

2005 Yearbook of Electricity Distributors

Ontario Energy Board

Published on March 29, 2007



Background on 2005 Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator (IESO)'s and Ontario Power Authority (OPA)'s budget and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The 2005 Yearbook of Electricity Distributors is to provide interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. First Nation Distributors, Hydro One Remotes, and Direct Connections to the Transmission Grid are not presented.

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Overview of Ontario Electricity Distributors*

FINANCIAL INFORMATION

Balance Sheet

Year ended December 31,
2005
in \$ 000's

Assets

Current Assets

\$ 3,110,675

Property Plant & Equipment

Gross Property Plant & Equipment

16,219,156

Accumulated Amortization

(7,090,830)

Net Property Plant & Equipment

9,128,326

Regulatory Assets

398,324

Other Non-Current Assets

162,039

Total Assets

\$ 12,799,365

Liabilities and Equity

Current Liabilities

\$ 3,432,904

Regulatory Liabilities

-

Non-Current Liabilities excluding debt

879,317

Long Term Debt

4,136,084

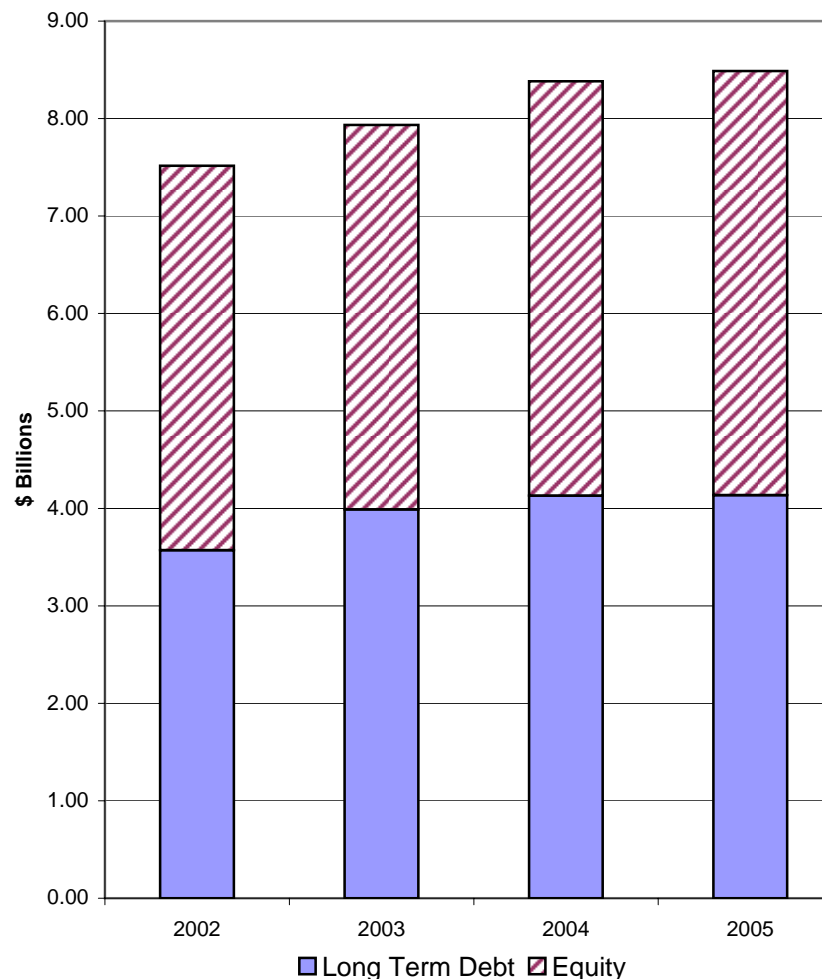
Equity

4,351,060

Total Liabilities & Equity

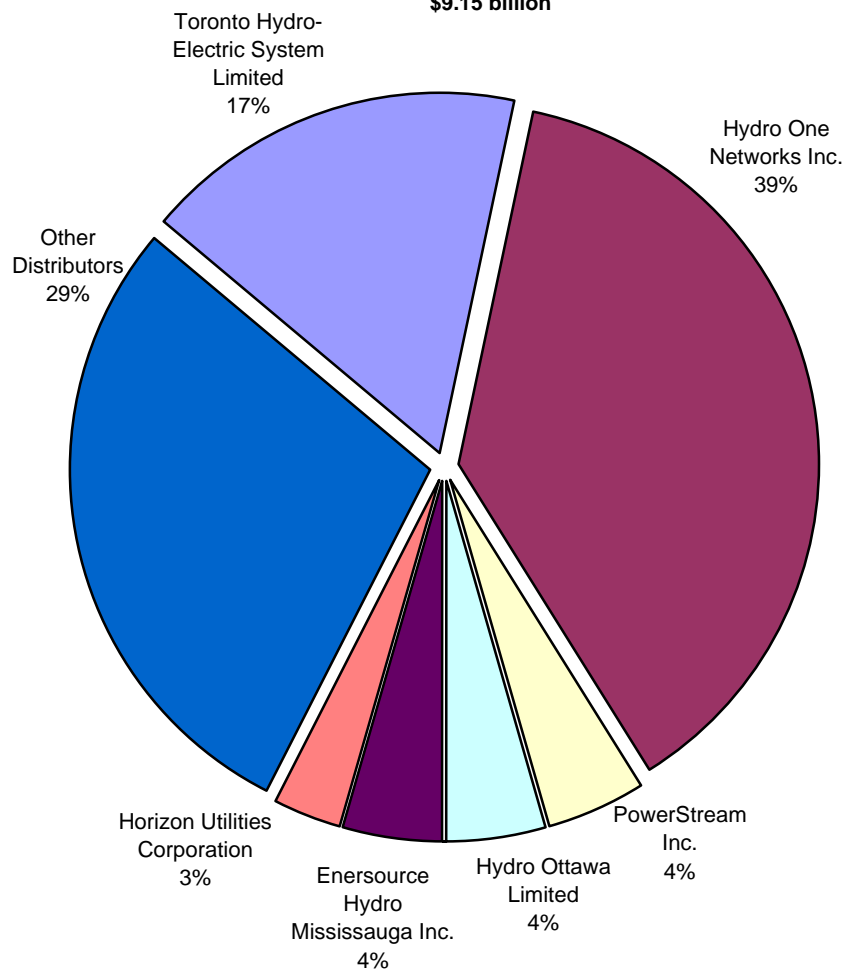
\$ 12,799,365

LT Debt - Equity Split of Distributors

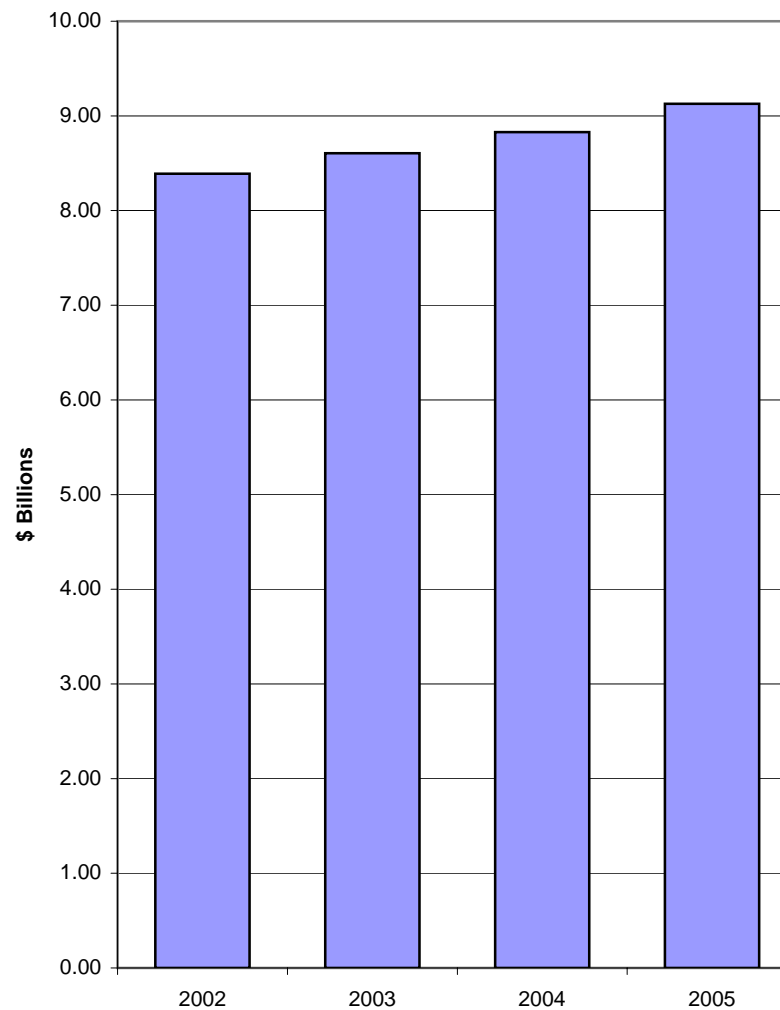


Net Property Plant & Equipment by Distributor

\$9.15 billion



Total Distributor Net Property Plant & Equipment



* Some Numbers are rounded

Overview of Ontario Electricity Distributors*

Income Statement

Year ended December 31,
2005

in \$ 000's

Revenue

Power & Distribution Revenue	\$ 12,258,798
Cost of Power & Related Costs	<u>9,777,525</u>
Revenue from Distribution	2,481,273

Distribution Related Expenses

Operation	193,712
Maintenance	300,291
Administration	500,818
Other Expenses	111
Amortization	<u>633,035</u>
Total Distribution Related Expenses	1,627,967

