Jun-22	4	Alexander	0	9	1	7
16-Jun-22	5	Alexander	0	8	1	7
17-Jun-22	4	Alexander	0	10	1	8
17-Jun-22	5	Alexander	0	9	1	7
17-Jun-22	6	Alexander	0	9	1	8
17-Jun-22	19	Alexander	0	9	1	8
17-Jun-22	20	Alexander	0	10	1	9
17-Jun-22	21	Alexander	0	9	1	8
17-Jun-22	22	Alexander	0	9	1	8
17-Jun-22	23	Alexander	0	10	1	9

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Jun-22	24	Alexander	0	10	1	8
18-Jun-22	1	Alexander	0	9	1	8
18-Jun-22	2	Alexander	0	8	1	7
18-Jun-22	3	Alexander	0	8	1	7
18-Jun-22	4	Alexander	0	7	1	6
18-Jun-22	5	Alexander	0	8	1	7
18-Jun-22	6	Alexander	0	8	1	7
18-Jun-22	7	Alexander	0	8	1	7
18-Jun-22	8	Alexander	0	7	1	6
18-Jun-22	9	Alexander	0	9	1	7
18-Jun-22	10	Alexander	0	9	1	8
18-Jun-22	11	Alexander	0	9	1	8
18-Jun-22	12	Alexander	0	9	1	8
18-Jun-22	13	Alexander	0	8	1	7
18-Jun-22	14	Alexander	0	8	1	7
18-Jun-22	15	Alexander	0	9	1	7
18-Jun-22	16	Alexander	0	8	1	7
18-Jun-22	17	Alexander	0	9	1	8
18-Jun-22	18	Alexander	0	9	1	7
18-Jun-22	19	Alexander	0	8	1	7
18-Jun-22	20	Alexander	0	9	1	7
18-Jun-22	22	Alexander	0	8	1	7
18-Jun-22	23	Alexander	0	9	1	8
18-Jun-22	24	Alexander	0	8	1	7
19-Jun-22	1	Alexander	0	13	2	11
19-Jun-22	2	Alexander	0	9	1	7
19-Jun-22	3	Alexander	0	8	1	7
19-Jun-22	4	Alexander	0	8	1	7
19-Jun-22	5	Alexander	0	9	1	8
19-Jun-22	6	Alexander	0	9	1	8
19-Jun-22	7	Alexander	0	9	1	8
19-Jun-22	11	Alexander	0	10	1	9
19-Jun-22	12	Alexander	0	10	1	8
19-Jun-22	13	Alexander	0	10	1	9
19-Jun-22	14	Alexander	0	10	1	9
19-Jun-22	15	Alexander	0	8	1	7
20-Jun-22	2	Alexander	0	9	1	8
20-Jun-22	3	Alexander	0	9	1	8
20-Jun-22	23	Alexander	0	10	1	8
20-Jun-22	24	Alexander	0	9	1	8
21-Jun-22	1	Alexander	0	9	1	8
21-Jun-22	2	Alexander	0	10	1	8

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Jun-22	3	Alexander	0	9	1	8
21-Jun-22	4	Alexander	0	8	1	7
21-Jun-22	5	Alexander	0	9	1	7
21-Jun-22	6	Alexander	0	9	1	8
21-Jun-22	24	Alexander	0	9	1	8
22-Jun-22	1	Alexander	0	4	1	3
2-Oct-22	5	Alexander	0	8	1	7
2-Oct-22	18	Alexander	0	8	1	7
2-Oct-22	20	Alexander	0	7	1	6
2-Oct-22	21	Alexander	0	8	1	7
2-Oct-22	22	Alexander	0	5	1	4
2-Oct-22	23	Alexander	0	7	1	6
2-Oct-22	24	Alexander	0	8	1	7
28-Apr-22	14	Aguasabon	10	439	56	383
29-Apr-22	15	Aguasabon	6	241	31	211
29-Apr-22	16	Aguasabon	6	241	31	211
29-Apr-22	17	Aguasabon	6	241	31	211
29-Apr-22	18	Aguasabon	2	94	12	82
30-Apr-22	2	Aguasabon	6	241	31	211
30-Apr-22	3	Aguasabon	6	241	31	211
30-Apr-22	4	Aguasabon	6	241	31	211
30-Apr-22	5	Aguasabon	6	241	31	211
30-Apr-22	6	Aguasabon	6	241	31	211
30-Apr-22	7	Aguasabon	6	241	31	211
30-Apr-22	8	Aguasabon	8	360	46	314
30-Apr-22	9	Aguasabon	11	485	62	423
30-Apr-22	10	Aguasabon	13	591	75	515
30-Apr-22	11	Aguasabon	6	260	33	227
30-Apr-22	12	Aguasabon	11	502	64	438
30-Apr-22	13	Aguasabon	9	387	49	337
30-Apr-22	14	Aguasabon	18	787	100	686
30-Apr-22	15	Aguasabon	18	784	100	684
30-Apr-22	16	Aguasabon	17	736	94	642
30-Apr-22	17	Aguasabon	15	658	84	574
30-Apr-22	18	Aguasabon	18	795	101	693
30-Apr-22	19	Aguasabon	6	246	31	214
30-Apr-22	20	Aguasabon	6	246	31	214
30-Apr-22	21	Aguasabon	15	660	84	575
30-Apr-22	22	Aguasabon	18	797	102	696
30-Apr-22	23	Aguasabon	18	795	101	693
30-Apr-22	24	Aguasabon	18	790	101	690
1-May-22	1	Aguasabon	18	783	100	683

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	2	Aguasabon	18	786	100	686
1-May-22	3	Aguasabon	18	788	101	687
1-May-22	4	Aguasabon	18	790	101	689
1-May-22	5	Aguasabon	18	792	101	691
1-May-22	6	Aguasabon	18	796	102	694
1-May-22	7	Aguasabon	18	802	102	700
1-May-22	8	Aguasabon	14	626	80	546
1-May-22	9	Aguasabon	14	609	78	532
1-May-22	10	Aguasabon	14	617	79	538
1-May-22	11	Aguasabon	14	623	80	544
1-May-22	12	Aguasabon	14	621	79	542
1-May-22	13	Aguasabon	14	620	79	541
1-May-22	14	Aguasabon	14	602	77	525
1-May-22	15	Aguasabon	14	599	76	522
1-May-22	16	Aguasabon	14	602	77	525
1-May-22	24	Aguasabon	13	580	74	506
2-May-22	1	Aguasabon	18	772	99	673
2-May-22	2	Aguasabon	20	871	111	759
2-May-22	3	Aguasabon	20	863	110	753
2-May-22	4	Aguasabon	17	744	95	649
2-May-22	5	Aguasabon	1	41	5	36
3-May-22	7	Aguasabon	13	586	75	511
3-May-22	8	Aguasabon	13	586	75	511
3-May-22	9	Aguasabon	13	579	74	505
3-May-22	10	Aguasabon	13	573	73	500
3-May-22	14	Aguasabon	11	504	64	440
3-May-22	22	Aguasabon	9	387	49	337
3-May-22	23	Aguasabon	9	377	48	329
3-May-22	24	Aguasabon	9	373	48	326
4-May-22	1	Aguasabon	9	374	48	326
4-May-22	2	Aguasabon	8	368	47	321
4-May-22	3	Aguasabon	9	377	48	329
4-May-22	4	Aguasabon	9	382	49	333
4-May-22	5	Aguasabon	8	371	47	324
4-May-22	6	Aguasabon	8	367	47	320
4-May-22	7	Aguasabon	9	384	49	335
4-May-22	8	Aguasabon	9	388	49	338
4-May-22	10	Aguasabon	9	374	48	326
4-May-22	11	Aguasabon	8	371	47	324
4-May-22	12	Aguasabon	8	370	47	323
4-May-22	13	Aguasabon	8	368	47	321
4-May-22	14	Aguasabon	8	366	47	320

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	15	Aguasabon	8	361	46	315
4-May-22	16	Aguasabon	8	359	46	313
4-May-22	17	Aguasabon	8	361	46	315
4-May-22	24	Aguasabon	9	379	48	331
5-May-22	1	Aguasabon	9	379	48	330
5-May-22	2	Aguasabon	9	380	48	331
5-May-22	3	Aguasabon	10	419	53	366
5-May-22	4	Aguasabon	10	422	54	368
5-May-22	5	Aguasabon	9	409	52	357
5-May-22	10	Aguasabon	9	411	52	358
6-May-22	2	Aguasabon	9	385	49	336
6-May-22	3	Aguasabon	9	384	49	335
6-May-22	4	Aguasabon	15	669	85	584
6-May-22	5	Aguasabon	17	756	96	659
6-May-22	6	Aguasabon	14	594	76	518
6-May-22	7	Aguasabon	18	793	101	692
6-May-22	8	Aguasabon	5	237	30	207
6-May-22	9	Aguasabon	5	237	30	207
6-May-22	10	Aguasabon	5	237	30	207
6-May-22	11	Aguasabon	12	529	67	461
6-May-22	12	Aguasabon	17	759	97	663
6-May-22	13	Aguasabon	17	755	96	658
6-May-22	14	Aguasabon	17	756	96	659
6-May-22	15	Aguasabon	17	754	96	657
6-May-22	16	Aguasabon	17	766	98	669
6-May-22	17	Aguasabon	18	774	99	676
6-May-22	18	Aguasabon	18	773	99	674
6-May-22	19	Aguasabon	13	549	70	479
6-May-22	20	Aguasabon	9	388	49	338
6-May-22	21	Aguasabon	11	467	60	407
6-May-22	22	Aguasabon	18	778	99	679
6-May-22	23	Aguasabon	18	771	98	673
6-May-22	24	Aguasabon	17	766	98	669
7-May-22	1	Aguasabon	17	756	96	659
7-May-22	2	Aguasabon	17	758	97	662
7-May-22	3	Aguasabon	17	759	97	662
7-May-22	4	Aguasabon	17	765	98	667
7-May-22	5	Aguasabon	18	771	98	673
7-May-22	6	Aguasabon	18	778	99	679
7-May-22	7	Aguasabon	18	779	99	679
7-May-22	8	Aguasabon	17	768	98	670
7-May-22	9	Aguasabon	17	766	98	668

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	10	Aguasabon	18	770	98	672
7-May-22	11	Aguasabon	18	773	99	674
7-May-22	12	Aguasabon	17	767	98	669
7-May-22	13	Aguasabon	17	762	97	665
7-May-22	14	Aguasabon	17	759	97	662
7-May-22	15	Aguasabon	17	759	97	662
7-May-22	16	Aguasabon	17	766	98	668
7-May-22	17	Aguasabon	18	771	98	673
7-May-22	18	Aguasabon	17	768	98	670
7-May-22	19	Aguasabon	13	577	74	503
7-May-22	20	Aguasabon	8	360	46	314
7-May-22	21	Aguasabon	10	417	53	364
7-May-22	22	Aguasabon	6	279	36	243
7-May-22	23	Aguasabon	11	481	61	419
7-May-22	24	Aguasabon	17	764	97	666
8-May-22	1	Aguasabon	18	788	101	688
8-May-22	2	Aguasabon	18	808	103	705
8-May-22	3	Aguasabon	18	810	103	707
8-May-22	4	Aguasabon	19	816	104	712
8-May-22	5	Aguasabon	18	812	104	708
8-May-22	6	Aguasabon	10	440	56	384
8-May-22	7	Aguasabon	6	241	31	211
8-May-22	8	Aguasabon	13	574	73	501
8-May-22	9	Aguasabon	12	530	68	462
8-May-22	10	Aguasabon	17	749	96	654
8-May-22	11	Aguasabon	18	810	103	707
8-May-22	12	Aguasabon	19	816	104	712
8-May-22	13	Aguasabon	19	813	104	709
8-May-22	14	Aguasabon	19	812	104	708
8-May-22	15	Aguasabon	19	816	104	712
8-May-22	16	Aguasabon	19	822	105	717
8-May-22	17	Aguasabon	19	840	107	733
8-May-22	18	Aguasabon	15	645	82	563
8-May-22	19	Aguasabon	9	416	53	363
8-May-22	20	Aguasabon	12	511	65	446
8-May-22	21	Aguasabon	10	453	58	395
8-May-22	22	Aguasabon	17	749	96	653
8-May-22	23	Aguasabon	16	708	90	618
8-May-22	24	Aguasabon	18	787	100	687
9-May-22	1	Aguasabon	18	782	100	682
9-May-22	2	Aguasabon	18	782	100	682
9-May-22	3	Aguasabon	17	764	98	667

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-May-22	4	Aguasabon	13	551	70	480
9-May-22	5	Aguasabon	13	563	72	491
9-May-22	6	Aguasabon	13	580	74	506
9-May-22	7	Aguasabon	13	566	72	494
9-May-22	18	Aguasabon	12	529	68	462
9-May-22	22	Aguasabon	13	579	74	505
9-May-22	23	Aguasabon	13	567	72	495
9-May-22	24	Aguasabon	13	562	72	490
10-May-22	1	Aguasabon	16	706	90	616
10-May-22	2	Aguasabon	18	804	103	702
10-May-22	3	Aguasabon	18	796	102	695
10-May-22	4	Aguasabon	14	626	80	546
10-May-22	5	Aguasabon	13	576	74	503
10-May-22	6	Aguasabon	16	688	88	600
10-May-22	7	Aguasabon	7	306	39	267
10-May-22	8	Aguasabon	6	241	31	211
10-May-22	9	Aguasabon	6	241	31	211
10-May-22	10	Aguasabon	19	837	107	731
10-May-22	11	Aguasabon	12	513	65	447
13-May-22	2	Aguasabon	12	510	65	445
13-May-22	3	Aguasabon	16	706	90	616
13-May-22	4	Aguasabon	16	700	89	611
13-May-22	5	Aguasabon	5	198	25	173
17-May-22	2	Aguasabon	10	457	58	398
17-May-22	3	Aguasabon	11	502	64	438
17-May-22	4	Aguasabon	6	241	31	211
17-May-22	5	Aguasabon	17	727	93	634
17-May-22	6	Aguasabon	8	366	47	319
17-May-22	13	Aguasabon	6	241	31	211
17-May-22	14	Aguasabon	6	241	31	211
17-May-22	15	Aguasabon	6	241	31	211
17-May-22	16	Aguasabon	4	171	22	150
18-May-22	5	Aguasabon	6	250	32	218
18-May-22	6	Aguasabon	14	596	76	520
18-May-22	7	Aguasabon	0	5	1	5
19-May-22	24	Aguasabon	14	595	76	519
20-May-22	1	Aguasabon	15	637	81	556
20-May-22	2	Aguasabon	6	241	31	211
20-May-22	3	Aguasabon	9	376	48	328
20-May-22	4	Aguasabon	14	599	76	522
20-May-22	5	Aguasabon	10	421	54	367
20-May-22	6	Aguasabon	12	514	66	448

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-May-22	7	Aguasabon	7	300	38	262
20-May-22	11	Aguasabon	6	241	31	211
20-May-22	12	Aguasabon	6	241	31	211
20-May-22	13	Aguasabon	7	315	40	275
20-May-22	14	Aguasabon	6	241	31	211
20-May-22	15	Aguasabon	6	241	31	211
20-May-22	16	Aguasabon	13	591	75	516
20-May-22	17	Aguasabon	6	241	31	211
20-May-22	18	Aguasabon	6	241	31	211
20-May-22	19	Aguasabon	6	241	31	211
20-May-22	20	Aguasabon	11	493	63	430
20-May-22	21	Aguasabon	4	178	23	155
20-May-22	23	Aguasabon	9	388	50	339
20-May-22	24	Aguasabon	17	765	98	667
21-May-22	1	Aguasabon	17	757	97	660
21-May-22	2	Aguasabon	6	243	31	212
21-May-22	3	Aguasabon	14	609	78	531
21-May-22	7	Aguasabon	15	670	85	584
21-May-22	8	Aguasabon	12	529	67	461
21-May-22	9	Aguasabon	8	333	43	291
21-May-22	10	Aguasabon	5	237	30	207
21-May-22	11	Aguasabon	14	622	79	543
21-May-22	12	Aguasabon	2	76	10	66
22-May-22	4	Aguasabon	5	233	30	203
22-May-22	5	Aguasabon	11	463	59	404
22-May-22	6	Aguasabon	18	783	100	683
22-May-22	7	Aguasabon	18	779	99	679
22-May-22	8	Aguasabon	18	774	99	675
22-May-22	9	Aguasabon	5	233	30	203
22-May-22	10	Aguasabon	6	278	35	242
22-May-22	11	Aguasabon	11	491	63	429
22-May-22	12	Aguasabon	13	569	73	497
25-May-22	3	Aguasabon	6	249	32	217
25-May-22	4	Aguasabon	8	348	44	303
25-May-22	5	Aguasabon	6	275	35	240
25-May-22	6	Aguasabon	9	373	48	326
25-May-22	7	Aguasabon	7	300	38	262
25-May-22	8	Aguasabon	10	445	57	388
25-May-22	9	Aguasabon	9	404	52	353
25-May-22	24	Aguasabon	12	523	67	456
26-May-22	1	Aguasabon	15	661	84	577
26-May-22	2	Aguasabon	9	385	49	336

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	3	Aguasabon	8	355	45	310
26-May-22	4	Aguasabon	15	639	82	558
26-May-22	5	Aguasabon	14	618	79	539
26-May-22	6	Aguasabon	10	435	56	379
26-May-22	7	Aguasabon	8	344	44	300
26-May-22	8	Aguasabon	8	362	46	315
26-May-22	9	Aguasabon	5	237	30	207
26-May-22	10	Aguasabon	5	235	30	205
26-May-22	11	Aguasabon	6	285	36	248
26-May-22	12	Aguasabon	8	355	45	310
26-May-22	13	Aguasabon	9	389	50	339
26-May-22	14	Aguasabon	5	233	30	203
26-May-22	15	Aguasabon	7	285	36	249
26-May-22	16	Aguasabon	6	259	33	226
26-May-22	17	Aguasabon	7	313	40	273
26-May-22	18	Aguasabon	10	454	58	396
26-May-22	19	Aguasabon	5	226	29	197
26-May-22	23	Aguasabon	11	493	63	430
26-May-22	24	Aguasabon	12	547	70	477
27-May-22	1	Aguasabon	16	705	90	615
27-May-22	2	Aguasabon	12	528	67	461
27-May-22	3	Aguasabon	6	255	33	222
27-May-22	6	Aguasabon	5	233	30	203
27-May-22	7	Aguasabon	8	366	47	319
27-May-22	8	Aguasabon	4	168	22	147
29-May-22	1	Aguasabon	9	390	50	340
29-May-22	2	Aguasabon	8	367	47	320
29-May-22	3	Aguasabon	7	322	41	281
29-May-22	4	Aguasabon	6	283	36	247
29-May-22	5	Aguasabon	12	520	66	454
29-May-22	6	Aguasabon	17	763	97	665
29-May-22	7	Aguasabon	12	544	69	474
29-May-22	8	Aguasabon	13	590	75	515
29-May-22	9	Aguasabon	2	99	13	87
29-May-22	24	Aguasabon	12	536	68	467
30-May-22	1	Aguasabon	17	745	95	650
30-May-22	2	Aguasabon	17	742	95	647
30-May-22	3	Aguasabon	17	741	95	646
30-May-22	4	Aguasabon	17	741	95	646
30-May-22	5	Aguasabon	17	748	95	652
30-May-22	6	Aguasabon	15	673	86	587
30-May-22	7	Aguasabon	2	88	11	77

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	9	Aguasabon	6	249	32	217
30-May-22	10	Aguasabon	6	282	36	246
30-May-22	11	Aguasabon	7	290	37	253
30-May-22	12	Aguasabon	6	261	33	228
30-May-22	13	Aguasabon	27	1,198	153	1,045
30-May-22	14	Aguasabon	7	286	36	249
30-May-22	15	Aguasabon	8	337	43	294
30-May-22	16	Aguasabon	16	714	91	623
30-May-22	17	Aguasabon	17	742	95	647
30-May-22	18	Aguasabon	8	349	45	305
30-May-22	19	Aguasabon	8	348	44	304
30-May-22	20	Aguasabon	11	476	61	415
30-May-22	21	Aguasabon	13	564	72	492
30-May-22	22	Aguasabon	8	332	42	290
30-May-22	23	Aguasabon	5	228	29	199
30-May-22	24	Aguasabon	11	480	61	419
31-May-22	1	Aguasabon	7	298	38	260
31-May-22	2	Aguasabon	5	237	30	207
31-May-22	3	Aguasabon	5	228	29	199
31-May-22	4	Aguasabon	8	364	46	317
31-May-22	5	Aguasabon	5	228	29	199
31-May-22	6	Aguasabon	5	228	29	199
31-May-22	7	Aguasabon	7	312	40	273
31-May-22	8	Aguasabon	15	663	85	578
31-May-22	9	Aguasabon	13	565	72	492
31-May-22	10	Aguasabon	12	527	67	460
31-May-22	11	Aguasabon	16	716	91	625
31-May-22	12	Aguasabon	17	766	98	668
1-Jun-22	1	Aguasabon	5	228	29	199
1-Jun-22	2	Aguasabon	6	243	31	212
1-Jun-22	3	Aguasabon	7	329	42	287
2-Jun-22	1	Aguasabon	9	387	49	338
2-Jun-22	2	Aguasabon	9	386	49	337
2-Jun-22	3	Aguasabon	9	387	49	337
2-Jun-22	4	Aguasabon	9	390	50	340
2-Jun-22	5	Aguasabon	9	394	50	344
3-Jun-22	1	Aguasabon	8	363	46	317
3-Jun-22	2	Aguasabon	15	666	85	581
3-Jun-22	3	Aguasabon	5	233	30	203
3-Jun-22	4	Aguasabon	8	343	44	299
3-Jun-22	5	Aguasabon	16	712	91	622
3-Jun-22	6	Aguasabon	6	254	32	221

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	15	Aguasabon	5	233	30	203
3-Jun-22	16	Aguasabon	13	567	72	495
3-Jun-22	17	Aguasabon	0	14	2	13
3-Jun-22	18	Aguasabon	5	233	30	203
3-Jun-22	19	Aguasabon	5	233	30	203
3-Jun-22	20	Aguasabon	5	233	30	203
3-Jun-22	21	Aguasabon	2	105	13	91
3-Jun-22	22	Aguasabon	12	517	66	451
3-Jun-22	23	Aguasabon	13	561	72	489
3-Jun-22	24	Aguasabon	18	791	101	690
4-Jun-22	1	Aguasabon	18	786	100	686
4-Jun-22	2	Aguasabon	18	792	101	691
4-Jun-22	3	Aguasabon	18	785	100	685
4-Jun-22	4	Aguasabon	18	794	101	693
4-Jun-22	5	Aguasabon	18	797	102	695
4-Jun-22	6	Aguasabon	18	778	99	679
4-Jun-22	7	Aguasabon	17	725	93	633
4-Jun-22	8	Aguasabon	18	806	103	703
4-Jun-22	9	Aguasabon	15	678	87	592
4-Jun-22	10	Aguasabon	6	255	33	222
4-Jun-22	11	Aguasabon	11	484	62	423
4-Jun-22	12	Aguasabon	8	348	44	304
4-Jun-22	13	Aguasabon	13	567	72	495
4-Jun-22	14	Aguasabon	18	789	101	688
4-Jun-22	15	Aguasabon	8	369	47	322
4-Jun-22	16	Aguasabon	6	280	36	245
4-Jun-22	17	Aguasabon	12	545	70	476
4-Jun-22	18	Aguasabon	11	465	59	406
4-Jun-22	19	Aguasabon	12	517	66	451
4-Jun-22	24	Aguasabon	11	503	64	438
5-Jun-22	1	Aguasabon	18	802	102	700
5-Jun-22	2	Aguasabon	18	805	103	702
5-Jun-22	3	Aguasabon	18	806	103	703
5-Jun-22	4	Aguasabon	18	805	103	702
5-Jun-22	5	Aguasabon	19	825	105	720
5-Jun-22	6	Aguasabon	19	834	106	728
5-Jun-22	7	Aguasabon	19	828	106	722
5-Jun-22	8	Aguasabon	19	827	105	721
5-Jun-22	9	Aguasabon	19	826	105	720
5-Jun-22	15	Aguasabon	9	375	48	327
5-Jun-22	16	Aguasabon	5	233	30	203
5-Jun-22	17	Aguasabon	4	154	20	134

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	20	Aguasabon	5	233	30	203
5-Jun-22	21	Aguasabon	13	568	73	496
5-Jun-22	24	Aguasabon	17	735	94	642
6-Jun-22	1	Aguasabon	18	774	99	676
6-Jun-22	2	Aguasabon	18	776	99	677
6-Jun-22	3	Aguasabon	18	780	100	681
6-Jun-22	4	Aguasabon	18	775	99	676
6-Jun-22	5	Aguasabon	18	778	99	679
6-Jun-22	6	Aguasabon	15	651	83	568
6-Jun-22	7	Aguasabon	6	279	36	244
6-Jun-22	8	Aguasabon	5	233	30	203
6-Jun-22	9	Aguasabon	6	254	32	221
6-Jun-22	10	Aguasabon	4	168	21	147
6-Jun-22	13	Aguasabon	5	233	30	203
6-Jun-22	14	Aguasabon	8	366	47	320
6-Jun-22	15	Aguasabon	4	192	25	168
6-Jun-22	20	Aguasabon	6	279	36	243
6-Jun-22	21	Aguasabon	11	501	64	437
6-Jun-22	23	Aguasabon	13	574	73	501
6-Jun-22	24	Aguasabon	17	760	97	663
7-Jun-22	1	Aguasabon	17	752	96	656
7-Jun-22	2	Aguasabon	17	755	96	659
7-Jun-22	3	Aguasabon	17	758	97	662
7-Jun-22	4	Aguasabon	17	759	97	662
7-Jun-22	5	Aguasabon	17	764	97	666
7-Jun-22	6	Aguasabon	11	499	64	435
7-Jun-22	7	Aguasabon	10	457	58	399
7-Jun-22	8	Aguasabon	5	233	30	203
7-Jun-22	9	Aguasabon	5	233	30	203
7-Jun-22	10	Aguasabon	17	767	98	670
7-Jun-22	11	Aguasabon	3	127	16	111
7-Jun-22	13	Aguasabon	5	233	30	203
7-Jun-22	14	Aguasabon	12	529	67	461
8-Jun-22	2	Aguasabon	17	768	98	670
8-Jun-22	3	Aguasabon	18	771	98	673
8-Jun-22	4	Aguasabon	13	557	71	486
8-Jun-22	5	Aguasabon	9	386	49	336
8-Jun-22	6	Aguasabon	10	459	59	400
8-Jun-22	7	Aguasabon	3	134	17	117
9-Jun-22	3	Aguasabon	12	534	68	466
9-Jun-22	4	Aguasabon	15	648	83	565
9-Jun-22	5	Aguasabon	12	531	68	464

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Jun-22	6	Aguasabon	9	410	52	358
9-Jun-22	7	Aguasabon	1	60	8	53
9-Jun-22	9	Aguasabon	5	238	30	208
9-Jun-22	10	Aguasabon	5	233	30	203
9-Jun-22	11	Aguasabon	7	305	39	266
9-Jun-22	13	Aguasabon	15	674	86	588
9-Jun-22	14	Aguasabon	18	771	98	672
9-Jun-22	15	Aguasabon	18	769	98	670
9-Jun-22	16	Aguasabon	8	349	45	305
9-Jun-22	17	Aguasabon	5	233	30	203
9-Jun-22	18	Aguasabon	6	279	36	243
9-Jun-22	19	Aguasabon	17	733	94	640
9-Jun-22	20	Aguasabon	1	65	8	56
9-Jun-22	23	Aguasabon	10	437	56	381
9-Jun-22	24	Aguasabon	11	504	64	440
10-Jun-22	1	Aguasabon	7	321	41	280
10-Jun-22	2	Aguasabon	13	572	73	499
10-Jun-22	3	Aguasabon	10	453	58	395
10-Jun-22	4	Aguasabon	11	501	64	437
10-Jun-22	5	Aguasabon	7	322	41	281
10-Jun-22	6	Aguasabon	11	487	62	425
10-Jun-22	7	Aguasabon	12	538	69	470
10-Jun-22	8	Aguasabon	17	758	97	661
10-Jun-22	9	Aguasabon	8	344	44	300
10-Jun-22	15	Aguasabon	5	233	30	203
10-Jun-22	16	Aguasabon	5	233	30	203
10-Jun-22	17	Aguasabon	6	244	31	213
10-Jun-22	18	Aguasabon	1	33	4	29
10-Jun-22	24	Aguasabon	9	402	51	351
11-Jun-22	1	Aguasabon	9	400	51	349
11-Jun-22	2	Aguasabon	14	602	77	525
11-Jun-22	3	Aguasabon	17	733	94	639
11-Jun-22	4	Aguasabon	17	734	94	641
11-Jun-22	5	Aguasabon	17	738	94	644
11-Jun-22	6	Aguasabon	15	656	84	572
11-Jun-22	7	Aguasabon	16	704	90	614
11-Jun-22	8	Aguasabon	11	495	63	432
11-Jun-22	9	Aguasabon	2	89	11	77
11-Jun-22	14	Aguasabon	6	257	33	224
11-Jun-22	15	Aguasabon	5	233	30	203
11-Jun-22	16	Aguasabon	5	233	30	203
11-Jun-22	17	Aguasabon	6	273	35	238

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
11-Jun-22	18	Aguasabon	5	233	30	203
11-Jun-22	19	Aguasabon	9	394	50	344
11-Jun-22	20	Aguasabon	12	505	64	441
11-Jun-22	21	Aguasabon	17	731	93	638
11-Jun-22	22	Aguasabon	1	31	4	27
11-Jun-22	24	Aguasabon	11	484	62	422
12-Jun-22	1	Aguasabon	16	707	90	617
12-Jun-22	2	Aguasabon	16	700	89	610
12-Jun-22	3	Aguasabon	16	703	90	613
12-Jun-22	4	Aguasabon	19	834	106	727
12-Jun-22	5	Aguasabon	21	931	119	812
12-Jun-22	6	Aguasabon	21	922	118	805
12-Jun-22	7	Aguasabon	18	805	103	702
12-Jun-22	8	Aguasabon	15	660	84	576
12-Jun-22	9	Aguasabon	3	143	18	125
12-Jun-22	24	Aguasabon	9	398	51	347
13-Jun-22	1	Aguasabon	7	296	38	259
13-Jun-22	2	Aguasabon	5	228	29	199
13-Jun-22	3	Aguasabon	17	739	94	645
13-Jun-22	4	Aguasabon	10	444	57	388
13-Jun-22	5	Aguasabon	10	443	56	386
13-Jun-22	6	Aguasabon	14	625	80	545
13-Jun-22	7	Aguasabon	16	703	90	613
13-Jun-22	8	Aguasabon	5	228	29	199
13-Jun-22	9	Aguasabon	0	8	1	7
14-Jun-22	5	Aguasabon	11	504	64	439
14-Jun-22	6	Aguasabon	11	490	63	428
14-Jun-22	7	Aguasabon	10	446	57	389
14-Jun-22	8	Aguasabon	1	65	8	57
14-Jun-22	23	Aguasabon	13	550	70	479
14-Jun-22	24	Aguasabon	20	863	110	753
15-Jun-22	1	Aguasabon	20	870	111	759
15-Jun-22	2	Aguasabon	7	322	41	281
15-Jun-22	3	Aguasabon	16	704	90	614
15-Jun-22	4	Aguasabon	20	863	110	753
15-Jun-22	5	Aguasabon	20	856	109	747
15-Jun-22	6	Aguasabon	14	598	76	522
15-Jun-22	7	Aguasabon	7	303	39	264
15-Jun-22	8	Aguasabon	5	228	29	199
15-Jun-22	9	Aguasabon	8	369	47	322
15-Jun-22	10	Aguasabon	2	70	9	61
16-Jun-22	3	Aguasabon	14	632	81	551

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
16-Jun-22	4	Aguasabon	13	589	75	514
16-Jun-22	5	Aguasabon	17	726	93	633
16-Jun-22	6	Aguasabon	8	357	46	312
22-Sep-22	12	Silver Falls	0	1	0	1
22-Sep-22	13	Silver Falls	0	2	0	2
22-Sep-22	15	Silver Falls	0	2	0	2
26-Sep-22	11	Silver Falls	0	5	1	4
2-Oct-22	7	Silver Falls	1	33	4	29
2-Oct-22	8	Silver Falls	0	20	3	17
2-Oct-22	11	Silver Falls	0	7	1	6
2-Oct-22	12	Silver Falls	0	13	2	11
2-Oct-22	13	Silver Falls	0	9	1	8
14-Oct-22	14	Silver Falls	0	3	0	3
5-Nov-22	5	Silver Falls	1	44	6	38
5-Nov-22	6	Silver Falls	1	44	6	38
5-Nov-22	7	Silver Falls	9	407	52	355
5-Nov-22	8	Silver Falls	8	343	44	299
5-Nov-22	9	Silver Falls	8	351	45	306
5-Nov-22	10	Silver Falls	9	407	52	355
5-Nov-22	11	Silver Falls	9	403	51	352
5-Nov-22	12	Silver Falls	9	403	51	352
5-Nov-22	13	Silver Falls	9	403	51	352
5-Nov-22	14	Silver Falls	9	392	50	342
5-Nov-22	15	Silver Falls	9	374	48	326
5-Nov-22	16	Silver Falls	9	403	51	352
5-Nov-22	17	Silver Falls	9	403	51	352
5-Nov-22	18	Silver Falls	8	349	45	304
5-Nov-22	19	Silver Falls	9	394	50	344
5-Nov-22	20	Silver Falls	9	403	51	352
5-Nov-22	21	Silver Falls	9	403	51	352
5-Nov-22	22	Silver Falls	9	387	49	338
5-Nov-22	23	Silver Falls	8	356	45	311
5-Nov-22	24	Silver Falls	9	400	51	349
6-Nov-22	1	Silver Falls	8	349	45	305
6-Nov-22	2	Silver Falls	8	349	45	305
6-Nov-22	3	Silver Falls	8	349	45	305
6-Nov-22	4	Silver Falls	8	349	45	305
6-Nov-22	5	Silver Falls	8	349	45	305
6-Nov-22	6	Silver Falls	8	349	45	305
6-Nov-22	7	Silver Falls	8	339	43	296
6-Nov-22	8	Silver Falls	8	349	45	305
6-Nov-22	9	Silver Falls	8	349	45	305

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	10	Silver Falls	8	349	45	305
6-Nov-22	11	Silver Falls	8	340	43	297
6-Nov-22	12	Silver Falls	7	315	40	275
6-Nov-22	13	Silver Falls	8	346	44	302
6-Nov-22	14	Silver Falls	8	346	44	302
6-Nov-22	15	Silver Falls	8	346	44	302
6-Nov-22	16	Silver Falls	1	39	5	34
6-Nov-22	20	Silver Falls	1	58	7	51
6-Nov-22	21	Silver Falls	8	343	44	299
6-Nov-22	22	Silver Falls	8	343	44	299
6-Nov-22	23	Silver Falls	8	343	44	299
6-Nov-22	24	Silver Falls	8	343	44	299
7-Nov-22	1	Silver Falls	8	334	43	291
7-Nov-22	2	Silver Falls	8	334	43	291
7-Nov-22	3	Silver Falls	8	334	43	291
7-Nov-22	4	Silver Falls	8	334	43	291
7-Nov-22	5	Silver Falls	8	334	43	291
7-Nov-22	6	Silver Falls	8	334	43	291
7-Nov-22	7	Silver Falls	8	334	43	291
7-Nov-22	8	Silver Falls	7	303	39	264
7-Nov-22	9	Silver Falls	7	285	36	249
7-Nov-22	10	Silver Falls	8	334	43	291
7-Nov-22	11	Silver Falls	5	233	30	203
7-Nov-22	12	Silver Falls	8	334	43	291
7-Nov-22	13	Silver Falls	8	334	43	291
7-Nov-22	14	Silver Falls	8	334	43	291
7-Nov-22	15	Silver Falls	5	209	27	182
7-Nov-22	16	Silver Falls	4	163	21	143
7-Nov-22	17	Silver Falls	5	222	28	194
7-Nov-22	18	Silver Falls	8	330	42	288
7-Nov-22	19	Silver Falls	8	334	43	291
7-Nov-22	20	Silver Falls	7	317	40	276
7-Nov-22	21	Silver Falls	6	247	31	215
7-Nov-22	22	Silver Falls	6	262	33	229
7-Nov-22	23	Silver Falls	5	240	31	210
7-Nov-22	24	Silver Falls	6	260	33	227
9-Nov-22	1	Silver Falls	10	433	55	378
9-Nov-22	2	Silver Falls	10	433	55	378
9-Nov-22	3	Silver Falls	1	27	3	23
9-Nov-22	5	Silver Falls	10	433	55	378
9-Nov-22	6	Silver Falls	10	433	55	378
9-Nov-22	7	Silver Falls	1	39	5	34

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-Nov-22	9	Silver Falls	10	433	55	378
9-Nov-22	10	Silver Falls	10	433	55	378
9-Nov-22	11	Silver Falls	4	190	24	166
9-Nov-22	14	Silver Falls	10	429	55	375
9-Nov-22	15	Silver Falls	2	68	9	59
9-Nov-22	17	Silver Falls	8	335	43	292
9-Nov-22	23	Silver Falls	0	20	3	18
10-Nov-22	1	Silver Falls	10	429	55	374
10-Nov-22	2	Silver Falls	10	429	55	374
10-Nov-22	5	Silver Falls	10	425	54	371
10-Nov-22	6	Silver Falls	10	429	55	374
10-Nov-22	9	Silver Falls	10	425	54	371
10-Nov-22	10	Silver Falls	10	424	54	370
10-Nov-22	11	Silver Falls	10	429	55	374
10-Nov-22	12	Silver Falls	10	429	55	374
10-Nov-22	13	Silver Falls	10	429	55	374
10-Nov-22	14	Silver Falls	10	426	54	372
10-Nov-22	15	Silver Falls	4	157	20	137
10-Nov-22	16	Silver Falls	10	433	55	378
11-Nov-22	24	Silver Falls	10	430	55	375
12-Nov-22	1	Silver Falls	10	435	56	379
12-Nov-22	2	Silver Falls	3	125	16	109
12-Nov-22	4	Silver Falls	10	435	56	379
12-Nov-22	5	Silver Falls	10	435	56	379
12-Nov-22	6	Silver Falls	1	37	5	33
12-Nov-22	8	Silver Falls	10	435	56	379
12-Nov-22	9	Silver Falls	10	435	56	379
12-Nov-22	10	Silver Falls	2	71	9	62
12-Nov-22	12	Silver Falls	10	434	55	379
12-Nov-22	13	Silver Falls	10	435	56	379
12-Nov-22	14	Silver Falls	1	63	8	55
12-Nov-22	15	Silver Falls	0	11	1	9
12-Nov-22	16	Silver Falls	10	431	55	376
12-Nov-22	17	Silver Falls	6	253	32	220
15-Nov-22	5	Silver Falls	9	414	53	361
15-Nov-22	6	Silver Falls	5	213	27	186
15-Nov-22	7	Silver Falls	1	57	7	49
15-Nov-22	8	Silver Falls	9	414	53	361
15-Nov-22	9	Silver Falls	9	414	53	361
15-Nov-22	10	Silver Falls	4	170	22	148
15-Nov-22	12	Silver Falls	9	410	52	357
15-Nov-22	13	Silver Falls	3	120	15	104

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jan-22	5	Manitou Falls	0	9	1	7
5-Jan-22	6	Manitou Falls	0	8	1	7
5-Jan-22	7	Manitou Falls	0	9	1	7
5-Jan-22	8	Manitou Falls	0	11	2	9
5-Jan-22	9	Manitou Falls	0	6	1	5
5-Jan-22	11	Manitou Falls	0	9	1	8
5-Jan-22	24	Manitou Falls	1	25	4	21
6-Jan-22	1	Manitou Falls	1	29	4	25
6-Jan-22	2	Manitou Falls	0	14	2	12
6-Jan-22	4	Manitou Falls	0	13	2	11
6-Jan-22	8	Manitou Falls	0	2	0	2
9-Jan-22	3	Manitou Falls	2	82	12	70
9-Jan-22	4	Manitou Falls	2	108	15	93
9-Jan-22	5	Manitou Falls	3	121	17	104
9-Jan-22	6	Manitou Falls	3	123	17	106
9-Jan-22	7	Manitou Falls	2	89	13	76
9-Jan-22	8	Manitou Falls	0	14	2	12
9-Jan-22	9	Manitou Falls	0	12	2	11
9-Jan-22	10	Manitou Falls	0	12	2	10
9-Jan-22	11	Manitou Falls	0	16	2	14
9-Jan-22	13	Manitou Falls	5	239	34	205
9-Jan-22	14	Manitou Falls	0	15	2	13
9-Jan-22	15	Manitou Falls	1	55	8	47
9-Jan-22	16	Manitou Falls	1	53	7	45
9-Jan-22	17	Manitou Falls	1	36	5	31
9-Jan-22	22	Manitou Falls	6	268	38	231
9-Jan-22	23	Manitou Falls	1	59	8	51
9-Jan-22	24	Manitou Falls	3	150	21	129
12-Jan-22	3	Manitou Falls	4	192	27	165
12-Jan-22	4	Manitou Falls	5	219	31	188
12-Jan-22	5	Manitou Falls	5	221	31	190
12-Jan-22	6	Manitou Falls	5	219	31	188
12-Jan-22	7	Manitou Falls	2	109	15	94
12-Jan-22	10	Manitou Falls	2	77	11	66
12-Jan-22	11	Manitou Falls	1	32	5	28
19-Jan-22	5	Manitou Falls	1	62	9	54
19-Jan-22	6	Manitou Falls	3	116	16	100
27-Jan-22	4	Manitou Falls	2	68	10	59
27-Jan-22	5	Manitou Falls	3	120	17	103
27-Jan-22	6	Manitou Falls	3	119	17	102
27-Jan-22	8	Manitou Falls	1	27	4	23
27-Jan-22	9	Manitou Falls	1	23	3	20