Other Income	69,504
Other Deductions	<u>2,470</u>

Earnings before Interest and Taxes

Interest Expense	354,475
Taxes	<u>246,588</u>

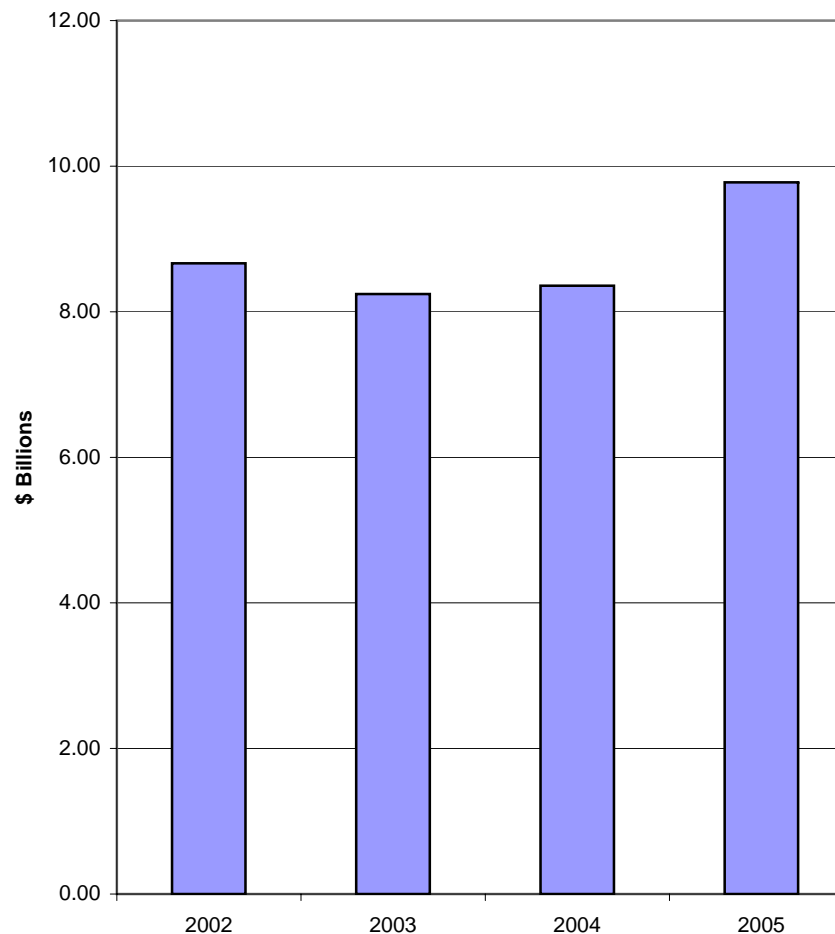
Earnings before Unusual Items

Discontinued Operations Gains / (Losses)	-
Extraordinary & Other Gains / (Losses)	<u>7,367</u>

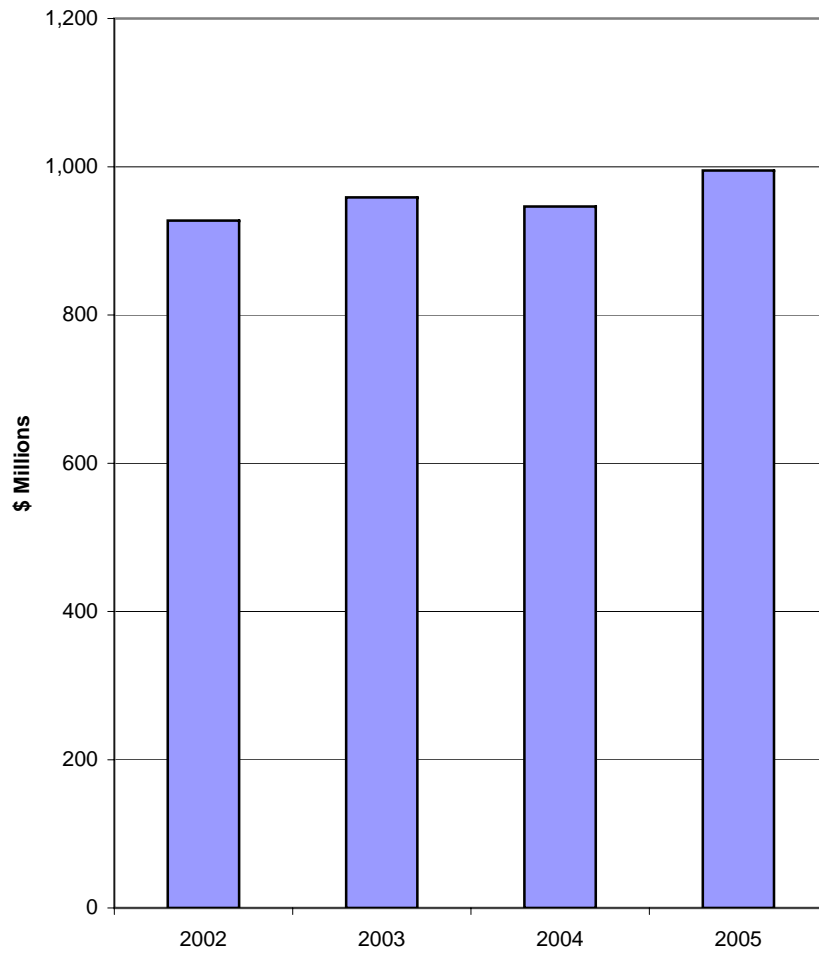
Net Income

	<u><u>\$ 326,645</u></u>
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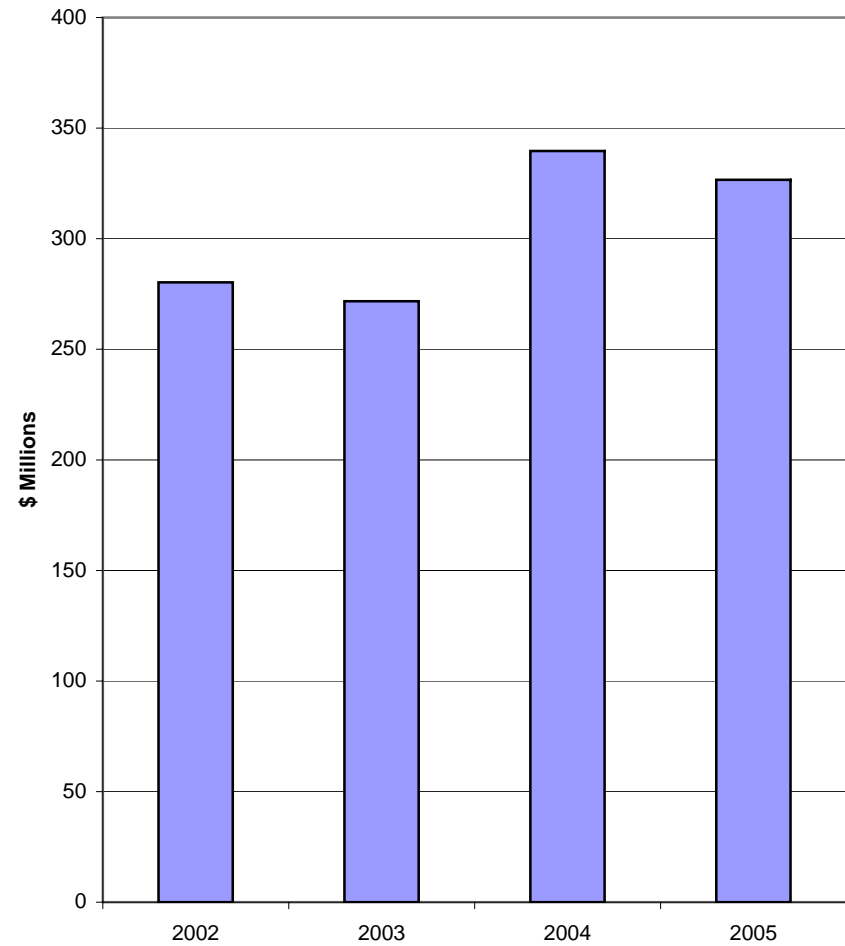
Industry Commodity Cost



Total Distributor OM&A



Total Distributor Net Income



* Some Numbers are rounded

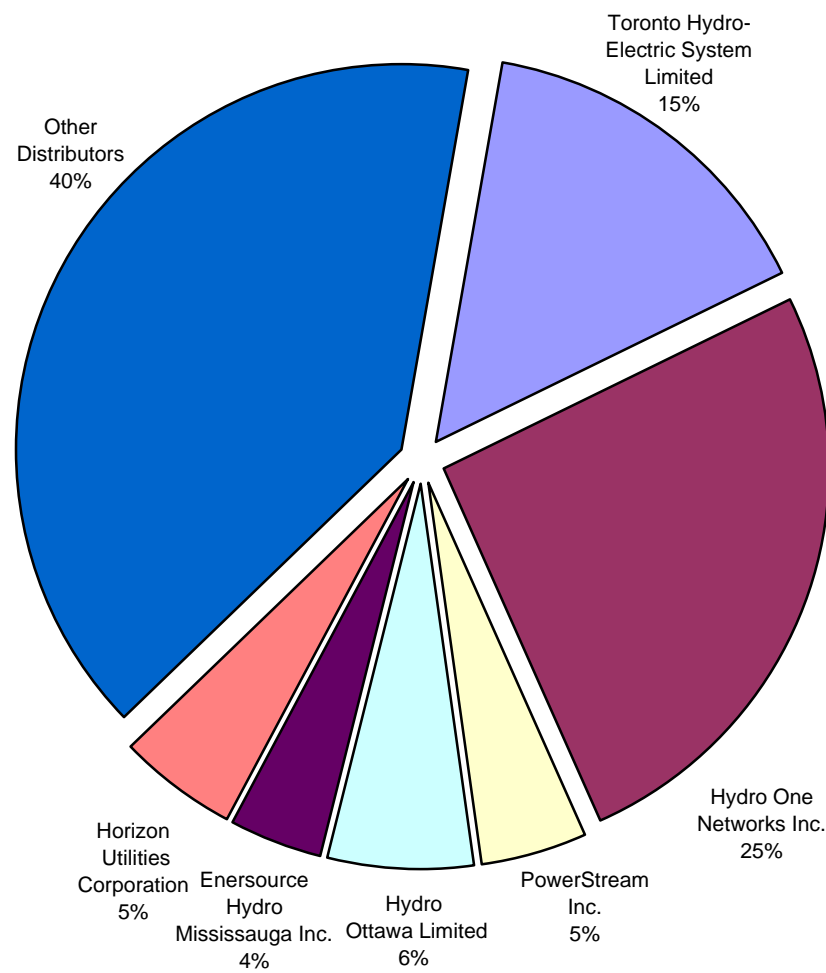
Overview of Ontario Electricity Distributors*

GENERAL STATISTICS

Year ended December 31,
2005

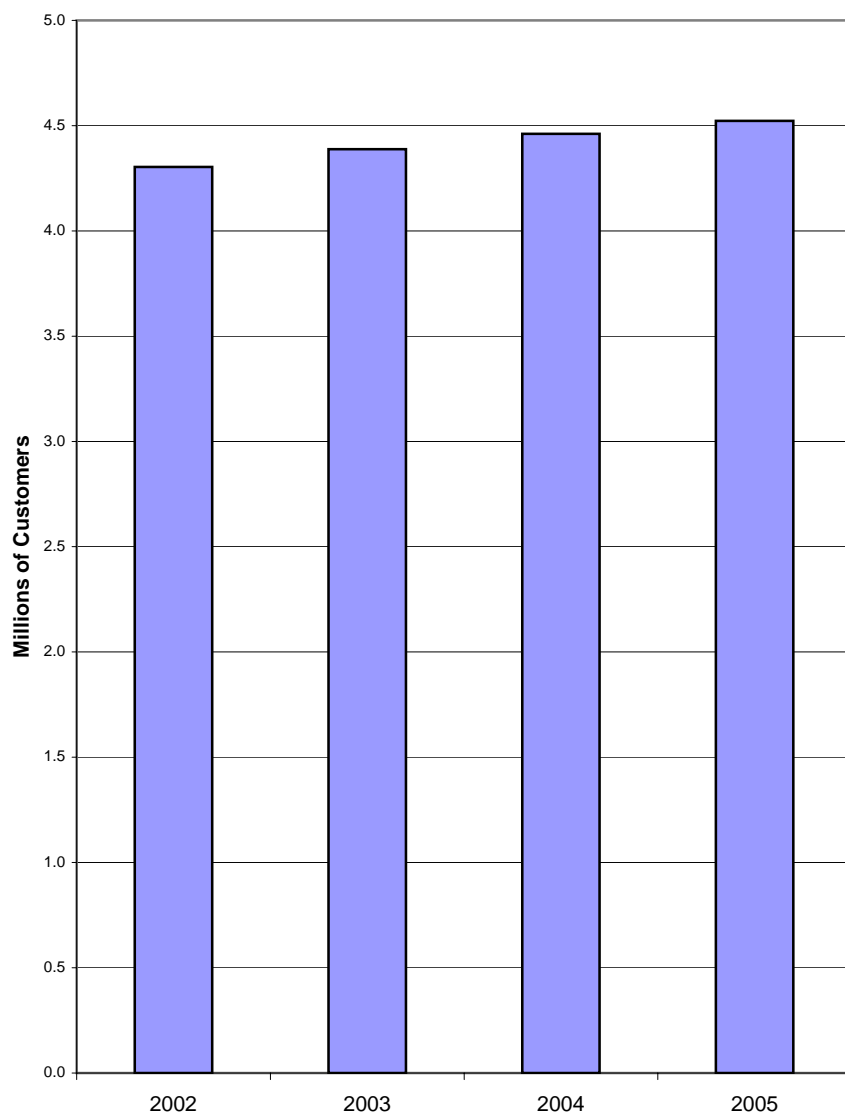
Population Served	12,797,196
Municipal	10,890,935
Seasonal	159,850
Total Customers	4,522,869
Residential Customers	4,050,820
General Service <50kW Customers	425,117
General Service >50kW Customers	46,760
Large User (>5000kW) Customers	172
Total Service Area (sq km)	679,721
% Urban	1.1%
% Rural	98.9%
Total km of Line	203,896
Overhead km of line	163,126
Underground km of line	40,770
Total kWh sold (excluding losses)	123,810,922,688
Total Distribution Losses (kWh)	5,261,255,434
Total kWh Purchased	129,072,178,121
Capital Additions in 2005	\$ 868,648,410
UNITIZED STATISTICS	
# of Customers per sq km of Service Area	6.65
# of Customers per km of Line	22.18
Average Revenue from Distribution	
Per Customer annually	\$ 548.61
Per Total kWh Purchased	\$ 0.0192
Annual Average Cost of Power:	
Per Customer	\$ 2,161.80
Per Total kWh Purchased	\$ 0.0758
Average monthly Total kWh Purchased per customer	2,378
OM&A Per Customer	\$ 219.95
Net Income Per Customer	\$ 72.22
Net Fixed Assets per Customer	\$ 2,018.26

**Number of Customers
by Distributor**
4.5 million

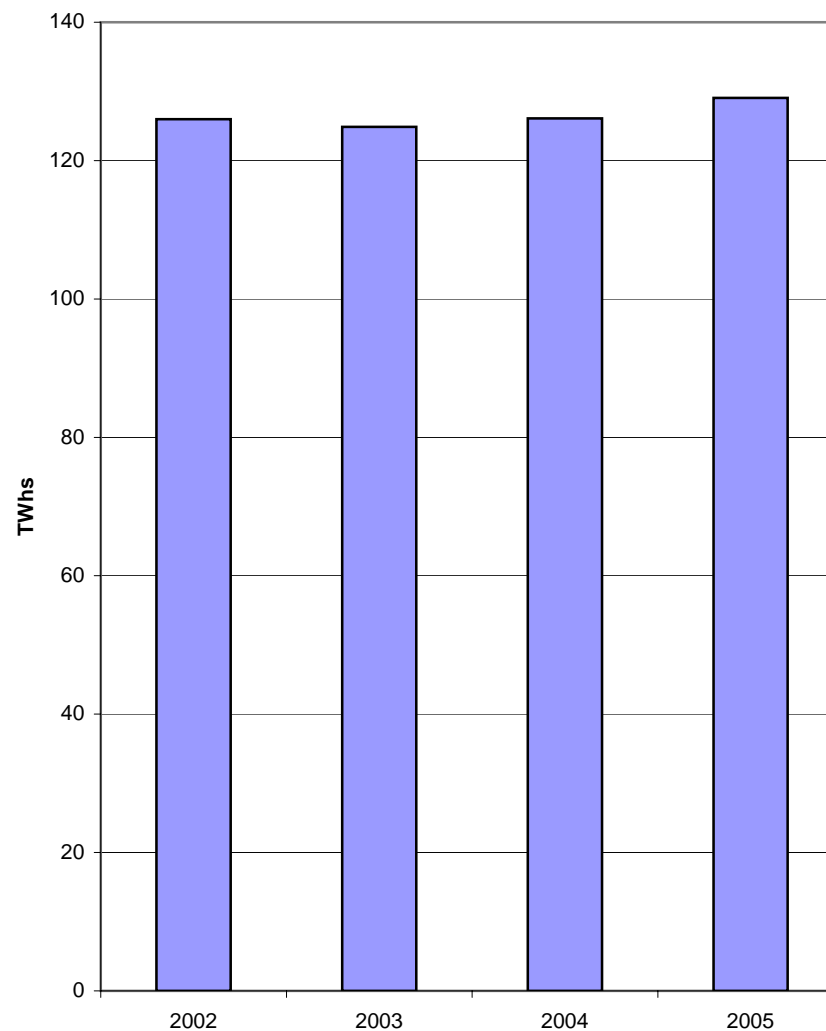


* Some Numbers are rounded

Total Number of Customers of Distributors



Total TWhs Purchased to Distributors' Customers



* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Atikokan Hydro Inc.	Aurora Hydro Connections Limited	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.
Current Assets	\$ 785,906	\$ 13,870,062	\$ 38,041,155	\$ 22,058,467	\$ 5,552,138	\$ 20,137,279

Property Plant & Equipment

Gross Property Plant & Equipment	4,258,872	40,711,355	207,927,207	78,110,953	22,331,113	62,011,454
Accumulated Amortization	(2,289,323)	(20,658,167)	(79,370,223)	(41,298,836)	(4,158,441)	(11,329,395)

Net Property Plant & Equipment

Regulatory Assets	-	3,972,178	7,765,334	4,032,781	839,444	5,184,718
Other Non-Current Assets	-	8,360	3,542,717	-	379,964	1,433,156

Total Assets

	2,755,456	37,903,787	177,906,190	62,903,365	24,944,218	77,437,213
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Liabilities

Current Liabilities	490,011	7,347,224	46,057,231	13,994,752	3,210,807	19,446,313
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Regulatory Liabilities	117,828	-	-	-	-	-
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Non-Current Liabilities excluding debt	75,157	1,779,236	5,173,437	3,235,914	2,497,971	1,970,112
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Long Term Debt	1,348,284	12,736,000	45,000,000	19,377,604	6,500,000	29,289,168
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Total Liabilities

	2,031,280	21,862,460	96,230,668	36,608,270	12,208,778	50,705,593
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Equity	724,176	16,041,328	81,675,522	26,295,095	12,735,440	26,731,620
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Total Liabilities & Equity

	\$ 2,755,456	\$ 37,903,787	\$ 177,906,190	\$ 62,903,365	\$ 24,944,218	\$ 77,437,213
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Burlington Hydro Inc.	Cambridge and North Dumfries Hydro Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
Current Assets	\$ 47,727,205	\$ 40,666,991	\$ 8,008,605	\$ 1,488,871	\$ 24,740,409	\$ 1,057,699

Property Plant & Equipment

Gross Property Plant & Equipment	170,464,188	138,514,345	13,571,175	2,151,646	55,642,045	1,241,983
Accumulated Amortization	(91,975,156)	(63,426,722)	(6,580,705)	(1,229,408)	(14,978,638)	(244,908)

Net Property Plant & Equipment	78,489,032	75,087,623	6,990,470	922,239	40,663,407	997,075
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Regulatory Assets	7,557,083	-	302,794	-	3,176,711	223,795
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Other Non-Current Assets	51,849	-	1	-	-	-
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Total Assets	133,825,170	115,754,614	15,301,870	2,411,109	68,580,527	2,278,569
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Liabilities

Current Liabilities	23,225,911	19,555,666	2,115,214	746,278	17,405,981	1,207,910
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Regulatory Liabilities	-	257,586	-	287,672	-	-
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Non-Current Liabilities excluding debt	7,727,361	5,869,484	800,958	165,073	2,262,382	269,195
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Long Term Debt	47,878,608	38,019,703	5,046,753	2,039,053	23,523,326	-
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Total Liabilities	78,831,880	63,702,439	7,962,926	3,238,075	43,191,689	1,477,106
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Equity	54,993,289	52,052,175	7,338,944	(826,966)	25,388,838	801,464
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Total Liabilities & Equity	\$ 133,825,170	\$ 115,754,614	\$ 15,301,870	\$ 2,411,109	\$ 68,580,527	\$ 2,278,569
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	COLLUS Power Corp.	Cooperative Hydro Embrun Inc.	Dutton Hydro Limited	E.L.K. Energy Inc.	Eastern Ontario Power (CNP)	Enersource Hydro Mississauga Inc.
Current Assets	\$ 9,863,616	\$ 1,744,710	\$ 145,171	\$ 13,358,088	\$ 774,735	\$ 184,195,825