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Jan-22	1	Manitou Falls	0	10	1	8
28-Jan-22	2	Manitou Falls	0	11	2	10
28-Jan-22	3	Manitou Falls	3	127	18	109
28-Jan-22	4	Manitou Falls	3	138	20	119
1-Feb-22	4	Manitou Falls	2	108	15	93
1-Feb-22	5	Manitou Falls	2	107	15	92
1-Feb-22	10	Manitou Falls	2	69	10	59
1-Feb-22	11	Manitou Falls	0	5	1	4
1-Feb-22	12	Manitou Falls	0	2	0	2
1-Feb-22	18	Manitou Falls	2	73	10	63
2-Feb-22	1	Manitou Falls	5	199	28	171
6-Feb-22	3	Manitou Falls	6	263	37	226
6-Feb-22	4	Manitou Falls	0	4	1	3
7-Feb-22	1	Manitou Falls	3	135	19	116
7-Feb-22	2	Manitou Falls	5	239	34	205
7-Feb-22	3	Manitou Falls	7	325	46	279
7-Feb-22	4	Manitou Falls	6	261	37	224
7-Feb-22	5	Manitou Falls	6	249	35	214
7-Feb-22	6	Manitou Falls	5	235	33	202
7-Feb-22	7	Manitou Falls	1	59	8	51
9-Feb-22	5	Manitou Falls	0	3	0	3
9-Feb-22	6	Manitou Falls	0	3	0	2
9-Feb-22	12	Manitou Falls	0	2	0	2
9-Feb-22	16	Manitou Falls	0	1	0	1
9-Feb-22	17	Manitou Falls	0	3	0	2
9-Feb-22	18	Manitou Falls	0	4	1	3
10-Feb-22	5	Manitou Falls	0	8	1	7
10-Feb-22	6	Manitou Falls	0	6	1	5
10-Feb-22	7	Manitou Falls	0	2	0	2
11-Feb-22	5	Manitou Falls	0	8	1	7
11-Feb-22	6	Manitou Falls	0	8	1	7
11-Feb-22	7	Manitou Falls	0	6	1	5
11-Feb-22	8	Manitou Falls	0	3	0	2
11-Feb-22	24	Manitou Falls	0	1	0	1
12-Feb-22	2	Manitou Falls	0	1	0	1
12-Feb-22	3	Manitou Falls	0	1	0	1
12-Feb-22	4	Manitou Falls	0	1	0	1
12-Feb-22	5	Manitou Falls	0	4	1	3
12-Feb-22	6	Manitou Falls	0	5	1	4
12-Feb-22	7	Manitou Falls	0	3	0	2
12-Feb-22	8	Manitou Falls	0	3	0	2
14-Apr-22	15	Manitou Falls	4	156	22	134

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
14-Apr-22	16	Manitou Falls	5	223	31	191
14-Apr-22	17	Manitou Falls	5	223	31	191
14-Apr-22	18	Manitou Falls	5	223	31	191
14-Apr-22	19	Manitou Falls	5	225	32	193
14-Apr-22	20	Manitou Falls	8	345	49	297
14-Apr-22	21	Manitou Falls	8	348	49	299
14-Apr-22	22	Manitou Falls	5	210	30	180
14-Apr-22	23	Manitou Falls	2	77	11	66
14-Apr-22	24	Manitou Falls	1	45	6	38
15-Apr-22	13	Manitou Falls	0	8	1	7
15-Apr-22	14	Manitou Falls	6	280	40	240
15-Apr-22	15	Manitou Falls	6	284	40	244
15-Apr-22	16	Manitou Falls	1	28	4	24
24-Apr-22	19	Manitou Falls	2	97	14	84
24-Apr-22	20	Manitou Falls	2	75	11	65
25-Apr-22	5	Manitou Falls	1	40	6	34
25-Apr-22	6	Manitou Falls	1	63	9	54
25-Apr-22	23	Manitou Falls	1	49	7	42
25-Apr-22	24	Manitou Falls	1	52	7	45
26-Apr-22	1	Manitou Falls	1	48	7	41
26-Apr-22	2	Manitou Falls	1	49	7	42
26-Apr-22	3	Manitou Falls	1	51	7	44
26-Apr-22	4	Manitou Falls	1	32	5	28
26-Apr-22	5	Manitou Falls	0	16	2	14
26-Apr-22	24	Manitou Falls	0	10	1	9
27-Apr-22	1	Manitou Falls	0	9	1	8
27-Apr-22	2	Manitou Falls	3	122	17	105
27-Apr-22	9	Manitou Falls	1	47	7	40
27-Apr-22	12	Manitou Falls	1	43	6	37
27-Apr-22	18	Manitou Falls	5	203	29	174
27-Apr-22	19	Manitou Falls	6	267	38	229
27-Apr-22	20	Manitou Falls	7	293	41	251
27-Apr-22	21	Manitou Falls	2	72	10	62
27-Apr-22	22	Manitou Falls	0	14	2	12
27-Apr-22	23	Manitou Falls	0	17	2	15
27-Apr-22	24	Manitou Falls	0	17	2	14
28-Apr-22	14	Manitou Falls	1	50	7	43
28-Apr-22	18	Manitou Falls	4	164	23	141
29-Apr-22	15	Manitou Falls	0	19	3	16
30-Apr-22	17	Manitou Falls	0	1	0	1
30-Apr-22	18	Manitou Falls	0	3	0	3
30-Apr-22	19	Manitou Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Apr-22	20	Manitou Falls	0	3	0	3
30-Apr-22	21	Manitou Falls	0	4	1	3
30-Apr-22	22	Manitou Falls	0	5	1	4
30-Apr-22	23	Manitou Falls	0	6	1	5
1-May-22	3	Manitou Falls	0	6	1	5
1-May-22	4	Manitou Falls	0	12	2	11
1-May-22	5	Manitou Falls	0	14	2	12
1-May-22	6	Manitou Falls	0	16	2	14
1-May-22	7	Manitou Falls	0	18	3	16
1-May-22	8	Manitou Falls	0	20	3	17
1-May-22	9	Manitou Falls	0	21	3	18
1-May-22	10	Manitou Falls	1	22	3	19
1-May-22	11	Manitou Falls	1	22	3	19
1-May-22	12	Manitou Falls	0	9	1	8
1-May-22	14	Manitou Falls	0	2	0	2
1-May-22	15	Manitou Falls	1	32	5	28
1-May-22	16	Manitou Falls	0	16	2	13
1-May-22	17	Manitou Falls	0	21	3	18
1-May-22	18	Manitou Falls	1	49	7	42
1-May-22	19	Manitou Falls	0	7	1	6
1-May-22	24	Manitou Falls	1	61	9	53
2-May-22	1	Manitou Falls	1	31	4	26
2-May-22	2	Manitou Falls	1	36	5	31
2-May-22	3	Manitou Falls	1	38	5	32
2-May-22	4	Manitou Falls	1	33	5	28
2-May-22	6	Manitou Falls	0	16	2	14
3-May-22	7	Manitou Falls	1	31	4	27
3-May-22	8	Manitou Falls	1	37	5	31
3-May-22	11	Manitou Falls	1	36	5	31
3-May-22	12	Manitou Falls	1	39	6	33
3-May-22	13	Manitou Falls	0	19	3	16
3-May-22	14	Manitou Falls	1	39	6	34
3-May-22	22	Manitou Falls	1	26	4	22
3-May-22	23	Manitou Falls	1	25	4	22
3-May-22	24	Manitou Falls	1	59	8	50
4-May-22	1	Manitou Falls	1	30	4	26
4-May-22	2	Manitou Falls	1	24	3	21
4-May-22	3	Manitou Falls	1	26	4	22
4-May-22	4	Manitou Falls	1	25	4	21
4-May-22	5	Manitou Falls	1	25	4	21
4-May-22	6	Manitou Falls	1	25	3	21
4-May-22	7	Manitou Falls	3	114	16	98

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	8	Manitou Falls	3	110	16	94
4-May-22	10	Manitou Falls	1	39	6	34
4-May-22	12	Manitou Falls	4	193	27	166
4-May-22	13	Manitou Falls	5	207	29	178
4-May-22	14	Manitou Falls	8	334	47	287
4-May-22	15	Manitou Falls	5	219	31	188
4-May-22	16	Manitou Falls	2	86	12	74
4-May-22	22	Manitou Falls	1	31	4	26
4-May-22	23	Manitou Falls	0	6	1	5
4-May-22	24	Manitou Falls	0	3	0	2
5-May-22	1	Manitou Falls	0	11	2	10
5-May-22	2	Manitou Falls	1	33	5	28
5-May-22	3	Manitou Falls	1	43	6	37
5-May-22	4	Manitou Falls	1	41	6	35
5-May-22	5	Manitou Falls	1	24	3	20
5-May-22	6	Manitou Falls	1	39	6	34
5-May-22	7	Manitou Falls	0	16	2	14
5-May-22	8	Manitou Falls	0	8	1	7
5-May-22	10	Manitou Falls	0	5	1	5
5-May-22	11	Manitou Falls	1	28	4	24
6-May-22	6	Manitou Falls	1	25	4	22
6-May-22	7	Manitou Falls	1	26	4	23
6-May-22	8	Manitou Falls	1	23	3	20
6-May-22	9	Manitou Falls	0	21	3	18
6-May-22	10	Manitou Falls	0	19	3	16
6-May-22	11	Manitou Falls	7	312	44	268
6-May-22	12	Manitou Falls	14	605	85	519
6-May-22	13	Manitou Falls	14	612	86	526
6-May-22	14	Manitou Falls	14	616	87	529
6-May-22	15	Manitou Falls	14	623	88	535
6-May-22	16	Manitou Falls	14	635	90	545
6-May-22	17	Manitou Falls	15	653	92	561
6-May-22	18	Manitou Falls	16	681	96	584
6-May-22	19	Manitou Falls	14	626	88	538
6-May-22	20	Manitou Falls	3	150	21	129
6-May-22	21	Manitou Falls	16	685	97	589
6-May-22	22	Manitou Falls	16	689	97	591
6-May-22	23	Manitou Falls	21	900	127	773
6-May-22	24	Manitou Falls	21	931	131	799
7-May-22	1	Manitou Falls	21	907	128	779
7-May-22	2	Manitou Falls	21	910	129	782
7-May-22	3	Manitou Falls	21	922	130	792

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	4	Manitou Falls	21	931	131	799
7-May-22	5	Manitou Falls	21	938	133	806
7-May-22	6	Manitou Falls	21	943	133	809
7-May-22	7	Manitou Falls	17	757	107	650
7-May-22	8	Manitou Falls	17	738	104	634
7-May-22	9	Manitou Falls	17	743	105	638
7-May-22	10	Manitou Falls	17	747	106	641
7-May-22	11	Manitou Falls	10	430	61	370
7-May-22	12	Manitou Falls	5	221	31	190
7-May-22	13	Manitou Falls	5	240	34	206
7-May-22	14	Manitou Falls	6	253	36	217
8-May-22	1	Manitou Falls	0	6	1	5
8-May-22	2	Manitou Falls	0	14	2	12
8-May-22	3	Manitou Falls	1	26	4	22
8-May-22	4	Manitou Falls	1	32	5	28
8-May-22	5	Manitou Falls	1	39	5	33
8-May-22	6	Manitou Falls	1	44	6	38
8-May-22	7	Manitou Falls	1	49	7	42
8-May-22	8	Manitou Falls	1	49	7	42
8-May-22	9	Manitou Falls	1	43	6	37
8-May-22	10	Manitou Falls	1	38	5	33
8-May-22	11	Manitou Falls	1	36	5	31
8-May-22	12	Manitou Falls	1	36	5	31
8-May-22	13	Manitou Falls	1	34	5	29
8-May-22	14	Manitou Falls	1	36	5	31
8-May-22	15	Manitou Falls	1	38	5	33
8-May-22	16	Manitou Falls	1	42	6	36
8-May-22	17	Manitou Falls	1	49	7	42
8-May-22	18	Manitou Falls	1	55	8	47
8-May-22	19	Manitou Falls	1	59	8	51
8-May-22	20	Manitou Falls	1	61	9	53
8-May-22	21	Manitou Falls	1	65	9	56
8-May-22	22	Manitou Falls	1	65	9	56
8-May-22	23	Manitou Falls	2	67	10	58
8-May-22	24	Manitou Falls	2	72	10	61
9-May-22	1	Manitou Falls	0	21	3	18
9-May-22	2	Manitou Falls	0	21	3	18
9-May-22	3	Manitou Falls	0	22	3	19
9-May-22	4	Manitou Falls	1	22	3	19
9-May-22	5	Manitou Falls	1	23	3	20
9-May-22	6	Manitou Falls	1	24	3	21
9-May-22	7	Manitou Falls	1	26	4	22

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
9-May-22	22	Manitou Falls	6	283	40	243
9-May-22	23	Manitou Falls	10	423	60	363
9-May-22	24	Manitou Falls	9	381	54	327
10-May-22	1	Manitou Falls	9	414	58	355
10-May-22	2	Manitou Falls	11	471	67	405
10-May-22	3	Manitou Falls	11	462	65	397
10-May-22	4	Manitou Falls	4	192	27	165
10-May-22	5	Manitou Falls	3	131	19	113
10-May-22	6	Manitou Falls	8	349	49	300
10-May-22	7	Manitou Falls	1	38	5	33
10-May-22	21	Manitou Falls	1	54	8	47
10-May-22	24	Manitou Falls	3	135	19	116
13-May-22	2	Manitou Falls	1	44	6	38
13-May-22	3	Manitou Falls	1	47	7	41
13-May-22	4	Manitou Falls	1	49	7	42
17-May-22	2	Manitou Falls	1	22	3	19
17-May-22	3	Manitou Falls	1	24	3	21
17-May-22	4	Manitou Falls	1	25	4	21
17-May-22	13	Manitou Falls	1	37	5	32
18-May-22	5	Manitou Falls	0	4	1	4
18-May-22	6	Manitou Falls	0	22	3	19
18-May-22	7	Manitou Falls	0	16	2	14
19-May-22	24	Manitou Falls	1	34	5	29
20-May-22	1	Manitou Falls	1	50	7	43
20-May-22	3	Manitou Falls	0	14	2	12
20-May-22	4	Manitou Falls	1	36	5	31
20-May-22	5	Manitou Falls	1	29	4	25
20-May-22	6	Manitou Falls	2	72	10	62
20-May-22	7	Manitou Falls	2	81	11	69
20-May-22	8	Manitou Falls	1	29	4	25
20-May-22	13	Manitou Falls	0	16	2	14
20-May-22	16	Manitou Falls	1	49	7	42
20-May-22	20	Manitou Falls	2	74	11	64
20-May-22	21	Manitou Falls	2	99	14	85
20-May-22	22	Manitou Falls	1	41	6	36
20-May-22	23	Manitou Falls	1	25	3	21
20-May-22	24	Manitou Falls	2	92	13	79
21-May-22	1	Manitou Falls	2	92	13	79
21-May-22	3	Manitou Falls	2	91	13	78
21-May-22	4	Manitou Falls	0	15	2	13
21-May-22	7	Manitou Falls	2	66	9	57
21-May-22	8	Manitou Falls	1	42	6	36

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-May-22	9	Manitou Falls	0	16	2	14
21-May-22	11	Manitou Falls	1	52	7	44
21-May-22	12	Manitou Falls	1	44	6	38
21-May-22	13	Manitou Falls	2	77	11	66
22-May-22	4	Manitou Falls	0	6	1	5
22-May-22	5	Manitou Falls	0	5	1	4
22-May-22	6	Manitou Falls	0	6	1	5
22-May-22	7	Manitou Falls	0	6	1	5
22-May-22	8	Manitou Falls	0	4	1	4
26-May-22	10	Manitou Falls	0	6	1	5
26-May-22	11	Manitou Falls	0	14	2	12
26-May-22	23	Manitou Falls	0	12	2	10
26-May-22	24	Manitou Falls	0	12	2	10
29-May-22	1	Manitou Falls	0	5	1	5
29-May-22	2	Manitou Falls	1	26	4	22
29-May-22	4	Manitou Falls	0	3	0	2
29-May-22	5	Manitou Falls	0	16	2	14
29-May-22	6	Manitou Falls	1	28	4	24
29-May-22	7	Manitou Falls	0	22	3	19
29-May-22	8	Manitou Falls	1	32	5	28
29-May-22	9	Manitou Falls	1	28	4	24
29-May-22	24	Manitou Falls	1	42	6	36
30-May-22	1	Manitou Falls	1	43	6	37
30-May-22	2	Manitou Falls	1	44	6	37
30-May-22	3	Manitou Falls	1	45	6	38
30-May-22	4	Manitou Falls	1	45	6	38
30-May-22	5	Manitou Falls	1	46	6	39
30-May-22	6	Manitou Falls	1	45	6	39
30-May-22	9	Manitou Falls	1	47	7	40
30-May-22	10	Manitou Falls	1	46	7	40
30-May-22	11	Manitou Falls	1	47	7	40
30-May-22	12	Manitou Falls	1	46	7	40
30-May-22	13	Manitou Falls	1	46	7	40
30-May-22	14	Manitou Falls	1	45	6	39
30-May-22	23	Manitou Falls	1	46	6	39
30-May-22	24	Manitou Falls	1	46	7	40
31-May-22	1	Manitou Falls	1	45	6	39
31-May-22	2	Manitou Falls	1	43	6	37
31-May-22	3	Manitou Falls	1	45	6	39
31-May-22	4	Manitou Falls	1	44	6	38
31-May-22	5	Manitou Falls	1	45	6	39
31-May-22	6	Manitou Falls	1	45	6	39

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jun-22	1	Manitou Falls	12	506	72	435
1-Jun-22	2	Manitou Falls	12	505	71	434
2-Jun-22	1	Manitou Falls	11	492	70	423
2-Jun-22	2	Manitou Falls	11	499	71	429
2-Jun-22	3	Manitou Falls	11	501	71	430
2-Jun-22	4	Manitou Falls	11	502	71	431
2-Jun-22	5	Manitou Falls	11	503	71	432
3-Jun-22	1	Manitou Falls	0	13	2	11
3-Jun-22	2	Manitou Falls	0	11	1	9
3-Jun-22	3	Manitou Falls	0	13	2	11
3-Jun-22	4	Manitou Falls	0	15	2	13
3-Jun-22	15	Manitou Falls	0	16	2	13
3-Jun-22	18	Manitou Falls	0	12	2	11
3-Jun-22	22	Manitou Falls	0	11	2	10
3-Jun-22	23	Manitou Falls	0	13	2	11
3-Jun-22	24	Manitou Falls	0	12	2	10
4-Jun-22	1	Manitou Falls	0	11	2	9
4-Jun-22	2	Manitou Falls	0	13	2	11
4-Jun-22	3	Manitou Falls	0	11	1	9
4-Jun-22	4	Manitou Falls	0	14	2	12
4-Jun-22	5	Manitou Falls	0	16	2	14
4-Jun-22	6	Manitou Falls	0	17	2	14
4-Jun-22	7	Manitou Falls	0	15	2	13
4-Jun-22	8	Manitou Falls	0	13	2	11
4-Jun-22	9	Manitou Falls	0	12	2	11
4-Jun-22	10	Manitou Falls	0	12	2	11
4-Jun-22	11	Manitou Falls	0	11	2	10
4-Jun-22	12	Manitou Falls	0	11	2	10
4-Jun-22	13	Manitou Falls	0	8	1	7
4-Jun-22	14	Manitou Falls	0	10	1	9
4-Jun-22	15	Manitou Falls	0	9	1	8
4-Jun-22	16	Manitou Falls	0	9	1	8
4-Jun-22	24	Manitou Falls	0	9	1	8
5-Jun-22	1	Manitou Falls	0	10	1	8
5-Jun-22	2	Manitou Falls	0	15	2	12
5-Jun-22	3	Manitou Falls	0	11	2	9
5-Jun-22	4	Manitou Falls	0	11	1	9
5-Jun-22	5	Manitou Falls	0	15	2	13
5-Jun-22	6	Manitou Falls	0	14	2	12
5-Jun-22	7	Manitou Falls	0	13	2	11
5-Jun-22	8	Manitou Falls	0	12	2	10
5-Jun-22	9	Manitou Falls	0	11	2	10

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-Jun-22	15	Manitou Falls	0	11	2	9
5-Jun-22	20	Manitou Falls	0	11	2	10
5-Jun-22	24	Manitou Falls	0	12	2	11
6-Jun-22	1	Manitou Falls	0	11	2	10
6-Jun-22	2	Manitou Falls	0	13	2	11
6-Jun-22	3	Manitou Falls	0	13	2	11
6-Jun-22	4	Manitou Falls	0	13	2	11
6-Jun-22	5	Manitou Falls	0	14	2	12
6-Jun-22	6	Manitou Falls	0	14	2	12
6-Jun-22	7	Manitou Falls	0	14	2	12
6-Jun-22	13	Manitou Falls	0	12	2	10
6-Jun-22	20	Manitou Falls	0	11	2	9
6-Jun-22	23	Manitou Falls	0	10	1	9
7-Jun-22	1	Manitou Falls	0	11	2	9
7-Jun-22	3	Manitou Falls	0	14	2	12
7-Jun-22	4	Manitou Falls	0	14	2	12
7-Jun-22	5	Manitou Falls	0	14	2	12
7-Jun-22	6	Manitou Falls	0	13	2	11
7-Jun-22	7	Manitou Falls	0	13	2	11
7-Jun-22	8	Manitou Falls	0	13	2	11
17-Jun-22	6	Manitou Falls	0	20	3	17
17-Jun-22	19	Manitou Falls	0	17	2	15
17-Jun-22	20	Manitou Falls	0	17	2	14
17-Jun-22	21	Manitou Falls	0	17	2	15
17-Jun-22	22	Manitou Falls	0	18	3	15
17-Jun-22	23	Manitou Falls	0	18	3	15
17-Jun-22	24	Manitou Falls	0	19	3	16
18-Jun-22	1	Manitou Falls	0	5	1	4
18-Jun-22	2	Manitou Falls	0	5	1	4
18-Jun-22	3	Manitou Falls	0	5	1	4
18-Jun-22	4	Manitou Falls	0	5	1	4
18-Jun-22	5	Manitou Falls	0	5	1	4
18-Jun-22	6	Manitou Falls	0	6	1	5
18-Jun-22	7	Manitou Falls	0	6	1	5
18-Jun-22	8	Manitou Falls	0	5	1	4
18-Jun-22	9	Manitou Falls	0	4	1	3
18-Jun-22	10	Manitou Falls	0	4	1	4
18-Jun-22	11	Manitou Falls	0	4	1	3
18-Jun-22	12	Manitou Falls	0	4	1	3
18-Jun-22	13	Manitou Falls	0	3	0	3
18-Jun-22	14	Manitou Falls	0	7	1	6
18-Jun-22	15	Manitou Falls	0	7	1	6

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	16	Manitou Falls	0	7	1	6
18-Jun-22	17	Manitou Falls	0	7	1	6
18-Jun-22	18	Manitou Falls	0	8	1	7
18-Jun-22	19	Manitou Falls	0	7	1	6
18-Jun-22	20	Manitou Falls	0	7	1	6
18-Jun-22	22	Manitou Falls	0	2	0	1
18-Jun-22	23	Manitou Falls	0	1	0	1
20-Jun-22	23	Manitou Falls	10	437	62	375
20-Jun-22	24	Manitou Falls	10	439	62	377
21-Jun-22	1	Manitou Falls	11	480	68	412
21-Jun-22	2	Manitou Falls	11	482	68	414
21-Jun-22	3	Manitou Falls	11	480	68	413
21-Jun-22	4	Manitou Falls	11	484	68	416
21-Jun-22	5	Manitou Falls	11	485	68	416
21-Jun-22	6	Manitou Falls	11	485	69	417
21-Jun-22	24	Manitou Falls	11	477	67	410
22-Jun-22	1	Manitou Falls	1	49	7	42
28-Jun-22	1	Manitou Falls	1	26	4	22
30-Jun-22	24	Manitou Falls	4	197	28	169
1-Jul-22	1	Manitou Falls	13	579	82	497
1-Jul-22	2	Manitou Falls	13	578	82	496
1-Jul-22	3	Manitou Falls	13	583	82	501
1-Jul-22	4	Manitou Falls	14	594	84	510
1-Jul-22	5	Manitou Falls	14	598	85	514
1-Jul-22	6	Manitou Falls	14	597	84	513
5-Jul-22	4	Manitou Falls	1	49	7	42
8-Jul-22	24	Manitou Falls	2	79	11	68
9-Jul-22	1	Manitou Falls	2	81	11	69
9-Jul-22	2	Manitou Falls	2	83	12	71
9-Jul-22	3	Manitou Falls	2	85	12	73
9-Jul-22	4	Manitou Falls	2	85	12	73
9-Jul-22	5	Manitou Falls	2	86	12	74
25-Jul-22	5	Manitou Falls	9	374	53	321
25-Jul-22	6	Manitou Falls	6	259	37	223
30-Jul-22	24	Manitou Falls	4	170	24	146
31-Jul-22	1	Manitou Falls	4	167	24	143
31-Jul-22	2	Manitou Falls	4	165	23	142
1-Aug-22	1	Manitou Falls	3	119	17	102
1-Aug-22	2	Manitou Falls	3	120	17	103
3-Aug-22	3	Manitou Falls	3	130	18	112
3-Aug-22	4	Manitou Falls	3	130	18	112
3-Aug-22	5	Manitou Falls	3	129	18	111

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Aug-22	6	Manitou Falls	3	129	18	110
3-Aug-22	7	Manitou Falls	3	129	18	111
31-Aug-22	5	Manitou Falls	1	48	7	41
31-Aug-22	6	Manitou Falls	3	119	17	102
31-Aug-22	7	Manitou Falls	3	117	17	101
2-Sep-22	7	Manitou Falls	5	213	30	183
21-Sep-22	10	Manitou Falls	33	1,458	206	1,252
21-Sep-22	11	Manitou Falls	19	835	118	717
2-Oct-22	3	Manitou Falls	12	531	75	456
2-Oct-22	4	Manitou Falls	16	707	100	607
2-Oct-22	5	Manitou Falls	16	706	100	606
2-Oct-22	6	Manitou Falls	16	706	100	606
2-Oct-22	7	Manitou Falls	16	705	100	605
2-Oct-22	8	Manitou Falls	16	705	100	605
2-Oct-22	9	Manitou Falls	16	704	100	605
2-Oct-22	10	Manitou Falls	16	705	100	605
2-Oct-22	11	Manitou Falls	16	704	100	605
2-Oct-22	12	Manitou Falls	12	519	73	446
2-Oct-22	13	Manitou Falls	8	356	50	305
2-Oct-22	14	Manitou Falls	16	703	99	603
2-Oct-22	15	Manitou Falls	9	396	56	340
2-Oct-22	19	Manitou Falls	6	247	35	212
14-Oct-22	19	Manitou Falls	31	1,376	194	1,182
14-Oct-22	20	Manitou Falls	5	214	30	184
14-Oct-22	23	Manitou Falls	25	1,084	153	931
14-Oct-22	24	Manitou Falls	35	1,541	218	1,323
15-Oct-22	1	Manitou Falls	25	1,079	152	927
15-Oct-22	2	Manitou Falls	20	872	123	749
15-Oct-22	9	Manitou Falls	3	138	20	119
15-Oct-22	10	Manitou Falls	1	32	5	27
15-Oct-22	11	Manitou Falls	3	112	16	96
21-Oct-22	4	Manitou Falls	9	382	54	328
21-Oct-22	5	Manitou Falls	7	325	46	279
21-Oct-22	6	Manitou Falls	20	890	126	764
21-Oct-22	7	Manitou Falls	4	191	27	164
21-Oct-22	24	Manitou Falls	29	1,253	177	1,076
22-Oct-22	1	Manitou Falls	32	1,408	199	1,209
22-Oct-22	2	Manitou Falls	32	1,412	199	1,212
22-Oct-22	3	Manitou Falls	32	1,414	200	1,214
22-Oct-22	4	Manitou Falls	32	1,414	200	1,214
22-Oct-22	5	Manitou Falls	23	1,029	145	884
22-Oct-22	6	Manitou Falls	17	764	108	656

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Oct-22	7	Manitou Falls	12	541	76	464
22-Oct-22	8	Manitou Falls	12	534	75	458
22-Oct-22	9	Manitou Falls	12	547	77	469
22-Oct-22	10	Manitou Falls	13	556	79	477
22-Oct-22	11	Manitou Falls	4	185	26	159
22-Oct-22	23	Manitou Falls	24	1,044	148	897
22-Oct-22	24	Manitou Falls	37	1,609	227	1,381
23-Oct-22	1	Manitou Falls	37	1,606	227	1,379
23-Oct-22	2	Manitou Falls	37	1,608	227	1,380
23-Oct-22	3	Manitou Falls	37	1,607	227	1,380
23-Oct-22	4	Manitou Falls	21	902	127	775
4-Nov-22	22	Manitou Falls	0	20	3	18
4-Nov-22	23	Manitou Falls	0	15	2	13
4-Nov-22	24	Manitou Falls	0	22	3	19
5-Nov-22	1	Manitou Falls	0	22	3	19
5-Nov-22	2	Manitou Falls	0	1	0	1
5-Nov-22	15	Manitou Falls	2	95	13	82
5-Nov-22	16	Manitou Falls	2	87	12	74
6-Nov-22	1	Manitou Falls	10	453	64	389
6-Nov-22	2	Manitou Falls	14	607	86	521
6-Nov-22	3	Manitou Falls	19	851	120	731
6-Nov-22	4	Manitou Falls	19	851	120	731
6-Nov-22	5	Manitou Falls	19	851	120	730
6-Nov-22	6	Manitou Falls	19	850	120	730
6-Nov-22	7	Manitou Falls	15	642	91	552
6-Nov-22	8	Manitou Falls	8	370	52	317
6-Nov-22	13	Manitou Falls	4	172	24	148
6-Nov-22	14	Manitou Falls	20	870	123	747
6-Nov-22	15	Manitou Falls	20	870	123	747
6-Nov-22	16	Manitou Falls	12	536	76	461
6-Nov-22	19	Manitou Falls	7	309	44	265
6-Nov-22	20	Manitou Falls	9	393	55	337
6-Nov-22	21	Manitou Falls	20	866	122	744
6-Nov-22	22	Manitou Falls	20	863	122	741
6-Nov-22	23	Manitou Falls	20	860	122	739
6-Nov-22	24	Manitou Falls	20	859	121	738
7-Nov-22	1	Manitou Falls	20	881	125	757
7-Nov-22	2	Manitou Falls	20	881	124	756
7-Nov-22	3	Manitou Falls	20	881	124	756
7-Nov-22	4	Manitou Falls	20	881	124	756
7-Nov-22	5	Manitou Falls	20	881	124	756
7-Nov-22	6	Manitou Falls	20	881	124	756

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-Nov-22	7	Manitou Falls	4	166	24	143
7-Nov-22	23	Manitou Falls	5	200	28	171
7-Nov-22	24	Manitou Falls	19	829	117	712
9-Nov-22	2	Manitou Falls	9	406	57	349
9-Nov-22	3	Manitou Falls	9	405	57	348
9-Nov-22	4	Manitou Falls	9	405	57	348
9-Nov-22	5	Manitou Falls	9	405	57	348
9-Nov-22	6	Manitou Falls	3	130	18	112
9-Nov-22	8	Manitou Falls	6	249	35	214
12-Nov-22	3	Manitou Falls	22	958	135	823
12-Nov-22	4	Manitou Falls	16	713	101	612
12-Nov-22	5	Manitou Falls	11	490	69	420
12-Nov-22	6	Manitou Falls	10	436	62	375
12-Nov-22	7	Manitou Falls	10	436	62	375
12-Nov-22	8	Manitou Falls	10	435	61	374
12-Nov-22	9	Manitou Falls	5	200	28	172
12-Nov-22	10	Manitou Falls	0	20	3	18
12-Nov-22	11	Manitou Falls	0	20	3	18
12-Nov-22	12	Manitou Falls	0	20	3	18
12-Nov-22	13	Manitou Falls	0	20	3	18
12-Nov-22	15	Manitou Falls	0	21	3	18
12-Nov-22	16	Manitou Falls	0	20	3	18
12-Nov-22	20	Manitou Falls	0	17	2	14
16-Nov-22	7	Manitou Falls	5	238	34	205
16-Nov-22	8	Manitou Falls	0	18	3	15
16-Nov-22	9	Manitou Falls	0	18	3	15
16-Nov-22	10	Manitou Falls	0	18	3	15
16-Nov-22	11	Manitou Falls	0	18	3	15
16-Nov-22	12	Manitou Falls	0	18	3	15
16-Nov-22	13	Manitou Falls	0	18	3	15
16-Nov-22	14	Manitou Falls	0	18	3	15
16-Nov-22	15	Manitou Falls	0	18	3	15
16-Nov-22	16	Manitou Falls	0	18	3	15
16-Nov-22	17	Manitou Falls	0	18	3	15
16-Nov-22	18	Manitou Falls	0	18	3	15
16-Nov-22	19	Manitou Falls	0	18	3	15
16-Nov-22	20	Manitou Falls	0	18	3	15
16-Nov-22	21	Manitou Falls	0	18	3	15
17-Nov-22	7	Manitou Falls	2	78	11	67
19-Nov-22	5	Manitou Falls	7	298	42	256
19-Nov-22	6	Manitou Falls	4	174	25	150
19-Nov-22	7	Manitou Falls	4	161	23	138

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Nov-22	8	Manitou Falls	4	174	25	150
19-Nov-22	9	Manitou Falls	4	155	22	133
19-Nov-22	10	Manitou Falls	0	4	1	3
19-Nov-22	16	Manitou Falls	5	240	34	206
19-Nov-22	17	Manitou Falls	5	240	34	206
21-Nov-22	2	Manitou Falls	4	168	24	144
21-Nov-22	3	Manitou Falls	21	930	131	798
21-Nov-22	4	Manitou Falls	20	872	123	749
21-Nov-22	5	Manitou Falls	22	971	137	834
21-Nov-22	6	Manitou Falls	5	209	30	180
21-Nov-22	7	Manitou Falls	11	466	66	400
21-Nov-22	10	Manitou Falls	8	336	47	288
26-Nov-22	11	Manitou Falls	24	1,071	151	920
26-Nov-22	12	Manitou Falls	24	1,071	151	919
26-Nov-22	13	Manitou Falls	24	1,070	151	919
26-Nov-22	14	Manitou Falls	24	1,070	151	919
26-Nov-22	15	Manitou Falls	24	1,068	151	917
26-Nov-22	16	Manitou Falls	17	760	107	653
26-Nov-22	17	Manitou Falls	11	484	68	416
26-Nov-22	18	Manitou Falls	1	26	4	22
26-Nov-22	19	Manitou Falls	1	26	4	22
26-Nov-22	22	Manitou Falls	0	1	0	1
26-Nov-22	23	Manitou Falls	4	189	27	162
26-Nov-22	24	Manitou Falls	22	962	136	826
27-Nov-22	1	Manitou Falls	22	977	138	839
27-Nov-22	2	Manitou Falls	22	979	138	840
27-Nov-22	3	Manitou Falls	10	457	65	392
27-Nov-22	4	Manitou Falls	9	408	58	350
27-Nov-22	5	Manitou Falls	17	747	106	641
27-Nov-22	6	Manitou Falls	1	52	7	44
27-Nov-22	22	Manitou Falls	14	632	89	542
27-Nov-22	23	Manitou Falls	3	145	20	124
27-Nov-22	24	Manitou Falls	0	13	2	11
30-Nov-22	1	Manitou Falls	4	172	24	148
30-Nov-22	2	Manitou Falls	15	659	93	566
30-Nov-22	3	Manitou Falls	16	709	100	609
30-Nov-22	4	Manitou Falls	16	709	100	609
30-Nov-22	5	Manitou Falls	16	709	100	609
30-Nov-22	6	Manitou Falls	16	709	100	609
30-Nov-22	7	Manitou Falls	16	706	100	606
30-Nov-22	8	Manitou Falls	8	360	51	309
30-Nov-22	9	Manitou Falls	1	57	8	49

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Nov-22	10	Manitou Falls	1	51	7	43
30-Nov-22	11	Manitou Falls	6	279	39	240
30-Nov-22	12	Manitou Falls	6	279	39	240
30-Nov-22	13	Manitou Falls	6	279	39	240
30-Nov-22	14	Manitou Falls	6	264	37	227
30-Nov-22	15	Manitou Falls	5	214	30	184
30-Nov-22	16	Manitou Falls	6	261	37	224
30-Nov-22	17	Manitou Falls	6	271	38	233
30-Nov-22	18	Manitou Falls	0	1	0	1
3-Dec-22	2	Manitou Falls	1	63	9	54
3-Dec-22	3	Manitou Falls	14	629	89	541
3-Dec-22	4	Manitou Falls	14	631	89	542
3-Dec-22	5	Manitou Falls	19	839	119	721
3-Dec-22	6	Manitou Falls	22	972	137	835
3-Dec-22	7	Manitou Falls	13	552	78	474
3-Dec-22	8	Manitou Falls	4	157	22	135
24-Dec-22	4	Manitou Falls	13	583	82	501
24-Dec-22	5	Manitou Falls	12	536	76	460
24-Dec-22	6	Manitou Falls	13	584	83	501
24-Dec-22	7	Manitou Falls	13	584	83	501
24-Dec-22	8	Manitou Falls	9	403	57	346
24-Dec-22	9	Manitou Falls	1	40	6	34
24-Dec-22	11	Manitou Falls	0	2	0	2
24-Dec-22	12	Manitou Falls	0	2	0	2
24-Dec-22	13	Manitou Falls	0	2	0	2
24-Dec-22	15	Manitou Falls	0	2	0	2
24-Dec-22	16	Manitou Falls	0	2	0	2
24-Dec-22	17	Manitou Falls	0	2	0	2
24-Dec-22	18	Manitou Falls	0	2	0	2
24-Dec-22	19	Manitou Falls	0	2	0	2
24-Dec-22	20	Manitou Falls	0	2	0	2
24-Dec-22	21	Manitou Falls	0	2	0	2
24-Dec-22	22	Manitou Falls	0	2	0	2
24-Dec-22	23	Manitou Falls	0	2	0	2
24-Dec-22	24	Manitou Falls	0	2	0	2
25-Dec-22	4	Manitou Falls	0	2	0	2
25-Dec-22	5	Manitou Falls	0	2	0	2
25-Dec-22	6	Manitou Falls	0	2	0	2
25-Dec-22	7	Manitou Falls	0	2	0	2
25-Dec-22	9	Manitou Falls	0	2	0	2
25-Dec-22	10	Manitou Falls	0	2	0	2
25-Dec-22	11	Manitou Falls	0	2	0	2

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Dec-22	12	Manitou Falls	0	2	0	2
25-Dec-22	13	Manitou Falls	0	2	0	2
25-Dec-22	14	Manitou Falls	0	2	0	2
25-Dec-22	15	Manitou Falls	0	2	0	2
25-Dec-22	16	Manitou Falls	0	2	0	2
25-Dec-22	17	Manitou Falls	0	2	0	2
25-Dec-22	18	Manitou Falls	0	2	0	2
25-Dec-22	19	Manitou Falls	0	2	0	2
25-Dec-22	20	Manitou Falls	0	2	0	2
25-Dec-22	21	Manitou Falls	0	2	0	2
25-Dec-22	22	Manitou Falls	0	2	0	2
25-Dec-22	23	Manitou Falls	0	2	0	2
25-Dec-22	24	Manitou Falls	0	2	0	2
28-Dec-22	2	Manitou Falls	0	2	0	2
28-Dec-22	3	Manitou Falls	0	2	0	2
28-Dec-22	4	Manitou Falls	0	2	0	2
28-Dec-22	5	Manitou Falls	0	2	0	2
28-Dec-22	6	Manitou Falls	0	2	0	2
28-Dec-22	11	Manitou Falls	0	2	0	2
28-Dec-22	12	Manitou Falls	0	2	0	2
28-Dec-22	13	Manitou Falls	0	2	0	2
28-Dec-22	18	Manitou Falls	0	3	0	3
28-Dec-22	21	Manitou Falls	0	3	0	3
28-Dec-22	23	Manitou Falls	0	2	0	2
29-Dec-22	2	Manitou Falls	0	3	0	3
29-Dec-22	3	Manitou Falls	1	54	8	47
29-Dec-22	4	Manitou Falls	21	909	128	781
29-Dec-22	5	Manitou Falls	21	934	132	802
29-Dec-22	6	Manitou Falls	21	921	130	791
29-Dec-22	7	Manitou Falls	8	360	51	309
29-Dec-22	10	Manitou Falls	0	8	1	7
29-Dec-22	12	Manitou Falls	0	8	1	7
29-Dec-22	18	Manitou Falls	0	8	1	7
29-Dec-22	20	Manitou Falls	10	436	62	374
29-Dec-22	21	Manitou Falls	11	492	70	423
29-Dec-22	22	Manitou Falls	11	492	69	422
29-Dec-22	23	Manitou Falls	11	491	69	422
29-Dec-22	24	Manitou Falls	11	470	66	404
30-Dec-22	1	Manitou Falls	11	492	69	422
30-Dec-22	2	Manitou Falls	11	492	70	423
30-Dec-22	3	Manitou Falls	11	492	70	423
30-Dec-22	4	Manitou Falls	11	492	70	423

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-Dec-22	5	Manitou Falls	11	492	70	423
30-Dec-22	6	Manitou Falls	11	493	70	423
30-Dec-22	7	Manitou Falls	11	492	70	423
30-Dec-22	8	Manitou Falls	11	492	70	423
30-Dec-22	9	Manitou Falls	11	464	66	399
30-Dec-22	11	Manitou Falls	3	111	16	95
30-Dec-22	12	Manitou Falls	11	491	69	422
30-Dec-22	13	Manitou Falls	11	489	69	420
30-Dec-22	14	Manitou Falls	11	486	69	418
30-Dec-22	16	Manitou Falls	8	345	49	297
30-Dec-22	19	Manitou Falls	6	277	39	238
30-Dec-22	20	Manitou Falls	10	433	61	372
30-Dec-22	21	Manitou Falls	9	383	54	329
30-Dec-22	22	Manitou Falls	11	483	68	415
30-Dec-22	23	Manitou Falls	11	482	68	414
30-Dec-22	24	Manitou Falls	11	482	68	414
9-Jan-22	15	Caribou Falls	24	1,050	148	901
9-Jan-22	16	Caribou Falls	27	1,166	165	1,001
9-Jan-22	17	Caribou Falls	18	768	109	660
9-Jan-22	18	Caribou Falls	0	18	2	15
9-Jan-22	19	Caribou Falls	0	18	2	15
9-Jan-22	20	Caribou Falls	0	18	2	15
9-Jan-22	21	Caribou Falls	0	18	2	15
27-Jan-22	19	Caribou Falls	5	218	31	188
27-Jan-22	20	Caribou Falls	2	104	15	90
27-Jan-22	21	Caribou Falls	1	43	6	37
27-Jan-22	22	Caribou Falls	0	18	2	15
27-Jan-22	23	Caribou Falls	2	81	11	70
27-Jan-22	24	Caribou Falls	16	702	99	603
28-Jan-22	1	Caribou Falls	29	1,285	182	1,103
28-Jan-22	2	Caribou Falls	26	1,123	159	965
28-Jan-22	3	Caribou Falls	26	1,130	160	970
28-Jan-22	4	Caribou Falls	26	1,125	159	966
28-Jan-22	5	Caribou Falls	19	833	118	716
28-Jan-22	6	Caribou Falls	19	835	118	717
28-Jan-22	7	Caribou Falls	1	59	8	51
1-Feb-22	21	Caribou Falls	1	48	7	41
1-Feb-22	22	Caribou Falls	1	25	4	21
1-Feb-22	23	Caribou Falls	0	11	2	9
1-Feb-22	24	Caribou Falls	0	9	1	8
2-Feb-22	1	Caribou Falls	7	319	45	274
2-Feb-22	9	Caribou Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-Feb-22	10	Caribou Falls	0	5	1	4
2-Feb-22	11	Caribou Falls	0	5	1	4
2-Feb-22	12	Caribou Falls	0	5	1	4
2-Feb-22	13	Caribou Falls	0	5	1	4
2-Feb-22	14	Caribou Falls	0	5	1	4
2-Feb-22	15	Caribou Falls	0	5	1	4
9-Feb-22	12	Caribou Falls	0	13	2	11
9-Feb-22	13	Caribou Falls	0	14	2	12
9-Feb-22	23	Caribou Falls	0	11	2	10
9-Feb-22	24	Caribou Falls	0	5	1	5
10-Feb-22	1	Caribou Falls	0	10	1	9
10-Feb-22	2	Caribou Falls	0	9	1	8
10-Feb-22	3	Caribou Falls	0	9	1	8
10-Feb-22	4	Caribou Falls	0	13	2	11
10-Feb-22	5	Caribou Falls	0	13	2	11
10-Feb-22	6	Caribou Falls	0	13	2	11
11-Feb-22	4	Caribou Falls	0	3	0	2
11-Feb-22	5	Caribou Falls	0	1	0	1
11-Feb-22	6	Caribou Falls	0	1	0	1
5-Mar-22	15	Caribou Falls	8	343	48	294
5-Mar-22	23	Caribou Falls	2	72	10	62
5-Mar-22	24	Caribou Falls	12	545	77	468
6-Mar-22	1	Caribou Falls	5	208	29	179
6-Mar-22	15	Caribou Falls	17	725	102	622
6-Mar-22	16	Caribou Falls	26	1,146	162	984
6-Mar-22	19	Caribou Falls	0	2	0	2
20-Apr-22	23	Caribou Falls	27	1,180	167	1,013
20-Apr-22	24	Caribou Falls	27	1,180	167	1,013
21-Apr-22	1	Caribou Falls	25	1,094	155	939
21-Apr-22	2	Caribou Falls	18	797	113	684
21-Apr-22	3	Caribou Falls	18	797	113	684
21-Apr-22	4	Caribou Falls	18	797	113	684
21-Apr-22	5	Caribou Falls	18	797	113	684
21-Apr-22	6	Caribou Falls	18	797	113	684
21-Apr-22	7	Caribou Falls	18	796	112	684
21-Apr-22	8	Caribou Falls	18	796	112	684
21-Apr-22	9	Caribou Falls	18	796	112	684
21-Apr-22	10	Caribou Falls	18	796	112	684
21-Apr-22	11	Caribou Falls	18	796	112	684
21-Apr-22	12	Caribou Falls	18	796	112	684
21-Apr-22	13	Caribou Falls	18	796	112	684
21-Apr-22	14	Caribou Falls	18	796	112	684

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
21-Apr-22	15	Caribou Falls	18	796	112	684
21-Apr-22	16	Caribou Falls	18	796	112	684
21-Apr-22	22	Caribou Falls	18	797	113	684
21-Apr-22	23	Caribou Falls	18	796	112	684
21-Apr-22	24	Caribou Falls	18	796	112	684
22-Apr-22	1	Caribou Falls	18	783	111	672
22-Apr-22	2	Caribou Falls	18	783	111	672
22-Apr-22	3	Caribou Falls	18	783	111	672
22-Apr-22	4	Caribou Falls	18	783	111	672
22-Apr-22	5	Caribou Falls	18	783	111	672
22-Apr-22	20	Caribou Falls	10	433	61	372
22-Apr-22	21	Caribou Falls	9	396	56	340
22-Apr-22	22	Caribou Falls	5	199	28	171
22-Apr-22	23	Caribou Falls	1	31	4	26
23-Apr-22	1	Caribou Falls	9	415	59	357
23-Apr-22	2	Caribou Falls	9	415	59	357
23-Apr-22	3	Caribou Falls	9	415	59	357
23-Apr-22	4	Caribou Falls	9	415	59	357
23-Apr-22	5	Caribou Falls	9	415	59	357
23-Apr-22	6	Caribou Falls	9	415	59	357
23-Apr-22	7	Caribou Falls	9	415	59	357
23-Apr-22	10	Caribou Falls	9	416	59	357
23-Apr-22	11	Caribou Falls	9	416	59	357
23-Apr-22	12	Caribou Falls	9	416	59	357
23-Apr-22	13	Caribou Falls	9	416	59	357
23-Apr-22	14	Caribou Falls	9	416	59	357
23-Apr-22	15	Caribou Falls	9	416	59	357
23-Apr-22	16	Caribou Falls	9	416	59	357
23-Apr-22	17	Caribou Falls	9	416	59	357
23-Apr-22	18	Caribou Falls	3	130	18	112
23-Apr-22	19	Caribou Falls	0	2	0	2
23-Apr-22	22	Caribou Falls	0	2	0	2
23-Apr-22	23	Caribou Falls	0	2	0	2
23-Apr-22	24	Caribou Falls	0	2	0	2
24-Apr-22	1	Caribou Falls	0	3	0	2
24-Apr-22	2	Caribou Falls	0	3	0	2
24-Apr-22	3	Caribou Falls	0	3	0	2
24-Apr-22	4	Caribou Falls	0	3	0	2
24-Apr-22	5	Caribou Falls	0	3	0	2
24-Apr-22	6	Caribou Falls	0	3	0	2
24-Apr-22	7	Caribou Falls	0	3	0	2
24-Apr-22	8	Caribou Falls	0	6	1	5

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	9	Caribou Falls	0	14	2	12
24-Apr-22	10	Caribou Falls	0	14	2	12
24-Apr-22	11	Caribou Falls	0	14	2	12
24-Apr-22	12	Caribou Falls	0	14	2	12
24-Apr-22	13	Caribou Falls	0	14	2	12
24-Apr-22	14	Caribou Falls	0	14	2	12
24-Apr-22	15	Caribou Falls	1	63	9	54
24-Apr-22	16	Caribou Falls	6	266	38	229
24-Apr-22	17	Caribou Falls	6	266	38	229
24-Apr-22	18	Caribou Falls	4	157	22	135
24-Apr-22	19	Caribou Falls	0	18	2	15
24-Apr-22	23	Caribou Falls	0	18	2	15
24-Apr-22	24	Caribou Falls	0	18	2	15
25-Apr-22	1	Caribou Falls	0	17	2	15
25-Apr-22	2	Caribou Falls	0	17	2	15
25-Apr-22	3	Caribou Falls	0	17	2	15
25-Apr-22	4	Caribou Falls	0	17	2	15
25-Apr-22	5	Caribou Falls	0	17	2	15
25-Apr-22	7	Caribou Falls	7	306	43	263
25-Apr-22	8	Caribou Falls	17	746	105	640
25-Apr-22	9	Caribou Falls	12	532	75	457
25-Apr-22	10	Caribou Falls	6	280	40	240
25-Apr-22	11	Caribou Falls	6	280	40	240
25-Apr-22	12	Caribou Falls	6	280	40	240
25-Apr-22	13	Caribou Falls	6	280	40	240
25-Apr-22	14	Caribou Falls	6	280	40	240
25-Apr-22	15	Caribou Falls	6	280	40	240
25-Apr-22	16	Caribou Falls	6	278	39	239
25-Apr-22	17	Caribou Falls	6	276	39	237
25-Apr-22	18	Caribou Falls	6	276	39	237
25-Apr-22	19	Caribou Falls	6	276	39	237
25-Apr-22	20	Caribou Falls	6	276	39	237
25-Apr-22	21	Caribou Falls	6	276	39	237
25-Apr-22	22	Caribou Falls	6	276	39	237
25-Apr-22	23	Caribou Falls	6	276	39	237
25-Apr-22	24	Caribou Falls	6	276	39	237
26-Apr-22	1	Caribou Falls	6	280	40	241
26-Apr-22	2	Caribou Falls	6	280	40	241
26-Apr-22	3	Caribou Falls	6	280	40	240
26-Apr-22	4	Caribou Falls	6	280	40	240
26-Apr-22	20	Caribou Falls	3	116	16	100
27-Apr-22	1	Caribou Falls	12	512	72	440

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Apr-22	2	Caribou Falls	25	1,104	156	948
27-Apr-22	3	Caribou Falls	25	1,104	156	948
27-Apr-22	4	Caribou Falls	25	1,104	156	948
27-Apr-22	5	Caribou Falls	25	1,104	156	948
27-Apr-22	6	Caribou Falls	18	786	111	675
27-Apr-22	8	Caribou Falls	5	231	33	198
30-Apr-22	2	Caribou Falls	20	879	124	755
30-Apr-22	3	Caribou Falls	21	929	131	798
30-Apr-22	4	Caribou Falls	29	1,254	177	1,077
30-Apr-22	5	Caribou Falls	30	1,314	186	1,128
30-Apr-22	6	Caribou Falls	7	317	45	272
30-Apr-22	9	Caribou Falls	3	122	17	105
30-Apr-22	10	Caribou Falls	6	257	36	221
30-Apr-22	12	Caribou Falls	25	1,104	156	948
30-Apr-22	13	Caribou Falls	25	1,083	153	930
30-Apr-22	14	Caribou Falls	25	1,109	157	953
30-Apr-22	15	Caribou Falls	25	1,109	157	953
30-Apr-22	16	Caribou Falls	20	895	126	768
30-Apr-22	17	Caribou Falls	16	686	97	589
30-Apr-22	18	Caribou Falls	23	1,003	142	861
30-Apr-22	21	Caribou Falls	16	685	97	588
30-Apr-22	22	Caribou Falls	25	1,109	157	953
30-Apr-22	23	Caribou Falls	31	1,360	192	1,168
30-Apr-22	24	Caribou Falls	56	2,472	349	2,123
1-May-22	1	Caribou Falls	57	2,500	353	2,147
1-May-22	2	Caribou Falls	57	2,502	354	2,149
1-May-22	3	Caribou Falls	57	2,504	354	2,150
1-May-22	4	Caribou Falls	57	2,506	354	2,152
1-May-22	5	Caribou Falls	57	2,506	354	2,152
1-May-22	6	Caribou Falls	57	2,506	354	2,152
1-May-22	7	Caribou Falls	56	2,446	346	2,100
1-May-22	8	Caribou Falls	58	2,564	362	2,202
1-May-22	9	Caribou Falls	54	2,379	336	2,043
1-May-22	10	Caribou Falls	54	2,384	337	2,047
1-May-22	11	Caribou Falls	53	2,340	331	2,009
1-May-22	12	Caribou Falls	20	884	125	759
1-May-22	13	Caribou Falls	3	114	16	98
1-May-22	14	Caribou Falls	3	115	16	98
1-May-22	15	Caribou Falls	24	1,040	147	893
1-May-22	22	Caribou Falls	0	5	1	4
2-May-22	2	Caribou Falls	20	857	121	736
2-May-22	3	Caribou Falls	29	1,271	180	1,091

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
2-May-22	4	Caribou Falls	29	1,273	180	1,093
2-May-22	5	Caribou Falls	29	1,274	180	1,094
2-May-22	6	Caribou Falls	20	869	123	747
2-May-22	7	Caribou Falls	7	294	42	252
2-May-22	8	Caribou Falls	1	44	6	38
2-May-22	9	Caribou Falls	1	41	6	35
2-May-22	10	Caribou Falls	1	39	5	33
2-May-22	11	Caribou Falls	1	30	4	26
2-May-22	12	Caribou Falls	2	66	9	57
2-May-22	13	Caribou Falls	3	149	21	128
2-May-22	14	Caribou Falls	5	223	32	191
2-May-22	15	Caribou Falls	13	582	82	499
2-May-22	16	Caribou Falls	26	1,129	160	969
2-May-22	17	Caribou Falls	18	777	110	667
2-May-22	18	Caribou Falls	1	35	5	30
2-May-22	19	Caribou Falls	1	60	8	51
2-May-22	20	Caribou Falls	2	92	13	79
2-May-22	21	Caribou Falls	1	39	6	34
2-May-22	22	Caribou Falls	2	70	10	60
2-May-22	23	Caribou Falls	1	31	4	26
2-May-22	24	Caribou Falls	1	38	5	32
3-May-22	7	Caribou Falls	0	18	2	15
3-May-22	8	Caribou Falls	0	18	2	15
3-May-22	9	Caribou Falls	0	18	2	15
3-May-22	10	Caribou Falls	0	18	2	15
3-May-22	11	Caribou Falls	0	18	2	15
3-May-22	12	Caribou Falls	1	24	3	20
3-May-22	13	Caribou Falls	0	18	2	15
3-May-22	14	Caribou Falls	0	18	2	15
3-May-22	15	Caribou Falls	1	26	4	23
3-May-22	16	Caribou Falls	1	37	5	32
3-May-22	17	Caribou Falls	1	26	4	23
3-May-22	24	Caribou Falls	0	2	0	1
4-May-22	1	Caribou Falls	0	2	0	1
4-May-22	2	Caribou Falls	0	2	0	1
4-May-22	3	Caribou Falls	0	2	0	1
4-May-22	4	Caribou Falls	0	2	0	1
4-May-22	5	Caribou Falls	0	2	0	1
4-May-22	6	Caribou Falls	0	2	0	1
4-May-22	13	Caribou Falls	22	965	136	829
4-May-22	14	Caribou Falls	23	1,019	144	875
4-May-22	15	Caribou Falls	30	1,299	183	1,115

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-May-22	16	Caribou Falls	46	2,030	287	1,743
4-May-22	17	Caribou Falls	9	374	53	321
4-May-22	18	Caribou Falls	9	401	57	344
4-May-22	19	Caribou Falls	20	884	125	759
4-May-22	20	Caribou Falls	21	913	129	784
4-May-22	21	Caribou Falls	29	1,287	182	1,105
4-May-22	22	Caribou Falls	14	617	87	530
4-May-22	24	Caribou Falls	0	18	2	15
5-May-22	1	Caribou Falls	1	58	8	50
5-May-22	2	Caribou Falls	22	983	139	844
5-May-22	3	Caribou Falls	38	1,655	234	1,421
5-May-22	4	Caribou Falls	41	1,793	253	1,540
5-May-22	5	Caribou Falls	8	371	52	318
5-May-22	6	Caribou Falls	4	183	26	157
5-May-22	7	Caribou Falls	0	22	3	19
5-May-22	8	Caribou Falls	1	49	7	42
5-May-22	9	Caribou Falls	8	337	48	290
5-May-22	10	Caribou Falls	1	22	3	19
5-May-22	11	Caribou Falls	5	240	34	206
5-May-22	12	Caribou Falls	7	312	44	268
5-May-22	13	Caribou Falls	4	196	28	168
5-May-22	14	Caribou Falls	1	57	8	49
5-May-22	15	Caribou Falls	1	22	3	19
5-May-22	16	Caribou Falls	5	241	34	207
5-May-22	17	Caribou Falls	10	440	62	378
5-May-22	20	Caribou Falls	11	494	70	424
5-May-22	21	Caribou Falls	23	1,005	142	863
5-May-22	22	Caribou Falls	6	283	40	243
5-May-22	23	Caribou Falls	9	380	54	326
6-May-22	4	Caribou Falls	11	466	66	400
6-May-22	5	Caribou Falls	11	466	66	400
6-May-22	6	Caribou Falls	6	262	37	225
6-May-22	7	Caribou Falls	11	466	66	400
6-May-22	12	Caribou Falls	11	467	66	401
6-May-22	13	Caribou Falls	11	467	66	401
6-May-22	14	Caribou Falls	11	467	66	401
6-May-22	15	Caribou Falls	11	467	66	401
6-May-22	16	Caribou Falls	11	467	66	401
6-May-22	17	Caribou Falls	11	467	66	401
6-May-22	18	Caribou Falls	11	467	66	401
6-May-22	19	Caribou Falls	8	345	49	296
6-May-22	20	Caribou Falls	2	75	11	64

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-May-22	21	Caribou Falls	1	48	7	41
6-May-22	22	Caribou Falls	4	187	26	160
6-May-22	23	Caribou Falls	15	670	95	575
6-May-22	24	Caribou Falls	20	890	126	764
7-May-22	1	Caribou Falls	20	880	124	756
7-May-22	2	Caribou Falls	20	885	125	760
7-May-22	3	Caribou Falls	21	908	128	779
7-May-22	4	Caribou Falls	21	911	129	782
7-May-22	5	Caribou Falls	21	921	130	791
7-May-22	6	Caribou Falls	21	921	130	791
7-May-22	7	Caribou Falls	10	423	60	363
7-May-22	8	Caribou Falls	7	317	45	272
7-May-22	9	Caribou Falls	8	331	47	284
7-May-22	10	Caribou Falls	18	801	113	688
7-May-22	11	Caribou Falls	23	1,023	145	878
7-May-22	12	Caribou Falls	17	758	107	651
7-May-22	13	Caribou Falls	17	730	103	627
7-May-22	14	Caribou Falls	9	384	54	330
7-May-22	15	Caribou Falls	2	84	12	72
7-May-22	16	Caribou Falls	2	85	12	73
7-May-22	17	Caribou Falls	2	87	12	75
7-May-22	18	Caribou Falls	16	698	99	600
7-May-22	19	Caribou Falls	5	226	32	194
7-May-22	20	Caribou Falls	4	188	27	161
7-May-22	21	Caribou Falls	1	64	9	55
7-May-22	22	Caribou Falls	1	60	8	51
7-May-22	23	Caribou Falls	5	227	32	195
7-May-22	24	Caribou Falls	12	527	75	453
8-May-22	1	Caribou Falls	12	532	75	457
8-May-22	2	Caribou Falls	12	538	76	462
8-May-22	3	Caribou Falls	12	546	77	469
8-May-22	4	Caribou Falls	12	546	77	469
8-May-22	5	Caribou Falls	6	271	38	233
8-May-22	6	Caribou Falls	1	23	3	20
8-May-22	7	Caribou Falls	0	13	2	11
8-May-22	8	Caribou Falls	2	93	13	80
8-May-22	9	Caribou Falls	1	63	9	54
8-May-22	10	Caribou Falls	2	87	12	75
8-May-22	11	Caribou Falls	2	108	15	93
8-May-22	12	Caribou Falls	3	110	16	95
8-May-22	13	Caribou Falls	3	121	17	104
8-May-22	14	Caribou Falls	2	105	15	90

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
8-May-22	15	Caribou Falls	2	100	14	86
8-May-22	16	Caribou Falls	3	137	19	117
8-May-22	17	Caribou Falls	3	137	19	117
8-May-22	18	Caribou Falls	2	87	12	75
8-May-22	19	Caribou Falls	2	77	11	66
8-May-22	20	Caribou Falls	6	277	39	238
8-May-22	21	Caribou Falls	3	138	19	118
8-May-22	22	Caribou Falls	5	232	33	199
8-May-22	23	Caribou Falls	7	308	44	265
8-May-22	24	Caribou Falls	9	412	58	354
9-May-22	1	Caribou Falls	9	400	57	344
9-May-22	2	Caribou Falls	9	402	57	346
9-May-22	3	Caribou Falls	9	405	57	348
9-May-22	4	Caribou Falls	9	405	57	348
9-May-22	5	Caribou Falls	9	405	57	348
9-May-22	6	Caribou Falls	9	376	53	323
9-May-22	7	Caribou Falls	2	97	14	83
9-May-22	8	Caribou Falls	3	135	19	116
9-May-22	9	Caribou Falls	3	119	17	102
9-May-22	10	Caribou Falls	2	84	12	72
9-May-22	22	Caribou Falls	6	265	37	228
9-May-22	23	Caribou Falls	16	698	99	599
9-May-22	24	Caribou Falls	37	1,623	229	1,393
10-May-22	1	Caribou Falls	42	1,862	263	1,599
10-May-22	2	Caribou Falls	43	1,868	264	1,604
10-May-22	3	Caribou Falls	43	1,872	264	1,607
10-May-22	4	Caribou Falls	11	485	69	417
10-May-22	5	Caribou Falls	2	107	15	92
10-May-22	6	Caribou Falls	20	874	124	751
10-May-22	7	Caribou Falls	3	122	17	105
10-May-22	10	Caribou Falls	15	651	92	559
10-May-22	11	Caribou Falls	9	387	55	332
10-May-22	12	Caribou Falls	8	371	52	319
10-May-22	13	Caribou Falls	9	378	53	325
10-May-22	14	Caribou Falls	2	97	14	83
10-May-22	15	Caribou Falls	7	324	46	279
10-May-22	16	Caribou Falls	8	362	51	311
10-May-22	17	Caribou Falls	11	477	67	410
10-May-22	18	Caribou Falls	7	328	46	282
10-May-22	19	Caribou Falls	11	486	69	418
10-May-22	20	Caribou Falls	13	558	79	479
10-May-22	21	Caribou Falls	3	152	22	131

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-22	24	Caribou Falls	2	101	14	87
13-May-22	2	Caribou Falls	33	1,429	202	1,228
13-May-22	3	Caribou Falls	33	1,432	202	1,230
13-May-22	4	Caribou Falls	33	1,437	203	1,234
17-May-22	13	Caribou Falls	2	100	14	86
18-May-22	5	Caribou Falls	3	116	16	100
19-May-22	24	Caribou Falls	1	47	7	40
20-May-22	1	Caribou Falls	1	43	6	37
20-May-22	2	Caribou Falls	1	49	7	42
20-May-22	3	Caribou Falls	1	51	7	44
20-May-22	4	Caribou Falls	1	52	7	45
20-May-22	11	Caribou Falls	1	61	9	52
20-May-22	12	Caribou Falls	1	61	9	53
20-May-22	14	Caribou Falls	1	60	8	51
20-May-22	15	Caribou Falls	1	58	8	50
20-May-22	24	Caribou Falls	1	54	8	46
21-May-22	1	Caribou Falls	1	49	7	42
21-May-22	2	Caribou Falls	1	54	8	47
21-May-22	7	Caribou Falls	1	54	8	47
21-May-22	8	Caribou Falls	1	55	8	47
21-May-22	9	Caribou Falls	1	55	8	47
22-May-22	5	Caribou Falls	4	189	27	162
22-May-22	6	Caribou Falls	4	189	27	162
22-May-22	7	Caribou Falls	4	178	25	153
22-May-22	8	Caribou Falls	4	182	26	157
22-May-22	9	Caribou Falls	4	187	26	161
25-May-22	3	Caribou Falls	1	23	3	20
25-May-22	4	Caribou Falls	1	24	3	21
25-May-22	5	Caribou Falls	1	25	3	21
25-May-22	24	Caribou Falls	1	40	6	34
26-May-22	1	Caribou Falls	1	28	4	24
26-May-22	2	Caribou Falls	1	42	6	36
26-May-22	3	Caribou Falls	1	40	6	34
26-May-22	4	Caribou Falls	1	41	6	35
26-May-22	5	Caribou Falls	1	34	5	29
26-May-22	8	Caribou Falls	1	37	5	32
26-May-22	9	Caribou Falls	1	51	7	44
26-May-22	10	Caribou Falls	1	37	5	31
26-May-22	11	Caribou Falls	1	38	5	33
26-May-22	23	Caribou Falls	1	43	6	37
26-May-22	24	Caribou Falls	1	46	6	39
27-May-22	1	Caribou Falls	1	44	6	38

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-May-22	2	Caribou Falls	1	44	6	38
27-May-22	6	Caribou Falls	5	206	29	177
27-May-22	7	Caribou Falls	2	88	12	75
29-May-22	1	Caribou Falls	1	28	4	24
29-May-22	3	Caribou Falls	1	27	4	24
29-May-22	4	Caribou Falls	0	19	3	16
29-May-22	5	Caribou Falls	1	63	9	54
29-May-22	6	Caribou Falls	1	59	8	51
29-May-22	24	Caribou Falls	1	57	8	49
30-May-22	1	Caribou Falls	1	57	8	49
30-May-22	2	Caribou Falls	1	51	7	44
30-May-22	3	Caribou Falls	1	52	7	45
30-May-22	4	Caribou Falls	1	60	8	51
30-May-22	5	Caribou Falls	1	65	9	55
30-May-22	6	Caribou Falls	2	71	10	61
30-May-22	9	Caribou Falls	1	47	7	40
30-May-22	10	Caribou Falls	1	46	6	39
30-May-22	11	Caribou Falls	1	55	8	47
30-May-22	12	Caribou Falls	1	62	9	53
30-May-22	13	Caribou Falls	1	65	9	56
30-May-22	14	Caribou Falls	1	65	9	56
30-May-22	23	Caribou Falls	2	79	11	67
30-May-22	24	Caribou Falls	2	85	12	73
31-May-22	1	Caribou Falls	2	84	12	72
31-May-22	2	Caribou Falls	2	93	13	80
31-May-22	3	Caribou Falls	2	84	12	72
31-May-22	4	Caribou Falls	2	72	10	62
31-May-22	5	Caribou Falls	2	89	13	76
31-May-22	6	Caribou Falls	2	80	11	68
1-Jun-22	1	Caribou Falls	2	108	15	92
1-Jun-22	2	Caribou Falls	3	116	16	99
2-Jun-22	1	Caribou Falls	1	64	9	55
2-Jun-22	2	Caribou Falls	2	73	10	63
2-Jun-22	3	Caribou Falls	2	75	11	64
2-Jun-22	4	Caribou Falls	2	74	10	64
2-Jun-22	5	Caribou Falls	1	65	9	56
3-Jun-22	1	Caribou Falls	1	42	6	36
3-Jun-22	2	Caribou Falls	1	54	8	47
3-Jun-22	3	Caribou Falls	1	51	7	44
3-Jun-22	4	Caribou Falls	1	55	8	47
3-Jun-22	15	Caribou Falls	1	44	6	38
3-Jun-22	18	Caribou Falls	1	37	5	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
3-Jun-22	22	Caribou Falls	1	31	4	27
3-Jun-22	23	Caribou Falls	1	31	4	26
3-Jun-22	24	Caribou Falls	1	31	4	26
4-Jun-22	1	Caribou Falls	1	27	4	23
4-Jun-22	2	Caribou Falls	1	39	5	33
4-Jun-22	3	Caribou Falls	1	28	4	24
4-Jun-22	4	Caribou Falls	1	37	5	31
4-Jun-22	5	Caribou Falls	1	45	6	39
4-Jun-22	6	Caribou Falls	1	44	6	38
4-Jun-22	7	Caribou Falls	1	39	5	33
4-Jun-22	8	Caribou Falls	1	35	5	30
4-Jun-22	9	Caribou Falls	1	28	4	24
4-Jun-22	10	Caribou Falls	1	33	5	28
4-Jun-22	11	Caribou Falls	1	27	4	23
4-Jun-22	12	Caribou Falls	1	29	4	25
4-Jun-22	13	Caribou Falls	0	12	2	11
4-Jun-22	14	Caribou Falls	0	13	2	11
4-Jun-22	15	Caribou Falls	0	14	2	12
4-Jun-22	16	Caribou Falls	0	13	2	11
4-Jun-22	24	Caribou Falls	0	7	1	6
5-Jun-22	1	Caribou Falls	0	14	2	12
5-Jun-22	2	Caribou Falls	0	7	1	6
5-Jun-22	3	Caribou Falls	0	12	2	10
5-Jun-22	4	Caribou Falls	0	7	1	6
5-Jun-22	5	Caribou Falls	1	36	5	31
5-Jun-22	6	Caribou Falls	1	44	6	38
5-Jun-22	7	Caribou Falls	1	31	4	26
5-Jun-22	8	Caribou Falls	1	24	3	20
5-Jun-22	9	Caribou Falls	1	24	3	20
5-Jun-22	15	Caribou Falls	1	29	4	25
5-Jun-22	20	Caribou Falls	1	31	4	27
5-Jun-22	24	Caribou Falls	1	29	4	25
6-Jun-22	1	Caribou Falls	1	29	4	25
6-Jun-22	2	Caribou Falls	1	26	4	23
6-Jun-22	3	Caribou Falls	1	36	5	31
6-Jun-22	4	Caribou Falls	1	24	3	21
6-Jun-22	5	Caribou Falls	1	24	3	20
6-Jun-22	6	Caribou Falls	1	31	4	26
6-Jun-22	7	Caribou Falls	1	26	4	22
6-Jun-22	13	Caribou Falls	1	36	5	31
6-Jun-22	20	Caribou Falls	1	39	6	34
6-Jun-22	23	Caribou Falls	1	38	5	32

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Jun-22	24	Caribou Falls	1	41	6	36
7-Jun-22	1	Caribou Falls	1	33	5	28
7-Jun-22	2	Caribou Falls	1	40	6	35
7-Jun-22	3	Caribou Falls	1	40	6	34
7-Jun-22	4	Caribou Falls	1	41	6	35
7-Jun-22	5	Caribou Falls	1	39	5	33
7-Jun-22	6	Caribou Falls	1	31	4	27
7-Jun-22	7	Caribou Falls	1	28	4	24
7-Jun-22	8	Caribou Falls	1	41	6	35
7-Jun-22	13	Caribou Falls	1	36	5	31
8-Jun-22	2	Caribou Falls	1	47	7	40
8-Jun-22	3	Caribou Falls	1	54	8	46
8-Jun-22	4	Caribou Falls	1	50	7	43
8-Jun-22	5	Caribou Falls	1	42	6	36
9-Jun-22	3	Caribou Falls	0	19	3	17
9-Jun-22	4	Caribou Falls	0	14	2	12
9-Jun-22	5	Caribou Falls	1	43	6	37
9-Jun-22	9	Caribou Falls	1	37	5	31
9-Jun-22	13	Caribou Falls	1	39	5	33
9-Jun-22	14	Caribou Falls	1	35	5	30
9-Jun-22	15	Caribou Falls	1	24	3	21
9-Jun-22	16	Caribou Falls	1	25	4	22
9-Jun-22	17	Caribou Falls	1	41	6	35
9-Jun-22	23	Caribou Falls	0	21	3	18
9-Jun-22	24	Caribou Falls	0	14	2	12
10-Jun-22	1	Caribou Falls	0	5	1	4
10-Jun-22	2	Caribou Falls	0	5	1	4
10-Jun-22	3	Caribou Falls	0	8	1	7
10-Jun-22	4	Caribou Falls	0	8	1	7
10-Jun-22	5	Caribou Falls	0	1	0	1
17-Jun-22	19	Caribou Falls	0	7	1	6
17-Jun-22	20	Caribou Falls	0	10	1	9
17-Jun-22	21	Caribou Falls	0	9	1	8
17-Jun-22	22	Caribou Falls	0	19	3	16
17-Jun-22	23	Caribou Falls	0	14	2	12
17-Jun-22	24	Caribou Falls	0	13	2	11
18-Jun-22	1	Caribou Falls	0	1	0	1
18-Jun-22	2	Caribou Falls	0	4	1	4
18-Jun-22	3	Caribou Falls	0	9	1	8
18-Jun-22	4	Caribou Falls	0	3	0	3
18-Jun-22	5	Caribou Falls	0	4	1	3
18-Jun-22	6	Caribou Falls	0	8	1	7

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
18-Jun-22	7	Caribou Falls	0	2	0	2
18-Jun-22	12	Caribou Falls	0	1	0	1
19-Jun-22	5	Caribou Falls	0	10	1	9
19-Jun-22	6	Caribou Falls	0	19	3	17
19-Jun-22	7	Caribou Falls	0	6	1	5
19-Jun-22	11	Caribou Falls	0	3	0	3
20-Jun-22	2	Caribou Falls	1	29	4	25
20-Jun-22	3	Caribou Falls	1	25	4	21
20-Jun-22	23	Caribou Falls	44	1,926	272	1,654
20-Jun-22	24	Caribou Falls	44	1,923	272	1,651
21-Jun-22	1	Caribou Falls	44	1,921	271	1,650
21-Jun-22	2	Caribou Falls	44	1,924	272	1,652
21-Jun-22	3	Caribou Falls	44	1,919	271	1,648
21-Jun-22	4	Caribou Falls	44	1,918	271	1,647
21-Jun-22	5	Caribou Falls	44	1,918	271	1,647
21-Jun-22	6	Caribou Falls	44	1,911	270	1,641
28-Jun-22	1	Caribou Falls	4	156	22	134
28-Jun-22	2	Caribou Falls	2	88	12	75
8-Jul-22	24	Caribou Falls	0	1	0	1
30-Jul-22	24	Caribou Falls	0	9	1	8
31-Jul-22	1	Caribou Falls	0	4	1	4
31-Jul-22	2	Caribou Falls	0	1	0	1
11-Aug-22	3	Caribou Falls	8	337	48	289
11-Aug-22	4	Caribou Falls	8	330	47	284
31-Aug-22	9	Caribou Falls	1	33	5	28
31-Aug-22	19	Caribou Falls	0	17	2	15
2-Sep-22	8	Caribou Falls	29	1,269	179	1,090
2-Sep-22	9	Caribou Falls	7	305	43	262
2-Sep-22	11	Caribou Falls	1	64	9	55
2-Sep-22	12	Caribou Falls	12	510	72	438
19-Sep-22	4	Caribou Falls	7	317	45	272
19-Sep-22	23	Caribou Falls	2	102	14	88
19-Sep-22	24	Caribou Falls	22	953	135	818
21-Sep-22	8	Caribou Falls	4	174	25	149
21-Sep-22	11	Caribou Falls	1	47	7	40
21-Sep-22	18	Caribou Falls	2	74	10	63
21-Sep-22	19	Caribou Falls	5	203	29	174
21-Sep-22	20	Caribou Falls	4	160	23	137
21-Sep-22	21	Caribou Falls	1	49	7	42
21-Sep-22	22	Caribou Falls	13	590	83	506
21-Sep-22	23	Caribou Falls	25	1,102	156	946
21-Sep-22	24	Caribou Falls	37	1,617	228	1,388

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
22-Sep-22	1	Caribou Falls	8	332	47	285
22-Sep-22	2	Caribou Falls	41	1,787	253	1,535
22-Sep-22	3	Caribou Falls	28	1,222	173	1,050
22-Sep-22	4	Caribou Falls	47	2,068	292	1,776
22-Sep-22	5	Caribou Falls	43	1,901	269	1,632
22-Sep-22	6	Caribou Falls	9	405	57	348
22-Sep-22	7	Caribou Falls	7	305	43	262
22-Sep-22	8	Caribou Falls	5	207	29	178
22-Sep-22	9	Caribou Falls	9	411	58	353
22-Sep-22	10	Caribou Falls	21	933	132	801
22-Sep-22	11	Caribou Falls	5	211	30	182
22-Sep-22	13	Caribou Falls	3	151	21	130
22-Sep-22	14	Caribou Falls	24	1,060	150	910
22-Sep-22	15	Caribou Falls	24	1,060	150	910
22-Sep-22	16	Caribou Falls	21	932	132	800
22-Sep-22	17	Caribou Falls	1	38	5	33
22-Sep-22	18	Caribou Falls	21	932	132	800
22-Sep-22	21	Caribou Falls	13	556	79	478
22-Sep-22	22	Caribou Falls	8	361	51	310
22-Sep-22	23	Caribou Falls	4	165	23	142
22-Sep-22	24	Caribou Falls	4	155	22	133
23-Sep-22	3	Caribou Falls	5	203	29	175
23-Sep-22	4	Caribou Falls	5	200	28	171
23-Sep-22	6	Caribou Falls	5	222	31	190
23-Sep-22	7	Caribou Falls	8	345	49	296
23-Sep-22	20	Caribou Falls	8	332	47	285
23-Sep-22	21	Caribou Falls	1	49	7	42
23-Sep-22	22	Caribou Falls	2	104	15	89
23-Sep-22	23	Caribou Falls	6	276	39	237
23-Sep-22	24	Caribou Falls	7	324	46	278
26-Sep-22	16	Caribou Falls	45	1,974	279	1,695
26-Sep-22	17	Caribou Falls	10	455	64	390
26-Sep-22	19	Caribou Falls	0	17	2	15
26-Sep-22	23	Caribou Falls	14	593	84	509
26-Sep-22	24	Caribou Falls	41	1,819	257	1,562
27-Sep-22	1	Caribou Falls	6	254	36	218
27-Sep-22	3	Caribou Falls	7	320	45	275
27-Sep-22	4	Caribou Falls	25	1,094	155	939
27-Sep-22	7	Caribou Falls	0	5	1	4
27-Sep-22	8	Caribou Falls	7	308	44	265
27-Sep-22	9	Caribou Falls	6	280	40	241
27-Sep-22	10	Caribou Falls	1	38	5	33

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Sep-22	11	Caribou Falls	4	195	28	167
27-Sep-22	13	Caribou Falls	14	633	89	544
27-Sep-22	16	Caribou Falls	16	685	97	588
27-Sep-22	17	Caribou Falls	2	107	15	92
27-Sep-22	18	Caribou Falls	3	124	17	106
2-Oct-22	18	Caribou Falls	14	613	87	527
2-Oct-22	19	Caribou Falls	8	369	52	317
2-Oct-22	20	Caribou Falls	4	180	25	155
2-Oct-22	21	Caribou Falls	4	183	26	157
2-Oct-22	22	Caribou Falls	4	190	27	163
2-Oct-22	23	Caribou Falls	4	197	28	169
2-Oct-22	24	Caribou Falls	4	176	25	151
14-Oct-22	19	Caribou Falls	26	1,162	164	997
14-Oct-22	20	Caribou Falls	0	12	2	10
14-Oct-22	21	Caribou Falls	9	383	54	329
14-Oct-22	22	Caribou Falls	25	1,084	153	931
14-Oct-22	23	Caribou Falls	43	1,903	269	1,634
14-Oct-22	24	Caribou Falls	64	2,821	399	2,423
15-Oct-22	1	Caribou Falls	32	1,388	196	1,191
15-Oct-22	2	Caribou Falls	50	2,189	309	1,879
15-Oct-22	11	Caribou Falls	7	297	42	255
21-Oct-22	21	Caribou Falls	10	459	65	394
21-Oct-22	22	Caribou Falls	7	304	43	261
21-Oct-22	23	Caribou Falls	8	332	47	285
21-Oct-22	24	Caribou Falls	45	1,960	277	1,683
22-Oct-22	1	Caribou Falls	19	820	116	704
22-Oct-22	7	Caribou Falls	15	654	92	562
22-Oct-22	8	Caribou Falls	23	1,015	143	872
22-Oct-22	9	Caribou Falls	28	1,231	174	1,057
22-Oct-22	10	Caribou Falls	23	996	141	855
22-Oct-22	11	Caribou Falls	0	2	0	2
23-Oct-22	9	Caribou Falls	9	387	55	333
25-Oct-22	23	Caribou Falls	6	274	39	235
26-Oct-22	6	Caribou Falls	0	8	1	7
26-Oct-22	7	Caribou Falls	17	739	104	635
26-Oct-22	8	Caribou Falls	26	1,152	163	989
26-Oct-22	9	Caribou Falls	14	610	86	524
26-Oct-22	12	Caribou Falls	9	394	56	338
26-Oct-22	13	Caribou Falls	17	767	108	659
26-Oct-22	14	Caribou Falls	26	1,152	163	989
26-Oct-22	16	Caribou Falls	3	114	16	98
26-Oct-22	17	Caribou Falls	7	306	43	263

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
4-Nov-22	22	Caribou Falls	6	253	36	217
4-Nov-22	23	Caribou Falls	6	253	36	217
4-Nov-22	24	Caribou Falls	6	253	36	217
5-Nov-22	1	Caribou Falls	16	695	98	597
5-Nov-22	2	Caribou Falls	27	1,163	164	999
5-Nov-22	3	Caribou Falls	27	1,163	164	999
5-Nov-22	4	Caribou Falls	27	1,163	164	999
5-Nov-22	5	Caribou Falls	27	1,163	164	999
5-Nov-22	6	Caribou Falls	27	1,164	164	999
5-Nov-22	7	Caribou Falls	27	1,163	164	999
5-Nov-22	8	Caribou Falls	10	422	60	362
5-Nov-22	9	Caribou Falls	0	9	1	8
5-Nov-22	10	Caribou Falls	0	9	1	8
5-Nov-22	11	Caribou Falls	0	9	1	8
5-Nov-22	12	Caribou Falls	0	9	1	8
5-Nov-22	13	Caribou Falls	6	280	39	240
5-Nov-22	14	Caribou Falls	23	1,006	142	864
5-Nov-22	19	Caribou Falls	19	830	117	713
5-Nov-22	20	Caribou Falls	19	816	115	701
5-Nov-22	21	Caribou Falls	23	1,022	144	878
5-Nov-22	22	Caribou Falls	20	895	126	769
5-Nov-22	23	Caribou Falls	26	1,157	164	994
5-Nov-22	24	Caribou Falls	26	1,158	164	994
6-Nov-22	1	Caribou Falls	26	1,161	164	997
6-Nov-22	2	Caribou Falls	26	1,161	164	997
6-Nov-22	3	Caribou Falls	26	1,161	164	997
6-Nov-22	4	Caribou Falls	26	1,162	164	998
6-Nov-22	5	Caribou Falls	26	1,163	164	998
6-Nov-22	6	Caribou Falls	26	1,163	164	998
6-Nov-22	7	Caribou Falls	15	647	91	556
6-Nov-22	8	Caribou Falls	20	892	126	766
6-Nov-22	9	Caribou Falls	17	737	104	633
6-Nov-22	10	Caribou Falls	23	1,000	141	858
6-Nov-22	11	Caribou Falls	23	1,003	142	862
6-Nov-22	12	Caribou Falls	13	584	83	502
6-Nov-22	13	Caribou Falls	26	1,161	164	997
6-Nov-22	14	Caribou Falls	26	1,160	164	996
6-Nov-22	15	Caribou Falls	26	1,161	164	997
6-Nov-22	16	Caribou Falls	15	659	93	566
6-Nov-22	19	Caribou Falls	13	573	81	492
6-Nov-22	20	Caribou Falls	13	557	79	479
6-Nov-22	21	Caribou Falls	25	1,104	156	948