Property Plant & Equipment

Gross Property Plant & Equipment	19,545,902	2,518,845	619,397	18,928,303	10,947,377	707,476,729
Accumulated Amortization	(10,131,429)	(536,669)	(406,622)	(11,035,676)	(2,984,046)	(313,429,151)

Net Property Plant & Equipment	9,414,473	1,982,175	212,775	7,892,628	7,963,331	394,047,578
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Regulatory Assets	-	353,408	22	1,174,509	-	12,335,512
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Other Non-Current Assets	-	-	-	100	-	24,668,287
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Total Assets	19,278,089	4,080,293	357,968	22,425,324	8,738,066	615,247,202
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Liabilities

Current Liabilities	6,284,662	788,589	106,976	3,677,223	1,253,672	99,747,008
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Regulatory Liabilities	355,656	-	-	-	1,944,893	-
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Non-Current Liabilities excluding debt	498,828	19,606	7,920	1,667,460	193,665	47,136,485
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Long Term Debt	3,490,975	2,862,994	-	4,550,000	2,100,000	290,000,000
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Total Liabilities	10,630,122	3,671,189	114,896	9,894,683	5,492,231	436,883,493
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Equity	8,647,967	409,105	243,072	12,530,641	3,245,835	178,363,709
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Total Liabilities & Equity	\$ 19,278,089	\$ 4,080,293	\$ 357,968	\$ 22,425,324	\$ 8,738,066	\$ 615,247,202
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	ENWIN Powerlines Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Erie (CNP)
Current Assets	\$ 46,383,155	\$ 6,975,115	\$ 2,396,796	\$ 22,406,370	\$ 12,624,306	\$ 8,450,012

Property Plant & Equipment

Gross Property Plant & Equipment	194,593,020	18,760,678	6,017,509	29,788,275	60,992,251	52,179,971
Accumulated Amortization	(48,882,050)	(3,184,988)	(3,627,703)	(6,920,064)	(31,590,593)	(19,248,688)

Net Property Plant & Equipment	145,710,970	15,575,690	2,389,807	22,868,211	29,401,659	32,931,283
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Regulatory Assets	3,663,193	2,482,519	534,341	652,373	-	1,266,581
Other Non-Current Assets	10,213,036	4,000	-	-	117,002	1,393,805

Total Assets	205,970,354	25,037,324	5,320,943	45,926,954	42,142,967	44,041,681
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Liabilities

Current Liabilities	68,444,426	7,354,622	2,152,785	27,882,906	23,362,138	14,908,015
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Regulatory Liabilities	-	-	-	-	145,890	-
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Non-Current Liabilities excluding debt	19,596,846	633,822	-	360,294	(225,938)	3,430,639
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Long Term Debt	59,233,186	8,038,524	3,464,975	16,932,420	-	13,950,000
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Total Liabilities	147,274,458	16,026,969	5,617,760	45,175,620	23,282,090	32,288,654
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Equity	58,695,896	9,010,355	(296,817)	751,333	18,860,877	11,753,027
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Total Liabilities & Equity	\$ 205,970,354	\$ 25,037,324	\$ 5,320,943	\$ 45,926,954	\$ 42,142,967	\$ 44,041,681
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Fort Frances Power Corporation	Grand Valley Energy Inc.	Gravenhurst Hydro Electric Inc.	Great Lakes Power Limited	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
Current Assets	\$ 4,656,219	\$ 472,469	\$ 2,916,657	\$ 6,241,132	\$ 36,144,835	\$ 4,430,164

Property Plant & Equipment

Gross Property Plant & Equipment	9,238,151	1,029,219	12,361,969	88,848,547	136,409,744	20,077,171
Accumulated Amortization	(5,870,098)	(700,306)	(5,174,526)	(39,812,634)	(76,850,768)	(9,372,477)

Net Property Plant & Equipment	3,368,053	328,913	7,187,443	49,035,913	59,558,976	10,704,693
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Regulatory Assets	-	88,815	176,466	8,784,318	-	-
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Other Non-Current Assets	-	-	-	-	10	1,200,000
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Total Assets	8,024,272	890,197	10,280,566	64,061,363	95,703,821	16,334,858
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Liabilities

Current Liabilities	842,141	228,459	1,236,176	42,139,615	67,521,934	2,213,880
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Regulatory Liabilities	286,323	-	-	-	375,460	372,695
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Non-Current Liabilities excluding debt	1,163,082	85,344	479,602	292,196	7,866,157	208,072
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Long Term Debt	-	-	4,665,775	-	-	5,782,746
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Total Liabilities	2,291,546	313,802	6,381,553	42,431,811	75,763,551	8,577,392
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Equity	5,732,727	576,395	3,899,013	21,629,552	19,940,269	7,757,465
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Total Liabilities & Equity	\$ 8,024,272	\$ 890,197	\$ 10,280,566	\$ 64,061,363	\$ 95,703,821	\$ 16,334,858
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
Current Assets	\$ 30,070,987	\$ 13,311,337	\$ 12,864,277	\$ 5,640,339	\$ 126,659,325	\$ 1,292,099

Property Plant & Equipment

Gross Property Plant & Equipment	102,166,603	40,142,544	34,148,805	3,805,738	525,390,381	551,654
Accumulated Amortization	(25,725,065)	(11,172,472)	(8,833,401)	(2,737,081)	(243,161,171)	(185,223)

Net Property Plant & Equipment	76,441,538	28,970,071	25,315,404	1,068,657	282,229,210	366,431
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Regulatory Assets	7,549,372	-	5,083,689	-	-	590,502
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Other Non-Current Assets	-	-	2,130,030	32,585	59,436	-
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Total Assets	114,061,897	42,281,408	45,393,400	6,741,581	408,947,971	2,249,032
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Liabilities

Current Liabilities	19,766,235	5,839,502	8,245,596	1,457,079	113,220,624	1,159,653
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Regulatory Liabilities	-	173,044	-	739,221	6,179,862	-
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Non-Current Liabilities excluding debt	8,757,086	293,730	1,019,934	33,048	15,149,057	-
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Long Term Debt	36,642,213	13,257,000	16,141,969	1,700,000	116,000,000	371,062
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Total Liabilities	65,165,535	19,563,275	25,407,499	3,929,347	250,549,543	1,530,715
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Equity	48,896,362	22,718,133	19,985,901	2,812,235	158,398,428	718,317
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Total Liabilities & Equity	\$ 114,061,897	\$ 42,281,408	\$ 45,393,400	\$ 6,741,581	\$ 408,947,971	\$ 2,249,032
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Current Assets	\$ 5,213,811	\$ 66,738,967	\$ 460,887,000	\$ 153,868,193	\$ 8,308,758	\$ 3,269,844

Property Plant & Equipment

Gross Property Plant & Equipment	2,878,303	444,195,694	5,644,813,900	817,126,695	36,538,372	13,078,341
Accumulated Amortization	(846,949)	(169,258,534)	(2,175,841,300)	(409,006,458)	(20,244,528)	(6,091,388)

Net Property Plant & Equipment	2,031,354	274,937,160	3,468,972,600	408,120,238	16,293,843	6,986,953
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Regulatory Assets	-	8,780,276	233,802,700	10,017,179	2,415,005	-
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Other Non-Current Assets	-	669,350	84,951,100	390,533	305,040	807,274
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Total Assets	7,245,164	351,125,753	4,248,613,400	572,396,143	27,322,647	11,064,072
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Liabilities

Current Liabilities	2,981,016	60,221,579	581,661,200	127,344,058	4,327,610	1,035,559
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Regulatory Liabilities	38,664	-	-	-	-	335,927
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Non-Current Liabilities excluding debt	181,606	4,931,401	442,083,000	33,248,873	1,937,978	101,202
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Long Term Debt	1,688,345	143,000,000	1,808,834,900	232,185,000	8,747,444	3,069,279
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Total Liabilities	4,889,632	208,152,980	2,832,579,100	392,777,931	15,013,032	4,541,967
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Equity	2,355,532	142,972,773	1,416,034,300	179,618,212	12,309,615	6,522,105
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Total Liabilities & Equity	\$ 7,245,164	\$ 351,125,753	\$ 4,248,613,400	\$ 572,396,143	\$ 27,322,647	\$ 11,064,072
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Kingston Electricity Distribution Limited	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Current Assets	\$ 18,805,801	\$ 67,405,600	\$ 7,206,726	\$ 6,873,128	\$ 66,874,367	\$ 6,581,529

Property Plant & Equipment

Gross Property Plant & Equipment	30,607,646	239,777,343	19,275,658	17,317,606	298,614,600	13,640,093
Accumulated Amortization	(8,407,967)	(107,756,959)	(9,355,221)	(4,729,668)	(131,390,717)	(7,416,505)

Net Property Plant & Equipment

Regulatory Assets	-	-	779,921	3,301,085	18,353,186	562,407
Other Non-Current Assets	500,000	-	-	-	-	-

Total Assets

	41,505,480	199,425,983	17,907,084	22,762,150	252,451,436	13,367,525
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Liabilities

Current Liabilities	13,223,614	27,863,596	3,628,494	5,680,660	48,394,814	4,749,322
Regulatory Liabilities	1,780,464	1,061,074	-	-	-	-

Non-Current Liabilities excluding debt

Long Term Debt	1,537,041	7,298,525	673,845	585,952	11,715,199	374,967
	10,880,619	76,962,142	7,000,000	3,875,000	70,000,000	4,300,000

Total Liabilities

	27,421,738	113,185,338	11,302,339	10,141,612	130,110,013	9,424,289
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Equity

	14,083,742	86,240,645	6,604,745	12,620,538	122,341,423	3,943,236
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Total Liabilities & Equity

	\$ 41,505,480	\$ 199,425,983	\$ 17,907,084	\$ 22,762,150	\$ 252,451,436	\$ 13,367,525
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.	Newmarket Hydro Ltd.	Niagara Falls Hydro Inc.	Niagara-on-the- Lake Hydro Inc.
Current Assets	\$ 4,949,167	\$ 20,020,536	\$ 119,376	\$ 24,858,623	\$ 25,976,247	\$ 5,643,824

Property Plant & Equipment

Gross Property Plant & Equipment	13,863,563	65,190,265	282,370	75,428,292	110,536,117	32,695,003
Accumulated Amortization	(8,583,571)	(33,693,433)	(120,801)	(36,720,806)	(50,231,759)	(13,760,243)

Net Property Plant & Equipment	5,279,992	31,496,832	161,569	38,707,486	60,304,358	18,934,760
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Regulatory Assets	2,305,148	-	6,660	1,116,219	3,640,155	-
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Other Non-Current Assets	1,260,000	-	-	5,248	-	377,214
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Total Assets	13,794,307	51,517,368	287,605	64,687,576	89,920,760	24,955,798
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Liabilities

Current Liabilities	2,794,101	10,953,478	81,260	10,676,088	17,813,649	7,588,193
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Regulatory Liabilities	-	1,239,145	-	-	-	647,260
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Non-Current Liabilities excluding debt	1,276,099	1,315,753	-	2,897,531	4,414,604	1,907,130
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Long Term Debt	1,422,519	14,934,210	77,440	22,000,000	32,058,214	6,901,333
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Total Liabilities	5,492,719	28,442,586	158,700	35,573,619	54,286,467	17,043,916
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Equity	8,301,588	23,074,782	128,905	29,113,957	35,634,293	7,911,882
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Total Liabilities & Equity	\$ 13,794,307	\$ 51,517,368	\$ 287,605	\$ 64,687,576	\$ 89,920,760	\$ 24,955,798
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Individual Electricity Distributors*
As of December 31st, 2005
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FINANCIAL INFORMATION

Balance Sheet

Assets

	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
Current Assets	\$ 11,820,006	\$ 24,937,128	\$ 3,905,373	\$ 49,695,309	\$ 9,156,616	\$ 12,516,731

Property Plant & Equipment

Gross Property Plant & Equipment	63,918,936	65,254,744	5,541,027	138,513,244	24,943,911	34,702,372
Accumulated Amortization	(29,448,521)	(37,247,110)	(1,950,837)	(43,941,335)	(12,274,280)	(19,614,524)

Net Property Plant & Equipment	34,470,415	28,007,634	3,590,190	94,571,909	12,669,630	15,087,848
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Regulatory Assets	2,537,978	3,904,355	52,585	-	-	-
Other Non-Current Assets	9,551	-	-	2,765,088	-	16,076

Total Assets	48,837,951	56,849,117	7,548,148	147,032,306	21,826,247	27,620,654
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Liabilities

Current Liabilities	9,726,523	8,002,466	2,372,564	31,351,804	3,961,916	5,705,812
Regulatory Liabilities	-	-	-	2,344,704	1,107,155	25,594

Non-Current Liabilities excluding debt	670,264	4,697,928	127,101	2,007,759	777,322	2,457,006
Long Term Debt	14,730,000	19,511,601	2,157,313	65,581,606	7,800,000	9,762,000

Total Liabilities	25,126,787	32,211,995	4,656,977	101,285,873	13,646,392	17,950,412
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Equity	23,711,164	24,637,122	2,891,171	45,746,433	8,179,855	9,670,243
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Total Liabilities & Equity	\$ 48,837,951	\$ 56,849,117	\$ 7,548,148	\$ 147,032,306	\$ 21,826,247	\$ 27,620,654
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Individual Electricity Distributors*
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FINANCIAL INFORMATION

Balance Sheet

Assets

	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peninsula West Utilities Limited	Peterborough Distribution Incorporated	Port Colborne (CNP)
Current Assets	\$ 42,027,228	\$ 10,209,987	\$ 4,645,996	\$ 9,782,367	\$ 19,903,541	\$ 2,339,535

Property Plant & Equipment

Gross Property Plant & Equipment	107,837,725	21,169,220	10,402,670	39,046,653	58,220,522	6,725,695
Accumulated Amortization	(63,362,308)	(12,767,569)	(5,726,283)	(20,498,565)	(14,802,477)	(374,717)

Net Property Plant & Equipment	44,475,417	8,401,651	4,676,387	18,548,088	43,418,044	6,350,979
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Regulatory Assets	755,836	-	-	2,986,820	567,861	-
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Other Non-Current Assets	7,192	-	-	1,201,803	-	368,220
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Total Assets	87,265,673	18,611,638	9,322,383	32,519,078	63,889,446	9,058,734
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Liabilities

Current Liabilities	14,121,329	4,529,913	2,457,970	16,744,373	12,915,650	9,679,096
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Regulatory Liabilities	-	279,024	178,920	-	-	77,080
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Non-Current Liabilities excluding debt	11,578,507	554,757	189,155	365,465	861,667	236,153
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Long Term Debt	30,064,000	5,585,838	2,433,728	23,618	23,157,680	-
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Total Liabilities	55,763,836	10,949,532	5,259,773	17,133,456	36,934,996	9,992,329
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Equity	31,501,837	7,662,106	4,062,610	15,385,622	26,954,450	(933,595)
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Total Liabilities & Equity	\$ 87,265,673	\$ 18,611,638	\$ 9,322,383	\$ 32,519,078	\$ 63,889,446	\$ 9,058,734
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Individual Electricity Distributors*
As of December 31st, 2005
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FINANCIAL INFORMATION

Balance Sheet

Assets

Current Assets

\$ 150,491,115	\$ 23,222,970	\$ 5,584,371	\$ 3,243,355	\$ 3,108,540	\$ 6,366,369
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Property Plant & Equipment

Gross Property Plant & Equipment
Accumulated Amortization

783,357,856	74,444,043	10,381,000	4,236,173	6,567,652	32,581,765
(373,035,555)	(38,991,564)	(6,299,716)	(745,482)	(1,368,549)	(14,262,246)

Net Property Plant & Equipment

410,322,301	35,452,479	4,081,284	3,490,691	5,199,104	18,319,519
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Regulatory Assets

-	3,807,609	-	556,459	-	556,402
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Other Non-Current Assets

17,083,889	4,628	-	-	-	703,326
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Total Assets

577,897,304	62,487,687	9,665,655	7,290,505	8,307,643	25,945,616
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Liabilities

Current Liabilities

119,469,811	16,743,845	5,486,762	3,198,558	1,748,037	5,945,953
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Regulatory Liabilities

5,823,541	-	861,703	-	172,156	-
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Non-Current Liabilities excluding debt

27,240,935	-	300,841	379,132	207,625	917,941
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Long Term Debt

246,102,486	41,940,000	96,281	507,058	1,621,667	7,714,426
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Total Liabilities

398,636,773	58,683,845	6,745,587	4,084,748	3,749,484	14,578,321
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Equity

179,260,531	3,803,842	2,920,068	3,205,757	4,558,159	11,367,295
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Total Liabilities & Equity

\$ 577,897,304	\$ 62,487,687	\$ 9,665,655	\$ 7,290,505	\$ 8,307,643	\$ 25,945,616
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Individual Electricity Distributors*
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FINANCIAL INFORMATION

Balance Sheet

Assets

	Tay Hydro Electric Distribution Company Inc.	Terrace Bay Superior Wires Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.
Current Assets	\$ 2,524,431	\$ 749,663	\$ 37,470,172	\$ 3,874,954	\$ 753,333,179	\$ 73,151,992

Property Plant & Equipment

Gross Property Plant & Equipment	6,975,254	2,443,749	124,080,171	11,590,954	3,189,245,155	239,427,420
Accumulated Amortization	(4,195,037)	(1,284,142)	(64,425,736)	(6,336,046)	(1,616,925,867)	(116,619,911)

Net Property Plant & Equipment	2,780,218	1,159,607	59,654,435	5,254,908	1,572,319,289	122,807,509
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Regulatory Assets	654,859	230,969	-	556,961	50,454,312	-
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Other Non-Current Assets	-	-	-	-	4,128,641	-
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Total Assets	5,959,508	2,140,240	97,124,607	9,686,823	2,380,235,421	195,959,501
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Liabilities

Current Liabilities	3,481,415	394,940	16,891,309	2,168,206	1,413,412,155	50,103,248
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Regulatory Liabilities	-	-	5,509,556	-	-	7,645,245
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Non-Current Liabilities excluding debt	471,008	98,627	2,636,628	118,658	130,294,258	8,413,707
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Long Term Debt	-	844,107	33,490,500	-	180,000,000	58,744,372
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Total Liabilities	3,952,423	1,337,674	58,527,992	2,286,864	1,723,706,413	124,906,572
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Equity	2,007,085	802,566	38,596,615	7,399,959	656,529,008	71,052,929
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Total Liabilities & Equity	\$ 5,959,508	\$ 2,140,240	\$ 97,124,607	\$ 9,686,823	\$ 2,380,235,421	\$ 195,959,501
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Individual Electricity Distributors*
As of December 31st, 2005
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FINANCIAL INFORMATION

Balance Sheet

Assets

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington Electric Distribution Company Inc.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Current Assets	\$ 2,097,638	\$ 42,211,828	\$ 16,703,716	\$ 556,139	\$ 3,324,145	\$ 1,721,446

Property Plant & Equipment

Gross Property Plant & Equipment	16,253,315	155,748,335	38,017,434	1,676,431	6,879,887	5,026,830
Accumulated Amortization	(8,079,073)	(71,139,802)	(19,059,623)	(457,773)	(4,228,038)	(1,094,936)

Net Property Plant & Equipment	8,174,242	84,608,533	18,957,811	1,218,658	2,651,849	3,931,894
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Regulatory Assets	-	-	2,258,043	125,478	239,213	512,829
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Other Non-Current Assets	-	1,250,779	-	-	-	1
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Total Assets	10,271,880	128,071,140	37,919,570	1,900,275	6,215,207	6,166,170
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Liabilities