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	22	Caribou Falls	25	1,103	156	948
6-Nov-22	23	Caribou Falls	26	1,159	164	995
6-Nov-22	24	Caribou Falls	26	1,159	164	995
7-Nov-22	1	Caribou Falls	24	1,042	147	895
7-Nov-22	2	Caribou Falls	2	94	13	81
7-Nov-22	3	Caribou Falls	0	1	0	1
7-Nov-22	4	Caribou Falls	0	1	0	1
7-Nov-22	5	Caribou Falls	0	1	0	1
7-Nov-22	6	Caribou Falls	0	1	0	1
7-Nov-22	7	Caribou Falls	0	1	0	1
7-Nov-22	12	Caribou Falls	5	205	29	176
7-Nov-22	17	Caribou Falls	1	45	6	38
7-Nov-22	18	Caribou Falls	3	126	18	108
7-Nov-22	19	Caribou Falls	0	4	1	4
7-Nov-22	20	Caribou Falls	0	4	1	4
7-Nov-22	21	Caribou Falls	2	74	10	64
7-Nov-22	23	Caribou Falls	7	326	46	280
7-Nov-22	24	Caribou Falls	24	1,055	149	906
12-Nov-22	2	Caribou Falls	6	256	36	220
12-Nov-22	3	Caribou Falls	31	1,339	189	1,149
12-Nov-22	4	Caribou Falls	8	367	52	315
12-Nov-22	5	Caribou Falls	19	833	118	715
12-Nov-22	6	Caribou Falls	31	1,339	189	1,150
12-Nov-22	7	Caribou Falls	31	1,339	189	1,150
12-Nov-22	8	Caribou Falls	29	1,253	177	1,076
12-Nov-22	9	Caribou Falls	15	672	95	577
12-Nov-22	11	Caribou Falls	0	11	1	9
12-Nov-22	12	Caribou Falls	0	11	1	9
12-Nov-22	13	Caribou Falls	0	11	1	9
12-Nov-22	15	Caribou Falls	0	11	1	9
12-Nov-22	20	Caribou Falls	26	1,133	160	973
12-Nov-22	21	Caribou Falls	24	1,041	147	894
12-Nov-22	23	Caribou Falls	40	1,760	249	1,511
12-Nov-22	24	Caribou Falls	14	636	90	546
15-Nov-22	17	Caribou Falls	5	207	29	178
19-Nov-22	16	Caribou Falls	27	1,202	170	1,032
19-Nov-22	17	Caribou Falls	23	1,003	142	861
19-Nov-22	22	Caribou Falls	1	50	7	43
19-Nov-22	23	Caribou Falls	1	50	7	43
19-Nov-22	24	Caribou Falls	1	50	7	43
20-Nov-22	3	Caribou Falls	1	40	6	34
20-Nov-22	4	Caribou Falls	1	50	7	43

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
20-Nov-22	5	Caribou Falls	1	50	7	43
20-Nov-22	6	Caribou Falls	1	50	7	43
20-Nov-22	7	Caribou Falls	1	50	7	43
20-Nov-22	10	Caribou Falls	21	911	129	782
20-Nov-22	11	Caribou Falls	8	346	49	297
20-Nov-22	12	Caribou Falls	14	609	86	523
20-Nov-22	13	Caribou Falls	18	798	113	686
20-Nov-22	14	Caribou Falls	21	917	130	788
20-Nov-22	15	Caribou Falls	10	443	63	380
20-Nov-22	16	Caribou Falls	4	171	24	147
20-Nov-22	17	Caribou Falls	4	156	22	134
20-Nov-22	22	Caribou Falls	1	48	7	42
20-Nov-22	23	Caribou Falls	1	48	7	42
20-Nov-22	24	Caribou Falls	1	48	7	41
21-Nov-22	5	Caribou Falls	1	48	7	41
21-Nov-22	10	Caribou Falls	30	1,314	186	1,128
21-Nov-22	14	Caribou Falls	1	48	7	41
21-Nov-22	15	Caribou Falls	1	61	9	52
26-Nov-22	11	Caribou Falls	21	900	127	773
26-Nov-22	12	Caribou Falls	26	1,135	160	975
26-Nov-22	13	Caribou Falls	26	1,135	160	975
26-Nov-22	14	Caribou Falls	26	1,135	160	975
26-Nov-22	15	Caribou Falls	26	1,136	160	975
26-Nov-22	16	Caribou Falls	6	276	39	237
26-Nov-22	19	Caribou Falls	11	477	67	409
26-Nov-22	20	Caribou Falls	3	142	20	122
26-Nov-22	23	Caribou Falls	6	256	36	220
26-Nov-22	24	Caribou Falls	9	399	56	342
27-Nov-22	1	Caribou Falls	9	407	57	349
27-Nov-22	2	Caribou Falls	9	407	57	349
27-Nov-22	5	Caribou Falls	4	169	24	145
27-Nov-22	10	Caribou Falls	10	456	64	391
27-Nov-22	11	Caribou Falls	28	1,223	173	1,050
27-Nov-22	12	Caribou Falls	27	1,199	169	1,030
27-Nov-22	13	Caribou Falls	27	1,197	169	1,028
27-Nov-22	14	Caribou Falls	18	772	109	663
30-Nov-22	15	Caribou Falls	0	1	0	1
1-Dec-22	7	Caribou Falls	12	536	76	461
1-Dec-22	8	Caribou Falls	2	93	13	80
1-Dec-22	9	Caribou Falls	21	903	128	775
28-Dec-22	21	Caribou Falls	0	9	1	8
28-Dec-22	22	Caribou Falls	0	9	1	8

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
28-Dec-22	23	Caribou Falls	10	450	64	387
28-Dec-22	24	Caribou Falls	23	1,029	145	884
29-Dec-22	1	Caribou Falls	29	1,256	177	1,078
29-Dec-22	2	Caribou Falls	30	1,310	185	1,125
29-Dec-22	3	Caribou Falls	25	1,097	155	942
29-Dec-22	4	Caribou Falls	8	371	52	318
29-Dec-22	5	Caribou Falls	8	371	52	318
29-Dec-22	6	Caribou Falls	8	354	50	304
29-Dec-22	7	Caribou Falls	6	257	36	221
29-Dec-22	8	Caribou Falls	8	371	52	319
29-Dec-22	9	Caribou Falls	3	136	19	117
29-Dec-22	10	Caribou Falls	0	6	1	5
29-Dec-22	12	Caribou Falls	0	6	1	5
30-Dec-22	9	Caribou Falls	7	302	43	260
30-Dec-22	11	Caribou Falls	3	131	19	113
30-Dec-22	23	Caribou Falls	0	2	0	2
30-Dec-22	24	Caribou Falls	0	2	0	2
20-Feb-22	19	Whitedog Falls	1	65	8	57
20-Feb-22	20	Whitedog Falls	5	219	28	191
5-Mar-22	12	Whitedog Falls	1	28	4	24
5-Mar-22	13	Whitedog Falls	1	30	4	26
5-Mar-22	14	Whitedog Falls	1	24	3	21
5-Mar-22	15	Whitedog Falls	12	547	70	477
5-Mar-22	16	Whitedog Falls	9	395	50	344
5-Mar-22	17	Whitedog Falls	7	310	40	271
5-Mar-22	18	Whitedog Falls	7	328	42	286
5-Mar-22	19	Whitedog Falls	8	339	43	295
5-Mar-22	20	Whitedog Falls	8	364	46	318
5-Mar-22	22	Whitedog Falls	9	383	49	334
5-Mar-22	23	Whitedog Falls	8	344	44	300
5-Mar-22	24	Whitedog Falls	9	390	50	340
6-Mar-22	1	Whitedog Falls	8	332	42	290
6-Mar-22	15	Whitedog Falls	10	425	54	371
6-Mar-22	16	Whitedog Falls	19	850	108	741
6-Mar-22	17	Whitedog Falls	12	540	69	471
6-Mar-22	18	Whitedog Falls	11	465	59	406
6-Mar-22	19	Whitedog Falls	9	389	50	339
6-Mar-22	20	Whitedog Falls	8	338	43	294
6-Mar-22	21	Whitedog Falls	6	250	32	218
6-Mar-22	22	Whitedog Falls	5	207	26	181
6-Mar-22	23	Whitedog Falls	5	207	26	181
6-Mar-22	24	Whitedog Falls	1	40	5	35

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Apr-22	13	Whitedog Falls	4	166	21	144
10-Apr-22	14	Whitedog Falls	11	481	61	420
10-Apr-22	15	Whitedog Falls	8	331	42	288
10-Apr-22	16	Whitedog Falls	6	249	32	217
10-Apr-22	23	Whitedog Falls	10	454	58	396
10-Apr-22	24	Whitedog Falls	11	488	62	426
11-Apr-22	1	Whitedog Falls	10	461	59	402
11-Apr-22	2	Whitedog Falls	10	461	59	402
11-Apr-22	3	Whitedog Falls	5	214	27	187
11-Apr-22	4	Whitedog Falls	10	458	58	400
11-Apr-22	5	Whitedog Falls	3	119	15	104
11-Apr-22	6	Whitedog Falls	5	217	28	190
11-Apr-22	7	Whitedog Falls	7	308	39	269
11-Apr-22	8	Whitedog Falls	9	385	49	336
11-Apr-22	9	Whitedog Falls	9	389	50	339
11-Apr-22	10	Whitedog Falls	17	727	93	634
11-Apr-22	11	Whitedog Falls	10	428	55	374
11-Apr-22	12	Whitedog Falls	28	1,236	158	1,078
11-Apr-22	13	Whitedog Falls	28	1,243	159	1,085
11-Apr-22	14	Whitedog Falls	9	416	53	363
11-Apr-22	15	Whitedog Falls	8	350	45	306
11-Apr-22	16	Whitedog Falls	9	377	48	329
11-Apr-22	17	Whitedog Falls	9	412	53	359
11-Apr-22	18	Whitedog Falls	10	432	55	377
11-Apr-22	19	Whitedog Falls	10	449	57	391
11-Apr-22	20	Whitedog Falls	11	472	60	411
11-Apr-22	21	Whitedog Falls	8	344	44	300
14-Apr-22	13	Whitedog Falls	10	442	56	386
14-Apr-22	14	Whitedog Falls	19	850	109	742
14-Apr-22	15	Whitedog Falls	19	846	108	738
14-Apr-22	16	Whitedog Falls	19	845	108	737
14-Apr-22	17	Whitedog Falls	19	845	108	737
14-Apr-22	18	Whitedog Falls	19	845	108	737
14-Apr-22	19	Whitedog Falls	19	844	108	737
14-Apr-22	20	Whitedog Falls	12	529	67	461
14-Apr-22	21	Whitedog Falls	11	462	59	403
14-Apr-22	22	Whitedog Falls	12	536	68	468
14-Apr-22	23	Whitedog Falls	19	816	104	712
14-Apr-22	24	Whitedog Falls	19	824	105	719
15-Apr-22	1	Whitedog Falls	18	801	102	698
15-Apr-22	2	Whitedog Falls	18	804	103	701
15-Apr-22	3	Whitedog Falls	18	796	102	695

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Apr-22	4	Whitedog Falls	18	789	101	688
15-Apr-22	5	Whitedog Falls	18	792	101	691
15-Apr-22	6	Whitedog Falls	14	633	81	552
15-Apr-22	7	Whitedog Falls	15	653	83	569
15-Apr-22	8	Whitedog Falls	21	901	115	786
15-Apr-22	9	Whitedog Falls	28	1,245	159	1,086
15-Apr-22	10	Whitedog Falls	30	1,311	167	1,144
15-Apr-22	11	Whitedog Falls	30	1,317	168	1,149
15-Apr-22	12	Whitedog Falls	33	1,445	184	1,261
15-Apr-22	13	Whitedog Falls	36	1,558	199	1,359
15-Apr-22	14	Whitedog Falls	35	1,555	198	1,356
15-Apr-22	15	Whitedog Falls	35	1,554	198	1,356
15-Apr-22	16	Whitedog Falls	35	1,553	198	1,355
15-Apr-22	17	Whitedog Falls	17	760	97	663
20-Apr-22	23	Whitedog Falls	22	953	122	831
20-Apr-22	24	Whitedog Falls	38	1,655	211	1,444
21-Apr-22	1	Whitedog Falls	40	1,760	225	1,535
21-Apr-22	2	Whitedog Falls	40	1,762	225	1,537
21-Apr-22	3	Whitedog Falls	40	1,761	225	1,536
21-Apr-22	4	Whitedog Falls	40	1,765	225	1,539
21-Apr-22	5	Whitedog Falls	40	1,767	225	1,541
21-Apr-22	6	Whitedog Falls	32	1,411	180	1,231
21-Apr-22	7	Whitedog Falls	8	352	45	307
21-Apr-22	16	Whitedog Falls	8	356	45	311
21-Apr-22	17	Whitedog Falls	8	362	46	316
21-Apr-22	18	Whitedog Falls	14	624	80	544
21-Apr-22	19	Whitedog Falls	18	770	98	672
21-Apr-22	20	Whitedog Falls	18	791	101	690
21-Apr-22	21	Whitedog Falls	18	807	103	704
21-Apr-22	22	Whitedog Falls	6	276	35	240
22-Apr-22	15	Whitedog Falls	1	29	4	25
22-Apr-22	16	Whitedog Falls	1	39	5	34
22-Apr-22	17	Whitedog Falls	2	77	10	67
22-Apr-22	18	Whitedog Falls	1	52	7	45
22-Apr-22	19	Whitedog Falls	8	344	44	300
22-Apr-22	20	Whitedog Falls	6	281	36	245
22-Apr-22	21	Whitedog Falls	8	365	47	319
22-Apr-22	22	Whitedog Falls	10	424	54	370
22-Apr-22	23	Whitedog Falls	5	209	27	183
22-Apr-22	24	Whitedog Falls	10	435	56	380
23-Apr-22	1	Whitedog Falls	11	479	61	418
23-Apr-22	2	Whitedog Falls	11	477	61	416

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
23-Apr-22	3	Whitedog Falls	11	477	61	416
23-Apr-22	4	Whitedog Falls	11	481	61	419
23-Apr-22	5	Whitedog Falls	11	482	61	420
23-Apr-22	6	Whitedog Falls	11	479	61	418
23-Apr-22	7	Whitedog Falls	11	478	61	417
23-Apr-22	8	Whitedog Falls	9	395	50	345
23-Apr-22	9	Whitedog Falls	8	361	46	315
23-Apr-22	10	Whitedog Falls	8	344	44	300
23-Apr-22	11	Whitedog Falls	8	347	44	302
23-Apr-22	12	Whitedog Falls	8	358	46	312
23-Apr-22	13	Whitedog Falls	8	368	47	321
23-Apr-22	14	Whitedog Falls	11	477	61	416
23-Apr-22	15	Whitedog Falls	7	312	40	273
23-Apr-22	16	Whitedog Falls	11	477	61	416
23-Apr-22	17	Whitedog Falls	11	477	61	416
23-Apr-22	18	Whitedog Falls	7	306	39	267
23-Apr-22	19	Whitedog Falls	10	449	57	392
23-Apr-22	20	Whitedog Falls	18	779	99	680
23-Apr-22	21	Whitedog Falls	17	753	96	657
23-Apr-22	22	Whitedog Falls	22	947	121	826
23-Apr-22	23	Whitedog Falls	22	947	121	826
23-Apr-22	24	Whitedog Falls	21	942	120	822
24-Apr-22	1	Whitedog Falls	20	888	113	775
24-Apr-22	2	Whitedog Falls	18	773	99	675
24-Apr-22	3	Whitedog Falls	10	417	53	364
24-Apr-22	4	Whitedog Falls	10	457	58	398
24-Apr-22	5	Whitedog Falls	11	498	64	435
24-Apr-22	6	Whitedog Falls	15	672	86	586
24-Apr-22	7	Whitedog Falls	19	831	106	725
24-Apr-22	8	Whitedog Falls	30	1,321	169	1,153
24-Apr-22	9	Whitedog Falls	21	942	120	822
24-Apr-22	10	Whitedog Falls	25	1,114	142	971
24-Apr-22	11	Whitedog Falls	26	1,125	144	982
24-Apr-22	12	Whitedog Falls	26	1,149	147	1,002
24-Apr-22	13	Whitedog Falls	35	1,523	194	1,328
24-Apr-22	14	Whitedog Falls	36	1,560	199	1,361
24-Apr-22	15	Whitedog Falls	35	1,548	198	1,350
24-Apr-22	16	Whitedog Falls	39	1,719	219	1,500
24-Apr-22	17	Whitedog Falls	46	1,999	255	1,744
24-Apr-22	18	Whitedog Falls	46	2,015	257	1,758
24-Apr-22	19	Whitedog Falls	47	2,041	261	1,781
24-Apr-22	20	Whitedog Falls	33	1,465	187	1,278

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Apr-22	21	Whitedog Falls	25	1,100	140	960
24-Apr-22	22	Whitedog Falls	31	1,360	174	1,187
24-Apr-22	23	Whitedog Falls	9	390	50	340
24-Apr-22	24	Whitedog Falls	10	428	55	373
25-Apr-22	1	Whitedog Falls	10	449	57	391
25-Apr-22	2	Whitedog Falls	9	399	51	348
25-Apr-22	3	Whitedog Falls	11	472	60	412
25-Apr-22	4	Whitedog Falls	11	477	61	416
25-Apr-22	5	Whitedog Falls	11	481	61	419
25-Apr-22	6	Whitedog Falls	10	444	57	387
25-Apr-22	7	Whitedog Falls	8	330	42	288
25-Apr-22	8	Whitedog Falls	2	105	13	91
25-Apr-22	9	Whitedog Falls	5	220	28	192
25-Apr-22	10	Whitedog Falls	6	254	32	222
25-Apr-22	11	Whitedog Falls	6	277	35	242
25-Apr-22	12	Whitedog Falls	14	597	76	521
25-Apr-22	13	Whitedog Falls	12	547	70	477
25-Apr-22	14	Whitedog Falls	2	86	11	75
25-Apr-22	23	Whitedog Falls	9	411	52	359
25-Apr-22	24	Whitedog Falls	10	436	56	380
26-Apr-22	1	Whitedog Falls	14	602	77	525
26-Apr-22	2	Whitedog Falls	14	601	77	524
26-Apr-22	3	Whitedog Falls	14	593	76	517
26-Apr-22	4	Whitedog Falls	13	570	73	497
27-Apr-22	2	Whitedog Falls	23	997	127	870
27-Apr-22	3	Whitedog Falls	10	446	57	389
27-Apr-22	4	Whitedog Falls	17	745	95	650
27-Apr-22	5	Whitedog Falls	14	599	76	522
27-Apr-22	6	Whitedog Falls	10	458	58	399
27-Apr-22	7	Whitedog Falls	5	210	27	183
27-Apr-22	10	Whitedog Falls	8	340	43	296
27-Apr-22	11	Whitedog Falls	2	106	14	92
27-Apr-22	12	Whitedog Falls	8	344	44	300
27-Apr-22	15	Whitedog Falls	14	603	77	526
27-Apr-22	16	Whitedog Falls	8	347	44	303
27-Apr-22	17	Whitedog Falls	0	14	2	12
28-Apr-22	14	Whitedog Falls	6	265	34	231
28-Apr-22	15	Whitedog Falls	16	703	90	613
28-Apr-22	16	Whitedog Falls	9	380	49	332
29-Apr-22	15	Whitedog Falls	9	385	49	336
29-Apr-22	16	Whitedog Falls	6	246	31	215
29-Apr-22	17	Whitedog Falls	5	209	27	182

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
29-Apr-22	19	Whitedog Falls	9	405	52	353
30-Apr-22	4	Whitedog Falls	1	44	6	38
30-Apr-22	5	Whitedog Falls	14	612	78	534
30-Apr-22	6	Whitedog Falls	5	227	29	198
30-Apr-22	7	Whitedog Falls	7	311	40	271
30-Apr-22	8	Whitedog Falls	14	612	78	534
30-Apr-22	9	Whitedog Falls	7	302	39	264
30-Apr-22	10	Whitedog Falls	28	1,240	158	1,082
30-Apr-22	11	Whitedog Falls	18	784	100	684
30-Apr-22	12	Whitedog Falls	7	293	37	256
30-Apr-22	13	Whitedog Falls	18	796	102	695
30-Apr-22	14	Whitedog Falls	34	1,474	188	1,286
30-Apr-22	15	Whitedog Falls	33	1,469	187	1,281
30-Apr-22	16	Whitedog Falls	15	662	84	577
30-Apr-22	17	Whitedog Falls	27	1,163	148	1,015
30-Apr-22	18	Whitedog Falls	32	1,410	180	1,230
30-Apr-22	19	Whitedog Falls	19	813	104	709
30-Apr-22	20	Whitedog Falls	19	814	104	711
30-Apr-22	21	Whitedog Falls	32	1,392	178	1,215
30-Apr-22	22	Whitedog Falls	37	1,643	210	1,433
30-Apr-22	23	Whitedog Falls	25	1,090	139	951
30-Apr-22	24	Whitedog Falls	20	873	111	762
1-May-22	1	Whitedog Falls	20	881	112	769
1-May-22	2	Whitedog Falls	20	874	112	762
1-May-22	3	Whitedog Falls	20	871	111	760
1-May-22	4	Whitedog Falls	20	867	111	756
1-May-22	5	Whitedog Falls	20	867	111	757
1-May-22	6	Whitedog Falls	20	865	110	755
1-May-22	7	Whitedog Falls	20	865	110	755
1-May-22	8	Whitedog Falls	25	1,083	138	945
1-May-22	9	Whitedog Falls	22	971	124	848
1-May-22	10	Whitedog Falls	24	1,061	135	925
1-May-22	11	Whitedog Falls	19	839	107	732
1-May-22	12	Whitedog Falls	17	762	97	665
1-May-22	13	Whitedog Falls	21	925	118	807
1-May-22	14	Whitedog Falls	22	974	124	850
1-May-22	15	Whitedog Falls	19	844	108	736
1-May-22	16	Whitedog Falls	25	1,089	139	950
1-May-22	17	Whitedog Falls	4	191	24	167
1-May-22	18	Whitedog Falls	8	364	47	318
1-May-22	19	Whitedog Falls	21	925	118	807
1-May-22	20	Whitedog Falls	18	773	99	674

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-May-22	21	Whitedog Falls	9	383	49	334
1-May-22	22	Whitedog Falls	14	597	76	521
1-May-22	23	Whitedog Falls	22	987	126	861
1-May-22	24	Whitedog Falls	38	1,669	213	1,456
2-May-22	1	Whitedog Falls	26	1,156	148	1,009
2-May-22	2	Whitedog Falls	2	78	10	68
2-May-22	3	Whitedog Falls	2	94	12	82
2-May-22	4	Whitedog Falls	2	76	10	67
2-May-22	5	Whitedog Falls	2	72	9	63
3-May-22	7	Whitedog Falls	19	821	105	716
3-May-22	8	Whitedog Falls	3	148	19	129
3-May-22	9	Whitedog Falls	9	393	50	343
3-May-22	10	Whitedog Falls	29	1,272	162	1,110
3-May-22	11	Whitedog Falls	27	1,178	150	1,028
3-May-22	14	Whitedog Falls	3	152	19	132
3-May-22	22	Whitedog Falls	16	717	92	626
3-May-22	23	Whitedog Falls	19	854	109	745
3-May-22	24	Whitedog Falls	12	528	67	461
4-May-22	1	Whitedog Falls	37	1,631	208	1,423
4-May-22	2	Whitedog Falls	48	2,089	267	1,822
4-May-22	3	Whitedog Falls	33	1,448	185	1,263
4-May-22	5	Whitedog Falls	13	574	73	501
4-May-22	7	Whitedog Falls	28	1,235	158	1,077
4-May-22	8	Whitedog Falls	31	1,371	175	1,196
4-May-22	9	Whitedog Falls	12	510	65	445
4-May-22	11	Whitedog Falls	13	576	73	502
4-May-22	12	Whitedog Falls	31	1,362	174	1,189
4-May-22	13	Whitedog Falls	18	802	102	699
4-May-22	14	Whitedog Falls	25	1,091	139	952
4-May-22	15	Whitedog Falls	25	1,108	141	966
4-May-22	16	Whitedog Falls	6	277	35	242
4-May-22	17	Whitedog Falls	17	725	93	632
4-May-22	18	Whitedog Falls	20	894	114	780
4-May-22	19	Whitedog Falls	9	416	53	363
4-May-22	24	Whitedog Falls	27	1,178	150	1,028
5-May-22	1	Whitedog Falls	32	1,420	181	1,239
5-May-22	2	Whitedog Falls	41	1,786	228	1,558
5-May-22	3	Whitedog Falls	38	1,674	214	1,460
5-May-22	4	Whitedog Falls	39	1,715	219	1,496
5-May-22	5	Whitedog Falls	28	1,209	154	1,055
5-May-22	6	Whitedog Falls	15	663	85	579
5-May-22	7	Whitedog Falls	13	564	72	492

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
5-May-22	10	Whitedog Falls	11	491	63	428
6-May-22	2	Whitedog Falls	21	926	118	808
6-May-22	3	Whitedog Falls	43	1,876	239	1,636
6-May-22	4	Whitedog Falls	38	1,686	215	1,471
6-May-22	5	Whitedog Falls	11	503	64	439
6-May-22	6	Whitedog Falls	19	828	106	722
6-May-22	7	Whitedog Falls	48	2,096	268	1,829
6-May-22	8	Whitedog Falls	6	266	34	232
6-May-22	9	Whitedog Falls	4	186	24	163
6-May-22	10	Whitedog Falls	3	140	18	122
6-May-22	11	Whitedog Falls	33	1,427	182	1,245
6-May-22	12	Whitedog Falls	11	477	61	416
6-May-22	13	Whitedog Falls	30	1,329	170	1,159
6-May-22	14	Whitedog Falls	35	1,522	194	1,328
6-May-22	15	Whitedog Falls	37	1,609	205	1,404
6-May-22	16	Whitedog Falls	39	1,728	221	1,508
6-May-22	17	Whitedog Falls	34	1,492	190	1,302
6-May-22	18	Whitedog Falls	13	575	73	502
6-May-22	19	Whitedog Falls	21	918	117	801
6-May-22	20	Whitedog Falls	40	1,737	222	1,515
6-May-22	21	Whitedog Falls	17	766	98	668
6-May-22	22	Whitedog Falls	19	844	108	736
6-May-22	23	Whitedog Falls	50	2,204	281	1,923
6-May-22	24	Whitedog Falls	55	2,400	306	2,094
7-May-22	1	Whitedog Falls	54	2,391	305	2,086
7-May-22	2	Whitedog Falls	55	2,413	308	2,105
7-May-22	3	Whitedog Falls	57	2,489	318	2,171
7-May-22	4	Whitedog Falls	57	2,497	319	2,178
7-May-22	5	Whitedog Falls	57	2,517	321	2,196
7-May-22	6	Whitedog Falls	58	2,532	323	2,209
7-May-22	7	Whitedog Falls	27	1,170	149	1,020
7-May-22	8	Whitedog Falls	38	1,650	211	1,439
7-May-22	9	Whitedog Falls	22	963	123	840
7-May-22	10	Whitedog Falls	13	579	74	505
7-May-22	11	Whitedog Falls	10	455	58	397
7-May-22	12	Whitedog Falls	17	743	95	648
7-May-22	13	Whitedog Falls	27	1,185	151	1,034
7-May-22	14	Whitedog Falls	21	903	115	788
7-May-22	15	Whitedog Falls	5	200	26	174
7-May-22	16	Whitedog Falls	10	436	56	380
7-May-22	17	Whitedog Falls	14	611	78	533
7-May-22	18	Whitedog Falls	12	509	65	444

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
7-May-22	19	Whitedog Falls	15	668	85	583
7-May-22	20	Whitedog Falls	13	572	73	499
7-May-22	21	Whitedog Falls	4	183	23	160
7-May-22	22	Whitedog Falls	33	1,429	182	1,246
7-May-22	23	Whitedog Falls	7	313	40	273
7-May-22	24	Whitedog Falls	7	327	42	285
8-May-22	1	Whitedog Falls	17	745	95	650
8-May-22	2	Whitedog Falls	21	934	119	815
8-May-22	3	Whitedog Falls	21	938	120	818
8-May-22	4	Whitedog Falls	21	938	120	819
8-May-22	5	Whitedog Falls	21	928	118	810
8-May-22	6	Whitedog Falls	29	1,260	161	1,099
8-May-22	7	Whitedog Falls	8	335	43	293
8-May-22	8	Whitedog Falls	1	33	4	29
8-May-22	9	Whitedog Falls	4	163	21	142
8-May-22	10	Whitedog Falls	7	300	38	261
8-May-22	11	Whitedog Falls	3	128	16	112
8-May-22	18	Whitedog Falls	0	10	1	9
8-May-22	19	Whitedog Falls	3	147	19	128
8-May-22	20	Whitedog Falls	1	29	4	26
8-May-22	21	Whitedog Falls	3	110	14	96
8-May-22	22	Whitedog Falls	27	1,182	151	1,031
8-May-22	23	Whitedog Falls	40	1,734	221	1,512
8-May-22	24	Whitedog Falls	39	1,733	221	1,512
9-May-22	1	Whitedog Falls	22	957	122	835
9-May-22	2	Whitedog Falls	19	851	109	742
9-May-22	3	Whitedog Falls	13	558	71	487
9-May-22	4	Whitedog Falls	10	438	56	382
9-May-22	5	Whitedog Falls	10	446	57	389
9-May-22	6	Whitedog Falls	16	688	88	600
9-May-22	7	Whitedog Falls	10	458	58	399
9-May-22	18	Whitedog Falls	21	910	116	794
9-May-22	19	Whitedog Falls	8	362	46	316
9-May-22	22	Whitedog Falls	31	1,355	173	1,182
9-May-22	23	Whitedog Falls	37	1,607	205	1,401
9-May-22	24	Whitedog Falls	42	1,862	238	1,625
10-May-22	1	Whitedog Falls	42	1,860	237	1,623
10-May-22	2	Whitedog Falls	43	1,866	238	1,627
10-May-22	3	Whitedog Falls	43	1,868	238	1,630
10-May-22	4	Whitedog Falls	28	1,207	154	1,053
10-May-22	5	Whitedog Falls	16	697	89	608
10-May-22	6	Whitedog Falls	36	1,586	202	1,384

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-May-22	7	Whitedog Falls	26	1,128	144	984
10-May-22	8	Whitedog Falls	24	1,057	135	922
10-May-22	9	Whitedog Falls	33	1,439	184	1,255
10-May-22	10	Whitedog Falls	6	242	31	211
10-May-22	15	Whitedog Falls	10	430	55	375
10-May-22	16	Whitedog Falls	3	119	15	104
13-May-22	2	Whitedog Falls	16	713	91	622
13-May-22	3	Whitedog Falls	16	701	89	612
13-May-22	4	Whitedog Falls	16	692	88	604
17-May-22	2	Whitedog Falls	2	97	12	85
17-May-22	3	Whitedog Falls	2	108	14	94
17-May-22	4	Whitedog Falls	3	120	15	105
17-May-22	13	Whitedog Falls	4	154	20	134
18-May-22	5	Whitedog Falls	4	155	20	135
19-May-22	24	Whitedog Falls	1	35	4	31
20-May-22	1	Whitedog Falls	0	10	1	9
20-May-22	2	Whitedog Falls	0	16	2	14
20-May-22	3	Whitedog Falls	0	14	2	12
20-May-22	4	Whitedog Falls	1	26	3	23
20-May-22	11	Whitedog Falls	1	56	7	48
20-May-22	12	Whitedog Falls	1	49	6	43
20-May-22	14	Whitedog Falls	1	52	7	46
20-May-22	15	Whitedog Falls	1	51	7	45
20-May-22	23	Whitedog Falls	13	582	74	508
20-May-22	24	Whitedog Falls	6	249	32	217
21-May-22	1	Whitedog Falls	2	75	10	65
21-May-22	2	Whitedog Falls	2	82	11	72
21-May-22	7	Whitedog Falls	10	458	58	400
21-May-22	8	Whitedog Falls	11	478	61	417
21-May-22	9	Whitedog Falls	11	472	60	411
22-May-22	4	Whitedog Falls	3	118	15	103
22-May-22	5	Whitedog Falls	3	116	15	101
22-May-22	6	Whitedog Falls	3	120	15	105
22-May-22	7	Whitedog Falls	3	118	15	103
22-May-22	8	Whitedog Falls	3	111	14	97
22-May-22	9	Whitedog Falls	3	113	14	99
25-May-22	3	Whitedog Falls	2	68	9	59
25-May-22	4	Whitedog Falls	0	21	3	19
25-May-22	5	Whitedog Falls	1	24	3	21
25-May-22	24	Whitedog Falls	2	79	10	69
26-May-22	1	Whitedog Falls	2	73	9	64
26-May-22	2	Whitedog Falls	2	83	11	72

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-May-22	3	Whitedog Falls	2	74	9	65
26-May-22	4	Whitedog Falls	2	69	9	60
26-May-22	5	Whitedog Falls	2	70	9	61
26-May-22	8	Whitedog Falls	2	75	10	65
26-May-22	9	Whitedog Falls	2	83	11	72
26-May-22	10	Whitedog Falls	2	75	10	66
26-May-22	11	Whitedog Falls	2	74	9	64
26-May-22	23	Whitedog Falls	2	81	10	71
26-May-22	24	Whitedog Falls	2	79	10	69
27-May-22	1	Whitedog Falls	2	74	9	65
27-May-22	2	Whitedog Falls	2	73	9	64
27-May-22	8	Whitedog Falls	2	107	14	93
27-May-22	9	Whitedog Falls	1	52	7	45
27-May-22	10	Whitedog Falls	1	60	8	52
27-May-22	11	Whitedog Falls	1	60	8	52
27-May-22	12	Whitedog Falls	2	67	9	58
27-May-22	13	Whitedog Falls	1	63	8	55
27-May-22	14	Whitedog Falls	1	61	8	53
27-May-22	15	Whitedog Falls	1	61	8	53
27-May-22	16	Whitedog Falls	1	63	8	55
27-May-22	17	Whitedog Falls	2	70	9	61
27-May-22	18	Whitedog Falls	2	68	9	59
27-May-22	19	Whitedog Falls	2	76	10	66
27-May-22	20	Whitedog Falls	2	74	10	65
27-May-22	21	Whitedog Falls	2	74	9	65
27-May-22	22	Whitedog Falls	2	74	9	65
27-May-22	23	Whitedog Falls	2	78	10	68
27-May-22	24	Whitedog Falls	2	83	11	72
29-May-22	1	Whitedog Falls	1	62	8	54
29-May-22	3	Whitedog Falls	1	58	7	51
29-May-22	4	Whitedog Falls	1	55	7	48
29-May-22	5	Whitedog Falls	2	72	9	63
29-May-22	6	Whitedog Falls	2	71	9	62
29-May-22	24	Whitedog Falls	2	81	10	71
30-May-22	1	Whitedog Falls	2	81	10	70
30-May-22	2	Whitedog Falls	2	75	10	66
30-May-22	3	Whitedog Falls	2	73	9	64
30-May-22	4	Whitedog Falls	2	79	10	69
30-May-22	5	Whitedog Falls	2	77	10	67
30-May-22	6	Whitedog Falls	2	77	10	67
30-May-22	9	Whitedog Falls	2	79	10	69
30-May-22	10	Whitedog Falls	2	79	10	69

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
30-May-22	11	Whitedog Falls	2	83	11	72
30-May-22	12	Whitedog Falls	2	82	10	71
30-May-22	13	Whitedog Falls	2	83	11	73
30-May-22	14	Whitedog Falls	2	83	11	73
30-May-22	23	Whitedog Falls	2	86	11	75
30-May-22	24	Whitedog Falls	2	84	11	74
31-May-22	1	Whitedog Falls	2	79	10	69
31-May-22	2	Whitedog Falls	2	81	10	71
31-May-22	3	Whitedog Falls	2	81	10	71
31-May-22	4	Whitedog Falls	2	76	10	67
31-May-22	5	Whitedog Falls	2	87	11	76
31-May-22	6	Whitedog Falls	2	78	10	68
1-Jun-22	1	Whitedog Falls	3	114	15	100
1-Jun-22	2	Whitedog Falls	3	110	14	96
2-Jun-22	1	Whitedog Falls	2	83	11	73
2-Jun-22	2	Whitedog Falls	2	87	11	76
2-Jun-22	3	Whitedog Falls	2	84	11	73
2-Jun-22	4	Whitedog Falls	2	83	11	72
2-Jun-22	5	Whitedog Falls	2	77	10	67
3-Jun-22	1	Whitedog Falls	1	54	7	47
3-Jun-22	2	Whitedog Falls	1	57	7	50
3-Jun-22	3	Whitedog Falls	1	58	7	51
3-Jun-22	4	Whitedog Falls	1	37	5	32
4-Jun-22	9	Whitedog Falls	1	40	5	35
4-Jun-22	10	Whitedog Falls	1	27	3	23
4-Jun-22	11	Whitedog Falls	0	1	0	1
6-Jun-22	24	Whitedog Falls	0	6	1	5
7-Jun-22	13	Whitedog Falls	0	3	0	2
8-Jun-22	2	Whitedog Falls	0	1	0	1
8-Jun-22	3	Whitedog Falls	0	8	1	7
8-Jun-22	4	Whitedog Falls	0	1	0	1
9-Jun-22	3	Whitedog Falls	0	7	1	6
9-Jun-22	5	Whitedog Falls	0	13	2	12
9-Jun-22	9	Whitedog Falls	0	9	1	8
9-Jun-22	13	Whitedog Falls	0	13	2	11
9-Jun-22	14	Whitedog Falls	0	17	2	15
9-Jun-22	15	Whitedog Falls	0	18	2	16
9-Jun-22	16	Whitedog Falls	0	20	3	17
9-Jun-22	17	Whitedog Falls	1	24	3	21
9-Jun-22	23	Whitedog Falls	0	13	2	11
9-Jun-22	24	Whitedog Falls	0	9	1	8
10-Jun-22	1	Whitedog Falls	0	4	1	4

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Jun-22	2	Whitedog Falls	0	3	0	3
10-Jun-22	3	Whitedog Falls	0	2	0	1
14-Jun-22	23	Whitedog Falls	1	41	5	36
14-Jun-22	24	Whitedog Falls	1	39	5	34
15-Jun-22	1	Whitedog Falls	1	39	5	34
15-Jun-22	2	Whitedog Falls	1	45	6	39
15-Jun-22	3	Whitedog Falls	1	41	5	36
15-Jun-22	4	Whitedog Falls	1	48	6	42
15-Jun-22	5	Whitedog Falls	1	40	5	35
15-Jun-22	6	Whitedog Falls	1	48	6	42
17-Jun-22	19	Whitedog Falls	1	23	3	20
17-Jun-22	20	Whitedog Falls	0	21	3	19
17-Jun-22	21	Whitedog Falls	0	21	3	18
17-Jun-22	22	Whitedog Falls	1	27	3	24
17-Jun-22	23	Whitedog Falls	0	20	3	17
17-Jun-22	24	Whitedog Falls	0	22	3	19
18-Jun-22	1	Whitedog Falls	0	12	2	11
18-Jun-22	2	Whitedog Falls	0	14	2	12
18-Jun-22	3	Whitedog Falls	0	17	2	14
18-Jun-22	4	Whitedog Falls	0	12	2	11
18-Jun-22	5	Whitedog Falls	0	12	2	10
18-Jun-22	6	Whitedog Falls	0	19	2	16
18-Jun-22	7	Whitedog Falls	0	20	3	18
18-Jun-22	8	Whitedog Falls	1	27	3	23
18-Jun-22	9	Whitedog Falls	1	42	5	37
18-Jun-22	10	Whitedog Falls	1	55	7	48
18-Jun-22	11	Whitedog Falls	2	70	9	61
18-Jun-22	12	Whitedog Falls	2	72	9	63
18-Jun-22	13	Whitedog Falls	1	52	7	45
18-Jun-22	14	Whitedog Falls	1	59	8	51
18-Jun-22	15	Whitedog Falls	1	65	8	56
18-Jun-22	16	Whitedog Falls	1	52	7	46
18-Jun-22	17	Whitedog Falls	1	63	8	55
18-Jun-22	18	Whitedog Falls	1	56	7	49
18-Jun-22	19	Whitedog Falls	1	51	6	44
18-Jun-22	20	Whitedog Falls	1	60	8	52
18-Jun-22	22	Whitedog Falls	1	61	8	53
18-Jun-22	23	Whitedog Falls	1	62	8	54
18-Jun-22	24	Whitedog Falls	1	60	8	52
19-Jun-22	1	Whitedog Falls	1	63	8	55
19-Jun-22	2	Whitedog Falls	2	66	8	57
19-Jun-22	3	Whitedog Falls	1	62	8	54

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
19-Jun-22	4	Whitedog Falls	1	62	8	54
19-Jun-22	5	Whitedog Falls	2	87	11	76
19-Jun-22	6	Whitedog Falls	2	92	12	80
19-Jun-22	7	Whitedog Falls	2	83	11	73
19-Jun-22	11	Whitedog Falls	2	79	10	69
19-Jun-22	12	Whitedog Falls	2	77	10	67
19-Jun-22	13	Whitedog Falls	2	83	11	73
19-Jun-22	14	Whitedog Falls	2	84	11	73
19-Jun-22	15	Whitedog Falls	2	84	11	74
20-Jun-22	2	Whitedog Falls	2	100	13	88
20-Jun-22	3	Whitedog Falls	2	98	13	86
20-Jun-22	23	Whitedog Falls	2	68	9	59
20-Jun-22	24	Whitedog Falls	1	62	8	54
21-Jun-22	1	Whitedog Falls	1	57	7	50
21-Jun-22	2	Whitedog Falls	2	67	8	58
21-Jun-22	3	Whitedog Falls	1	54	7	47
21-Jun-22	4	Whitedog Falls	1	50	6	44
21-Jun-22	5	Whitedog Falls	1	48	6	42
21-Jun-22	6	Whitedog Falls	1	40	5	35
30-Jun-22	24	Whitedog Falls	4	176	22	153
1-Jul-22	1	Whitedog Falls	4	176	22	153
1-Jul-22	2	Whitedog Falls	4	176	22	153
1-Jul-22	3	Whitedog Falls	4	176	22	153
1-Jul-22	4	Whitedog Falls	4	176	22	153
1-Jul-22	5	Whitedog Falls	4	176	22	153
1-Jul-22	6	Whitedog Falls	4	176	22	153
1-Jul-22	7	Whitedog Falls	4	176	22	153
1-Jul-22	8	Whitedog Falls	4	176	22	153
1-Jul-22	9	Whitedog Falls	4	176	22	153
1-Jul-22	10	Whitedog Falls	4	176	22	153
1-Jul-22	11	Whitedog Falls	4	176	22	153
1-Jul-22	12	Whitedog Falls	4	176	22	153
1-Jul-22	13	Whitedog Falls	4	176	22	153
1-Jul-22	14	Whitedog Falls	4	176	22	153
1-Jul-22	15	Whitedog Falls	4	176	22	153
1-Jul-22	16	Whitedog Falls	4	176	22	153
1-Jul-22	17	Whitedog Falls	4	176	22	153
1-Jul-22	18	Whitedog Falls	4	176	22	153
1-Jul-22	19	Whitedog Falls	4	176	22	153
1-Jul-22	20	Whitedog Falls	4	176	22	153
1-Jul-22	21	Whitedog Falls	4	176	22	153
1-Jul-22	22	Whitedog Falls	4	176	22	153