Current Liabilities	13,909	22,943,382	5,333,462	465,939	2,348,836	1,502,549
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Regulatory Liabilities	394,444	7,196,132	-	-	-	-
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Non-Current Liabilities excluding debt	(390,474)	4,458,456	18,507,748	55,113	414,929	162,833
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Long Term Debt	3,593,269	49,769,099	-	1,048,060	1,634,403	974,454
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Total Liabilities	3,611,147	84,367,069	23,841,210	1,569,112	4,398,168	2,639,836
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Equity	6,660,733	43,704,071	14,078,360	331,163	1,817,040	3,526,334
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Total Liabilities & Equity	\$ 10,271,880	\$ 128,071,140	\$ 37,919,570	\$ 1,900,275	\$ 6,215,207	\$ 6,166,170
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Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

FINANCIAL INFORMATION

Balance Sheet

Assets

	West Nipissing Energy Services Ltd.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Current Assets	\$ 2,335,783	\$ 2,038,542	\$ 9,987,337	\$ 23,011,930	\$ 10,871,390
Property Plant & Equipment					
Gross Property Plant & Equipment	5,377,958	3,894,304	29,892,970	100,439,913	25,005,925
Accumulated Amortization	(3,861,276)	(2,078,777)	(6,561,696)	(47,208,912)	(7,991,789)
Net Property Plant & Equipment	1,516,682	1,815,527	23,331,274	53,231,001	17,014,136
Regulatory Assets	398,588	418,676	6,359,555	4,627,208	845,110
Other Non-Current Assets	-	-	-	-	-
Total Assets	4,251,053	4,272,745	39,678,166	80,870,140	28,730,636
Liabilities					
Current Liabilities	2,293,522	886,914	13,624,840	12,350,061	4,871,840
Regulatory Liabilities	-	-	-	-	-
Non-Current Liabilities excluding debt	-	52,634	2,028,615	1,052,024	399,028
Long Term Debt	2,000,000	1,183,391	6,853,957	28,337,942	10,941,862
Total Liabilities	4,293,522	2,122,938	22,507,412	41,740,027	16,212,730
Equity	(42,469)	2,149,807	17,170,754	39,130,112	12,517,906
Total Liabilities & Equity	\$ 4,251,053	\$ 4,272,745	\$ 39,678,166	\$ 80,870,140	\$ 28,730,636

Individual Electricity Distributors*
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FINANCIAL INFORMATION

Income Statement

Revenue

	Atikokan Hydro Inc.	Aurora Hydro Connections Limited	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.
Commodity & Distribution Revenue	\$ 3,752,724	\$ 34,692,505	\$ 151,979,943	\$ 96,872,890	\$ 23,761,970	\$ 90,083,228
Commodity Cost	3,079,749	29,112,017	119,056,462	81,291,542	19,096,898	76,132,415
Revenue from Distribution	672,975	5,580,488	32,923,481	15,581,348	4,665,072	13,950,813
Distribution Related Expenses						
Operation	269,708	423,625	1,643,578	423,661	466,480	569,926
Maintenance	33,813	324,498	1,282,080	254,949	492,297	2,170,104
Administration	355,144	1,796,946	4,553,680	8,338,027	2,306,496	4,594,670
Other Expenses	-	-	-	-	-	-
Amortization	156,430	1,305,721	7,036,488	3,397,376	833,690	2,497,700
Total Distribution Related Expenses	815,096	3,850,791	14,515,826	12,414,013	4,098,964	9,832,401
Other Income	7,948	1,953,402	974,839	(25,699)	(465,258)	304,811
Other Deductions	-	-	40,873	26,202	-	1,575
Earnings before Interest and Taxes	(134,172)	3,683,099	19,341,621	3,115,434	100,850	4,421,647
Interest Expense	1,270	803,339	3,555,172	1,434,273	320,701	2,220,735
Taxes	-	1,215,000	5,034,516	(134,372)	343,069	813,210
Earning before Unusual Items	(135,442)	1,664,760	10,751,933	1,815,533	(562,920)	1,387,701
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	1,629,251	-	-
Net Income	\$ (135,442)	\$ 1,664,760	\$ 10,751,933	\$ 3,444,784	\$ (562,920)	\$ 1,387,701

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Income Statement

Revenue

	Burlington Hydro Inc.	Cambridge and North Dumfries Hydro Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
Commodity & Distribution Revenue	\$ 171,923,837	\$ 149,173,255	\$ 13,706,710	\$ 2,645,646	\$ 84,537,779	\$ 2,732,020
Commodity Cost	144,162,717	128,454,452	11,122,082	2,185,831	71,477,755	2,277,589
Revenue from Distribution	27,761,121	20,718,803	2,584,628	459,815	13,060,024	454,431
Distribution Related Expenses						
Operation	3,140,865	2,317,402	202,769	258,405	833,771	89,170
Maintenance	2,396,843	979,098	286,656	-	968,323	34,832
Administration	5,223,800	4,747,948	936,782	261,033	4,052,834	241,519
Other Expenses	-	-	-	-	-	-
Amortization	5,764,637	4,976,243	447,230	37,731	2,846,538	52,053
Total Distribution Related Expenses	16,526,144	13,020,691	1,873,438	557,169	8,701,465	417,575
Other Income	933,229	253,103	396,498	24,977	410,507	18,141
Other Deductions	23,368	13,186	108,077	-	400,000	-
Earnings before Interest and Taxes	12,144,838	7,938,029	999,612	(72,376)	4,369,066	54,997
Interest Expense	3,457,810	2,303,558	377,895	259,260	1,733,243	31,662
Taxes	3,393,496	1,950,983	207,730	6,648	1,225,736	-
Earning before Unusual Items	5,293,532	3,683,488	413,987	(338,284)	1,410,087	23,336
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 5,293,532	\$ 3,683,488	\$ 413,987	\$ (338,284)	\$ 1,410,087	\$ 23,336

Individual Electricity Distributors*
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FINANCIAL INFORMATION
Income Statement

Revenue

	COLLUS Power Corp.	Cooperative Hydro Embrun Inc.	Dutton Hydro Limited	E.L.K. Energy Inc.	Eastern Ontario Power (CNP)	Enersource Hydro Mississauga Inc.
Commodity & Distribution Revenue	\$ 32,439,138	\$ 2,511,150	\$ 789,524	\$ 20,000,756	\$ 8,784,733	\$ 781,979,010
Commodity Cost	28,425,956	2,019,144	561,535	16,965,467	6,844,757	672,411,613
Revenue from Distribution	4,013,182	492,006	227,989	3,035,289	1,939,976	109,567,397
Distribution Related Expenses						
Operation	215,551	25,505	-	249,340	243,559	13,816,963
Maintenance	900,117	15,906	37,643	351,785	188,446	2,121,917
Administration	1,646,804	314,712	122,511	532,263	817,903	24,962,042
Other Expenses	-	-	92,466	-	-	-
Amortization	788,853	110,381	22,140	646,813	239,883	37,712,298
Total Distribution Related Expenses	3,551,325	466,504	274,759	1,780,200	1,489,790	78,613,220
Other Income	330,958	49,646	-	491,942	88,941	9,089,554
Other Deductions	54	1,280	-	695	-	-
Earnings before Interest and Taxes	792,760	73,868	(46,771)	1,746,336	539,127	40,043,731
Interest Expense	282,018	486	-	387,319	154,456	17,243,232
Taxes	147,704	(8,884)	-	217,231	179,266	10,021,179
Earning before Unusual Items	363,038	82,266	(46,771)	1,141,786	205,405	12,779,320
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 363,038	\$ 82,266	\$ (46,771)	\$ 1,141,786	\$ 205,405	\$ 12,779,320

Individual Electricity Distributors*
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Income Statement

Revenue

	ENWIN Powerlines Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Erie (CNP)
Commodity & Distribution Revenue	\$ 255,210,924	\$ 39,691,443	\$ 5,818,343	\$ 9,222,266	\$ 55,877,510	\$ 30,329,797
Commodity Cost	216,831,156	34,045,280	4,835,265	117,612	47,252,268	23,117,554
Revenue from Distribution	38,379,768	5,646,162	983,078	9,104,654	8,625,242	7,212,244
Distribution Related Expenses						
Operation	1,938,190	1,881,051	180,233	560,307	441,800	869,059
Maintenance	2,299,822	126,541	101,193	2,065,915	699,774	890,055
Administration	16,881,606	2,321,794	486,605	3,953,582	2,039,276	2,127,062
Other Expenses	-	-	-	-	-	-
Amortization	9,266,493	1,037,906	180,866	1,272,141	2,286,740	2,293,587
Total Distribution Related Expenses	30,386,111	5,367,292	948,897	7,851,945	5,467,590	6,179,763
Other Income	1,407,249	481,927	32,539	127,251	589,299	97,871
Other Deductions	11,744	-	-	-	-	-
Earnings before Interest and Taxes	9,389,162	760,797	66,720	1,379,960	3,746,951	1,130,351
Interest Expense	5,772,353	598,202	172,506	785,171	1,155,348	1,199,181
Taxes	1,099,878	(55,774)	4,646	384,758	1,063,246	317,105
Earning before Unusual Items	2,516,931	218,369	(110,432)	210,031	1,528,357	(385,934)
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	333,523	-	-
Net Income	\$ 2,516,931	\$ 218,369	\$ (110,432)	\$ 543,554	\$ 1,528,357	\$ (385,934)

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

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Income Statement

Revenue

	Fort Frances Power Corporation	Grand Valley Energy Inc.	Gravenhurst Hydro Electric Inc.	Great Lakes Power Limited	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
Commodity & Distribution Revenue	\$ 7,541,743	\$ 736,420	\$ 2,289,062	\$ 26,604,827	\$ 84,612,019	\$ 16,240,621
Commodity Cost	6,156,346	561,195	-	13,877,609	67,536,379	13,141,282
Revenue from Distribution	1,385,396	175,225	2,289,062	12,727,218	17,075,640	3,099,339
Distribution Related Expenses						
Operation	181,237	20,800	66,762	1,777,767	2,662,446	163,334
Maintenance	99,288	17,456	180,006	2,878,371	1,275,932	360,029
Administration	784,321	165,015	893,055	2,688,770	4,839,715	1,004,771
Other Expenses	-	-	-	-	-	-
Amortization	359,463	36,918	428,506	3,327,556	4,270,482	807,043
Total Distribution Related Expenses	1,424,309	240,188	1,568,329	10,672,465	13,048,575	2,335,177
Other Income	73,015	16,157	31,462	(165,975)	284,679	154,027
Other Deductions	-	-	138	4,270	-	-
Earnings before Interest and Taxes	34,102	(48,806)	752,057	1,884,508	4,311,744	918,189
Interest Expense	2,339	4,881	231,729	1,408,096	4,070,456	384,521
Taxes	12,533	(2,339)	188,308	734,817	97,746	163,117
Earning before Unusual Items	19,230	(51,348)	332,020	(258,406)	143,542	370,552
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 19,230	\$ (51,348)	\$ 332,020	\$ (258,406)	\$ 143,542	\$ 370,552

* Some Numbers are rounded

Individual Electricity Distributors*
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Revenue

Commodity & Distribution Revenue

Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
\$ 153,971,348	\$ 39,038,408	\$ 45,626,442	\$ 9,478,679	\$ 528,883,293	\$ 2,238,101
132,207,737	29,900,544	36,847,936	8,881,744	445,800,634	1,931,698
21,763,611	9,137,864	8,778,506	596,935	83,082,658	306,403
945,339	1,062,551	610,650	67,756	6,486,171	1,947
1,495,892	1,622,786	593,565	217,779	6,310,633	5,148
5,784,766	2,542,743	2,579,271	308,840	25,285,482	291,288
-	-	-	-	-	-
4,944,084	2,227,884	1,884,106	108,950	19,079,990	40,155
13,170,081	7,455,964	5,667,592	703,326	57,162,276	338,538
1,916,295	343,476	768,376	133,708	2,265,250	43,093
6,887	-	325,000	-	13,100	452
10,502,939	2,025,376	3,554,290	27,317	28,172,532	10,506
2,707,821	968,226	1,202,259	25,531	9,626,155	21,497
1,141,647	900,226	797,685	(23,253)	7,140,121	(2,025)
6,653,471	156,924	1,554,346	25,040	11,406,257	(8,966)
-	-	-	-	-	-
-	-	-	-	-	-
\$ 6,653,471	\$ 156,924	\$ 1,554,346	\$ 25,040	\$ 11,406,257	\$ (8,966)

Commodity Cost

Revenue from Distribution

Distribution Related Expenses

Operation

Maintenance

Administration

Other Expenses

Amortization

Total Distribution Related Expenses

Other Income

Other Deductions

Earnings before Interest and Taxes

Interest Expense

Taxes

Earning before Unusual Items

Discontinued Operations Gains/(Losses)

Extraordinary & Other Gains/(Losses)

Net Income

Individual Electricity Distributors*
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Income Statement

Revenue

	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Commodity & Distribution Revenue	\$ 17,012,556	\$ 342,112,180	\$ 2,684,142,800	\$ 686,375,563	\$ 23,577,271	\$ 8,926,786
Commodity Cost	15,836,653	282,796,916	1,844,696,400	592,231,028	17,757,193	7,370,171
Revenue from Distribution	1,175,903	59,315,264	839,446,400	94,144,535	5,820,078	1,556,615
Distribution Related Expenses						
Operation	92,607	3,070,667	43,202,600	7,500,239	616,202	117,031
Maintenance	134,904	2,869,299	178,379,500	5,419,594	401,407	260,784
Administration	507,467	8,076,567	119,829,400	23,030,603	1,675,920	831,808
Other Expenses	-	-	-	-	-	-
Amortization	171,462	13,329,605	221,629,400	29,674,251	1,485,975	365,107
Total Distribution Related Expenses	906,440	27,346,138	563,040,900	65,624,688	4,179,504	1,574,730
Other Income	62,875	280,242	8,202,900	3,053,926	195,915	101,536
Other Deductions	-	-	256,900	40,747	1,154	-
Earnings before Interest and Taxes	332,337	32,249,369	284,351,500	31,533,026	1,835,336	83,421
Interest Expense	133,341	9,733,124	116,831,700	12,820,217	895,610	159,246
Taxes	73,725	9,389,771	71,670,300	1,661,355	227,124	29,633
Earning before Unusual Items	125,271	13,126,473	95,849,500	17,051,454	712,601	(105,459)
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	3,690,762	-	-
Net Income	\$ 125,271	\$ 13,126,473	\$ 95,849,500	\$ 20,742,217	\$ 712,601	\$ (105,459)

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
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FINANCIAL INFORMATION

Income Statement

Revenue

	Kingston Electricity Distribution Limited	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Commodity & Distribution Revenue	\$ 64,070,002	\$ 183,492,665	\$ 4,450,222	\$ 20,803,224	\$ 321,520,223	\$ 16,256,852
Commodity Cost	55,642,274	151,072,077	-	16,629,039	273,714,542	13,633,181
Revenue from Distribution	8,427,728	32,420,588	4,450,222	4,174,185	47,805,681	2,623,671
Distribution Related Expenses						
Operation	1,031,354	2,301,728	488,365	172,643	5,718,414	119,523
Maintenance	1,237,505	3,116,574	99,454	687,495	5,304,228	325,020
Administration	2,925,975	4,736,081	1,022,341	1,087,575	11,365,001	1,224,983
Other Expenses	-	-	-	-	-	-
Amortization	1,576,211	8,218,644	749,415	815,831	12,473,326	434,126
Total Distribution Related Expenses	6,771,045	18,373,028	2,359,575	2,763,543	34,860,969	2,103,651
Other Income	63,175	768,802	129,075	531,766	(1,815,559)	(128,403)
Other Deductions	1,142	155,560	-	-	60,653	-
Earnings before Interest and Taxes	1,718,716	14,660,802	2,219,721	1,942,408	11,068,500	391,617
Interest Expense	850,002	5,578,968	557,737	184,487	4,496,208	280,819
Taxes	598,598	3,959,954	706,575	707,031	2,509,000	182,897
Earning before Unusual Items	270,116	5,121,880	955,409	1,050,890	4,063,292	(72,099)
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	(409,516)	-	-	-	-	-
Net Income	\$ (139,400)	\$ 5,121,880	\$ 955,409	\$ 1,050,890	\$ 4,063,292	\$ (72,099)

* Some Numbers are rounded

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Revenue

	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.	Newmarket Hydro Ltd.	Niagara Falls Hydro Inc.	Niagara-on-the- Lake Hydro Inc.
Commodity & Distribution Revenue	\$ 21,111,270	\$ 60,598,432	\$ 328,257	\$ 13,658,419	\$ 85,622,028	\$ 17,223,532
Commodity Cost	18,306,847	50,722,123	271,371	-	70,429,950	13,363,281
Revenue from Distribution	2,804,422	9,876,309	56,886	13,658,419	15,192,078	3,860,251
Distribution Related Expenses						
Operation	303,349	504,377	-	1,007,129	2,018,422	275,943
Maintenance	199,607	945,305	3,311	711,201	1,569,357	256,663
Administration	1,153,673	2,756,589	37,233	2,957,760	4,074,145	830,971
Other Expenses	-	-	-	-	-	-
Amortization	434,411	2,288,724	13,348	3,001,408	4,057,011	1,084,878
Total Distribution Related Expenses	2,091,039	6,494,995	53,892	7,677,498	11,718,935	2,448,456
Other Income	14,059	592,098	807	444,063	86,312	8,657
Other Deductions	41	-	-	1,885,000	-	-
Earnings before Interest and Taxes	727,402	3,973,412	3,801	4,539,984	3,559,455	1,420,452
Interest Expense	34,099	1,143,290	6,687	1,709,512	2,360,406	699,394
Taxes	40,450	999,953	-	902,283	60,432	288,972
Earning before Unusual Items	652,853	1,830,169	(2,886)	1,928,189	1,138,617	432,086
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 652,853	\$ 1,830,169	\$ (2,886)	\$ 1,928,189	\$ 1,138,617	\$ 432,086

Individual Electricity Distributors*
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Income Statement

Revenue

	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
Commodity & Distribution Revenue	\$ 8,362,728	\$ 61,997,914	\$ 13,056,148	\$ 153,931,827	\$ 21,960,863	\$ 29,704,273
Commodity Cost	-	52,986,244	10,815,847	124,780,227	17,829,582	22,954,706
Revenue from Distribution	8,362,728	9,011,670	2,240,301	29,151,600	4,131,280	6,749,566
Distribution Related Expenses						
Operation	642,636	749,835	229,355	2,374,405	215,005	546,360
Maintenance	808,749	915,358	114,896	1,932,180	320,687	607,658
Administration	2,414,013	3,008,044	1,263,481	5,635,290	1,203,053	2,168,469
Other Expenses	-	-	-	-	-	-
Amortization	2,841,200	2,141,531	363,349	7,442,859	897,825	1,241,352
Total Distribution Related Expenses	6,706,598	6,814,768	1,971,080	17,384,734	2,636,570	4,563,838
Other Income	434,240	3,085,711	30,923	1,097,379	251,480	158,279
Other Deductions	6,726	-	750	-	3,905	12,614
Earnings before Interest and Taxes	2,083,644	5,282,613	299,393	12,864,246	1,742,286	2,331,392
Interest Expense	1,093,685	1,014,804	254,040	5,628,694	644,988	839,721
Taxes	567,353	174,324	32,694	3,604,098	594,082	1,281,344
Earning before Unusual Items	422,606	4,093,485	12,660	3,631,453	503,216	210,328
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 422,606	\$ 4,093,485	\$ 12,660	\$ 3,631,453	\$ 503,216	\$ 210,328

Individual Electricity Distributors*
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Income Statement

Revenue

	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peninsula West Utilities Limited	Peterborough Distribution Incorporated	Port Colborne (CNP)
Commodity & Distribution Revenue	\$ 123,274,845	\$ 19,209,019	\$ 8,531,809	\$ 8,544,799	\$ 78,667,286	\$ 18,798,461
Commodity Cost	105,316,105	15,339,804	6,881,533	-	64,347,477	15,954,948
Revenue from Distribution	17,958,740	3,869,215	1,650,276	8,544,799	14,319,809	2,843,513
Distribution Related Expenses						
Operation	865,422	304,002	78,638	1,620,502	640,777	307,178
Maintenance	62,207	459,676	239,154	828,380	1,790,016	388,440
Administration	7,134,185	1,138,744	681,599	2,059,113	3,538,722	3,259,343
Other Expenses	-	-	-	-	-	-
Amortization	3,544,566	681,969	380,947	2,142,633	2,733,226	199,412
Total Distribution Related Expenses	11,606,380	2,584,391	1,380,338	6,650,628	8,702,740	4,154,373
Other Income	730,069	87,128	(36,930)	919,924	339,423	(189,742)
Other Deductions	(385,367)	-	-	700	-	-
Earnings before Interest and Taxes	7,467,795	1,371,952	233,008	2,813,395	5,956,492	(1,500,602)
Interest Expense	1,610,656	405,720	186,826	568,967	1,694,300	7,987
Taxes	2,724,295	253,372	32,645	928,881	2,915,058	(530,797)
Earning before Unusual Items	3,132,845	712,860	13,536	1,315,547	1,347,135	(977,792)
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	(29,998)	-	-	-	2,179,623	-
Net Income	\$ 3,102,847	\$ 712,860	\$ 13,536	\$ 1,315,547	\$ 3,526,758	\$ (977,792)