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
1-Jul-22	23	Whitedog Falls	4	176	22	153
1-Jul-22	24	Whitedog Falls	4	176	22	153
5-Jul-22	4	Whitedog Falls	0	18	2	15
5-Jul-22	5	Whitedog Falls	0	18	2	15
5-Jul-22	6	Whitedog Falls	0	18	2	15
5-Jul-22	7	Whitedog Falls	0	18	2	15
5-Jul-22	8	Whitedog Falls	1	31	4	27
5-Jul-22	9	Whitedog Falls	1	31	4	27
5-Jul-22	10	Whitedog Falls	1	31	4	27
5-Jul-22	11	Whitedog Falls	1	31	4	27
5-Jul-22	12	Whitedog Falls	1	31	4	27
5-Jul-22	13	Whitedog Falls	1	44	6	38
5-Jul-22	14	Whitedog Falls	1	44	6	38
5-Jul-22	15	Whitedog Falls	1	44	6	38
5-Jul-22	16	Whitedog Falls	1	44	6	38
5-Jul-22	17	Whitedog Falls	1	57	7	50
5-Jul-22	18	Whitedog Falls	1	57	7	50
5-Jul-22	19	Whitedog Falls	1	57	7	50
5-Jul-22	20	Whitedog Falls	1	57	7	50
5-Jul-22	21	Whitedog Falls	1	57	7	50
5-Jul-22	22	Whitedog Falls	2	70	9	61
5-Jul-22	23	Whitedog Falls	2	70	9	61
5-Jul-22	24	Whitedog Falls	2	70	9	61
8-Jul-22	24	Whitedog Falls	1	61	8	53
9-Jul-22	1	Whitedog Falls	1	56	7	49
9-Jul-22	2	Whitedog Falls	1	53	7	46
9-Jul-22	3	Whitedog Falls	1	55	7	48
9-Jul-22	4	Whitedog Falls	1	53	7	46
9-Jul-22	5	Whitedog Falls	1	57	7	50
25-Jul-22	5	Whitedog Falls	3	112	14	98
25-Jul-22	6	Whitedog Falls	3	121	15	106
30-Jul-22	24	Whitedog Falls	4	176	22	153
31-Jul-22	1	Whitedog Falls	4	174	22	152
31-Jul-22	2	Whitedog Falls	4	169	22	147
1-Aug-22	1	Whitedog Falls	3	129	16	112
1-Aug-22	2	Whitedog Falls	3	126	16	110
3-Aug-22	3	Whitedog Falls	3	146	19	128
3-Aug-22	4	Whitedog Falls	3	144	18	126
3-Aug-22	5	Whitedog Falls	3	141	18	123
3-Aug-22	6	Whitedog Falls	3	144	18	126
3-Aug-22	7	Whitedog Falls	3	146	19	128
31-Aug-22	6	Whitedog Falls	0	1	0	1

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
17-Sep-22	24	Whitedog Falls	9	412	53	359
19-Sep-22	1	Whitedog Falls	3	139	18	121
19-Sep-22	24	Whitedog Falls	28	1,244	159	1,086
21-Sep-22	5	Whitedog Falls	36	1,565	200	1,365
21-Sep-22	6	Whitedog Falls	37	1,631	208	1,423
21-Sep-22	7	Whitedog Falls	37	1,629	208	1,421
21-Sep-22	8	Whitedog Falls	37	1,630	208	1,422
21-Sep-22	23	Whitedog Falls	9	390	50	341
21-Sep-22	24	Whitedog Falls	16	696	89	607
22-Sep-22	1	Whitedog Falls	4	158	20	137
22-Sep-22	2	Whitedog Falls	3	147	19	128
22-Sep-22	3	Whitedog Falls	4	174	22	151
22-Sep-22	4	Whitedog Falls	4	184	24	161
22-Sep-22	5	Whitedog Falls	5	208	26	181
22-Sep-22	6	Whitedog Falls	5	220	28	192
22-Sep-22	8	Whitedog Falls	37	1,608	205	1,402
22-Sep-22	9	Whitedog Falls	37	1,623	207	1,416
22-Sep-22	10	Whitedog Falls	37	1,633	208	1,425
22-Sep-22	11	Whitedog Falls	38	1,663	212	1,451
22-Sep-22	12	Whitedog Falls	38	1,687	215	1,472
22-Sep-22	13	Whitedog Falls	39	1,703	217	1,486
22-Sep-22	14	Whitedog Falls	39	1,695	216	1,479
22-Sep-22	15	Whitedog Falls	39	1,713	219	1,494
22-Sep-22	16	Whitedog Falls	39	1,702	217	1,485
22-Sep-22	17	Whitedog Falls	39	1,720	220	1,501
22-Sep-22	18	Whitedog Falls	39	1,733	221	1,512
22-Sep-22	19	Whitedog Falls	1	40	5	35
22-Sep-22	23	Whitedog Falls	17	737	94	643
22-Sep-22	24	Whitedog Falls	5	231	29	202
23-Sep-22	1	Whitedog Falls	30	1,329	170	1,160
23-Sep-22	2	Whitedog Falls	7	290	37	253
25-Sep-22	1	Whitedog Falls	8	353	45	308
26-Sep-22	1	Whitedog Falls	11	490	63	428
26-Sep-22	2	Whitedog Falls	1	32	4	28
26-Sep-22	3	Whitedog Falls	1	43	5	37
26-Sep-22	4	Whitedog Falls	1	27	3	24
26-Sep-22	5	Whitedog Falls	1	48	6	42
26-Sep-22	6	Whitedog Falls	1	46	6	40
26-Sep-22	11	Whitedog Falls	22	963	123	840
26-Sep-22	23	Whitedog Falls	12	513	66	448
26-Sep-22	24	Whitedog Falls	10	450	57	392
27-Sep-22	2	Whitedog Falls	8	371	47	324

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
27-Sep-22	3	Whitedog Falls	15	649	83	566
1-Oct-22	13	Whitedog Falls	23	989	126	863
1-Oct-22	23	Whitedog Falls	10	457	58	398
1-Oct-22	24	Whitedog Falls	6	253	32	220
2-Oct-22	1	Whitedog Falls	15	648	83	566
2-Oct-22	2	Whitedog Falls	24	1,057	135	922
2-Oct-22	3	Whitedog Falls	27	1,200	153	1,047
2-Oct-22	4	Whitedog Falls	28	1,211	154	1,056
2-Oct-22	5	Whitedog Falls	27	1,193	152	1,041
2-Oct-22	6	Whitedog Falls	5	235	30	205
2-Oct-22	11	Whitedog Falls	13	573	73	500
2-Oct-22	12	Whitedog Falls	5	217	28	190
2-Oct-22	13	Whitedog Falls	3	127	16	111
2-Oct-22	14	Whitedog Falls	17	736	94	642
2-Oct-22	15	Whitedog Falls	25	1,082	138	943
14-Oct-22	21	Whitedog Falls	13	571	73	498
14-Oct-22	22	Whitedog Falls	1	49	6	42
14-Oct-22	23	Whitedog Falls	17	739	94	645
14-Oct-22	24	Whitedog Falls	5	240	31	209
15-Oct-22	1	Whitedog Falls	13	549	70	479
15-Oct-22	2	Whitedog Falls	3	141	18	123
15-Oct-22	9	Whitedog Falls	9	374	48	326
21-Oct-22	21	Whitedog Falls	0	1	0	1
21-Oct-22	22	Whitedog Falls	2	76	10	66
21-Oct-22	23	Whitedog Falls	22	986	126	860
21-Oct-22	24	Whitedog Falls	12	537	68	468
22-Oct-22	1	Whitedog Falls	5	219	28	191
22-Oct-22	7	Whitedog Falls	6	257	33	224
22-Oct-22	8	Whitedog Falls	9	392	50	342
22-Oct-22	9	Whitedog Falls	10	420	54	366
22-Oct-22	10	Whitedog Falls	6	246	31	215
22-Oct-22	13	Whitedog Falls	0	3	0	3
22-Oct-22	14	Whitedog Falls	0	2	0	2
22-Oct-22	16	Whitedog Falls	6	244	31	213
22-Oct-22	17	Whitedog Falls	6	257	33	224
23-Oct-22	8	Whitedog Falls	2	102	13	89
23-Oct-22	9	Whitedog Falls	9	400	51	349
23-Oct-22	16	Whitedog Falls	12	527	67	460
23-Oct-22	17	Whitedog Falls	0	17	2	15
25-Oct-22	22	Whitedog Falls	0	7	1	6
25-Oct-22	23	Whitedog Falls	12	530	68	462
25-Oct-22	24	Whitedog Falls	4	166	21	144

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
26-Oct-22	6	Whitedog Falls	7	303	39	265
26-Oct-22	7	Whitedog Falls	4	184	23	161
26-Oct-22	8	Whitedog Falls	6	252	32	219
26-Oct-22	9	Whitedog Falls	7	292	37	255
26-Oct-22	10	Whitedog Falls	18	800	102	698
26-Oct-22	12	Whitedog Falls	20	873	111	762
26-Oct-22	13	Whitedog Falls	20	882	113	769
26-Oct-22	14	Whitedog Falls	20	893	114	779
26-Oct-22	15	Whitedog Falls	20	887	113	774
26-Oct-22	16	Whitedog Falls	15	680	87	593
26-Oct-22	17	Whitedog Falls	19	854	109	745
4-Nov-22	22	Whitedog Falls	7	321	41	280
4-Nov-22	23	Whitedog Falls	7	311	40	271
4-Nov-22	24	Whitedog Falls	7	323	41	282
5-Nov-22	1	Whitedog Falls	11	467	60	407
5-Nov-22	2	Whitedog Falls	14	621	79	542
5-Nov-22	3	Whitedog Falls	13	565	72	493
5-Nov-22	4	Whitedog Falls	14	617	79	538
5-Nov-22	5	Whitedog Falls	14	619	79	540
5-Nov-22	6	Whitedog Falls	14	620	79	541
5-Nov-22	7	Whitedog Falls	14	618	79	539
5-Nov-22	8	Whitedog Falls	6	256	33	224
5-Nov-22	9	Whitedog Falls	5	198	25	173
5-Nov-22	10	Whitedog Falls	9	387	49	338
5-Nov-22	11	Whitedog Falls	11	484	62	422
5-Nov-22	12	Whitedog Falls	11	485	62	423
5-Nov-22	13	Whitedog Falls	12	511	65	446
5-Nov-22	14	Whitedog Falls	16	684	87	597
5-Nov-22	15	Whitedog Falls	17	737	94	643
5-Nov-22	16	Whitedog Falls	2	72	9	63
5-Nov-22	17	Whitedog Falls	1	48	6	42
5-Nov-22	18	Whitedog Falls	4	180	23	157
5-Nov-22	19	Whitedog Falls	8	364	46	317
5-Nov-22	20	Whitedog Falls	1	43	6	38
5-Nov-22	21	Whitedog Falls	8	343	44	299
5-Nov-22	22	Whitedog Falls	9	385	49	336
5-Nov-22	23	Whitedog Falls	11	487	62	425
5-Nov-22	24	Whitedog Falls	11	488	62	426
6-Nov-22	1	Whitedog Falls	11	501	64	437
6-Nov-22	2	Whitedog Falls	11	502	64	438
6-Nov-22	3	Whitedog Falls	11	502	64	438
6-Nov-22	4	Whitedog Falls	11	502	64	438

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
6-Nov-22	5	Whitedog Falls	11	502	64	438
6-Nov-22	6	Whitedog Falls	11	502	64	438
6-Nov-22	7	Whitedog Falls	5	211	27	184
6-Nov-22	8	Whitedog Falls	8	336	43	293
6-Nov-22	9	Whitedog Falls	2	74	10	65
6-Nov-22	10	Whitedog Falls	10	417	53	364
6-Nov-22	11	Whitedog Falls	11	496	63	433
6-Nov-22	12	Whitedog Falls	6	281	36	245
6-Nov-22	13	Whitedog Falls	11	501	64	437
6-Nov-22	14	Whitedog Falls	11	489	62	426
6-Nov-22	15	Whitedog Falls	11	496	63	433
6-Nov-22	16	Whitedog Falls	11	496	63	433
6-Nov-22	17	Whitedog Falls	10	459	59	400
6-Nov-22	18	Whitedog Falls	5	223	29	195
6-Nov-22	20	Whitedog Falls	0	2	0	2
6-Nov-22	21	Whitedog Falls	0	11	1	9
6-Nov-22	22	Whitedog Falls	0	15	2	13
6-Nov-22	23	Whitedog Falls	1	40	5	35
6-Nov-22	24	Whitedog Falls	11	493	63	430
7-Nov-22	1	Whitedog Falls	12	542	69	473
7-Nov-22	2	Whitedog Falls	12	547	70	477
7-Nov-22	3	Whitedog Falls	12	546	70	476
7-Nov-22	4	Whitedog Falls	2	98	13	85
7-Nov-22	6	Whitedog Falls	1	39	5	34
7-Nov-22	11	Whitedog Falls	6	280	36	244
7-Nov-22	12	Whitedog Falls	8	348	44	303
7-Nov-22	20	Whitedog Falls	3	119	15	104
7-Nov-22	21	Whitedog Falls	16	697	89	608
9-Nov-22	7	Whitedog Falls	1	29	4	25
9-Nov-22	15	Whitedog Falls	0	1	0	1
9-Nov-22	16	Whitedog Falls	5	238	30	207
9-Nov-22	18	Whitedog Falls	1	44	6	38
9-Nov-22	19	Whitedog Falls	2	80	10	70
9-Nov-22	20	Whitedog Falls	11	464	59	405
9-Nov-22	21	Whitedog Falls	12	519	66	453
9-Nov-22	22	Whitedog Falls	0	5	1	4
9-Nov-22	23	Whitedog Falls	25	1,106	141	965
9-Nov-22	24	Whitedog Falls	25	1,103	141	962
10-Nov-22	1	Whitedog Falls	18	775	99	676
10-Nov-22	2	Whitedog Falls	10	450	57	392
10-Nov-22	3	Whitedog Falls	9	395	50	345
10-Nov-22	4	Whitedog Falls	9	398	51	348

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
10-Nov-22	5	Whitedog Falls	9	399	51	348
10-Nov-22	6	Whitedog Falls	9	398	51	348
10-Nov-22	7	Whitedog Falls	3	126	16	110
10-Nov-22	8	Whitedog Falls	6	258	33	225
10-Nov-22	9	Whitedog Falls	1	60	8	52
10-Nov-22	10	Whitedog Falls	1	65	8	57
10-Nov-22	11	Whitedog Falls	2	72	9	63
10-Nov-22	13	Whitedog Falls	3	135	17	117
10-Nov-22	14	Whitedog Falls	1	35	5	31
10-Nov-22	15	Whitedog Falls	2	95	12	83
10-Nov-22	16	Whitedog Falls	5	225	29	196
10-Nov-22	17	Whitedog Falls	6	250	32	218
10-Nov-22	20	Whitedog Falls	9	401	51	350
10-Nov-22	21	Whitedog Falls	9	400	51	349
10-Nov-22	22	Whitedog Falls	5	197	25	172
10-Nov-22	23	Whitedog Falls	3	141	18	123
10-Nov-22	24	Whitedog Falls	5	206	26	180
11-Nov-22	1	Whitedog Falls	10	431	55	376
11-Nov-22	2	Whitedog Falls	7	326	42	284
11-Nov-22	3	Whitedog Falls	4	182	23	159
11-Nov-22	4	Whitedog Falls	2	103	13	90
11-Nov-22	5	Whitedog Falls	8	354	45	309
11-Nov-22	23	Whitedog Falls	2	102	13	89
11-Nov-22	24	Whitedog Falls	3	119	15	104
12-Nov-22	1	Whitedog Falls	1	63	8	55
12-Nov-22	2	Whitedog Falls	2	103	13	90
12-Nov-22	3	Whitedog Falls	2	103	13	90
12-Nov-22	7	Whitedog Falls	2	93	12	81
12-Nov-22	8	Whitedog Falls	0	7	1	6
12-Nov-22	9	Whitedog Falls	0	19	2	16
12-Nov-22	10	Whitedog Falls	2	103	13	89
12-Nov-22	11	Whitedog Falls	2	103	13	89
12-Nov-22	12	Whitedog Falls	2	103	13	89
12-Nov-22	15	Whitedog Falls	1	64	8	56
12-Nov-22	16	Whitedog Falls	2	83	11	73
12-Nov-22	19	Whitedog Falls	16	684	87	597
12-Nov-22	20	Whitedog Falls	6	251	32	219
12-Nov-22	21	Whitedog Falls	1	52	7	45
12-Nov-22	22	Whitedog Falls	14	597	76	520
12-Nov-22	23	Whitedog Falls	5	224	29	195
12-Nov-22	24	Whitedog Falls	10	452	58	395
15-Nov-22	16	Whitedog Falls	2	67	9	59

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
15-Nov-22	17	Whitedog Falls	3	124	16	108
16-Nov-22	7	Whitedog Falls	4	156	20	136
16-Nov-22	8	Whitedog Falls	19	833	106	727
16-Nov-22	9	Whitedog Falls	19	837	107	730
19-Nov-22	5	Whitedog Falls	6	278	35	242
19-Nov-22	6	Whitedog Falls	12	532	68	464
19-Nov-22	7	Whitedog Falls	12	532	68	464
19-Nov-22	8	Whitedog Falls	1	32	4	28
19-Nov-22	12	Whitedog Falls	12	512	65	447
19-Nov-22	15	Whitedog Falls	7	311	40	271
19-Nov-22	16	Whitedog Falls	4	182	23	159
20-Nov-22	15	Whitedog Falls	1	23	3	20
20-Nov-22	16	Whitedog Falls	10	460	59	402
20-Nov-22	17	Whitedog Falls	10	459	59	401
20-Nov-22	18	Whitedog Falls	4	180	23	157
20-Nov-22	19	Whitedog Falls	5	215	27	188
20-Nov-22	20	Whitedog Falls	5	212	27	185
20-Nov-22	21	Whitedog Falls	5	221	28	192
20-Nov-22	22	Whitedog Falls	5	222	28	194
20-Nov-22	23	Whitedog Falls	1	61	8	53
20-Nov-22	24	Whitedog Falls	6	274	35	239
21-Nov-22	2	Whitedog Falls	8	335	43	292
21-Nov-22	3	Whitedog Falls	8	335	43	292
21-Nov-22	4	Whitedog Falls	8	335	43	293
21-Nov-22	5	Whitedog Falls	8	335	43	292
21-Nov-22	6	Whitedog Falls	8	335	43	293
21-Nov-22	7	Whitedog Falls	6	273	35	238
21-Nov-22	10	Whitedog Falls	2	79	10	69
21-Nov-22	11	Whitedog Falls	8	332	42	290
21-Nov-22	12	Whitedog Falls	8	335	43	292
21-Nov-22	13	Whitedog Falls	8	336	43	293
21-Nov-22	14	Whitedog Falls	8	336	43	293
21-Nov-22	15	Whitedog Falls	8	336	43	293
21-Nov-22	16	Whitedog Falls	8	336	43	293
21-Nov-22	17	Whitedog Falls	8	336	43	293
21-Nov-22	18	Whitedog Falls	8	335	43	293
21-Nov-22	19	Whitedog Falls	8	336	43	293
21-Nov-22	20	Whitedog Falls	8	336	43	293
21-Nov-22	21	Whitedog Falls	8	335	43	292
21-Nov-22	22	Whitedog Falls	8	334	43	291
21-Nov-22	23	Whitedog Falls	8	335	43	292
21-Nov-22	24	Whitedog Falls	1	47	6	41

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
24-Nov-22	3	Whitedog Falls	3	146	19	128
24-Nov-22	4	Whitedog Falls	8	341	44	298
24-Nov-22	5	Whitedog Falls	0	10	1	9
24-Nov-22	6	Whitedog Falls	8	331	42	289
24-Nov-22	7	Whitedog Falls	4	176	22	153
24-Nov-22	8	Whitedog Falls	2	75	10	65
24-Nov-22	9	Whitedog Falls	8	339	43	296
24-Nov-22	10	Whitedog Falls	8	340	43	296
24-Nov-22	11	Whitedog Falls	8	339	43	295
24-Nov-22	12	Whitedog Falls	2	80	10	70
26-Nov-22	11	Whitedog Falls	12	507	65	442
26-Nov-22	12	Whitedog Falls	12	546	70	476
26-Nov-22	13	Whitedog Falls	12	545	70	476
26-Nov-22	14	Whitedog Falls	12	545	70	475
26-Nov-22	15	Whitedog Falls	12	543	69	473
26-Nov-22	16	Whitedog Falls	12	542	69	473
26-Nov-22	19	Whitedog Falls	1	62	8	54
26-Nov-22	23	Whitedog Falls	3	151	19	132
26-Nov-22	24	Whitedog Falls	5	222	28	194
27-Nov-22	1	Whitedog Falls	6	276	35	241
27-Nov-22	2	Whitedog Falls	6	276	35	241
27-Nov-22	5	Whitedog Falls	4	169	22	147
27-Nov-22	10	Whitedog Falls	11	470	60	410
27-Nov-22	11	Whitedog Falls	17	751	96	655
24-Dec-22	4	Whitedog Falls	3	117	15	102
24-Dec-22	6	Whitedog Falls	3	151	19	132
24-Dec-22	7	Whitedog Falls	9	408	52	356
24-Dec-22	8	Whitedog Falls	3	113	14	99
24-Dec-22	9	Whitedog Falls	9	406	52	354
24-Dec-22	10	Whitedog Falls	9	405	52	354
24-Dec-22	11	Whitedog Falls	9	405	52	353
24-Dec-22	12	Whitedog Falls	9	398	51	347
24-Dec-22	13	Whitedog Falls	9	398	51	347
24-Dec-22	14	Whitedog Falls	2	86	11	75
25-Dec-22	4	Whitedog Falls	13	575	73	501
25-Dec-22	5	Whitedog Falls	13	577	74	504
25-Dec-22	6	Whitedog Falls	13	581	74	507
25-Dec-22	7	Whitedog Falls	13	582	74	508
25-Dec-22	8	Whitedog Falls	11	485	62	423
25-Dec-22	9	Whitedog Falls	13	578	74	504
25-Dec-22	10	Whitedog Falls	13	574	73	501
25-Dec-22	11	Whitedog Falls	13	572	73	499

Table 1: SBG Claimed Amounts; total MW on an hourly basis by each regulated facility, and the calculation of these amounts booked in the Hydro SBGVA						
Date	Hour	Regulated Facility	Foregone Production due to SBG	Revenue	GRC	Addition to SBG Variance Account
(a)	(b)	(c)	[MW] (d)	[\$] (e)	[\$] (f)	[\$] (g) = (e) - (f)
25-Dec-22	12	Whitedog Falls	11	490	63	428
25-Dec-22	13	Whitedog Falls	7	299	38	261
29-Dec-22	3	Whitedog Falls	0	7	1	6
29-Dec-22	4	Whitedog Falls	17	725	92	632
29-Dec-22	5	Whitedog Falls	17	753	96	657
29-Dec-22	6	Whitedog Falls	17	753	96	656
29-Dec-22	7	Whitedog Falls	9	384	49	335
29-Dec-22	8	Whitedog Falls	12	522	67	456
29-Dec-22	9	Whitedog Falls	5	216	28	189
30-Dec-22	18	Whitedog Falls	11	496	63	432

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/1/2022	15	N	Y	Y	N	N	N	317
1/1/2022	16	N	Y	Y	N	N	N	612
1/1/2022	22	N	Y	Y	N	N	N	479
1/1/2022	23	N	Y	Y	N	N	N	535
1/2/2022	2	N	Y	Y	N	N	N	351
1/2/2022	3	N	Y	Y	N	N	N	402
1/2/2022	4	N	Y	Y	N	N	N	381
1/2/2022	5	N	Y	Y	N	N	N	281
1/2/2022	6	N	Y	Y	N	N	N	464
1/2/2022	7	N	Y	Y	N	N	N	568
1/2/2022	8	N	Y	Y	N	N	N	712
1/2/2022	9	N	Y	Y	N	N	N	512
1/2/2022	15	N	Y	Y	N	N	N	3
1/4/2022	3	N	Y	Y	N	N	N	535
1/5/2022	1	N	Y	Y	Y	N	N	621
1/5/2022	5	N	Y	Y	Y	N	N	781
1/5/2022	6	N	Y	Y	Y	N	N	777
1/5/2022	7	N	Y	Y	Y	N	N	777
1/5/2022	8	N	Y	Y	Y	N	N	764
1/5/2022	9	N	Y	Y	Y	N	N	759
1/5/2022	10	N	Y	Y	Y	N	N	584
1/5/2022	11	N	Y	Y	Y	N	N	24
1/5/2022	12	N	Y	Y	Y	N	N	24
1/5/2022	13	N	Y	Y	Y	N	N	26
1/5/2022	14	N	Y	Y	Y	N	N	25
1/5/2022	15	N	Y	Y	Y	N	N	20
1/5/2022	16	N	Y	Y	Y	N	N	25
1/5/2022	17	N	Y	Y	Y	N	N	25
1/5/2022	18	N	Y	Y	Y	N	N	25
1/5/2022	19	N	Y	Y	Y	N	N	26
1/5/2022	20	N	Y	Y	Y	N	N	25
1/5/2022	21	N	Y	Y	Y	N	N	24
1/5/2022	22	N	Y	Y	Y	N	N	26
1/5/2022	23	N	Y	Y	Y	N	N	401
1/5/2022	24	N	Y	Y	Y	N	N	481
1/6/2022	1	N	Y	Y	Y	N	N	485
1/6/2022	2	N	Y	Y	Y	N	N	485
1/6/2022	3	N	Y	Y	Y	N	N	496
1/6/2022	4	N	Y	Y	Y	N	N	430
1/6/2022	5	N	Y	Y	Y	N	N	529
1/6/2022	6	N	Y	Y	Y	N	N	716
1/6/2022	7	N	Y	Y	Y	N	N	4
1/6/2022	8	N	Y	Y	Y	N	N	4
1/6/2022	9	N	Y	Y	Y	N	N	4
1/6/2022	10	N	Y	Y	Y	N	N	3
1/6/2022	22	N	N	Y	Y	N	N	31
1/6/2022	23	N	N	Y	Y	N	N	31
1/6/2022	24	N	N	Y	Y	N	N	30
1/9/2022	9	N	Y	Y	N	N	N	412
1/9/2022	10	N	Y	Y	N	N	N	4
1/9/2022	11	N	Y	Y	N	N	N	354
1/9/2022	12	N	Y	Y	N	N	N	569

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
1/9/2022	13	N	Y	Y	N	N	N	704
1/9/2022	14	N	Y	Y	N	N	N	725
1/9/2022	15	N	Y	Y	N	N	N	777
1/9/2022	16	N	Y	Y	N	N	N	761
1/9/2022	17	N	Y	Y	N	N	N	774
1/9/2022	18	N	Y	Y	N	N	N	590
1/9/2022	19	N	Y	Y	N	N	N	714
1/9/2022	20	N	Y	Y	N	N	N	698
1/9/2022	21	N	Y	Y	N	N	N	4
1/9/2022	22	N	Y	Y	N	N	N	167
1/9/2022	23	N	Y	Y	N	N	N	624
1/9/2022	24	N	Y	Y	N	N	N	844
1/10/2022	1	N	Y	Y	N	N	N	694
1/10/2022	3	N	Y	Y	N	N	N	367
1/10/2022	4	N	Y	Y	N	N	N	530
1/12/2022	7	N	N	Y	N	N	N	591
1/12/2022	8	N	N	Y	N	N	N	24
1/12/2022	10	N	N	Y	N	N	N	8
1/12/2022	11	N	N	Y	N	N	N	1
1/17/2022	11	N	N	Y	N	N	N	14
1/17/2022	12	N	N	Y	N	N	N	12
1/17/2022	13	N	N	Y	N	N	N	8
1/18/2022	8	N	N	Y	N	N	N	8
1/27/2022	7	N	N	Y	N	N	N	26
1/27/2022	8	N	N	Y	N	N	N	2
1/27/2022	9	N	N	Y	N	N	N	1
1/27/2022	10	N	N	Y	N	N	N	13
1/27/2022	19	N	N	Y	N	N	N	5
1/27/2022	20	N	N	Y	N	N	N	3
1/28/2022	7	N	N	Y	N	N	N	1
1/28/2022	8	N	N	Y	N	N	N	7
2/1/2022	8	N	N	Y	N	Y	N	2
2/1/2022	10	N	N	Y	N	Y	N	2
2/1/2022	13	N	N	Y	N	Y	N	676
2/1/2022	14	N	N	Y	N	Y	N	713
2/1/2022	15	N	N	Y	N	Y	N	663
2/1/2022	16	N	N	Y	N	Y	N	712
2/1/2022	17	N	N	Y	N	Y	N	14
2/1/2022	18	N	N	Y	N	Y	N	20
2/1/2022	21	N	N	Y	N	Y	N	1
2/2/2022	5	N	N	Y	N	N	N	19
2/3/2022	9	N	N	Y	N	Y	N	3
2/3/2022	15	N	N	Y	N	Y	N	494
2/3/2022	22	N	N	Y	N	Y	N	32
2/3/2022	23	N	N	Y	N	Y	N	51
2/4/2022	1	N	N	Y	N	N	N	542
2/4/2022	2	N	N	Y	N	N	N	165
2/6/2022	9	N	N	Y	N	N	N	9
2/6/2022	10	N	N	Y	N	N	N	20
2/6/2022	11	N	N	Y	N	N	N	5
2/6/2022	18	N	N	Y	N	N	N	26
2/6/2022	19	N	N	Y	N	N	N	21

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/7/2022	8	N	Y	Y	N	N	N	21
2/7/2022	9	N	Y	Y	N	N	N	21
2/7/2022	10	N	Y	Y	N	N	N	8
2/7/2022	11	N	N	Y	N	N	N	6
2/7/2022	22	N	N	Y	N	N	N	88
2/7/2022	23	N	N	Y	N	N	N	86
2/7/2022	24	N	N	Y	N	N	N	85
2/8/2022	24	N	N	Y	N	N	N	653
2/9/2022	1	N	N	Y	N	N	N	798
2/9/2022	2	N	N	Y	N	N	N	808
2/9/2022	3	N	N	Y	N	N	N	791
2/9/2022	8	N	Y	Y	N	N	N	32
2/9/2022	9	N	Y	Y	N	N	N	26
2/9/2022	10	N	Y	Y	N	N	N	705
2/9/2022	11	N	Y	Y	N	N	N	25
2/9/2022	12	N	Y	Y	N	N	N	860
2/9/2022	13	N	Y	Y	N	N	N	784
2/9/2022	14	N	Y	Y	N	N	N	646
2/9/2022	15	N	Y	Y	N	N	N	777
2/9/2022	16	N	Y	Y	N	N	N	645
2/9/2022	17	N	Y	Y	N	N	N	88
2/9/2022	18	N	Y	Y	N	N	N	2
2/9/2022	19	N	Y	Y	N	N	N	7
2/9/2022	21	N	Y	Y	N	N	N	6
2/9/2022	22	N	Y	Y	N	N	N	6
2/9/2022	23	N	Y	Y	N	N	N	661
2/9/2022	24	N	Y	Y	N	N	N	745
2/10/2022	1	N	Y	Y	N	N	N	674
2/10/2022	2	N	Y	Y	N	N	N	743
2/10/2022	3	N	Y	Y	N	N	N	675
2/10/2022	4	N	Y	Y	N	N	N	696
2/10/2022	5	N	Y	Y	N	N	N	707
2/10/2022	6	N	Y	Y	N	N	N	689
2/10/2022	7	N	Y	Y	N	N	N	686
2/10/2022	8	N	Y	Y	N	N	N	32
2/10/2022	9	N	Y	Y	N	N	N	46
2/10/2022	10	N	Y	Y	N	N	N	5
2/10/2022	11	N	N	Y	N	N	N	5
2/10/2022	23	N	N	Y	N	N	N	15
2/10/2022	24	N	N	Y	N	N	N	15
2/11/2022	7	N	Y	Y	N	N	N	721
2/11/2022	8	N	Y	Y	N	N	N	35
2/11/2022	17	N	N	Y	N	N	N	15
2/11/2022	23	N	N	Y	N	N	N	571
2/11/2022	24	N	N	Y	N	N	N	780
2/12/2022	6	N	Y	Y	N	Y	N	873
2/12/2022	7	N	Y	Y	N	Y	N	845
2/12/2022	8	N	Y	Y	N	Y	N	701
2/12/2022	9	N	Y	Y	N	Y	N	578
2/12/2022	10	N	Y	Y	N	Y	N	6
2/12/2022	11	N	Y	Y	N	Y	N	2
2/12/2022	12	N	Y	Y	N	Y	N	3

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
2/12/2022	13	N	Y	Y	N	Y	N	2
2/12/2022	14	N	Y	Y	N	Y	N	2
2/12/2022	15	N	Y	Y	N	Y	N	2
2/12/2022	16	N	Y	Y	N	Y	N	2
2/12/2022	17	N	Y	Y	N	Y	N	5
2/12/2022	18	N	Y	Y	N	Y	N	9
2/12/2022	19	N	Y	Y	N	Y	N	9
2/12/2022	20	N	Y	Y	N	Y	N	6
2/12/2022	24	N	Y	Y	N	Y	N	31
2/16/2022	1	N	N	Y	N	Y	N	718
2/16/2022	8	N	N	Y	N	Y	N	30
2/16/2022	9	N	N	Y	N	Y	N	30
2/16/2022	10	N	N	Y	N	Y	N	30
2/16/2022	11	N	N	Y	N	Y	N	30
2/16/2022	12	N	N	Y	N	Y	N	446
2/16/2022	13	N	N	Y	N	Y	N	30
2/16/2022	14	N	N	Y	N	Y	N	30
2/16/2022	15	N	N	Y	N	Y	N	30
2/16/2022	16	N	N	Y	N	Y	N	28
2/16/2022	17	N	N	Y	N	Y	N	16
2/20/2022	19	N	N	Y	N	Y	N	33
2/20/2022	23	N	N	Y	N	Y	N	23
2/21/2022	2	N	N	Y	N	Y	N	416
2/22/2022	2	N	N	Y	N	N	N	375
2/22/2022	6	Y	N	Y	N	N	N	617
2/22/2022	24	Y	N	Y	N	N	N	581
2/23/2022	1	Y	N	Y	N	N	N	712
2/23/2022	4	Y	N	Y	N	N	N	270
2/23/2022	5	Y	N	Y	N	N	N	593
2/23/2022	6	Y	N	Y	N	N	N	587
2/23/2022	7	Y	N	Y	N	N	N	632
2/23/2022	8	Y	N	Y	N	N	N	46
2/23/2022	14	Y	N	Y	N	N	N	428
2/23/2022	18	Y	N	Y	N	N	N	12
2/23/2022	19	Y	N	Y	N	N	N	4
3/2/2022	23	N	N	Y	N	Y	N	659
3/5/2022	16	N	N	Y	N	Y	N	9
3/5/2022	17	N	N	Y	N	Y	N	7
3/5/2022	18	N	N	Y	N	Y	N	7
3/5/2022	19	N	N	Y	N	Y	N	8
3/5/2022	20	N	N	Y	N	Y	N	8
3/5/2022	21	N	N	Y	N	Y	N	254
3/5/2022	22	N	N	Y	N	Y	N	643
3/5/2022	23	N	N	Y	N	Y	N	717
3/5/2022	24	N	N	Y	N	Y	N	773
3/6/2022	1	N	N	Y	Y	N	N	763
3/6/2022	2	N	N	Y	Y	N	N	763
3/6/2022	3	N	N	Y	Y	N	N	746
3/6/2022	4	N	N	Y	Y	N	N	768
3/6/2022	5	N	N	Y	Y	N	N	780
3/6/2022	6	N	N	Y	Y	N	N	846
3/6/2022	7	N	N	Y	Y	N	N	835

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS

2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/6/2022	8	N	N	Y	Y	N	N	816
3/6/2022	9	N	N	Y	Y	N	N	819
3/6/2022	10	N	N	Y	Y	N	N	849
3/6/2022	11	N	N	Y	Y	N	N	817
3/6/2022	12	N	N	Y	Y	N	N	775
3/6/2022	13	N	N	Y	Y	N	N	787
3/6/2022	14	N	N	Y	Y	N	N	763
3/6/2022	15	N	N	Y	Y	N	N	796
3/6/2022	16	N	N	Y	Y	N	N	595
3/6/2022	17	N	N	Y	Y	N	N	320
3/6/2022	18	N	N	Y	Y	N	N	33
3/6/2022	19	N	N	Y	Y	N	N	49
3/6/2022	20	N	N	Y	Y	N	N	30
3/6/2022	21	N	N	Y	Y	N	N	56
3/6/2022	22	N	N	Y	Y	N	N	56
3/6/2022	23	N	N	Y	Y	N	N	5
3/7/2022	3	N	N	Y	N	N	N	471
3/7/2022	4	N	N	Y	N	N	N	405
3/8/2022	3	N	N	Y	N	Y	N	317
3/12/2022	14	N	N	Y	N	Y	N	350
3/12/2022	22	N	N	Y	N	Y	N	13
3/12/2022	23	N	N	Y	N	Y	N	4
3/16/2022	23	N	N	Y	N	N	N	510
3/16/2022	24	N	N	Y	N	N	N	529
3/17/2022	1	N	N	Y	N	N	N	471
3/18/2022	18	N	N	Y	N	N	N	286
3/18/2022	22	N	N	Y	N	N	N	13
3/18/2022	23	N	N	Y	N	N	N	2
3/18/2022	24	N	N	Y	N	N	N	624
3/19/2022	16	N	Y	Y	N	N	N	5
3/19/2022	17	N	Y	Y	N	N	N	5
3/19/2022	18	N	Y	Y	N	N	N	360
3/19/2022	19	N	Y	Y	N	N	N	578
3/19/2022	22	N	Y	Y	N	N	N	629
3/19/2022	23	N	Y	Y	N	N	N	724
3/19/2022	24	N	Y	Y	N	N	N	589
3/20/2022	1	N	Y	Y	N	Y	N	655
3/20/2022	2	N	Y	Y	N	Y	N	379
3/20/2022	5	N	Y	Y	N	Y	N	502
3/20/2022	14	N	Y	Y	N	Y	N	696
3/20/2022	15	N	Y	Y	N	Y	N	573
3/20/2022	16	N	Y	Y	N	Y	N	491
3/21/2022	1	N	Y	Y	N	Y	N	434
3/22/2022	22	Y	N	Y	N	Y	N	617
3/22/2022	23	Y	N	Y	N	Y	N	699
3/22/2022	24	Y	N	Y	N	Y	N	692
3/23/2022	1	Y	N	Y	N	N	N	695
3/23/2022	2	Y	N	Y	N	N	N	528
3/23/2022	3	Y	N	Y	N	N	N	448
3/23/2022	4	Y	N	Y	N	N	N	435
3/23/2022	5	Y	N	Y	N	N	N	583
3/23/2022	6	Y	N	Y	N	N	N	287

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
3/23/2022	12	Y	N	Y	N	N	N	388
3/23/2022	13	Y	N	Y	N	N	N	664
3/23/2022	14	Y	N	Y	N	N	N	506
3/23/2022	15	Y	N	Y	N	N	N	617
3/24/2022	2	Y	N	Y	N	N	N	679
3/24/2022	3	Y	N	Y	N	N	N	747
3/24/2022	4	Y	N	Y	N	N	N	707
3/24/2022	5	Y	N	Y	N	N	N	625
3/24/2022	6	Y	N	Y	N	N	N	544
3/24/2022	9	Y	N	Y	N	N	N	24
3/24/2022	13	Y	N	Y	N	N	N	342
3/25/2022	2	Y	N	Y	N	N	N	215
3/25/2022	3	Y	N	Y	N	N	N	481
3/25/2022	4	Y	N	Y	N	N	N	515
3/25/2022	5	Y	N	Y	N	N	N	422
3/26/2022	1	Y	N	Y	N	N	N	320
3/26/2022	13	Y	N	Y	N	N	N	715
3/26/2022	14	Y	N	Y	N	N	N	582
3/26/2022	15	Y	N	Y	N	N	N	434
3/26/2022	17	Y	N	Y	N	N	N	386
3/26/2022	18	Y	N	Y	N	N	N	271
3/26/2022	19	Y	N	Y	N	N	N	430
3/26/2022	20	Y	N	Y	N	N	N	426
3/26/2022	21	Y	N	Y	N	N	N	394
3/26/2022	24	Y	N	Y	N	N	N	433
3/27/2022	1	Y	N	Y	N	N	N	447
3/27/2022	2	Y	N	Y	N	N	N	427
3/27/2022	3	Y	N	Y	N	N	N	365
3/27/2022	4	Y	N	Y	N	N	N	678
3/27/2022	5	Y	N	Y	N	N	N	413
3/27/2022	7	Y	N	Y	N	N	N	324
3/27/2022	8	Y	N	Y	N	N	N	346
3/27/2022	13	Y	N	Y	N	N	N	396
3/27/2022	14	Y	N	Y	N	N	N	607
3/27/2022	15	Y	N	Y	N	N	N	536
3/30/2022	3	Y	N	Y	N	N	N	537
3/31/2022	7	N	N	Y	N	Y	N	24
3/31/2022	8	N	N	Y	N	Y	N	270
3/31/2022	9	N	N	Y	N	Y	N	544
3/31/2022	10	N	N	Y	N	Y	N	669
3/31/2022	11	N	N	Y	N	Y	N	434
3/31/2022	12	N	N	Y	N	Y	N	531
3/31/2022	15	N	N	Y	N	Y	N	688
3/31/2022	16	N	N	Y	N	Y	N	624
3/31/2022	17	N	N	Y	N	Y	N	602
3/31/2022	18	N	N	Y	N	Y	N	636
3/31/2022	19	N	N	Y	N	Y	N	581
3/31/2022	20	N	N	Y	N	Y	N	422
3/31/2022	21	N	N	Y	N	Y	N	41
3/31/2022	22	N	N	Y	N	Y	N	28
4/1/2022	13	N	N	Y	N	Y	N	557
4/1/2022	14	N	N	Y	N	Y	N	313

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/1/2022	15	N	N	Y	N	Y	N	451
4/1/2022	16	N	N	Y	N	Y	N	219
4/1/2022	17	N	N	Y	N	Y	N	57
4/1/2022	18	N	N	Y	N	Y	N	75
4/1/2022	19	N	N	Y	N	Y	N	69
4/1/2022	20	N	N	Y	N	Y	N	130
4/1/2022	21	N	N	Y	N	Y	N	17
4/6/2022	11	N	N	Y	N	N	N	213
4/6/2022	12	N	N	Y	N	N	N	319
4/6/2022	13	N	N	Y	N	N	N	91
4/6/2022	16	N	N	Y	N	N	N	103
4/6/2022	19	N	N	Y	N	N	N	51
4/6/2022	21	N	N	Y	N	N	N	110
4/7/2022	7	N	N	Y	N	N	N	20
4/7/2022	8	N	N	Y	N	N	N	26
4/7/2022	13	N	N	Y	N	N	N	13
4/7/2022	14	N	N	Y	N	N	N	112
4/7/2022	15	N	N	Y	N	N	N	236
4/7/2022	16	N	N	Y	N	N	N	20
4/7/2022	21	N	N	Y	N	N	N	13
4/8/2022	16	N	N	Y	N	Y	N	13
4/8/2022	18	N	N	Y	N	Y	N	123
4/8/2022	19	N	N	N	N	Y	N	9
4/8/2022	20	N	N	N	N	Y	N	26
4/8/2022	21	N	N	N	N	Y	N	17
4/10/2022	12	N	N	Y	N	N	N	294
4/10/2022	13	N	N	Y	N	N	N	277
4/10/2022	19	N	N	Y	N	N	N	121
4/10/2022	20	N	N	Y	N	N	N	475
4/10/2022	21	N	N	Y	N	N	N	561
4/10/2022	22	N	N	Y	N	N	N	723
4/10/2022	23	N	N	Y	N	N	N	769
4/11/2022	5	N	Y	Y	N	Y	N	748
4/11/2022	6	N	Y	Y	N	Y	N	778
4/11/2022	7	N	Y	Y	N	Y	N	48
4/11/2022	8	N	Y	Y	N	Y	N	9
4/11/2022	9	N	Y	Y	N	Y	N	9
4/11/2022	10	N	Y	Y	N	Y	N	351
4/11/2022	11	N	Y	Y	N	Y	N	396
4/11/2022	12	N	Y	Y	N	Y	N	515
4/11/2022	13	N	Y	Y	N	Y	N	727
4/11/2022	14	N	Y	Y	N	Y	N	414
4/11/2022	15	N	Y	Y	N	Y	N	250
4/11/2022	16	N	Y	Y	N	Y	N	238
4/11/2022	17	N	Y	Y	N	Y	N	443
4/11/2022	18	N	Y	Y	N	Y	N	274
4/11/2022	19	N	Y	N	N	Y	N	325
4/11/2022	20	N	Y	N	N	Y	N	529
4/11/2022	21	N	Y	Y	N	Y	N	626
4/11/2022	22	N	Y	Y	N	Y	N	684
4/11/2022	23	N	Y	N	N	Y	N	643
4/11/2022	24	N	Y	N	N	Y	N	529

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/12/2022	2	N	Y	N	N	Y	N	202
4/12/2022	16	N	Y	Y	N	Y	N	199
4/12/2022	21	N	Y	Y	N	Y	N	325
4/12/2022	22	N	Y	Y	N	Y	N	624
4/12/2022	23	N	Y	Y	N	Y	N	674
4/12/2022	24	N	Y	Y	N	Y	N	727
4/13/2022	1	N	Y	N	N	Y	N	972
4/13/2022	2	N	Y	Y	N	Y	N	902
4/13/2022	3	N	Y	Y	N	Y	N	977
4/13/2022	4	N	Y	Y	N	Y	N	947
4/13/2022	5	N	Y	Y	N	Y	N	982
4/13/2022	6	N	Y	Y	N	Y	N	1,036
4/13/2022	7	N	Y	Y	N	Y	N	780
4/13/2022	8	N	Y	Y	N	Y	N	340
4/13/2022	9	N	Y	Y	N	Y	N	297
4/13/2022	10	N	Y	Y	N	Y	N	478
4/13/2022	11	N	Y	Y	N	Y	N	329
4/13/2022	12	N	Y	Y	N	Y	N	567
4/13/2022	13	N	Y	Y	N	Y	N	627
4/13/2022	14	N	Y	Y	N	Y	N	578
4/13/2022	15	N	Y	Y	N	Y	N	453
4/13/2022	16	N	Y	Y	N	Y	N	388
4/13/2022	17	N	Y	Y	N	Y	N	61
4/13/2022	18	N	Y	Y	N	Y	N	198
4/13/2022	19	N	Y	Y	N	Y	N	142
4/13/2022	20	N	Y	Y	N	Y	N	244
4/13/2022	21	N	Y	Y	N	Y	N	461
4/13/2022	22	N	Y	Y	N	Y	N	611
4/13/2022	23	N	Y	Y	N	Y	N	751
4/13/2022	24	N	Y	Y	N	Y	N	1,001
4/14/2022	1	N	Y	Y	N	Y	N	949
4/14/2022	2	N	Y	Y	N	Y	N	965
4/14/2022	3	N	Y	Y	N	Y	N	994
4/14/2022	4	N	Y	Y	N	Y	N	997
4/14/2022	5	N	Y	Y	N	Y	N	973
4/14/2022	6	N	Y	Y	N	Y	N	913
4/14/2022	7	N	Y	Y	N	Y	N	948
4/14/2022	8	N	Y	Y	N	Y	N	641
4/14/2022	9	N	Y	Y	N	Y	N	528
4/14/2022	10	N	Y	Y	N	Y	N	776
4/14/2022	11	N	Y	Y	N	Y	N	933
4/14/2022	12	N	Y	Y	N	Y	N	906
4/14/2022	13	N	Y	Y	N	Y	N	900
4/14/2022	14	N	Y	Y	N	Y	N	862
4/14/2022	15	N	Y	Y	N	Y	N	862
4/14/2022	16	N	Y	Y	N	Y	N	880
4/14/2022	17	N	Y	Y	N	Y	N	824
4/14/2022	18	N	Y	Y	N	Y	N	689
4/14/2022	19	N	Y	Y	N	Y	N	582
4/14/2022	20	N	Y	Y	N	Y	N	474
4/15/2022	16	N	Y	Y	N	Y	N	1,220
4/15/2022	17	N	Y	Y	N	Y	N	1,281

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/15/2022	18	N	Y	Y	N	Y	N	1,191
4/15/2022	19	N	Y	N	N	Y	N	1,153
4/15/2022	20	N	Y	Y	N	Y	N	1,109
4/15/2022	21	N	Y	Y	N	Y	N	854
4/15/2022	22	N	Y	N	N	Y	N	739
4/15/2022	23	N	Y	Y	N	Y	N	1,027
4/15/2022	24	N	Y	Y	N	Y	N	1,102
4/16/2022	1	N	Y	Y	N	Y	N	986
4/16/2022	2	N	Y	Y	N	Y	N	787
4/16/2022	3	N	Y	Y	N	Y	N	548
4/16/2022	4	N	Y	Y	N	Y	N	566
4/16/2022	5	N	Y	Y	N	Y	N	548
4/16/2022	6	N	Y	Y	N	Y	N	385
4/16/2022	7	N	Y	Y	N	Y	N	6
4/16/2022	9	N	Y	Y	N	Y	N	584
4/16/2022	10	N	Y	Y	N	Y	N	478
4/16/2022	11	N	Y	Y	N	Y	N	462
4/16/2022	12	N	Y	Y	N	Y	N	256
4/16/2022	13	N	Y	Y	N	Y	N	109
4/16/2022	14	N	Y	Y	N	Y	N	43
4/16/2022	15	N	Y	Y	N	Y	N	57
4/16/2022	16	N	Y	Y	N	Y	N	267
4/16/2022	17	N	Y	Y	N	Y	N	238
4/16/2022	18	N	Y	Y	N	Y	N	226
4/16/2022	19	N	Y	Y	N	Y	N	84
4/16/2022	20	N	Y	Y	N	Y	N	502
4/16/2022	21	N	Y	Y	N	Y	N	119
4/16/2022	22	N	Y	N	N	Y	N	31
4/16/2022	23	N	Y	N	N	Y	N	623
4/16/2022	24	N	Y	N	N	Y	N	864
4/17/2022	1	N	Y	N	N	Y	N	833
4/17/2022	2	N	Y	Y	N	Y	N	775
4/17/2022	5	N	Y	Y	N	Y	N	755
4/17/2022	6	N	Y	Y	N	Y	N	601
4/17/2022	7	N	Y	Y	N	Y	N	460
4/17/2022	8	N	Y	Y	N	Y	N	183
4/17/2022	9	N	Y	Y	N	Y	N	28
4/17/2022	10	N	Y	Y	N	Y	N	28
4/17/2022	11	N	Y	Y	N	Y	N	25
4/17/2022	12	N	Y	Y	N	Y	N	26
4/17/2022	13	N	Y	Y	N	Y	N	166
4/17/2022	14	N	Y	Y	N	Y	N	546
4/17/2022	15	N	Y	Y	N	Y	N	605
4/17/2022	16	N	Y	Y	N	Y	N	483
4/17/2022	17	N	Y	Y	N	Y	N	358
4/17/2022	18	N	Y	Y	N	Y	N	411
4/17/2022	19	N	Y	Y	N	Y	N	299
4/17/2022	20	N	Y	Y	N	Y	N	40
4/17/2022	21	N	Y	Y	N	Y	N	347
4/17/2022	22	N	Y	Y	N	Y	N	680
4/17/2022	23	N	Y	Y	N	Y	N	581
4/17/2022	24	N	Y	N	N	Y	N	43

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/18/2022	6	N	Y	N	N	Y	N	751
4/18/2022	7	N	Y	Y	N	Y	N	753
4/18/2022	8	N	Y	Y	N	Y	N	208
4/18/2022	9	N	Y	Y	N	Y	N	257
4/18/2022	10	N	Y	Y	N	Y	N	211
4/18/2022	11	N	Y	Y	N	Y	N	297
4/18/2022	12	N	Y	Y	N	Y	N	290
4/18/2022	13	N	Y	Y	N	Y	N	45
4/18/2022	14	N	Y	Y	N	Y	N	12
4/18/2022	15	N	Y	Y	N	Y	N	150
4/18/2022	16	N	N	Y	N	Y	N	235
4/18/2022	17	N	N	Y	N	Y	N	99
4/18/2022	18	N	N	Y	N	Y	N	64
4/18/2022	19	N	N	Y	N	Y	N	37
4/18/2022	20	N	N	Y	N	Y	N	225
4/18/2022	21	N	N	Y	N	Y	N	188
4/18/2022	22	N	N	Y	N	Y	N	5
4/18/2022	23	N	N	Y	N	Y	N	20
4/18/2022	24	N	N	Y	N	Y	N	45
4/19/2022	1	N	N	Y	N	Y	N	420
4/19/2022	2	N	N	Y	N	Y	N	395
4/19/2022	7	N	N	Y	N	Y	N	1
4/19/2022	8	N	N	Y	N	Y	N	188
4/19/2022	9	N	N	Y	N	Y	N	301
4/19/2022	10	N	N	Y	N	Y	N	212
4/19/2022	11	N	N	Y	N	Y	N	274
4/19/2022	12	N	N	Y	N	Y	N	457
4/19/2022	13	N	N	Y	N	Y	N	501
4/19/2022	14	N	N	Y	N	Y	N	760
4/19/2022	15	N	N	Y	N	Y	N	775
4/19/2022	16	N	N	Y	N	Y	N	656
4/19/2022	17	N	N	Y	N	Y	N	640
4/19/2022	18	N	N	Y	N	Y	N	445
4/19/2022	19	N	N	N	N	Y	N	521
4/19/2022	20	N	N	Y	N	Y	N	172
4/19/2022	21	N	N	N	N	Y	N	428
4/19/2022	22	N	N	N	N	Y	N	504
4/19/2022	23	N	N	N	N	Y	N	606
4/19/2022	24	N	N	N	N	Y	N	577
4/20/2022	1	N	N	N	N	Y	N	436
4/20/2022	12	N	N	Y	N	Y	N	92
4/20/2022	13	N	N	Y	N	Y	N	491
4/20/2022	14	N	N	Y	N	Y	N	543
4/20/2022	15	N	N	Y	N	Y	N	565
4/20/2022	16	N	N	Y	N	Y	N	400
4/20/2022	17	N	N	Y	N	Y	N	123
4/20/2022	18	N	N	Y	N	Y	N	37
4/20/2022	19	N	N	Y	N	Y	N	441
4/20/2022	20	N	N	Y	N	Y	N	23
4/20/2022	21	N	N	Y	N	Y	N	37
4/20/2022	23	N	N	N	N	Y	N	794
4/21/2022	3	N	Y	Y	N	N	N	825

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/21/2022	4	N	Y	Y	N	N	N	1,158
4/21/2022	5	N	Y	Y	N	N	N	1,167
4/21/2022	6	N	Y	Y	N	N	N	1,168
4/21/2022	7	N	Y	Y	N	N	N	131
4/21/2022	8	N	Y	Y	N	N	N	48
4/21/2022	9	N	Y	Y	N	N	N	235
4/21/2022	10	N	Y	Y	N	N	N	474
4/21/2022	11	N	Y	Y	N	N	N	260
4/21/2022	12	N	Y	Y	N	N	N	338
4/21/2022	13	N	Y	Y	N	N	N	331
4/21/2022	14	N	Y	Y	N	N	N	465
4/21/2022	15	N	Y	Y	N	N	N	671
4/21/2022	16	N	Y	Y	N	N	N	736
4/21/2022	17	N	Y	Y	N	N	N	581
4/21/2022	18	N	Y	Y	N	N	N	575
4/21/2022	19	N	Y	N	N	N	N	660
4/21/2022	20	N	Y	N	N	N	N	507
4/21/2022	21	N	Y	N	N	N	N	184
4/21/2022	22	N	Y	N	N	N	N	541
4/21/2022	23	N	Y	N	N	N	N	557
4/21/2022	24	N	Y	N	N	N	N	646
4/22/2022	1	N	Y	N	N	Y	N	796
4/22/2022	2	N	Y	N	N	Y	N	786
4/22/2022	3	N	Y	Y	N	Y	N	753
4/22/2022	4	N	Y	Y	N	Y	N	702
4/22/2022	5	N	Y	Y	N	Y	N	96
4/22/2022	6	N	Y	Y	N	Y	N	40
4/22/2022	7	N	Y	Y	N	Y	N	46
4/22/2022	8	N	Y	Y	N	Y	N	51
4/22/2022	9	N	Y	Y	N	Y	N	45
4/22/2022	10	N	Y	Y	N	Y	N	45
4/22/2022	11	N	Y	Y	N	Y	N	47
4/22/2022	12	N	N	Y	N	Y	N	31
4/22/2022	13	N	N	Y	N	Y	N	42
4/22/2022	14	N	N	Y	N	Y	N	40
4/22/2022	15	N	N	Y	N	Y	N	533
4/22/2022	16	N	N	Y	N	Y	N	362
4/22/2022	17	N	N	Y	N	Y	N	175
4/22/2022	18	N	N	Y	N	Y	N	13
4/22/2022	19	N	N	Y	N	Y	N	105
4/22/2022	20	N	N	Y	N	Y	N	202
4/22/2022	21	Y	N	Y	N	Y	N	386
4/22/2022	22	Y	N	Y	N	Y	N	501
4/22/2022	23	Y	N	Y	N	Y	N	664
4/22/2022	24	Y	N	Y	N	Y	N	809
4/23/2022	1	Y	N	Y	N	Y	N	778
4/23/2022	2	Y	N	N	N	Y	N	820
4/23/2022	3	Y	N	N	N	Y	N	766
4/23/2022	4	Y	N	N	N	Y	N	888
4/23/2022	5	Y	N	N	N	Y	N	929
4/23/2022	6	Y	N	N	N	Y	N	828
4/23/2022	7	Y	N	Y	N	Y	N	865

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/23/2022	8	Y	N	Y	N	Y	N	876
4/23/2022	9	N	N	Y	N	Y	N	898
4/23/2022	10	N	N	Y	N	Y	N	723
4/23/2022	11	N	N	Y	N	Y	N	582
4/23/2022	12	N	N	Y	N	Y	N	304
4/23/2022	13	N	N	Y	N	Y	N	435
4/23/2022	14	N	N	Y	N	Y	N	758
4/23/2022	17	N	Y	Y	N	Y	N	405
4/23/2022	18	N	Y	Y	N	Y	N	556
4/23/2022	19	N	Y	Y	N	Y	N	620
4/23/2022	20	N	Y	Y	N	Y	N	732
4/23/2022	21	N	Y	Y	N	Y	N	603
4/23/2022	22	N	Y	Y	N	Y	N	1,098
4/23/2022	23	N	Y	Y	N	Y	N	1,129
4/23/2022	24	N	Y	Y	N	Y	N	1,126
4/24/2022	1	N	Y	Y	N	Y	N	1,113
4/24/2022	4	N	Y	Y	N	Y	N	1,119
4/24/2022	5	N	Y	Y	N	Y	N	1,171
4/24/2022	6	N	Y	Y	N	Y	N	1,194
4/24/2022	7	N	Y	Y	N	Y	N	1,243
4/24/2022	15	N	Y	Y	N	Y	N	1,358
4/24/2022	16	N	Y	Y	N	Y	N	1,082
4/24/2022	17	N	Y	Y	N	Y	N	1,329
4/24/2022	18	N	Y	Y	N	Y	N	1,264
4/24/2022	19	N	Y	Y	N	Y	N	1,135
4/24/2022	20	N	Y	Y	N	Y	N	1,081
4/24/2022	21	N	Y	N	N	Y	N	309
4/24/2022	22	N	Y	N	N	Y	N	1,112
4/24/2022	23	N	Y	N	N	Y	N	1,330
4/24/2022	24	N	Y	N	N	Y	N	1,366
4/25/2022	1	N	Y	N	N	Y	N	1,440
4/25/2022	2	N	Y	N	N	Y	N	1,371
4/25/2022	3	N	Y	N	N	Y	N	1,388
4/25/2022	4	N	Y	N	N	Y	N	1,560
4/25/2022	5	N	Y	N	N	Y	N	1,542
4/25/2022	6	N	Y	N	N	Y	N	1,286
4/25/2022	7	N	Y	Y	N	Y	N	89
4/25/2022	8	N	Y	Y	N	Y	N	38
4/25/2022	9	N	Y	Y	N	Y	N	55
4/25/2022	10	N	Y	Y	N	Y	N	37
4/25/2022	11	N	Y	Y	N	Y	N	40
4/25/2022	12	N	Y	Y	N	Y	N	36
4/25/2022	13	N	Y	Y	N	Y	N	32
4/25/2022	14	N	Y	Y	N	Y	N	21
4/25/2022	15	N	N	Y	N	Y	N	19
4/25/2022	16	N	N	Y	N	Y	N	163
4/25/2022	17	N	N	Y	N	Y	N	19
4/25/2022	18	N	N	Y	N	Y	N	19
4/25/2022	19	N	N	Y	N	Y	N	193
4/25/2022	20	N	N	Y	N	Y	N	162
4/25/2022	21	N	N	Y	N	Y	N	191
4/25/2022	22	N	N	N	N	Y	N	643

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/25/2022	23	N	N	N	N	Y	N	1,068
4/25/2022	24	N	N	N	N	Y	N	1,336
4/26/2022	6	N	N	N	N	Y	N	646
4/26/2022	7	N	N	Y	N	Y	N	28
4/26/2022	8	N	N	Y	N	Y	N	13
4/26/2022	9	N	N	Y	N	Y	N	12
4/26/2022	10	N	N	Y	N	Y	N	13
4/26/2022	11	N	N	Y	N	Y	N	26
4/26/2022	12	N	N	Y	N	Y	N	18
4/26/2022	13	N	N	Y	N	Y	N	18
4/26/2022	14	N	N	Y	N	Y	N	89
4/26/2022	15	N	N	Y	N	Y	N	13
4/26/2022	16	N	N	Y	N	Y	N	312
4/26/2022	17	N	N	Y	N	Y	N	44
4/26/2022	18	N	N	Y	N	Y	N	24
4/26/2022	19	N	N	Y	N	Y	N	526
4/26/2022	20	N	N	Y	N	Y	N	207
4/26/2022	21	N	N	Y	N	Y	N	277
4/26/2022	22	N	N	N	N	Y	N	565
4/26/2022	23	N	N	Y	N	Y	N	823
4/26/2022	24	N	N	Y	N	Y	N	1,171
4/27/2022	6	N	Y	Y	N	Y	N	1,348
4/27/2022	7	N	Y	Y	N	Y	N	1,152
4/27/2022	8	N	Y	Y	N	Y	N	287
4/27/2022	9	N	Y	Y	N	Y	N	185
4/27/2022	10	N	Y	Y	N	Y	N	129
4/27/2022	11	N	Y	Y	N	Y	N	445
4/27/2022	12	N	Y	Y	N	Y	N	355
4/27/2022	13	N	Y	Y	N	Y	N	741
4/27/2022	14	N	Y	Y	N	Y	N	747
4/27/2022	15	N	Y	Y	N	Y	N	798
4/27/2022	16	N	Y	Y	N	Y	N	676
4/27/2022	17	N	Y	Y	N	Y	N	598
4/27/2022	18	N	Y	Y	N	Y	N	473
4/27/2022	19	N	Y	Y	N	Y	N	173
4/27/2022	20	N	Y	Y	N	Y	N	25
4/27/2022	21	N	Y	Y	N	Y	N	15
4/27/2022	22	N	Y	Y	N	Y	N	16
4/27/2022	23	N	Y	N	N	Y	N	52
4/27/2022	24	N	Y	Y	N	Y	N	663
4/28/2022	1	N	Y	Y	N	Y	N	328
4/28/2022	2	N	Y	Y	N	Y	N	441
4/28/2022	3	N	Y	Y	N	Y	N	520
4/28/2022	4	N	Y	Y	N	Y	N	345
4/28/2022	5	N	Y	Y	N	Y	N	528
4/28/2022	6	N	Y	Y	N	Y	N	526
4/28/2022	10	N	N	Y	N	Y	N	49
4/28/2022	13	N	N	Y	N	Y	N	30
4/28/2022	14	N	N	Y	N	Y	N	305
4/28/2022	15	N	N	Y	N	Y	N	189
4/28/2022	16	N	N	Y	N	Y	N	38
4/28/2022	17	N	N	Y	N	Y	N	952

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
4/28/2022	18	N	N	Y	N	Y	N	458
4/28/2022	19	N	N	Y	N	Y	N	243
4/28/2022	20	N	N	Y	N	Y	N	318
4/28/2022	21	N	N	Y	N	Y	N	213
4/28/2022	22	N	N	Y	N	Y	N	13
4/28/2022	23	N	N	N	N	Y	N	477
4/28/2022	24	N	N	N	N	Y	N	478
4/29/2022	1	N	N	N	N	Y	N	604
4/29/2022	2	N	N	N	N	Y	N	691
4/29/2022	3	N	N	N	N	Y	N	720
4/29/2022	4	N	N	Y	N	Y	N	584
4/29/2022	5	N	N	Y	N	Y	N	797
4/29/2022	6	N	N	Y	N	Y	N	796
4/29/2022	10	N	N	Y	N	Y	N	155
4/29/2022	12	N	N	Y	N	Y	N	34
4/29/2022	13	N	N	Y	N	Y	N	5
4/29/2022	14	N	N	Y	N	Y	N	155
4/29/2022	15	N	N	Y	N	Y	N	947
4/29/2022	16	N	N	Y	N	Y	N	771
4/29/2022	17	N	N	Y	N	Y	N	273
4/29/2022	18	N	N	Y	N	Y	N	331
4/29/2022	19	N	N	Y	N	Y	N	226
4/29/2022	20	N	N	Y	N	Y	N	13
4/29/2022	21	N	N	Y	N	Y	N	11
4/29/2022	23	N	N	Y	N	Y	N	580
4/29/2022	24	N	N	Y	N	Y	N	784
4/30/2022	1	N	N	Y	N	Y	N	729
4/30/2022	2	N	N	Y	N	Y	N	969
4/30/2022	3	N	N	Y	N	Y	N	1,109
4/30/2022	4	N	N	Y	N	Y	N	1,006
4/30/2022	5	N	N	Y	N	Y	N	956
4/30/2022	6	N	N	Y	N	Y	N	1,114
4/30/2022	17	N	Y	Y	N	Y	N	1,317
4/30/2022	18	N	Y	Y	N	Y	N	1,087
4/30/2022	19	N	Y	Y	N	Y	N	1,077
4/30/2022	20	N	Y	Y	N	Y	N	905
4/30/2022	21	N	Y	Y	N	Y	N	1,137
4/30/2022	22	N	Y	Y	N	Y	N	1,643
4/30/2022	23	N	Y	Y	N	Y	N	1,662
4/30/2022	24	N	Y	Y	N	Y	N	1,664
5/1/2022	1	N	Y	N	N	Y	N	1,691
5/1/2022	2	N	Y	Y	N	Y	N	1,663
5/1/2022	3	N	Y	Y	N	Y	N	1,689
5/1/2022	4	N	Y	Y	N	Y	N	1,698
5/1/2022	5	N	Y	Y	N	Y	N	1,692
5/1/2022	6	N	Y	Y	N	Y	N	1,709
5/1/2022	7	N	Y	Y	N	Y	N	1,697
5/1/2022	8	N	Y	Y	N	Y	N	1,199
5/1/2022	9	N	Y	Y	N	Y	N	1,175
5/1/2022	10	N	Y	Y	N	Y	N	1,536
5/1/2022	11	N	Y	Y	N	Y	N	1,215
5/1/2022	12	N	Y	Y	N	Y	N	1,085

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/1/2022	13	N	Y	Y	N	Y	N	1,161
5/1/2022	14	N	Y	Y	N	Y	N	1,166
5/1/2022	15	N	Y	Y	N	Y	N	984
5/1/2022	16	N	Y	Y	N	Y	N	1,012
5/1/2022	17	N	Y	Y	N	Y	N	677
5/1/2022	18	N	Y	Y	N	Y	N	246
5/1/2022	19	N	Y	Y	N	Y	N	285
5/1/2022	20	N	Y	Y	N	Y	N	185
5/1/2022	21	N	Y	N	N	Y	N	60
5/1/2022	22	N	Y	N	N	Y	N	54
5/1/2022	23	N	Y	N	N	Y	N	559
5/1/2022	24	N	Y	N	N	Y	N	1,305
5/2/2022	1	N	Y	N	N	Y	N	1,525
5/2/2022	2	N	Y	N	N	Y	N	1,555
5/2/2022	3	N	Y	N	N	Y	N	1,532
5/2/2022	4	N	Y	N	N	Y	N	1,475
5/2/2022	5	N	Y	Y	N	Y	N	862
5/2/2022	6	N	Y	Y	N	Y	N	74
5/2/2022	7	N	Y	Y	N	Y	N	46
5/2/2022	8	N	N	Y	N	Y	N	14
5/2/2022	9	N	N	Y	N	Y	N	13
5/2/2022	10	N	N	Y	N	Y	N	25
5/2/2022	11	N	N	Y	N	Y	N	54
5/2/2022	12	N	N	Y	N	Y	N	14
5/2/2022	13	N	N	Y	N	Y	N	16
5/2/2022	14	N	N	Y	N	Y	N	31
5/2/2022	15	N	N	Y	N	Y	N	26
5/2/2022	16	N	N	Y	N	Y	N	254
5/2/2022	17	N	N	Y	N	Y	N	30
5/2/2022	18	N	N	Y	N	Y	N	13
5/2/2022	19	N	N	Y	N	Y	N	14
5/2/2022	20	N	N	Y	N	Y	N	82
5/2/2022	21	N	N	Y	N	Y	N	13
5/2/2022	22	N	N	Y	N	Y	N	2
5/2/2022	23	N	N	N	N	Y	N	13
5/2/2022	24	N	N	N	N	Y	N	17
5/3/2022	7	N	Y	Y	Y	Y	N	830
5/3/2022	8	N	Y	Y	Y	Y	N	458
5/3/2022	9	N	Y	Y	Y	Y	N	715
5/3/2022	10	N	Y	Y	Y	Y	N	423
5/3/2022	11	N	N	Y	Y	Y	N	223
5/3/2022	12	N	N	Y	Y	Y	N	157
5/3/2022	13	N	N	Y	Y	Y	N	87
5/3/2022	14	N	N	Y	Y	Y	N	271
5/3/2022	15	N	N	Y	Y	Y	N	169
5/3/2022	16	N	N	Y	Y	Y	N	139
5/3/2022	17	N	N	Y	Y	Y	N	53
5/3/2022	18	N	N	Y	Y	Y	N	27
5/3/2022	19	N	N	Y	Y	Y	N	85
5/3/2022	20	N	N	Y	Y	Y	N	134
5/3/2022	21	N	N	Y	Y	Y	N	451
5/3/2022	22	N	N	Y	Y	Y	N	1,146

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/3/2022	23	N	N	N	Y	Y	N	1,155
5/3/2022	24	N	N	N	Y	Y	N	1,248
5/4/2022	1	N	N	N	Y	Y	N	1,314
5/4/2022	4	N	Y	Y	Y	Y	N	1,349
5/4/2022	5	N	Y	Y	Y	Y	N	1,308
5/4/2022	6	N	Y	Y	Y	Y	N	1,236
5/4/2022	7	N	Y	Y	Y	Y	N	1,036
5/4/2022	8	N	Y	Y	Y	Y	N	264
5/4/2022	9	N	Y	Y	Y	Y	N	233
5/4/2022	10	N	Y	Y	Y	Y	N	499
5/4/2022	11	N	Y	Y	Y	Y	N	486
5/4/2022	12	N	Y	Y	Y	Y	N	722
5/4/2022	13	N	Y	Y	Y	Y	N	1,020
5/4/2022	14	N	Y	Y	Y	Y	N	961
5/4/2022	15	N	Y	Y	Y	Y	N	679
5/4/2022	16	N	Y	Y	Y	Y	N	814
5/4/2022	17	N	Y	Y	Y	Y	N	524
5/4/2022	18	N	Y	Y	Y	Y	N	299
5/4/2022	19	N	Y	Y	Y	Y	N	158
5/4/2022	20	N	Y	Y	Y	Y	N	117
5/4/2022	21	N	Y	Y	Y	Y	N	79
5/4/2022	22	N	Y	N	Y	Y	N	75
5/4/2022	23	N	Y	N	Y	Y	N	908
5/4/2022	24	N	Y	N	Y	Y	N	1,208
5/5/2022	1	N	Y	N	N	Y	N	1,479
5/5/2022	2	N	Y	N	N	Y	N	1,575
5/5/2022	3	N	Y	N	N	Y	N	1,616
5/5/2022	4	N	Y	N	N	Y	N	1,647
5/5/2022	5	N	Y	N	N	Y	N	1,282
5/5/2022	6	N	Y	Y	N	Y	N	827
5/5/2022	7	N	Y	Y	N	Y	N	756
5/5/2022	8	N	Y	Y	N	Y	N	525
5/5/2022	9	N	Y	Y	N	Y	N	143
5/5/2022	10	N	Y	Y	N	Y	N	544
5/5/2022	11	N	Y	Y	N	Y	N	364
5/5/2022	12	N	Y	Y	N	Y	N	589
5/5/2022	13	N	N	Y	N	Y	N	279
5/5/2022	14	N	N	Y	N	Y	N	543
5/5/2022	15	N	N	Y	N	Y	N	545
5/5/2022	16	N	N	Y	N	Y	N	310
5/5/2022	17	N	N	Y	N	Y	N	347
5/5/2022	18	N	N	Y	N	Y	N	351
5/5/2022	19	N	N	Y	N	Y	N	21
5/5/2022	20	N	N	Y	N	Y	N	412
5/5/2022	21	N	N	Y	N	Y	N	62
5/5/2022	22	N	N	Y	N	Y	N	32
5/5/2022	23	N	N	Y	N	Y	N	588
5/5/2022	24	N	N	Y	N	Y	N	700
5/6/2022	1	N	N	Y	N	Y	N	729
5/6/2022	6	N	Y	Y	N	Y	N	1,330
5/6/2022	7	N	Y	Y	N	Y	N	1,282
5/6/2022	8	N	Y	Y	N	Y	N	867

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/6/2022	9	N	Y	Y	N	Y	N	771
5/6/2022	10	N	Y	Y	N	Y	N	696
5/6/2022	11	N	Y	Y	N	Y	N	796
5/6/2022	12	N	Y	Y	N	Y	N	888
5/6/2022	13	N	Y	Y	N	Y	N	966
5/6/2022	14	N	Y	Y	N	Y	N	1,000
5/6/2022	15	N	Y	Y	N	Y	N	961
5/6/2022	16	N	Y	Y	N	Y	N	761
5/6/2022	17	N	Y	Y	N	Y	N	1,053
5/6/2022	18	N	Y	Y	N	Y	N	1,250
5/6/2022	19	N	Y	Y	N	Y	N	1,180
5/6/2022	20	N	Y	Y	N	Y	N	976
5/6/2022	21	N	Y	Y	N	Y	N	924
5/6/2022	22	N	Y	Y	N	Y	N	1,487
5/6/2022	23	N	Y	Y	N	Y	N	1,640
5/7/2022	3	N	Y	Y	N	Y	N	1,665
5/7/2022	4	N	Y	Y	N	Y	N	1,670
5/7/2022	5	N	Y	Y	N	Y	N	1,515
5/7/2022	6	N	Y	Y	N	Y	N	1,571
5/7/2022	7	N	Y	Y	N	Y	N	1,595
5/7/2022	8	N	Y	Y	N	Y	N	1,335
5/7/2022	9	N	Y	Y	N	Y	N	1,277
5/7/2022	10	N	Y	Y	N	Y	N	1,017
5/7/2022	11	N	Y	Y	N	Y	N	1,124
5/7/2022	12	N	Y	Y	N	Y	N	921
5/7/2022	13	N	Y	Y	N	Y	N	1,224
5/7/2022	14	N	Y	Y	N	Y	N	1,178
5/7/2022	15	N	Y	Y	N	Y	N	1,120
5/7/2022	16	N	Y	Y	N	Y	N	1,155
5/7/2022	17	N	Y	Y	N	Y	N	1,557
5/7/2022	18	N	Y	Y	N	Y	N	1,547
5/7/2022	19	N	Y	Y	N	Y	N	1,589
5/7/2022	20	N	Y	Y	N	Y	N	1,035
5/7/2022	21	N	Y	Y	N	Y	N	850
5/7/2022	22	N	Y	Y	N	Y	N	1,436
5/7/2022	23	N	Y	Y	N	Y	N	1,306
5/7/2022	24	N	Y	Y	N	Y	N	1,560
5/8/2022	1	N	Y	Y	Y	Y	N	1,572
5/8/2022	2	N	Y	Y	Y	Y	N	1,599
5/8/2022	3	N	Y	Y	Y	Y	N	1,599
5/8/2022	4	N	Y	Y	Y	Y	N	1,564
5/8/2022	5	N	Y	Y	Y	Y	N	1,586
5/8/2022	6	N	Y	Y	Y	Y	N	1,455
5/8/2022	7	N	Y	Y	Y	Y	N	1,435
5/8/2022	8	N	Y	Y	Y	Y	N	839
5/8/2022	9	N	Y	Y	Y	Y	N	778
5/8/2022	10	N	Y	Y	Y	Y	N	1,440
5/8/2022	11	N	Y	Y	Y	Y	N	1,159
5/8/2022	12	N	Y	Y	Y	Y	N	959
5/8/2022	13	N	Y	Y	Y	Y	N	1,171
5/8/2022	14	N	Y	Y	Y	Y	N	982
5/8/2022	15	N	Y	Y	Y	Y	N	1,298

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/8/2022	16	N	Y	Y	Y	Y	N	1,336
5/8/2022	17	N	Y	Y	Y	Y	N	1,162
5/8/2022	18	N	Y	Y	Y	Y	N	1,114
5/8/2022	19	N	Y	Y	Y	Y	N	1,208
5/8/2022	20	N	Y	Y	Y	Y	N	1,006
5/8/2022	21	N	Y	N	Y	Y	N	1,010
5/8/2022	22	N	Y	N	Y	Y	N	1,437
5/8/2022	23	N	Y	N	Y	Y	N	1,585
5/8/2022	24	N	Y	N	Y	Y	N	1,610
5/9/2022	5	N	Y	Y	N	N	N	1,511
5/9/2022	6	N	Y	Y	N	N	N	1,539
5/9/2022	7	N	Y	Y	N	N	N	1,322
5/9/2022	8	N	Y	Y	N	N	N	688
5/9/2022	9	N	Y	Y	N	N	N	114
5/9/2022	10	N	Y	Y	N	N	N	615
5/9/2022	11	N	Y	Y	N	N	N	62
5/9/2022	12	N	Y	Y	N	N	N	133
5/9/2022	13	N	Y	Y	N	N	N	182
5/9/2022	14	N	Y	Y	N	N	N	587
5/9/2022	15	N	Y	Y	N	N	N	244
5/9/2022	16	N	Y	Y	N	N	N	32
5/9/2022	17	N	N	Y	N	N	N	33
5/9/2022	18	N	N	Y	N	N	N	337
5/9/2022	19	N	N	Y	N	N	N	230
5/9/2022	20	N	N	Y	N	N	N	446
5/9/2022	21	N	N	Y	N	N	N	450
5/9/2022	22	N	N	N	N	N	Y	1,240
5/9/2022	23	N	N	N	N	N	Y	1,383
5/10/2022	5	N	Y	Y	N	Y	N	1,129
5/10/2022	6	N	Y	Y	N	Y	N	1,375
5/10/2022	7	N	Y	Y	N	Y	N	1,119
5/10/2022	8	N	Y	Y	N	Y	N	444
5/10/2022	9	N	Y	Y	N	Y	N	720
5/10/2022	10	N	Y	Y	N	Y	N	340
5/10/2022	11	N	Y	Y	N	Y	N	319
5/10/2022	12	N	Y	Y	N	Y	N	79
5/10/2022	13	N	Y	Y	N	Y	N	50
5/10/2022	14	N	Y	Y	N	Y	N	42
5/10/2022	15	N	Y	Y	N	Y	N	60
5/10/2022	16	N	Y	Y	N	Y	N	54
5/10/2022	17	N	Y	Y	N	Y	N	54
5/10/2022	18	N	Y	Y	N	Y	N	59
5/10/2022	19	N	Y	N	N	Y	N	55
5/10/2022	20	N	Y	N	N	Y	N	152
5/10/2022	21	N	Y	N	N	Y	N	142
5/10/2022	22	N	Y	N	N	Y	N	538
5/10/2022	23	N	Y	N	N	Y	N	766
5/10/2022	24	N	Y	N	N	Y	N	724
5/11/2022	1	N	Y	N	N	N	N	462
5/11/2022	2	N	N	N	N	N	Y	255
5/11/2022	3	N	N	N	N	N	Y	586
5/11/2022	4	N	N	N	N	N	Y	468

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/11/2022	5	N	N	N	N	N	Y	746
5/11/2022	6	N	N	N	N	N	Y	665
5/12/2022	7	N	N	Y	N	Y	N	561
5/13/2022	8	N	N	Y	N	N	N	1
5/15/2022	6	N	N	Y	N	N	N	483
5/16/2022	7	N	N	Y	N	Y	N	15
5/16/2022	8	N	N	Y	N	Y	N	18
5/16/2022	9	N	N	Y	N	Y	N	1
5/17/2022	5	N	Y	Y	N	Y	N	116
5/17/2022	6	N	Y	Y	N	Y	N	790
5/17/2022	7	N	Y	Y	N	Y	N	761
5/17/2022	8	N	Y	Y	N	Y	N	554
5/17/2022	9	N	Y	Y	N	Y	N	339
5/17/2022	10	N	Y	Y	N	Y	N	85
5/17/2022	11	N	Y	Y	N	Y	N	41
5/17/2022	12	N	Y	Y	N	Y	N	435
5/17/2022	13	N	Y	Y	N	Y	N	808
5/17/2022	14	N	Y	Y	N	Y	N	625
5/17/2022	15	N	Y	Y	N	Y	N	379
5/17/2022	16	N	Y	Y	N	Y	N	249
5/17/2022	17	N	Y	Y	N	Y	N	126
5/17/2022	18	N	Y	Y	N	Y	N	175
5/17/2022	19	N	Y	Y	N	Y	N	25
5/17/2022	20	N	Y	Y	N	Y	N	1
5/17/2022	24	N	N	Y	N	Y	N	569
5/18/2022	4	N	Y	Y	N	N	N	764
5/18/2022	7	N	Y	Y	N	N	N	16
5/18/2022	8	N	Y	Y	N	N	N	9
5/18/2022	9	N	Y	Y	N	N	N	17
5/18/2022	10	N	Y	Y	N	N	N	36
5/18/2022	11	N	Y	Y	N	N	N	35
5/18/2022	12	N	Y	Y	N	N	N	16
5/19/2022	23	N	N	Y	N	Y	N	570
5/20/2022	6	N	N	Y	N	Y	N	92
5/20/2022	7	N	N	Y	N	Y	N	803
5/20/2022	8	N	N	Y	N	Y	N	442
5/20/2022	9	N	N	Y	N	Y	N	492
5/20/2022	10	N	N	Y	N	Y	N	438
5/20/2022	11	N	N	Y	N	Y	N	913
5/20/2022	12	N	N	Y	N	Y	N	846
5/20/2022	13	N	N	Y	N	Y	N	360
5/20/2022	14	N	N	Y	N	Y	N	719
5/20/2022	15	N	N	Y	N	Y	N	675
5/20/2022	16	N	N	Y	N	Y	N	734
5/20/2022	17	N	N	Y	N	Y	N	671
5/20/2022	18	N	N	Y	N	Y	N	302
5/20/2022	19	N	N	Y	N	Y	N	120
5/20/2022	20	N	N	Y	N	Y	N	310
5/20/2022	21	N	N	Y	N	Y	N	94
5/20/2022	22	N	N	Y	N	Y	N	28
5/21/2022	5	N	Y	Y	N	Y	N	898
5/21/2022	6	N	Y	Y	N	Y	N	857

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/21/2022	7	N	Y	Y	N	Y	N	1,330
5/21/2022	8	N	Y	Y	N	Y	N	846
5/21/2022	9	N	Y	Y	N	Y	N	728
5/21/2022	10	N	Y	Y	N	Y	N	515
5/21/2022	11	N	Y	Y	N	Y	N	323
5/21/2022	12	N	Y	Y	N	Y	N	54
5/21/2022	13	N	Y	Y	N	Y	N	139
5/21/2022	14	N	Y	Y	N	Y	N	381
5/21/2022	15	N	Y	Y	N	Y	N	102
5/21/2022	16	Y	Y	Y	N	Y	N	126
5/21/2022	17	Y	Y	Y	N	Y	N	277
5/21/2022	18	Y	Y	Y	N	Y	N	41
5/21/2022	19	Y	Y	Y	N	Y	N	14
5/21/2022	20	Y	Y	Y	N	Y	N	19
5/21/2022	21	Y	Y	Y	N	Y	N	26
5/21/2022	22	Y	Y	Y	N	Y	N	65
5/21/2022	23	Y	Y	Y	N	Y	N	11
5/21/2022	24	Y	Y	Y	N	Y	N	595
5/22/2022	1	Y	Y	Y	N	N	N	600
5/22/2022	3	N	Y	N	N	N	N	571
5/22/2022	4	N	N	Y	N	N	N	1,122
5/22/2022	5	N	N	Y	N	N	N	1,335
5/22/2022	9	N	Y	Y	N	N	N	699
5/22/2022	10	N	Y	Y	N	N	N	304
5/22/2022	11	N	Y	Y	N	N	N	56
5/22/2022	12	N	Y	Y	N	N	N	172
5/22/2022	13	N	Y	Y	N	N	N	66
5/22/2022	14	N	Y	Y	N	N	N	291
5/22/2022	15	N	Y	Y	N	N	N	612
5/22/2022	16	N	Y	Y	N	N	N	262
5/22/2022	17	N	Y	Y	N	N	N	52
5/22/2022	18	N	Y	Y	N	N	N	75
5/22/2022	19	N	Y	Y	N	N	N	186
5/22/2022	20	N	Y	Y	N	N	N	396
5/22/2022	21	N	Y	Y	N	N	N	121
5/22/2022	22	N	Y	Y	N	N	N	46
5/22/2022	23	N	Y	N	N	N	N	450
5/22/2022	24	N	Y	N	N	N	N	95
5/23/2022	4	N	Y	N	Y	N	N	347
5/23/2022	7	N	Y	Y	Y	N	N	549
5/23/2022	8	N	Y	Y	Y	N	N	264
5/23/2022	9	N	Y	Y	Y	N	N	536
5/23/2022	10	N	Y	Y	Y	N	N	569
5/23/2022	15	N	Y	Y	Y	N	N	148
5/23/2022	16	N	Y	Y	Y	N	N	271
5/23/2022	24	N	N	N	Y	N	N	405
5/24/2022	10	N	Y	Y	Y	Y	N	5
5/24/2022	12	N	Y	Y	Y	Y	N	31
5/24/2022	14	N	Y	Y	Y	Y	N	35
5/24/2022	15	N	Y	Y	Y	Y	N	99
5/24/2022	16	N	Y	Y	Y	Y	N	56
5/24/2022	21	N	N	Y	Y	Y	N	44

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/25/2022	7	N	Y	Y	N	Y	N	84
5/25/2022	8	N	Y	Y	N	Y	N	67
5/25/2022	9	N	Y	Y	N	Y	N	66
5/25/2022	10	N	Y	Y	N	Y	N	38
5/25/2022	11	N	Y	Y	N	Y	N	72
5/25/2022	12	N	Y	Y	N	Y	N	259
5/25/2022	13	N	Y	Y	N	Y	N	148
5/25/2022	14	N	Y	Y	N	Y	N	340
5/25/2022	15	N	Y	Y	N	Y	N	4
5/25/2022	16	N	Y	Y	N	Y	N	14
5/25/2022	17	N	Y	Y	N	Y	N	20
5/25/2022	18	N	Y	Y	N	Y	N	60
5/25/2022	19	N	Y	Y	N	Y	N	368
5/25/2022	20	N	Y	Y	N	Y	N	105
5/25/2022	21	N	Y	Y	N	Y	N	225
5/25/2022	22	N	Y	Y	N	Y	N	590
5/25/2022	23	N	Y	Y	N	Y	N	649
5/25/2022	24	N	Y	Y	N	Y	N	1,235
5/26/2022	1	N	Y	Y	N	Y	N	1,451
5/26/2022	2	N	Y	Y	N	Y	N	1,256
5/26/2022	3	N	Y	Y	N	Y	N	1,298
5/26/2022	4	N	Y	Y	N	Y	N	1,405
5/26/2022	5	N	Y	Y	N	Y	N	1,385
5/26/2022	6	N	Y	Y	N	Y	N	941
5/26/2022	7	N	Y	Y	N	Y	N	659
5/26/2022	8	N	Y	Y	N	Y	N	745
5/26/2022	9	N	Y	Y	N	Y	N	667
5/26/2022	10	N	Y	Y	N	Y	N	710
5/26/2022	11	N	Y	Y	N	Y	N	654
5/26/2022	12	N	Y	Y	N	Y	N	655
5/26/2022	13	N	Y	Y	N	Y	N	191
5/26/2022	14	N	Y	Y	N	Y	N	288
5/26/2022	15	N	Y	Y	N	Y	N	183
5/26/2022	16	N	Y	Y	N	Y	N	94
5/26/2022	17	N	Y	Y	N	Y	N	26
5/26/2022	18	N	Y	Y	N	Y	N	18
5/26/2022	19	N	Y	N	N	Y	N	40
5/26/2022	20	N	Y	N	N	Y	N	9
5/26/2022	21	N	Y	Y	N	Y	N	314
5/26/2022	22	N	Y	N	N	Y	N	91
5/26/2022	23	N	Y	N	N	Y	N	936
5/26/2022	24	N	Y	N	N	Y	N	1,032
5/27/2022	3	N	Y	N	N	Y	N	748
5/27/2022	4	N	Y	N	N	Y	N	74
5/27/2022	5	N	Y	N	N	Y	N	400
5/27/2022	6	N	Y	N	N	Y	N	914
5/27/2022	7	N	Y	Y	N	Y	N	891
5/27/2022	8	N	Y	Y	N	Y	N	92
5/27/2022	9	N	Y	Y	N	Y	N	1
5/27/2022	10	N	Y	Y	N	Y	N	1
5/27/2022	11	N	Y	Y	N	Y	N	1
5/27/2022	12	N	Y	Y	N	Y	N	2

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/27/2022	13	N	Y	Y	N	Y	N	48
5/27/2022	14	N	Y	Y	N	Y	N	28
5/27/2022	15	N	Y	Y	N	Y	N	31
5/27/2022	16	N	Y	Y	N	Y	N	50
5/27/2022	17	N	Y	Y	N	Y	N	69
5/27/2022	18	N	Y	Y	N	Y	N	31
5/27/2022	19	N	Y	Y	N	Y	N	81
5/27/2022	20	N	Y	Y	N	Y	N	2
5/27/2022	21	N	Y	Y	N	Y	N	3
5/27/2022	22	N	Y	Y	N	Y	N	4
5/28/2022	2	N	Y	N	N	Y	N	402
5/28/2022	3	N	Y	Y	N	Y	N	395
5/28/2022	4	N	Y	Y	N	Y	N	452
5/28/2022	5	N	Y	Y	N	Y	N	377
5/28/2022	9	N	Y	Y	N	Y	N	73
5/28/2022	11	N	Y	Y	N	Y	N	62
5/28/2022	13	N	N	Y	N	Y	N	487
5/28/2022	14	N	N	Y	N	Y	N	609
5/28/2022	15	N	N	Y	N	Y	N	336
5/28/2022	16	N	N	Y	N	Y	N	578
5/28/2022	17	N	N	Y	N	Y	N	206
5/28/2022	20	N	N	Y	N	Y	N	202
5/28/2022	21	N	N	Y	N	Y	N	48
5/28/2022	24	N	N	Y	N	Y	N	657
5/29/2022	1	N	N	N	N	Y	N	1,134
5/29/2022	2	N	N	N	N	Y	N	861
5/29/2022	8	N	Y	Y	N	Y	N	65
5/29/2022	9	N	Y	Y	N	Y	N	63
5/29/2022	10	N	Y	Y	N	Y	N	66
5/29/2022	11	N	Y	Y	N	Y	N	329
5/29/2022	12	N	Y	Y	N	Y	N	291
5/29/2022	13	N	Y	Y	N	Y	N	524
5/29/2022	14	N	Y	Y	N	Y	N	421
5/29/2022	15	N	Y	Y	N	Y	N	485
5/29/2022	16	N	Y	Y	N	Y	N	260
5/29/2022	17	N	Y	Y	N	Y	N	185
5/29/2022	18	N	Y	Y	N	Y	N	9
5/29/2022	19	N	Y	Y	N	Y	N	27
5/29/2022	20	N	Y	Y	N	Y	N	217
5/29/2022	21	N	Y	Y	N	Y	N	161
5/29/2022	22	N	Y	N	N	Y	N	638
5/29/2022	23	N	Y	N	N	Y	N	734
5/29/2022	24	N	Y	N	N	Y	N	1,272
5/30/2022	3	N	Y	Y	N	Y	N	1,403
5/30/2022	4	N	Y	Y	N	Y	N	1,431
5/30/2022	5	N	Y	Y	N	Y	N	1,434
5/30/2022	6	N	Y	Y	N	Y	N	1,371
5/30/2022	7	N	Y	Y	N	Y	N	755
5/30/2022	8	N	Y	Y	N	Y	N	268
5/30/2022	9	N	Y	Y	N	Y	N	780
5/30/2022	10	N	Y	Y	N	Y	N	777
5/30/2022	11	N	Y	Y	N	Y	N	743

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
5/30/2022	12	N	Y	Y	N	Y	N	844
5/30/2022	13	N	Y	Y	N	Y	N	902
5/30/2022	14	N	Y	Y	N	Y	N	735
5/30/2022	15	N	Y	Y	N	Y	N	164
5/30/2022	16	N	Y	Y	N	Y	N	91
5/30/2022	17	N	Y	Y	N	Y	N	337
5/30/2022	18	N	N	Y	N	Y	N	223
5/30/2022	19	N	N	Y	N	Y	N	208
5/30/2022	20	N	N	Y	N	Y	N	167
5/30/2022	21	N	N	N	N	Y	N	13
5/30/2022	22	N	N	Y	N	Y	N	307
5/30/2022	23	N	N	Y	N	Y	N	1,062
5/31/2022	5	N	Y	Y	N	Y	N	1,408
5/31/2022	6	N	Y	Y	N	Y	N	1,321
5/31/2022	7	N	Y	Y	N	Y	N	790
5/31/2022	8	N	Y	Y	N	Y	N	16
5/31/2022	9	N	Y	Y	N	Y	N	13
5/31/2022	10	N	Y	Y	N	Y	N	12
5/31/2022	11	N	Y	Y	N	Y	N	16
5/31/2022	12	N	Y	Y	N	Y	N	17
5/31/2022	24	N	N	N	N	Y	N	2
6/1/2022	16	N	N	Y	N	Y	N	15
6/2/2022	6	N	Y	N	N	N	N	870
6/2/2022	7	N	Y	Y	N	N	N	98
6/2/2022	8	N	Y	Y	N	N	N	36
6/2/2022	9	N	Y	Y	N	N	N	26
6/2/2022	10	N	Y	Y	N	N	N	5
6/2/2022	16	N	Y	Y	N	N	N	260
6/2/2022	17	N	Y	Y	N	N	N	382
6/2/2022	18	N	Y	Y	N	N	N	122
6/2/2022	19	N	Y	Y	N	N	N	106
6/2/2022	20	N	Y	Y	N	N	N	177
6/2/2022	21	N	Y	Y	N	N	N	41
6/2/2022	22	N	N	N	N	N	Y	40
6/2/2022	23	N	N	N	N	N	Y	22
6/2/2022	24	N	N	N	N	N	Y	568
6/3/2022	6	N	Y	Y	N	Y	N	729
6/3/2022	7	N	Y	Y	N	Y	N	710
6/3/2022	8	N	Y	Y	N	Y	N	44
6/3/2022	9	N	Y	Y	N	Y	N	163
6/3/2022	10	N	Y	Y	N	Y	N	315
6/3/2022	11	N	Y	Y	N	Y	N	338
6/3/2022	12	N	Y	Y	N	Y	N	511
6/3/2022	13	N	Y	Y	N	Y	N	425
6/3/2022	14	N	Y	Y	N	Y	N	612
6/3/2022	15	N	Y	Y	N	Y	N	727
6/3/2022	16	N	Y	Y	N	Y	N	463
6/3/2022	17	N	Y	Y	N	Y	N	337
6/3/2022	18	N	Y	Y	N	Y	N	754
6/3/2022	19	N	Y	Y	N	Y	N	460
6/3/2022	20	N	Y	Y	N	Y	N	604
6/3/2022	21	N	Y	Y	N	Y	N	555

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/3/2022	22	N	Y	Y	N	Y	N	1,023
6/3/2022	23	N	Y	N	N	Y	N	1,227
6/3/2022	24	N	Y	N	N	Y	N	1,460
6/4/2022	1	N	Y	Y	N	Y	N	1,391
6/4/2022	2	N	Y	Y	N	Y	N	1,389
6/4/2022	3	N	Y	Y	N	Y	N	1,401
6/4/2022	4	N	Y	Y	N	Y	N	1,405
6/4/2022	5	N	Y	Y	N	Y	N	1,404
6/4/2022	6	N	Y	Y	N	Y	N	1,437
6/4/2022	7	N	Y	Y	N	Y	N	1,035
6/4/2022	8	N	Y	Y	N	Y	N	624
6/4/2022	9	N	Y	Y	N	Y	N	781
6/4/2022	10	N	Y	Y	N	Y	N	952
6/4/2022	11	N	Y	Y	N	Y	N	813
6/4/2022	12	N	Y	Y	N	Y	N	997
6/4/2022	13	N	Y	Y	N	Y	N	1,037
6/4/2022	14	N	Y	Y	N	Y	N	1,085
6/4/2022	15	N	Y	Y	N	Y	N	1,289
6/4/2022	16	N	Y	Y	N	Y	N	1,038
6/4/2022	17	N	Y	Y	N	Y	N	568
6/4/2022	18	N	Y	Y	N	Y	N	537
6/4/2022	19	N	Y	Y	N	Y	N	334
6/4/2022	20	N	Y	Y	N	Y	N	278
6/4/2022	21	N	Y	Y	N	Y	N	282
6/4/2022	22	N	Y	Y	N	Y	N	26
6/4/2022	23	N	Y	N	N	Y	N	794
6/4/2022	24	N	Y	N	N	Y	N	1,161
6/5/2022	1	N	Y	N	N	Y	N	1,188
6/5/2022	4	N	Y	N	N	Y	N	1,391
6/5/2022	5	N	Y	Y	N	Y	N	1,427
6/5/2022	6	N	Y	Y	N	Y	N	1,467
6/5/2022	7	N	Y	Y	N	Y	N	1,293
6/5/2022	8	N	Y	Y	N	Y	N	539
6/5/2022	9	N	Y	Y	N	Y	N	525
6/5/2022	10	N	Y	Y	N	Y	N	642
6/5/2022	11	N	Y	Y	N	Y	N	499
6/5/2022	12	N	Y	Y	N	Y	N	334
6/5/2022	13	N	Y	Y	N	Y	N	31
6/5/2022	14	N	N	Y	N	Y	N	12
6/5/2022	15	N	N	Y	N	Y	N	403
6/5/2022	16	N	N	Y	N	Y	N	295
6/5/2022	17	N	N	Y	N	Y	N	283
6/5/2022	18	N	N	Y	N	Y	N	315
6/5/2022	23	N	Y	N	N	Y	N	880
6/5/2022	24	N	Y	Y	N	Y	N	1,292
6/6/2022	1	N	Y	Y	N	Y	N	1,293
6/6/2022	2	N	Y	Y	N	Y	N	1,398
6/6/2022	3	N	Y	Y	N	Y	N	1,457
6/6/2022	4	N	Y	Y	N	Y	N	1,416
6/6/2022	5	N	Y	Y	N	Y	N	1,408
6/6/2022	6	N	Y	Y	N	Y	N	1,468
6/6/2022	7	N	Y	Y	N	Y	N	1,210

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/6/2022	8	N	Y	Y	N	Y	N	896
6/6/2022	9	N	Y	Y	N	Y	N	695
6/6/2022	10	N	Y	Y	N	Y	N	336
6/6/2022	11	N	Y	Y	N	Y	N	274
6/6/2022	12	N	Y	Y	N	Y	N	396
6/6/2022	13	N	Y	Y	N	Y	N	512
6/6/2022	14	N	Y	Y	N	Y	N	242
6/6/2022	15	N	Y	Y	N	Y	N	76
6/6/2022	16	N	Y	Y	N	Y	N	38
6/6/2022	17	N	N	Y	N	Y	N	28
6/6/2022	18	N	N	Y	N	Y	N	299
6/6/2022	19	N	N	Y	N	Y	N	692
6/6/2022	20	N	N	Y	N	Y	N	1,182
6/6/2022	21	N	N	Y	N	Y	N	550
6/6/2022	22	N	N	N	N	Y	N	35
6/7/2022	3	N	Y	Y	N	Y	N	1,492
6/7/2022	4	N	Y	Y	N	Y	N	1,373
6/7/2022	5	N	Y	Y	N	Y	N	1,375
6/7/2022	6	N	Y	Y	N	Y	N	1,311
6/7/2022	7	N	Y	Y	N	Y	N	1,139
6/7/2022	8	N	Y	Y	N	Y	N	600
6/7/2022	9	N	Y	Y	N	Y	N	783
6/7/2022	10	N	Y	Y	N	Y	N	534
6/7/2022	11	N	Y	Y	N	Y	N	489
6/7/2022	12	N	Y	Y	N	Y	N	309
6/7/2022	13	N	Y	Y	N	Y	N	769
6/7/2022	14	N	Y	Y	N	Y	N	418
6/7/2022	15	N	Y	Y	N	Y	N	376
6/7/2022	16	N	Y	Y	N	Y	N	643
6/7/2022	17	N	Y	Y	N	Y	N	759
6/7/2022	18	N	Y	Y	N	Y	N	723
6/7/2022	19	N	Y	Y	N	Y	N	189
6/7/2022	20	N	Y	Y	N	Y	N	305
6/7/2022	21	N	N	Y	N	Y	N	266
6/7/2022	22	N	N	N	N	Y	N	20
6/7/2022	23	N	N	N	N	Y	N	755
6/7/2022	24	N	N	N	N	Y	N	729
6/8/2022	1	N	N	N	Y	Y	N	607
6/8/2022	7	N	Y	Y	Y	Y	N	110
6/8/2022	8	N	Y	Y	Y	Y	N	31
6/8/2022	9	N	Y	Y	Y	Y	N	42
6/8/2022	10	N	Y	Y	Y	Y	N	91
6/8/2022	11	N	Y	Y	Y	Y	N	185
6/8/2022	12	N	Y	Y	Y	Y	N	411
6/8/2022	13	N	Y	Y	Y	Y	N	456
6/8/2022	14	N	Y	Y	Y	Y	N	460
6/8/2022	15	N	Y	Y	Y	Y	N	36
6/8/2022	16	N	Y	Y	Y	Y	N	33
6/8/2022	17	N	Y	Y	Y	Y	N	64
6/8/2022	18	N	Y	Y	Y	Y	N	391
6/8/2022	19	N	Y	Y	Y	Y	N	438
6/8/2022	20	N	Y	Y	Y	Y	N	374

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/8/2022	21	N	N	Y	Y	Y	N	240
6/8/2022	22	N	N	Y	Y	Y	N	1
6/8/2022	24	N	N	Y	Y	Y	N	805
6/9/2022	1	N	N	N	N	Y	N	665
6/9/2022	6	N	Y	Y	N	Y	N	822
6/9/2022	7	N	Y	Y	N	Y	N	822
6/9/2022	8	N	Y	Y	N	Y	N	284
6/9/2022	9	N	Y	Y	N	Y	N	663
6/9/2022	10	N	Y	Y	N	Y	N	587
6/9/2022	11	N	Y	Y	N	Y	N	579
6/9/2022	12	N	Y	Y	N	Y	N	628
6/9/2022	13	N	Y	Y	N	Y	N	768
6/9/2022	14	N	Y	Y	N	Y	N	965
6/9/2022	15	N	Y	Y	N	Y	N	723
6/9/2022	16	N	Y	Y	N	Y	N	823
6/9/2022	17	N	Y	Y	N	Y	N	774
6/9/2022	18	N	Y	Y	N	Y	N	556
6/9/2022	19	N	Y	Y	N	Y	N	477
6/9/2022	20	N	Y	N	N	Y	N	272
6/9/2022	21	N	Y	N	N	Y	N	322
6/9/2022	22	N	Y	N	N	Y	N	40
6/9/2022	23	N	Y	N	N	Y	N	1,035
6/9/2022	24	N	Y	N	N	Y	N	1,175
6/10/2022	1	N	Y	Y	N	Y	N	1,116
6/10/2022	2	N	Y	Y	N	Y	N	1,205
6/10/2022	5	N	Y	Y	N	Y	N	998
6/10/2022	6	N	Y	Y	N	Y	N	823
6/10/2022	7	N	Y	Y	N	Y	N	188
6/10/2022	8	N	Y	Y	N	Y	N	77
6/10/2022	9	N	Y	Y	N	Y	N	60
6/10/2022	10	N	Y	Y	N	Y	N	44
6/10/2022	11	N	Y	Y	N	Y	N	523
6/10/2022	12	N	Y	Y	N	Y	N	84
6/10/2022	13	N	Y	Y	N	Y	N	517
6/10/2022	14	N	Y	Y	N	Y	N	500
6/10/2022	15	N	Y	Y	N	Y	N	728
6/10/2022	16	N	Y	Y	N	Y	N	461
6/10/2022	17	N	Y	Y	N	Y	N	12
6/10/2022	18	N	Y	Y	N	Y	N	7
6/10/2022	19	N	Y	Y	N	Y	N	6
6/10/2022	20	N	Y	Y	N	Y	N	307
6/10/2022	21	N	Y	Y	N	Y	N	215
6/10/2022	22	N	Y	N	N	Y	N	43
6/10/2022	23	N	Y	N	N	Y	N	900
6/10/2022	24	N	Y	N	N	Y	N	1,084
6/11/2022	1	N	Y	Y	N	Y	N	1,146
6/11/2022	2	N	Y	Y	N	Y	N	1,360
6/11/2022	3	N	Y	Y	N	Y	N	1,426
6/11/2022	4	N	Y	Y	N	Y	N	1,454
6/11/2022	5	N	Y	Y	N	Y	N	1,493
6/11/2022	6	N	Y	Y	N	Y	N	1,490
6/11/2022	7	N	Y	Y	N	Y	N	1,251

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/11/2022	8	N	Y	Y	N	Y	N	534
6/11/2022	9	N	Y	Y	N	Y	N	135
6/11/2022	10	N	Y	Y	N	Y	N	171
6/11/2022	11	N	Y	Y	N	Y	N	121
6/11/2022	12	N	Y	Y	N	Y	N	105
6/11/2022	13	N	Y	Y	N	Y	N	458
6/11/2022	14	N	Y	Y	N	Y	N	592
6/11/2022	15	N	Y	Y	N	Y	N	760
6/11/2022	16	N	Y	Y	N	Y	N	689
6/11/2022	17	N	Y	Y	N	Y	N	633
6/11/2022	18	N	Y	Y	N	Y	N	569
6/11/2022	19	N	Y	Y	N	Y	N	337
6/11/2022	20	N	Y	Y	N	Y	N	365
6/11/2022	21	N	Y	N	N	Y	N	168
6/11/2022	22	N	Y	N	N	Y	N	68
6/11/2022	23	N	Y	N	N	Y	N	954
6/11/2022	24	N	Y	N	N	Y	N	1,164
6/12/2022	1	N	Y	Y	N	Y	N	1,459
6/12/2022	5	N	Y	Y	N	Y	N	1,488
6/12/2022	6	N	Y	Y	N	Y	N	1,512
6/12/2022	7	N	Y	Y	N	Y	N	1,496
6/12/2022	8	N	Y	Y	N	Y	N	1,140
6/12/2022	9	N	Y	Y	N	Y	N	637
6/12/2022	10	N	Y	Y	N	Y	N	471
6/12/2022	11	N	Y	Y	N	Y	N	144
6/12/2022	12	N	Y	Y	N	Y	N	67
6/12/2022	13	N	Y	Y	N	Y	N	153
6/12/2022	14	N	Y	Y	N	Y	N	236
6/12/2022	15	N	Y	Y	N	Y	N	70
6/12/2022	16	N	Y	Y	N	Y	N	270
6/12/2022	17	N	Y	Y	N	Y	N	146
6/12/2022	18	N	N	Y	N	Y	N	189
6/12/2022	19	N	N	Y	N	Y	N	369
6/12/2022	20	N	N	Y	N	Y	N	275
6/12/2022	21	N	N	Y	N	Y	N	218
6/12/2022	22	N	N	N	N	Y	N	22
6/12/2022	23	N	N	N	N	Y	N	22
6/12/2022	24	N	N	N	N	Y	N	836
6/13/2022	5	N	Y	Y	N	Y	N	820
6/13/2022	6	N	Y	Y	N	Y	N	66
6/13/2022	7	N	Y	Y	N	Y	N	16
6/13/2022	8	N	Y	Y	N	Y	N	140
6/13/2022	9	N	Y	Y	N	Y	N	325
6/13/2022	10	N	Y	Y	N	Y	N	414
6/13/2022	11	N	Y	Y	N	Y	N	175
6/13/2022	12	N	Y	Y	N	Y	N	169
6/13/2022	13	N	Y	Y	N	Y	N	139
6/13/2022	19	N	Y	Y	N	Y	N	25
6/13/2022	21	N	Y	N	N	Y	N	38
6/13/2022	22	N	Y	N	N	Y	N	24
6/13/2022	23	N	Y	N	N	Y	N	702
6/13/2022	24	N	Y	N	N	Y	N	726

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/14/2022	5	N	Y	Y	N	Y	N	812
6/14/2022	6	N	Y	Y	N	Y	N	934
6/14/2022	7	N	Y	Y	N	Y	N	24
6/14/2022	8	N	Y	Y	N	Y	N	1
6/14/2022	19	N	N	Y	N	Y	N	13
6/14/2022	20	N	N	Y	N	Y	N	7
6/14/2022	22	N	N	N	N	Y	N	21
6/15/2022	6	N	Y	Y	N	Y	N	1,008
6/15/2022	7	N	Y	Y	N	Y	N	64
6/15/2022	8	N	Y	Y	N	Y	N	32
6/15/2022	9	N	Y	Y	N	Y	N	23
6/15/2022	10	N	Y	Y	N	Y	N	27
6/15/2022	11	N	Y	Y	N	Y	N	7
6/15/2022	12	N	Y	Y	N	Y	N	4
6/15/2022	19	N	Y	Y	N	Y	N	18
6/15/2022	20	N	Y	Y	N	Y	N	17
6/15/2022	21	N	Y	Y	N	Y	N	19
6/15/2022	22	N	Y	N	N	Y	N	4
6/15/2022	24	N	Y	N	N	Y	N	29
6/16/2022	1	N	Y	Y	N	Y	N	640
6/16/2022	3	N	Y	Y	N	Y	N	816
6/16/2022	6	N	Y	Y	N	Y	N	697
6/16/2022	7	N	Y	Y	N	Y	N	8
6/16/2022	10	N	Y	Y	N	Y	N	5
6/16/2022	11	N	Y	Y	N	Y	N	28
6/16/2022	12	N	Y	Y	N	Y	N	31
6/16/2022	13	N	Y	Y	N	Y	N	11
6/16/2022	15	N	Y	Y	N	Y	N	29
6/16/2022	16	N	Y	Y	N	Y	N	22
6/16/2022	17	N	Y	Y	N	Y	N	35
6/16/2022	20	N	Y	Y	N	Y	N	19
6/16/2022	21	N	Y	Y	N	Y	N	10
6/17/2022	2	N	Y	Y	N	Y	N	633
6/17/2022	4	N	Y	Y	N	Y	N	755
6/17/2022	5	N	Y	Y	N	Y	N	787
6/17/2022	6	N	Y	Y	N	Y	N	786
6/17/2022	7	N	Y	Y	N	Y	N	621
6/17/2022	9	N	Y	Y	N	Y	N	635
6/17/2022	10	N	Y	Y	N	Y	N	596
6/17/2022	11	N	Y	Y	N	Y	N	671
6/17/2022	12	N	Y	Y	N	Y	N	398
6/17/2022	13	N	Y	Y	N	Y	N	210
6/17/2022	14	N	Y	Y	N	Y	N	415
6/17/2022	15	N	Y	Y	N	Y	N	284
6/17/2022	16	N	Y	Y	N	Y	N	35
6/17/2022	17	N	Y	Y	N	Y	N	591
6/17/2022	18	N	Y	Y	N	Y	N	611
6/17/2022	19	N	Y	Y	N	Y	N	845
6/17/2022	20	N	Y	Y	N	Y	N	947
6/17/2022	21	N	Y	Y	N	Y	N	873
6/17/2022	22	N	Y	Y	N	Y	N	1,090
6/17/2022	23	N	Y	Y	N	Y	N	1,407

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022¹

Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/17/2022	24	N	Y	Y	N	Y	N	1,559
6/18/2022	1	N	Y	Y	N	Y	N	1,406
6/18/2022	2	N	Y	Y	N	Y	N	1,379
6/18/2022	3	N	Y	Y	N	Y	N	1,406
6/18/2022	4	N	Y	Y	N	Y	N	1,439
6/18/2022	5	N	Y	Y	N	Y	N	1,436
6/18/2022	6	N	Y	Y	N	Y	N	1,354
6/18/2022	7	N	Y	Y	N	Y	N	1,273
6/18/2022	8	N	Y	Y	N	Y	N	896
6/18/2022	9	N	Y	Y	N	Y	N	964
6/18/2022	10	N	Y	Y	N	Y	N	1,066
6/18/2022	11	N	Y	Y	N	Y	N	970
6/18/2022	12	N	Y	Y	N	Y	N	905
6/18/2022	13	N	Y	Y	N	Y	N	1,109
6/18/2022	14	N	Y	Y	N	Y	N	1,234
6/18/2022	15	N	Y	Y	N	Y	N	1,238
6/18/2022	16	N	Y	Y	N	Y	N	1,400
6/18/2022	17	N	Y	Y	N	Y	N	1,210
6/18/2022	18	N	Y	Y	N	Y	N	1,185
6/18/2022	19	N	Y	Y	N	Y	N	985
6/18/2022	20	N	Y	Y	N	Y	N	858
6/18/2022	21	N	Y	N	N	Y	N	771
6/18/2022	22	N	Y	N	N	Y	N	987
6/18/2022	23	N	Y	N	N	Y	N	1,180
6/18/2022	24	N	Y	Y	N	Y	N	1,279
6/19/2022	1	N	Y	Y	Y	Y	N	1,342
6/19/2022	4	N	Y	Y	Y	Y	N	1,385
6/19/2022	5	N	Y	Y	Y	Y	N	1,356
6/19/2022	6	N	Y	Y	Y	Y	N	1,383
6/19/2022	7	N	Y	Y	Y	Y	N	1,058
6/19/2022	8	N	Y	Y	Y	Y	N	87
6/19/2022	9	N	Y	Y	Y	Y	N	190
6/19/2022	10	N	Y	Y	Y	Y	N	165
6/19/2022	11	N	Y	Y	Y	Y	N	477
6/19/2022	12	N	Y	Y	Y	Y	N	617
6/19/2022	13	N	Y	Y	Y	Y	N	788
6/19/2022	14	N	Y	Y	Y	Y	N	850
6/19/2022	15	N	Y	Y	Y	Y	N	730
6/19/2022	16	N	Y	Y	Y	Y	N	608
6/19/2022	17	N	Y	Y	Y	Y	N	312
6/19/2022	18	N	Y	Y	Y	Y	N	469
6/19/2022	19	N	Y	Y	Y	Y	N	340
6/19/2022	20	N	Y	Y	Y	Y	N	299
6/19/2022	21	N	Y	Y	Y	Y	N	343
6/19/2022	22	N	N	Y	Y	Y	N	43
6/19/2022	23	N	N	Y	Y	Y	N	27
6/19/2022	24	N	N	Y	Y	Y	N	78
6/20/2022	6	N	Y	Y	N	Y	N	761
6/20/2022	7	N	Y	Y	N	Y	N	746
6/20/2022	8	N	Y	Y	N	Y	N	94
6/20/2022	9	N	Y	Y	N	Y	N	83
6/20/2022	10	N	Y	Y	N	Y	N	80

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		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
6/20/2022	14	N	N	Y	N	Y	N	13
6/20/2022	15	N	N	Y	N	Y	N	157
6/20/2022	16	N	N	Y	N	Y	N	431
6/20/2022	17	N	N	Y	N	Y	N	331
6/20/2022	18	N	N	Y	N	Y	N	138
6/20/2022	19	N	N	Y	N	Y	N	36
6/20/2022	20	N	N	Y	N	Y	N	157
6/20/2022	21	N	N	Y	N	Y	N	146
6/20/2022	23	N	N	Y	N	Y	N	750
6/21/2022	6	N	Y	Y	N	Y	N	1,040
6/21/2022	7	N	Y	Y	N	Y	N	85
6/21/2022	8	N	Y	Y	N	Y	N	16
6/21/2022	9	N	Y	Y	N	Y	N	14
6/21/2022	10	N	N	Y	N	Y	N	14
6/21/2022	11	N	N	Y	N	Y	N	14
6/21/2022	12	N	N	Y	N	Y	N	14
6/21/2022	13	N	N	Y	N	Y	N	8
6/21/2022	14	N	N	Y	N	Y	N	2
6/21/2022	15	N	N	Y	N	Y	N	7
6/21/2022	19	N	N	Y	N	Y	N	15
6/21/2022	20	N	N	Y	N	Y	N	47
6/21/2022	22	N	N	Y	N	Y	N	75
6/22/2022	7	N	N	Y	N	N	N	12
6/22/2022	8	N	N	Y	N	N	N	8
6/28/2022	7	N	N	Y	N	Y	N	2
6/28/2022	8	N	N	Y	N	Y	N	3
6/28/2022	10	N	N	Y	N	Y	N	1
6/30/2022	23	N	N	Y	N	Y	N	768
7/1/2022	8	N	Y	Y	N	Y	N	165
7/1/2022	9	N	Y	Y	N	Y	N	202
7/1/2022	10	N	Y	Y	N	Y	N	182
7/1/2022	11	N	Y	Y	N	Y	N	173
7/1/2022	12	N	Y	Y	N	Y	N	173
7/1/2022	13	N	Y	Y	N	Y	N	172
7/1/2022	14	N	Y	Y	N	Y	N	112
7/1/2022	15	N	Y	Y	N	Y	N	8
7/1/2022	16	N	Y	Y	N	Y	N	4
7/1/2022	17	N	Y	Y	N	Y	N	4
7/1/2022	18	N	Y	Y	N	Y	N	4
7/1/2022	19	N	Y	Y	N	Y	N	4
7/1/2022	20	N	Y	Y	N	Y	N	4
7/1/2022	21	N	Y	Y	N	Y	N	20
7/1/2022	22	N	Y	Y	N	Y	N	30
7/1/2022	23	N	Y	Y	N	Y	N	48
7/1/2022	24	N	N	N	N	Y	N	48
7/2/2022	2	N	N	N	N	Y	N	116
7/2/2022	7	N	Y	Y	N	Y	N	510
7/3/2022	3	N	Y	Y	N	Y	N	179
7/3/2022	4	N	Y	Y	N	Y	N	215
7/3/2022	5	N	Y	Y	N	Y	N	168
7/3/2022	17	N	Y	Y	N	Y	N	23
7/3/2022	21	N	N	N	N	Y	N	14

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
7/5/2022	3	N	Y	Y	N	Y	N	752
7/5/2022	4	N	Y	Y	N	Y	N	808
7/5/2022	5	N	Y	Y	N	Y	N	861
7/5/2022	6	N	Y	Y	N	Y	N	383
7/5/2022	7	N	Y	Y	N	Y	N	133
7/5/2022	13	N	Y	Y	N	Y	N	1
7/5/2022	14	N	Y	Y	N	Y	N	1
7/5/2022	15	N	Y	Y	N	Y	N	1
7/5/2022	16	N	Y	Y	N	Y	N	1
7/5/2022	17	N	Y	Y	N	Y	N	3
7/5/2022	18	N	Y	Y	N	Y	N	5
7/5/2022	19	N	Y	Y	N	Y	N	5
7/5/2022	20	N	Y	Y	N	Y	N	5
7/5/2022	21	N	Y	Y	N	Y	N	5
7/5/2022	22	N	Y	N	N	Y	N	3
7/5/2022	23	N	Y	Y	N	Y	N	3
7/5/2022	24	N	Y	Y	N	Y	N	4
7/9/2022	8	N	Y	N	N	Y	N	9
7/9/2022	9	N	Y	Y	N	Y	N	9
7/9/2022	10	N	Y	Y	N	Y	N	8
7/9/2022	11	N	Y	Y	N	Y	N	14
7/9/2022	12	N	Y	Y	N	Y	N	13
7/9/2022	13	N	Y	Y	N	Y	N	3
7/9/2022	21	N	N	Y	N	Y	N	4
7/9/2022	22	N	N	Y	N	Y	N	3
7/9/2022	23	N	N	Y	N	Y	N	7
7/9/2022	24	N	N	Y	N	Y	N	4
7/25/2022	7	N	Y	Y	N	Y	N	8
7/25/2022	18	N	Y	Y	N	Y	N	4
7/25/2022	19	N	Y	Y	N	Y	N	4
7/25/2022	20	N	Y	Y	N	Y	N	5
7/25/2022	21	N	N	Y	N	Y	N	8
7/25/2022	22	N	N	Y	N	Y	N	7
7/25/2022	23	N	N	N	N	Y	N	16
7/25/2022	24	N	N	N	N	Y	N	2
7/26/2022	5	N	N	N	N	Y	N	267
8/1/2022	6	N	Y	Y	N	Y	N	525
8/1/2022	7	N	Y	Y	N	Y	N	39
8/1/2022	8	N	Y	Y	N	Y	N	25
8/1/2022	9	N	Y	Y	N	Y	N	26
8/1/2022	10	N	Y	Y	N	Y	N	26
8/1/2022	14	N	Y	Y	N	Y	N	38
8/1/2022	15	N	Y	Y	N	Y	N	19
8/1/2022	16	N	Y	Y	N	Y	N	8
8/1/2022	17	N	N	Y	N	Y	N	11
8/1/2022	18	N	N	Y	N	Y	N	3
8/1/2022	19	N	N	Y	N	Y	N	1
8/1/2022	22	N	N	N	N	Y	N	37
8/1/2022	23	N	N	N	N	Y	N	52
8/1/2022	24	N	N	Y	N	Y	N	40
8/2/2022	5	N	N	Y	N	N	N	460
8/3/2022	7	N	N	Y	N	Y	N	953

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
8/3/2022	8	N	N	Y	N	Y	N	493
8/3/2022	10	N	N	Y	N	Y	N	3
8/3/2022	11	N	N	Y	N	Y	N	88
8/3/2022	12	N	N	Y	N	Y	N	73
8/3/2022	14	N	N	Y	N	Y	N	175
8/3/2022	15	N	N	Y	N	Y	N	205
8/3/2022	16	N	N	Y	N	Y	N	65
8/3/2022	17	N	N	Y	N	Y	N	1
8/3/2022	18	N	N	Y	N	Y	N	1
8/3/2022	19	N	N	N	N	Y	N	2
8/3/2022	20	N	N	N	N	Y	N	30
8/3/2022	21	N	N	N	N	Y	N	5
8/3/2022	22	N	N	N	N	Y	N	5
8/3/2022	23	N	N	N	N	Y	N	3
8/3/2022	24	N	N	N	N	Y	N	12
8/4/2022	1	N	N	N	N	N	Y	540
8/11/2022	7	N	N	Y	N	Y	N	20
8/11/2022	8	N	N	Y	N	Y	N	12
8/11/2022	9	N	N	Y	N	Y	N	12
8/11/2022	10	N	N	Y	N	Y	N	12
8/11/2022	11	N	N	Y	N	Y	N	13
8/11/2022	12	N	N	Y	N	Y	N	1
8/12/2022	7	N	Y	Y	N	Y	N	205
8/31/2022	7	N	N	Y	N	Y	N	656
8/31/2022	8	N	N	Y	N	Y	N	108
8/31/2022	11	N	N	Y	N	Y	N	8
8/31/2022	12	N	N	Y	N	Y	N	76
8/31/2022	13	N	N	Y	N	Y	N	187
8/31/2022	14	N	N	Y	N	Y	N	52
8/31/2022	15	N	N	Y	N	Y	N	182
8/31/2022	16	N	N	Y	N	Y	N	194
8/31/2022	23	N	N	N	N	Y	N	31
9/1/2022	6	N	N	Y	N	N	N	6
9/1/2022	16	N	N	Y	N	N	N	2
9/1/2022	19	N	N	N	N	N	Y	3
9/1/2022	23	N	N	N	N	N	Y	5
9/2/2022	1	N	N	N	N	N	Y	537
9/2/2022	7	N	N	Y	N	N	N	798
9/2/2022	8	N	N	Y	N	N	N	30
9/2/2022	9	N	N	Y	N	N	N	7
9/2/2022	11	N	N	Y	N	N	N	6
9/2/2022	12	N	N	Y	N	N	N	22
9/14/2022	8	N	N	Y	N	Y	N	47
9/17/2022	1	N	N	Y	N	Y	N	307
9/17/2022	12	N	Y	Y	N	Y	N	135
9/17/2022	13	N	Y	Y	N	Y	N	183
9/17/2022	18	N	Y	Y	N	Y	N	2
9/17/2022	19	N	Y	Y	N	Y	N	30
9/17/2022	24	N	Y	N	N	Y	N	897
9/18/2022	1	N	Y	Y	N	Y	N	733
9/18/2022	2	N	Y	Y	N	Y	N	613
9/18/2022	6	N	Y	Y	N	Y	N	645

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/18/2022	7	N	Y	Y	N	Y	N	756
9/18/2022	10	N	Y	Y	N	Y	N	16
9/18/2022	11	N	Y	Y	N	Y	N	3
9/18/2022	12	N	Y	Y	N	Y	N	13
9/18/2022	19	N	Y	Y	N	Y	N	10
9/18/2022	20	N	Y	N	N	Y	N	6
9/19/2022	1	N	Y	Y	N	Y	N	797
9/19/2022	2	N	Y	Y	N	Y	N	767
9/19/2022	3	N	Y	Y	N	Y	N	706
9/19/2022	4	N	Y	Y	N	Y	N	21
9/19/2022	7	N	Y	Y	N	Y	N	1
9/19/2022	8	N	Y	Y	N	Y	N	5
9/19/2022	9	N	Y	Y	N	Y	N	5
9/19/2022	10	N	Y	Y	N	Y	N	5
9/19/2022	11	N	Y	Y	N	Y	N	5
9/19/2022	12	N	Y	Y	N	Y	N	4
9/19/2022	13	N	Y	Y	N	Y	N	5
9/19/2022	17	N	Y	Y	N	Y	N	3
9/19/2022	18	N	Y	Y	N	Y	N	11
9/19/2022	19	N	Y	N	N	Y	N	6
9/19/2022	23	N	Y	N	N	Y	N	25
9/19/2022	24	N	N	N	N	Y	N	973
9/20/2022	4	N	Y	Y	N	N	N	493
9/21/2022	7	N	Y	Y	N	Y	N	783
9/21/2022	8	N	Y	Y	N	Y	N	448
9/21/2022	9	N	Y	Y	N	Y	N	229
9/21/2022	10	N	Y	Y	N	Y	N	296
9/21/2022	11	N	Y	Y	N	Y	N	126
9/21/2022	12	N	Y	Y	N	Y	N	169
9/21/2022	13	N	N	Y	N	Y	N	115
9/21/2022	14	N	N	Y	N	Y	N	186
9/21/2022	15	N	N	Y	N	Y	N	334
9/21/2022	16	N	N	Y	N	Y	N	288
9/21/2022	17	N	N	Y	N	Y	N	30
9/21/2022	18	N	N	Y	N	Y	N	6
9/21/2022	19	N	N	Y	N	Y	N	5
9/21/2022	20	N	N	Y	N	Y	N	4
9/21/2022	21	N	N	Y	N	Y	N	1
9/22/2022	5	N	Y	Y	N	Y	N	1,369
9/22/2022	6	N	Y	Y	N	Y	N	1,030
9/22/2022	7	N	Y	Y	N	Y	N	658
9/22/2022	8	N	Y	Y	N	Y	N	512
9/22/2022	9	N	Y	Y	N	Y	N	669
9/22/2022	10	N	Y	Y	N	Y	N	590
9/22/2022	11	N	Y	Y	N	Y	N	524
9/22/2022	12	N	Y	Y	N	Y	N	569
9/22/2022	13	N	Y	Y	N	Y	N	448
9/22/2022	14	N	Y	Y	N	Y	N	848
9/22/2022	15	N	Y	Y	N	Y	N	742
9/22/2022	16	N	Y	Y	N	Y	N	850
9/22/2022	17	N	Y	Y	N	Y	N	701
9/22/2022	18	N	Y	Y	N	Y	N	655

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG’s regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account (“SBGVA”)

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/22/2022	19	N	Y	N	N	Y	N	245
9/22/2022	20	N	Y	N	N	Y	N	675
9/22/2022	21	N	Y	N	N	Y	N	54
9/22/2022	22	N	Y	N	N	Y	N	24
9/22/2022	23	N	Y	N	N	Y	N	838
9/22/2022	24	N	Y	N	N	Y	N	966
9/23/2022	1	N	Y	N	N	Y	N	1,212
9/23/2022	2	N	Y	N	N	Y	N	1,104
9/23/2022	3	N	Y	N	N	Y	N	917
9/23/2022	4	N	Y	N	N	Y	N	675
9/23/2022	5	N	Y	N	N	Y	N	454
9/23/2022	6	N	Y	N	N	Y	N	101
9/23/2022	7	N	Y	Y	N	Y	N	23
9/23/2022	8	N	Y	Y	N	Y	N	17
9/23/2022	9	N	Y	Y	N	Y	N	22
9/23/2022	10	N	Y	Y	N	Y	N	5
9/23/2022	11	N	N	Y	N	Y	N	4
9/23/2022	12	N	N	Y	N	Y	N	4
9/23/2022	13	N	N	Y	N	Y	N	4
9/23/2022	14	N	N	Y	N	Y	N	3
9/23/2022	15	N	N	Y	N	Y	N	85
9/23/2022	16	N	N	Y	N	Y	N	65
9/23/2022	17	N	N	Y	N	Y	N	253
9/23/2022	18	N	N	Y	N	Y	N	268
9/23/2022	19	N	N	Y	N	Y	N	101
9/23/2022	20	N	N	Y	N	Y	N	12
9/23/2022	21	N	N	Y	N	Y	N	5
9/23/2022	22	N	N	Y	N	Y	N	15
9/23/2022	23	N	N	Y	N	Y	N	11
9/25/2022	2	N	Y	N	N	Y	N	810
9/25/2022	3	N	Y	N	N	Y	N	762
9/25/2022	4	N	Y	N	N	Y	N	737
9/25/2022	5	N	Y	N	N	Y	N	709
9/25/2022	6	N	Y	N	N	Y	N	474
9/25/2022	20	N	N	Y	N	Y	N	2
9/25/2022	21	N	N	Y	N	Y	N	15
9/25/2022	22	N	N	N	N	Y	N	512
9/25/2022	23	N	N	N	N	Y	N	720
9/25/2022	24	N	N	N	N	Y	N	754
9/26/2022	5	N	Y	N	N	Y	N	1,010
9/26/2022	6	N	Y	Y	N	Y	N	862
9/26/2022	7	N	Y	Y	N	Y	N	8
9/26/2022	8	N	Y	Y	N	Y	N	6
9/26/2022	10	N	Y	Y	N	Y	N	408
9/26/2022	11	N	Y	Y	N	Y	N	743
9/26/2022	12	N	Y	Y	N	Y	N	708
9/26/2022	13	N	Y	Y	N	Y	N	336
9/26/2022	14	N	Y	Y	N	Y	N	305
9/26/2022	15	N	Y	Y	N	Y	N	417
9/26/2022	16	N	Y	Y	N	Y	N	653
9/26/2022	17	N	Y	Y	N	Y	N	624
9/26/2022	18	N	Y	Y	N	Y	N	574

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
9/26/2022	19	N	Y	Y	N	Y	N	227
9/26/2022	20	N	Y	N	N	Y	N	68
9/26/2022	21	N	N	Y	N	Y	N	81
9/26/2022	22	N	N	N	N	Y	N	11
9/26/2022	23	N	N	N	N	Y	N	823
9/26/2022	24	N	N	N	N	Y	N	940
9/27/2022	1	N	N	N	N	Y	N	851
9/27/2022	2	N	N	N	N	Y	N	931
9/27/2022	6	N	Y	Y	N	Y	N	9
9/27/2022	7	N	Y	Y	N	Y	N	17
9/27/2022	8	N	Y	Y	N	Y	N	15
9/27/2022	9	N	Y	Y	N	Y	N	26
9/27/2022	11	N	Y	Y	N	Y	N	5
9/27/2022	12	N	Y	Y	N	Y	N	11
9/27/2022	13	N	Y	Y	N	Y	N	14
9/27/2022	14	N	Y	Y	N	Y	N	142
9/27/2022	15	N	Y	Y	N	Y	N	79
9/27/2022	16	N	Y	Y	N	Y	N	34
9/27/2022	17	N	Y	Y	N	Y	N	78
9/27/2022	18	N	Y	Y	N	Y	N	171
9/27/2022	19	N	Y	Y	N	Y	N	131
9/27/2022	20	N	Y	Y	N	Y	N	2
9/27/2022	21	N	Y	Y	N	Y	N	5
9/27/2022	22	N	Y	Y	N	Y	N	10
9/27/2022	23	N	Y	N	N	Y	N	11
9/27/2022	24	N	Y	N	N	Y	N	11
9/30/2022	1	N	N	N	N	Y	N	419
10/2/2022	6	N	Y	Y	N	Y	N	549
10/2/2022	7	N	Y	Y	N	Y	N	541
10/2/2022	8	N	Y	Y	N	Y	N	219
10/2/2022	9	N	Y	Y	N	Y	N	218
10/2/2022	10	N	Y	Y	N	Y	N	218
10/2/2022	11	N	Y	Y	N	Y	N	231
10/2/2022	12	N	Y	Y	N	Y	N	143
10/2/2022	13	N	Y	Y	N	Y	N	100
10/2/2022	16	N	Y	Y	N	Y	N	113
10/2/2022	18	N	Y	Y	N	Y	N	49
10/2/2022	19	N	Y	Y	N	Y	N	22
10/2/2022	20	N	Y	Y	N	Y	N	14
10/2/2022	21	N	Y	N	N	Y	N	13
10/2/2022	22	N	Y	N	N	Y	N	13
10/2/2022	23	N	Y	N	N	Y	N	10
10/2/2022	24	N	Y	N	N	Y	N	424
10/3/2022	1	N	Y	N	N	N	N	185
10/3/2022	2	N	Y	N	N	N	N	267
10/3/2022	3	N	Y	N	N	N	N	242
10/3/2022	4	N	Y	N	N	N	N	323
10/3/2022	5	N	Y	Y	N	N	N	141
10/3/2022	6	N	Y	Y	N	N	N	195
10/3/2022	7	N	N	Y	N	N	N	234
10/9/2022	17	N	N	Y	N	N	N	178
10/9/2022	19	N	N	Y	N	N	N	41

Notes:

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/11/2022	7	N	N	Y	N	Y	N	140
10/11/2022	11	N	N	Y	N	Y	N	3
10/11/2022	18	N	N	Y	N	Y	N	3
10/11/2022	22	N	N	N	N	Y	N	524
10/11/2022	24	N	N	N	N	Y	N	408
10/12/2022	7	N	N	Y	N	Y	N	191
10/12/2022	11	N	N	Y	N	Y	N	28
10/12/2022	14	N	N	Y	N	Y	N	57
10/12/2022	15	N	N	Y	N	Y	N	254
10/12/2022	16	N	N	Y	N	Y	N	215
10/12/2022	18	N	N	Y	N	Y	N	5
10/12/2022	21	N	N	N	N	Y	N	582
10/14/2022	13	N	N	Y	N	Y	N	205
10/14/2022	14	N	N	Y	N	Y	N	340
10/14/2022	15	N	N	Y	N	Y	N	227
10/14/2022	16	N	N	Y	N	Y	N	187
10/14/2022	19	N	N	Y	N	Y	N	58
10/14/2022	20	N	N	Y	N	Y	N	5
10/14/2022	21	N	N	Y	N	Y	N	24
10/14/2022	22	N	N	Y	N	Y	N	29
10/15/2022	7	N	N	Y	N	Y	N	76
10/15/2022	9	N	N	Y	N	Y	N	303
10/15/2022	10	N	N	Y	N	Y	N	371
10/15/2022	11	N	N	Y	N	Y	N	226
10/15/2022	12	N	N	Y	N	Y	N	162
10/15/2022	13	N	N	Y	N	Y	N	236
10/15/2022	14	N	N	Y	N	Y	N	298
10/15/2022	15	N	N	Y	N	Y	N	434
10/15/2022	24	N	N	Y	N	Y	N	279
10/21/2022	7	N	N	Y	N	Y	N	387
10/21/2022	8	N	N	Y	N	Y	N	8
10/21/2022	10	N	N	Y	N	Y	N	69
10/21/2022	11	N	N	Y	N	Y	N	337
10/21/2022	12	N	N	Y	N	Y	N	13
10/21/2022	13	N	N	Y	N	Y	N	152
10/21/2022	19	N	N	N	N	Y	N	427
10/21/2022	20	N	N	Y	N	Y	N	647
10/21/2022	21	N	N	Y	N	Y	N	624
10/21/2022	22	N	N	N	N	Y	N	659
10/21/2022	23	N	N	N	N	Y	N	637
10/22/2022	3	N	Y	N	N	Y	N	925
10/22/2022	4	N	Y	N	N	Y	N	1,099
10/22/2022	5	N	Y	N	N	Y	N	953
10/22/2022	6	N	Y	N	N	Y	N	961
10/22/2022	7	N	Y	N	N	Y	N	468
10/22/2022	8	N	Y	Y	N	Y	N	47
10/22/2022	9	N	Y	Y	N	Y	N	57
10/22/2022	10	N	N	Y	N	Y	N	48
10/22/2022	11	N	N	Y	N	Y	N	9
10/22/2022	13	N	N	Y	N	Y	N	27
10/22/2022	15	N	N	Y	N	Y	N	3
10/22/2022	16	N	N	Y	N	Y	N	14

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
10/22/2022	17	N	N	Y	N	Y	N	34
10/22/2022	18	N	N	Y	N	Y	N	7
10/22/2022	19	N	N	Y	N	Y	N	86
10/22/2022	20	N	N	Y	N	Y	N	686
10/22/2022	21	N	N	N	N	Y	N	369
10/22/2022	22	N	N	N	N	Y	N	510
10/23/2022	5	N	Y	N	N	Y	N	210
10/23/2022	6	N	Y	N	N	Y	N	119
10/23/2022	7	N	N	N	N	Y	N	195
10/23/2022	8	N	N	Y	N	Y	N	44
10/23/2022	9	N	N	Y	N	Y	N	29
10/23/2022	10	N	N	Y	N	Y	N	36
10/23/2022	11	N	N	Y	N	Y	N	8
10/23/2022	12	N	N	Y	N	Y	N	2
10/23/2022	13	N	N	Y	N	Y	N	32
10/23/2022	14	N	N	Y	N	Y	N	15
10/23/2022	16	N	N	Y	N	Y	N	22
10/23/2022	17	N	N	Y	N	Y	N	9
10/23/2022	18	N	N	Y	N	Y	N	8
10/25/2022	7	N	N	Y	N	N	N	20
10/25/2022	8	N	N	Y	N	N	N	13
10/25/2022	9	N	N	Y	N	N	N	13
10/25/2022	10	N	N	Y	N	N	N	25
10/25/2022	11	N	N	Y	N	N	N	27
10/25/2022	13	N	N	Y	N	N	N	9
10/25/2022	14	N	N	Y	N	N	N	18
10/25/2022	15	N	N	Y	N	N	N	15
10/25/2022	16	N	N	Y	N	N	N	14
10/25/2022	17	N	N	Y	N	N	N	5
10/25/2022	18	N	N	Y	N	N	N	2
10/26/2022	7	N	N	Y	N	Y	N	90
10/26/2022	8	N	N	Y	N	Y	N	33
10/26/2022	9	N	N	Y	N	Y	N	21
10/26/2022	10	N	N	Y	N	Y	N	18
10/26/2022	12	N	N	Y	N	Y	N	203
10/26/2022	13	N	N	Y	N	Y	N	307
10/26/2022	14	N	N	Y	N	Y	N	290
10/26/2022	15	N	N	Y	N	Y	N	156
10/26/2022	16	N	N	Y	N	Y	N	477
10/26/2022	17	N	N	Y	N	Y	N	208
10/26/2022	18	N	N	Y	N	Y	N	338
10/26/2022	19	N	N	N	N	Y	N	243
10/26/2022	20	N	N	Y	N	Y	N	537
10/26/2022	21	N	N	Y	N	Y	N	528
11/4/2022	13	N	N	Y	N	Y	N	328
11/4/2022	15	N	N	Y	N	Y	N	393
11/5/2022	9	N	N	Y	N	Y	N	597
11/5/2022	10	N	N	Y	N	Y	N	690
11/5/2022	11	N	N	Y	N	Y	N	882
11/5/2022	12	N	N	Y	N	Y	N	759
11/5/2022	13	N	N	Y	N	Y	N	1,028
11/5/2022	14	N	N	Y	N	Y	N	1,019

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/5/2022	15	N	N	Y	N	Y	N	846
11/5/2022	16	N	N	Y	N	Y	N	365
11/5/2022	17	N	N	Y	N	Y	N	10
11/5/2022	18	N	N	Y	N	Y	N	12
11/5/2022	19	N	N	Y	N	Y	N	614
11/5/2022	20	N	N	Y	N	Y	N	613
11/5/2022	21	N	N	Y	N	Y	N	756
11/5/2022	22	N	N	Y	N	Y	N	854
11/5/2022	23	N	N	N	N	Y	N	989
11/6/2022	1	N	N	N	N	Y	N	1,049
11/6/2022	2	N	N	Y	N	Y	N	1,011
11/6/2022	9	N	Y	Y	N	Y	N	131
11/6/2022	10	N	Y	Y	N	Y	N	514
11/6/2022	11	N	Y	Y	N	Y	N	604
11/6/2022	12	N	Y	Y	N	Y	N	739
11/6/2022	13	N	Y	Y	N	Y	N	1,028
11/6/2022	14	N	Y	Y	N	Y	N	1,025
11/6/2022	15	N	Y	Y	N	Y	N	1,038
11/6/2022	16	N	Y	Y	N	Y	N	883
11/6/2022	17	N	Y	Y	N	Y	N	575
11/6/2022	18	N	N	Y	N	Y	N	408
11/6/2022	19	N	N	Y	N	Y	N	578
11/6/2022	20	N	N	Y	N	Y	N	886
11/6/2022	21	N	N	Y	N	Y	N	928
11/6/2022	22	N	N	Y	N	Y	N	1,011
11/6/2022	23	N	N	Y	N	Y	N	1,067
11/6/2022	24	N	N	Y	N	Y	N	1,073
11/7/2022	5	N	Y	Y	N	N	N	1,036
11/7/2022	6	N	Y	Y	N	N	N	1,075
11/7/2022	7	N	Y	Y	N	N	N	990
11/7/2022	8	N	Y	Y	N	N	N	976
11/7/2022	9	N	Y	Y	N	N	N	1,005
11/7/2022	10	N	Y	Y	N	N	N	1,176
11/7/2022	11	N	Y	Y	N	N	N	1,007
11/7/2022	12	N	Y	Y	N	N	N	813
11/7/2022	13	N	Y	Y	N	N	N	531
11/7/2022	14	N	Y	Y	N	N	N	522
11/7/2022	15	N	Y	Y	N	N	N	742
11/7/2022	16	N	Y	Y	N	N	N	719
11/7/2022	17	N	Y	Y	N	N	N	274
11/7/2022	18	N	Y	Y	N	N	N	14
11/7/2022	19	N	Y	Y	N	N	N	11
11/7/2022	20	N	Y	Y	N	N	N	11
11/7/2022	21	N	Y	Y	N	N	N	23
11/7/2022	22	N	Y	Y	N	N	N	7
11/7/2022	23	N	Y	Y	N	N	N	17
11/7/2022	24	N	Y	Y	N	N	N	49
11/8/2022	1	N	Y	Y	N	Y	N	542
11/8/2022	2	N	Y	Y	N	Y	N	339
11/8/2022	3	N	N	Y	N	Y	N	204
11/8/2022	8	N	N	Y	N	Y	N	127
11/8/2022	9	N	N	Y	N	Y	N	49

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/8/2022	11	N	N	Y	N	Y	N	335
11/8/2022	12	N	N	Y	N	Y	N	228
11/8/2022	13	N	N	Y	N	Y	N	12
11/8/2022	22	N	N	Y	N	Y	N	443
11/8/2022	23	N	N	N	N	Y	N	649
11/9/2022	8	N	N	Y	N	N	N	131
11/9/2022	9	N	N	Y	N	N	N	17
11/9/2022	10	N	N	Y	N	N	N	136
11/9/2022	11	N	N	Y	N	N	N	11
11/9/2022	12	N	N	Y	N	N	N	258
11/9/2022	13	N	N	Y	N	N	N	473
11/9/2022	14	N	N	Y	N	N	N	468
11/9/2022	15	N	N	Y	N	N	N	183
11/9/2022	16	N	N	Y	N	N	N	6
11/9/2022	17	N	N	Y	N	N	N	217
11/9/2022	18	N	N	Y	N	N	N	152
11/9/2022	19	N	N	Y	N	N	N	2
11/9/2022	20	N	N	Y	N	N	N	38
11/9/2022	21	N	N	Y	N	N	N	635
11/9/2022	22	N	N	Y	N	N	N	792
11/9/2022	23	N	N	Y	N	N	N	843
11/10/2022	7	N	Y	Y	N	N	N	727
11/10/2022	8	N	Y	Y	N	N	N	701
11/10/2022	9	N	Y	Y	N	N	N	520
11/10/2022	10	N	Y	Y	N	N	N	365
11/10/2022	11	N	Y	Y	N	N	N	259
11/10/2022	12	N	Y	Y	N	N	N	577
11/10/2022	13	N	Y	Y	N	N	N	371
11/10/2022	14	N	Y	Y	N	N	N	169
11/10/2022	15	N	Y	Y	N	N	N	208
11/10/2022	16	N	Y	Y	N	N	N	223
11/10/2022	17	N	Y	Y	N	N	N	6
11/10/2022	19	N	Y	Y	N	N	N	649
11/10/2022	20	N	Y	Y	N	N	N	820
11/10/2022	21	N	Y	N	N	N	N	844
11/10/2022	22	N	Y	N	N	N	N	890
11/10/2022	23	N	Y	N	N	N	N	819
11/10/2022	24	N	Y	N	N	N	N	1,084
11/11/2022	1	N	Y	N	N	N	N	1,068
11/11/2022	2	N	Y	N	N	N	N	1,063
11/11/2022	3	N	Y	N	N	N	N	1,048
11/11/2022	4	N	Y	N	N	N	N	1,126
11/11/2022	5	N	Y	N	N	N	N	733
11/11/2022	6	N	Y	N	N	N	N	567
11/11/2022	7	N	Y	N	N	N	N	228
11/11/2022	8	N	Y	Y	N	N	N	31
11/11/2022	9	N	Y	Y	N	N	N	72
11/11/2022	10	N	Y	Y	N	N	N	72
11/11/2022	11	N	Y	Y	N	N	N	72
11/11/2022	12	N	N	Y	N	N	N	71
11/11/2022	13	N	N	Y	N	N	N	46
11/11/2022	14	N	N	Y	N	N	N	38

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/11/2022	15	N	N	Y	N	N	N	18
11/11/2022	16	N	N	Y	N	N	N	22
11/11/2022	17	N	N	Y	N	N	N	13
11/11/2022	18	N	N	Y	N	N	N	13
11/11/2022	19	N	N	Y	N	N	N	13
11/11/2022	22	N	N	Y	N	N	N	13
11/11/2022	23	N	N	N	N	N	Y	951
11/11/2022	24	N	N	N	N	N	Y	928
11/12/2022	7	N	Y	N	N	N	N	75
11/12/2022	8	N	Y	N	N	N	N	61
11/12/2022	9	N	Y	N	N	N	N	331
11/12/2022	10	N	Y	Y	N	N	N	454
11/12/2022	11	N	Y	Y	N	N	N	16
11/12/2022	12	N	Y	Y	N	N	N	26
11/12/2022	13	N	Y	Y	N	N	N	11
11/12/2022	14	N	Y	Y	N	N	N	1
11/12/2022	15	N	Y	Y	N	N	N	15
11/12/2022	16	N	Y	Y	N	N	N	12
11/12/2022	17	N	Y	Y	N	N	N	6
11/12/2022	19	N	Y	Y	N	N	N	28
11/12/2022	20	N	Y	Y	N	N	N	45
11/12/2022	21	N	Y	Y	N	N	N	38
11/12/2022	22	N	Y	Y	N	N	N	14
11/12/2022	23	N	Y	Y	N	N	N	58
11/12/2022	24	N	Y	N	N	N	N	38
11/13/2022	3	N	N	N	N	N	Y	151
11/13/2022	4	N	N	N	N	N	Y	525
11/13/2022	9	N	Y	Y	N	N	N	214
11/13/2022	10	N	Y	Y	N	N	N	179
11/13/2022	11	N	Y	Y	N	N	N	446
11/13/2022	12	N	Y	Y	N	N	N	426
11/13/2022	13	N	Y	Y	N	N	N	487
11/13/2022	14	N	Y	Y	N	N	N	368
11/13/2022	15	N	Y	Y	N	N	N	206
11/13/2022	19	N	Y	Y	N	N	N	110
11/15/2022	7	N	Y	Y	N	N	N	438
11/15/2022	8	N	Y	Y	N	N	N	62
11/15/2022	9	N	Y	Y	N	N	N	9
11/15/2022	10	N	Y	Y	N	N	N	4
11/15/2022	12	N	Y	Y	N	N	N	9
11/15/2022	13	N	Y	Y	N	N	N	3
11/15/2022	16	N	Y	Y	N	N	N	2
11/15/2022	17	N	Y	Y	N	N	N	8
11/15/2022	24	N	N	Y	N	N	N	459
11/16/2022	4	N	N	Y	N	N	N	117
11/16/2022	5	N	N	Y	N	N	N	512
11/16/2022	8	N	N	Y	N	N	N	251
11/16/2022	9	N	N	Y	N	N	N	26
11/16/2022	11	N	N	Y	N	N	N	11
11/16/2022	14	N	N	Y	N	N	N	38
11/16/2022	22	N	N	Y	N	N	N	16
11/16/2022	23	N	N	Y	N	N	N	16

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/16/2022	24	N	N	Y	N	N	N	3
11/17/2022	2	N	N	Y	N	N	N	282
11/17/2022	13	N	N	Y	N	N	N	3
11/17/2022	15	N	N	Y	N	N	N	30
11/17/2022	19	N	N	Y	N	N	N	1
11/17/2022	20	N	N	Y	N	N	N	8
11/17/2022	21	N	N	Y	N	N	N	37
11/17/2022	22	N	N	N	N	N	Y	23
11/17/2022	23	N	N	Y	N	N	N	36
11/17/2022	24	N	N	Y	N	N	N	43
11/18/2022	5	N	N	Y	N	N	N	170
11/19/2022	10	N	N	Y	N	N	N	4
11/19/2022	11	N	N	Y	N	N	N	256
11/19/2022	12	N	N	Y	N	N	N	716
11/19/2022	13	N	N	Y	N	N	N	904
11/19/2022	14	N	N	Y	N	N	N	870
11/19/2022	15	N	N	Y	N	N	N	763
11/19/2022	16	N	N	Y	N	N	N	44
11/19/2022	17	N	N	Y	N	N	N	39
11/19/2022	18	N	N	Y	N	N	N	10
11/19/2022	19	N	N	Y	N	N	N	652
11/19/2022	20	N	N	Y	N	N	N	544
11/19/2022	21	N	N	Y	N	N	N	982
11/19/2022	22	N	N	Y	N	N	N	996
11/19/2022	23	N	N	Y	N	N	N	992
11/19/2022	24	N	N	N	N	N	Y	1,077
11/20/2022	1	N	N	N	N	N	Y	728
11/20/2022	10	N	N	Y	N	N	N	452
11/20/2022	11	N	N	Y	N	N	N	332
11/20/2022	12	N	N	Y	N	N	N	364
11/20/2022	13	N	N	Y	N	N	N	375
11/20/2022	14	N	N	Y	N	N	N	357
11/20/2022	15	N	N	Y	N	N	N	362
11/20/2022	16	N	N	Y	N	N	N	84
11/20/2022	17	N	N	Y	N	N	N	14
11/20/2022	18	N	N	Y	N	N	N	13
11/20/2022	19	N	N	Y	N	N	N	15
11/20/2022	20	N	N	Y	N	N	N	11
11/20/2022	21	N	N	Y	N	N	N	5
11/20/2022	22	N	N	Y	N	N	N	17
11/20/2022	23	N	N	Y	N	N	N	2
11/21/2022	8	N	Y	Y	N	N	N	865
11/21/2022	9	N	Y	Y	N	N	N	637
11/21/2022	10	N	Y	Y	N	N	N	687
11/21/2022	11	N	Y	Y	N	N	N	835
11/21/2022	12	N	Y	Y	N	N	N	874
11/21/2022	13	N	Y	Y	N	N	N	947
11/21/2022	14	N	Y	Y	N	N	N	1,014
11/21/2022	15	N	Y	Y	N	N	N	914
11/21/2022	16	N	Y	Y	N	N	N	969
11/21/2022	17	N	Y	Y	N	N	N	146
11/21/2022	18	N	Y	Y	N	N	N	13

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS
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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/21/2022	19	N	Y	Y	N	N	N	713
11/21/2022	20	N	Y	Y	N	N	N	610
11/21/2022	21	N	Y	Y	N	N	N	13
11/21/2022	22	N	Y	Y	N	N	N	13
11/21/2022	23	N	Y	Y	N	N	N	12
11/21/2022	24	N	Y	Y	N	N	N	6
11/24/2022	8	N	N	Y	N	N	N	157
11/24/2022	9	N	N	Y	N	N	N	12
11/24/2022	10	N	N	Y	N	N	N	12
11/24/2022	11	N	N	Y	N	N	N	32
11/24/2022	12	N	N	Y	N	N	N	29
11/24/2022	13	N	N	Y	N	N	N	27
11/24/2022	14	N	N	Y	N	N	N	204
11/24/2022	15	N	N	Y	N	N	N	480
11/24/2022	16	N	N	Y	N	N	N	242
11/24/2022	17	N	N	Y	N	N	N	153
11/24/2022	18	N	N	Y	N	N	N	10
11/24/2022	19	N	N	Y	N	N	N	220
11/24/2022	20	N	N	Y	N	N	N	43
11/24/2022	21	N	N	Y	N	N	N	659
11/24/2022	22	N	N	N	N	N	Y	545
11/24/2022	23	N	N	N	N	N	Y	774
11/25/2022	4	N	Y	Y	N	Y	N	1,066
11/25/2022	5	N	Y	Y	N	Y	N	1,089
11/25/2022	6	N	Y	Y	N	Y	N	1,025
11/25/2022	7	N	Y	Y	N	Y	N	1,051
11/25/2022	8	N	Y	Y	N	Y	N	627
11/25/2022	9	N	Y	Y	N	Y	N	315
11/25/2022	10	N	Y	Y	N	Y	N	52
11/25/2022	12	N	Y	Y	N	Y	N	313
11/25/2022	13	N	Y	Y	N	Y	N	593
11/25/2022	14	N	Y	Y	N	Y	N	401
11/25/2022	23	N	N	Y	N	Y	N	26
11/25/2022	24	N	N	Y	N	Y	N	26
11/26/2022	4	N	N	Y	N	Y	N	472
11/26/2022	5	N	N	Y	N	Y	N	937
11/26/2022	7	N	N	Y	N	Y	N	625
11/26/2022	8	N	N	Y	N	Y	N	729
11/26/2022	9	N	N	Y	N	Y	N	825
11/26/2022	10	N	N	Y	N	Y	N	825
11/26/2022	11	N	N	Y	N	Y	N	976
11/26/2022	12	N	N	Y	N	Y	N	1,019
11/26/2022	18	N	Y	Y	N	Y	N	768
11/26/2022	19	N	Y	Y	N	Y	N	630
11/26/2022	20	N	Y	Y	N	Y	N	712
11/26/2022	21	N	Y	N	N	Y	N	849
11/26/2022	22	N	Y	N	N	Y	N	965
11/26/2022	23	N	Y	N	N	Y	N	1,023
11/26/2022	24	N	Y	N	N	Y	N	1,039
11/27/2022	1	N	Y	Y	N	N	N	802
11/27/2022	2	N	Y	Y	N	N	N	1,057
11/27/2022	3	N	Y	Y	N	N	N	941

Notes:

1. The information in this report applies the assessment criteria as provided in EB-2020-0290 JT2.22 and formula presented in EB-2020-0290 JT2.26, and reflects the forward price assessment for both the pump and generation cycle decision used in determining the utilization of the PGS

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Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/27/2022	4	N	Y	Y	N	N	N	860
11/27/2022	5	N	Y	Y	N	N	N	590
11/27/2022	6	N	Y	Y	N	N	N	180
11/27/2022	7	N	Y	Y	N	N	N	162
11/27/2022	10	N	Y	Y	N	N	N	22
11/27/2022	11	N	Y	Y	N	N	N	49
11/27/2022	12	N	Y	Y	N	N	N	30
11/27/2022	13	N	Y	Y	N	N	N	31
11/27/2022	14	N	Y	Y	N	N	N	22
11/27/2022	15	N	N	Y	N	N	N	6
11/27/2022	16	N	N	Y	N	N	N	7
11/27/2022	17	N	N	Y	N	N	N	8
11/27/2022	18	N	N	Y	N	N	N	24
11/27/2022	19	N	N	Y	N	N	N	607
11/27/2022	20	N	N	Y	N	N	N	776
11/27/2022	21	N	N	Y	N	N	N	588
11/27/2022	22	N	N	Y	N	N	N	357
11/27/2022	23	N	N	Y	N	N	N	291
11/27/2022	24	N	N	Y	N	N	N	93
11/28/2022	5	N	Y	Y	N	N	N	4
11/28/2022	6	N	Y	Y	N	N	N	15
11/28/2022	7	N	Y	Y	N	N	N	2
11/28/2022	8	N	Y	Y	N	N	N	2
11/28/2022	9	N	Y	Y	N	N	N	3
11/28/2022	11	N	Y	Y	N	N	N	1
11/28/2022	12	N	Y	Y	N	N	N	1
11/28/2022	13	N	Y	Y	N	N	N	1
11/28/2022	14	N	Y	Y	N	N	N	1
11/28/2022	15	N	Y	Y	N	N	N	1
11/28/2022	16	N	Y	Y	N	N	N	4
11/28/2022	17	N	Y	Y	N	N	N	3
11/28/2022	18	N	Y	Y	N	N	N	21
11/28/2022	19	N	Y	Y	N	N	N	21
11/28/2022	20	N	Y	Y	N	N	N	21
11/28/2022	21	N	Y	Y	N	N	N	21
11/28/2022	22	N	Y	Y	N	N	N	8
11/29/2022	20	N	N	Y	N	N	N	431
11/29/2022	23	N	N	N	N	N	Y	553
11/29/2022	24	N	N	N	N	N	Y	896
11/30/2022	5	N	Y	Y	N	Y	N	1,031
11/30/2022	6	N	Y	Y	N	Y	N	1,076
11/30/2022	7	N	Y	Y	N	Y	N	1,075
11/30/2022	8	N	Y	Y	N	Y	N	977
11/30/2022	9	N	Y	Y	N	Y	N	935
11/30/2022	10	N	Y	Y	N	Y	N	699
11/30/2022	11	N	Y	Y	N	Y	N	345
11/30/2022	12	N	Y	Y	N	Y	N	310
11/30/2022	13	N	Y	Y	N	Y	N	262
11/30/2022	14	N	Y	Y	N	Y	N	140
11/30/2022	15	N	Y	Y	N	Y	N	119
11/30/2022	16	N	Y	Y	N	Y	N	52
11/30/2022	17	N	Y	Y	N	Y	N	237

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
11/30/2022	18	N	Y	Y	N	Y	N	179
11/30/2022	19	N	N	Y	N	Y	N	16
11/30/2022	20	N	N	Y	N	Y	N	285
11/30/2022	21	N	N	Y	N	Y	N	23
11/30/2022	22	N	N	N	N	Y	N	3
11/30/2022	23	N	N	N	N	Y	N	544
11/30/2022	24	N	N	N	N	Y	N	726
12/1/2022	5	N	Y	Y	N	Y	N	835
12/1/2022	6	N	Y	Y	N	Y	N	611
12/1/2022	7	N	Y	Y	N	Y	N	52
12/1/2022	8	N	Y	Y	N	Y	N	18
12/1/2022	9	N	Y	Y	N	Y	N	22
12/1/2022	10	N	Y	Y	N	Y	N	360
12/1/2022	11	N	Y	Y	N	Y	N	2
12/1/2022	12	N	Y	Y	N	Y	N	3
12/1/2022	13	N	Y	Y	N	Y	N	13
12/1/2022	16	N	Y	Y	N	Y	N	8
12/1/2022	17	N	Y	Y	N	Y	N	2
12/1/2022	18	N	Y	Y	N	Y	N	3
12/1/2022	19	N	Y	Y	N	Y	N	5
12/1/2022	20	N	Y	Y	N	Y	N	3
12/1/2022	21	N	Y	Y	N	Y	N	3
12/1/2022	22	N	Y	Y	N	Y	N	3
12/1/2022	23	N	Y	Y	N	Y	N	3
12/1/2022	24	N	Y	Y	N	Y	N	23
12/2/2022	1	N	Y	Y	N	N	N	458
12/2/2022	6	N	Y	Y	N	N	N	390
12/2/2022	7	N	Y	Y	N	N	N	524
12/2/2022	8	N	Y	Y	N	N	N	62
12/2/2022	9	N	Y	Y	N	N	N	47
12/2/2022	11	N	Y	Y	N	N	N	66
12/2/2022	18	N	N	Y	N	N	N	115
12/2/2022	19	N	N	Y	N	N	N	538
12/2/2022	20	N	N	Y	N	N	N	383
12/2/2022	21	N	N	Y	N	N	N	326
12/2/2022	22	N	N	N	N	N	Y	359
12/3/2022	6	N	Y	Y	N	N	N	848
12/3/2022	7	N	Y	Y	N	N	N	944
12/3/2022	8	N	Y	Y	N	N	N	555
12/3/2022	9	N	Y	Y	N	N	N	34
12/3/2022	10	N	Y	Y	N	N	N	4
12/3/2022	11	N	Y	Y	N	N	N	86
12/3/2022	12	N	Y	Y	N	N	N	150
12/3/2022	13	N	Y	Y	N	N	N	289
12/3/2022	14	N	Y	Y	N	N	N	12
12/3/2022	15	N	Y	Y	N	N	N	12
12/3/2022	16	N	Y	Y	N	N	N	12
12/3/2022	17	N	Y	Y	N	N	N	7
12/3/2022	18	N	N	Y	N	N	N	8
12/3/2022	20	N	N	Y	N	N	N	4
12/4/2022	4	N	N	N	N	N	Y	85
12/4/2022	21	N	N	Y	N	N	N	225

Notes:

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2. Includes any hour when at least 1 MW of SBG spill at OPG's regulated hydroelectric stations was recorded in the Hydroelectric Surplus Baseload Generation Variance Account ("SBGVA")

Table 2: Information in relation to usage of the Sir Adam Beck PGS in 2022 ¹								
Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
12/4/2022	22	N	N	Y	N	N	N	164
12/10/2022	10	N	N	Y	N	N	N	7
12/10/2022	20	N	N	Y	N	N	N	39
12/11/2022	1	N	N	N	N	N	Y	4
12/11/2022	3	N	N	N	N	N	Y	3
12/11/2022	4	N	N	N	N	N	Y	28
12/11/2022	5	N	N	N	N	N	Y	14
12/15/2022	8	N	N	Y	N	N	N	3
12/15/2022	10	N	N	Y	N	N	N	44
12/15/2022	11	N	N	Y	N	N	N	11
12/15/2022	12	N	N	Y	N	N	N	120
12/15/2022	13	N	N	Y	N	N	N	295
12/15/2022	14	N	N	Y	N	N	N	186
12/15/2022	15	N	N	Y	N	N	N	162
12/15/2022	16	N	N	Y	N	N	N	89
12/15/2022	17	N	N	Y	N	N	N	107
12/15/2022	18	N	N	Y	N	N	N	129
12/15/2022	19	N	N	Y	N	N	N	104
12/15/2022	20	N	N	N	N	N	Y	114
12/15/2022	21	N	N	N	N	N	Y	57
12/15/2022	22	N	N	N	N	N	Y	54
12/18/2022	2	N	N	Y	N	N	N	268
12/18/2022	14	N	N	Y	N	N	N	61
12/18/2022	20	N	N	Y	N	N	N	424
12/18/2022	24	N	Y	Y	N	N	N	599
12/19/2022	1	N	Y	Y	N	N	N	531
12/19/2022	2	N	Y	Y	N	N	N	390
12/19/2022	3	N	Y	Y	N	N	N	146
12/19/2022	4	N	Y	Y	N	N	N	98
12/19/2022	5	N	Y	Y	N	N	N	573
12/24/2022	8	N	N	Y	Y	N	N	22
12/24/2022	9	N	N	Y	Y	N	N	10
12/24/2022	10	N	N	Y	Y	N	N	9
12/24/2022	11	N	N	Y	Y	N	N	9
12/24/2022	12	N	N	Y	Y	N	N	9
12/24/2022	13	N	N	Y	Y	N	N	9
12/24/2022	14	N	N	Y	Y	N	N	2
12/25/2022	10	N	N	Y	Y	N	N	15
12/25/2022	11	N	N	Y	Y	N	N	13
12/25/2022	12	N	N	Y	Y	N	N	11
12/25/2022	13	N	N	Y	Y	N	N	7
12/28/2022	11	N	N	Y	N	N	N	11
12/28/2022	12	N	N	Y	N	N	N	100
12/28/2022	13	N	N	Y	N	N	N	44
12/28/2022	16	N	N	Y	N	N	N	15
12/28/2022	18	N	N	Y	N	N	N	108
12/28/2022	21	N	N	Y	N	N	N	30
12/29/2022	8	N	Y	Y	N	N	N	490
12/29/2022	9	N	Y	Y	N	N	N	566
12/29/2022	10	N	Y	Y	N	N	N	718
12/29/2022	11	N	Y	Y	N	N	N	762
12/29/2022	12	N	Y	Y	N	N	N	548

Notes:

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Date	Hour	Physical Limitations		Un-economic Operation	Safety, Equipment, Applicable Laws		Other	SBG Spill Booked to SBGVA ² [MW]
		PGS Outage	Storage Limit		Downstream Elevation	Crossover		
12/29/2022	13	N	Y	Y	N	N	N	522
12/29/2022	14	N	Y	Y	N	N	N	437
12/29/2022	15	N	Y	Y	N	N	N	541
12/29/2022	16	N	Y	Y	N	N	N	80
12/29/2022	17	N	Y	Y	N	N	N	47
12/29/2022	18	N	Y	Y	N	N	N	52
12/29/2022	20	N	Y	Y	N	N	N	420
12/29/2022	21	N	Y	Y	N	N	N	319
12/29/2022	22	N	Y	N	N	N	N	259
12/29/2022	23	N	Y	N	N	N	N	715
12/29/2022	24	N	Y	N	N	N	N	825
12/30/2022	6	N	Y	Y	N	N	N	1,012
12/30/2022	7	N	Y	Y	N	N	N	992
12/30/2022	8	N	Y	Y	N	N	N	937
12/30/2022	9	N	Y	Y	N	N	N	846
12/30/2022	10	N	Y	Y	N	N	N	659
12/30/2022	11	N	Y	Y	N	N	N	669
12/30/2022	12	N	Y	Y	N	N	N	583
12/30/2022	13	N	Y	Y	N	N	N	339
12/30/2022	14	N	Y	Y	N	N	N	155
12/30/2022	15	N	Y	Y	N	N	N	351
12/30/2022	16	N	Y	Y	N	N	N	644
12/30/2022	17	N	Y	Y	N	N	N	358
12/30/2022	18	N	Y	Y	N	N	N	49
12/30/2022	19	N	Y	Y	N	N	N	41
12/30/2022	20	N	Y	Y	N	N	N	118
12/30/2022	21	N	Y	Y	N	N	N	14
12/30/2022	22	N	Y	Y	N	N	N	16
12/30/2022	23	N	Y	Y	N	N	N	133
12/30/2022	24	N	N	Y	N	N	N	46
12/31/2022	1	N	N	N	N	N	Y	12
12/31/2022	9	N	N	Y	N	N	N	114
12/31/2022	11	N	N	Y	N	N	N	41
12/31/2022	12	N	N	Y	N	N	N	16
12/31/2022	16	N	N	Y	N	N	N	10
12/31/2022	17	N	N	Y	N	N	N	6
12/31/2022	18	N	N	Y	N	N	N	15
12/31/2022	21	N	N	Y	N	N	N	91
12/31/2022	22	N	N	Y	N	N	N	20
12/31/2022	24	N	N	Y	N	N	N	101

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