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
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FINANCIAL INFORMATION

Income Statement

Revenue

	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.
Commodity & Distribution Revenue	\$ 595,799,727	\$ 65,541,173	\$ 9,112,978	\$ 11,271,806	\$ 7,172,042	\$ 35,475,350
Commodity Cost	491,331,377	54,039,510	7,692,114	9,493,154	5,779,463	28,709,531
Revenue from Distribution	104,468,350	11,501,663	1,420,864	1,778,652	1,392,579	6,765,818
Distribution Related Expenses						
Operation	6,368,878	1,554,205	113,222	186,925	405,266	400,169
Maintenance	8,045,911	1,646,342	111,145	112,383	90,849	474,615
Administration	23,779,798	3,764,941	485,781	1,035,716	533,345	2,142,392
Other Expenses	-	-	-	-	-	-
Amortization	26,097,312	2,668,235	354,837	149,655	232,160	1,136,353
Total Distribution Related Expenses	64,291,898	9,633,723	1,064,984	1,484,680	1,261,621	4,153,530
Other Income	5,742,545	383,065	51,004	42,388	50,519	127,856
Other Deductions	29,933	-	-	201	-	-
Earnings before Interest and Taxes	45,889,064	2,251,006	406,884	336,159	181,477	2,740,144
Interest Expense	19,305,459	2,826,664	226,118	85,189	90,455	576,722
Taxes	11,998,829	163,103	61,817	48,199	31,796	985,542
Earning before Unusual Items	14,584,775	(738,761)	118,949	202,771	59,225	1,177,880
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-	-
Net Income	\$ 14,584,775	\$ (738,761)	\$ 118,949	\$ 202,771	\$ 59,225	\$ 1,177,880

* Some Numbers are rounded

Individual Electricity Distributors*
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Income Statement

Revenue

	Tay Hydro Electric Distribution Company Inc.	Terrace Bay Superior Wires Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.
Commodity & Distribution Revenue	\$ 4,630,666	\$ 1,627,739	\$ 98,698,405	\$ 19,699,789	\$ 2,706,629,415	\$ 208,472,258
Commodity Cost	3,218,876	1,170,052	81,604,157	17,913,251	2,224,034,094	168,860,028
Revenue from Distribution	1,411,790	457,687	17,094,248	1,786,538	482,595,320	39,612,230
Distribution Related Expenses						
Operation	61,650	28,819	2,552,705	508,464	48,594,642	3,146,297
Maintenance	149,186	45,705	2,416,957	163,320	34,924,244	1,808,752
Administration	679,756	235,676	5,669,818	697,873	67,892,223	12,671,818
Other Expenses	-	-	-	-	-	-
Amortization	278,586	93,347	4,227,942	384,320	124,987,458	8,589,516
Total Distribution Related Expenses	1,169,178	403,546	14,867,423	1,753,977	276,398,567	26,216,383
Other Income	(6,007)	(4,093)	711,858	70,981	15,993,046	1,351,115
Other Deductions	-	-	-	-	-	82
Earnings before Interest and Taxes	236,605	50,048	2,938,684	103,542	222,189,799	14,746,880
Interest Expense	192,715	45,764	112,436	15,099	80,619,198	4,847,763
Taxes	(67,281)	-	1,508,439	37,966	76,196,975	3,749,701
Earning before Unusual Items	111,172	4,285	1,317,809	50,477	65,373,626	6,149,416
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	17,436	-	-	-	-	-
Net Income	\$ 128,608	\$ 4,285	\$ 1,317,809	\$ 50,477	\$ 65,373,626	\$ 6,149,416

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Revenue

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington Electric Distribution Company Inc.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Commodity & Distribution Revenue	\$ 11,396,917	\$ 129,965,505	\$ 43,937,035	\$ 2,024,069	\$ 8,123,073	\$ 8,582,152
Commodity Cost	8,556,211	107,717,100	38,455,067	1,555,125	6,888,446	7,337,075
Revenue from Distribution	2,840,705	22,248,405	5,481,968	468,944	1,234,628	1,245,077
Distribution Related Expenses						
Operation	-	3,282,106	1,029,962	40,946	163,343	352,016
Maintenance	296,861	1,631,681	764,022	37,697	182,111	3,342
Administration	1,255,716	3,327,878	1,920,340	319,257	603,631	1,054,001
Other Expenses	-	-	-	-	-	-
Amortization	582,125	5,610,064	1,274,813	98,769	231,640	203,021
Total Distribution Related Expenses	2,134,703	13,851,729	4,989,137	496,669	1,180,725	1,612,380
Other Income	236,529	120,709	356,538	52,743	136,709	59,284
Other Deductions	-	1,750	1,174	-	-	-
Earnings before Interest and Taxes	942,532	8,515,636	848,195	25,018	190,612	(308,019)
Interest Expense	266,408	3,440,335	687,548	52,719	140,123	83,042
Taxes	262,128	3,423,777	109,091	(4,930)	16,287	(64,026)
Earning before Unusual Items	413,995	1,651,524	51,556	(22,770)	34,201	(327,035)
Discontinued Operations Gains/(Losses)	-	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	(43,750)	-	-	-	-
Net Income	\$ 413,995	\$ 1,607,774	\$ 51,556	\$ (22,770)	\$ 34,201	\$ (327,035)

* Some Numbers are rounded

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Income Statement

Revenue

	West Nipissing Energy Services Ltd.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Commodity & Distribution Revenue	\$ 5,682,664	\$ 5,663,770	\$ 40,215,985	\$ 97,446,379	\$ 38,528,572
Commodity Cost	4,711,437	4,945,522	32,658,226	78,837,730	32,617,914
Revenue from Distribution	971,228	718,248	7,557,759	18,608,649	5,910,659
Distribution Related Expenses					
Operation	352,516	51,999	243,683	1,529,090	522,221
Maintenance	-	82,483	870,544	1,504,113	460,759
Administration	450,454	324,267	3,084,954	4,444,998	2,031,715
Other Expenses	-	18,989	-	-	-
Amortization	193,315	-	1,330,308	3,658,785	1,513,230
Total Distribution Related Expenses	996,285	477,737	5,529,489	11,136,986	4,527,925
Other Income	(15,325)	40,976	474,804	319,166	270,107
Other Deductions	(574,701)	(14,992)	8,076	-	560
Earnings before Interest and Taxes	534,319	296,479	2,494,998	7,790,829	1,652,280
Interest Expense	1,373	74,284	592,119	2,069,172	796,108
Taxes	4,814	8,416	780,565	1,771,167	405,410
Earning before Unusual Items	528,132	213,779	1,122,314	3,950,489	450,762
Discontinued Operations Gains/(Losses)	-	-	-	-	-
Extraordinary & Other Gains/(Losses)	-	-	-	-	-
Net Income	\$ 528,132	\$ 213,779	\$ 1,122,314	\$ 3,950,489	\$ 450,762

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Atikokan Hydro Inc.	Aurora Hydro Connections Limited	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.
Population Served	3,000	48,000	177,661	83,178	25,000	88,300
Municipal Population	3,000	48,000	193,108	85,488	30,000	88,300
Seasonal Population	0	0	187	0	0	0
Total Customers	1,765	16,039	65,812	35,208	9,149	35,986
Residential Customers	1,482	14,567	59,186	30,859	7,733	32,594
General Service <50kW Customers	262	1,285	5,863	3,997	1,294	2,997
General Service >50kW Customers	21	187	763	347	121	395
Large User (>5000kW) Customers	0	0	0	5	1	0
Total Service Area (sq km)	380	49	374	201	257	74
Rural Service Area (sq km)	0	21	11	147	240	0
Urban Service Area (sq km)	380	28	363	54	17	74
Total km of Line	92	379	1,485	785	432	478
Overhead km of line	92	140	677	605	405	275
Underground km of line	0	239	808	180	27	203
Total kWh sold (excluding losses)	43,304,829	436,733,531	1,485,097,407	1,154,632,630	220,752,448	979,459,886
Total Distribution Losses (kWh)	1,326,760	28,597,589	79,193,409	26,262,233	16,003,640	39,837,607
Total kWh Purchased	44,631,589	465,331,120	1,564,290,816	1,180,894,863	236,756,088	1,019,297,493
Winter Peak (kW)	8,071	75,628	280,827	46,309	43,700	158,578
Summer Peak (kW)	6,822	93,183	313,186	47,583	46,125	192,711
Average Peak (kW)	6,714	75,786	264,962	45,502	42,000	158,942
Capital Additions in 2005	\$ 230,883	\$ 1,614,462	\$ 16,907,754	\$ 5,147,855	\$ 5,096,148	\$ 11,065,762

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Burlington Hydro Inc.	Cambridge and North Dumfries Hydro Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
Population Served	161,700	129,440	17,800	2,600	94,769	3,150
Municipal Population	161,700	129,440	26,000	2,600	107,341	7,500
Seasonal Population	0	0	0	3		0
Total Customers	59,537	47,346	6,086	1,353	31,955	1,633
Residential Customers	53,983	42,188	5,409	1,171	28,303	
General Service <50kW Customers	4,475	4,491	624	167	3,244	1,377
General Service >50kW Customers	1,079	664	53	15	406	256
Large User (>5000kW) Customers	0	3	0	0	2	0
Total Service Area (sq km)	188	303	10	2	70	4
Rural Service Area (sq km)	90	213	0	0	0	0
Urban Service Area (sq km)	98	90	10	2	70	4
Total km of Line	1,384	1,089	140	27	783	21
Overhead km of line	814	727	77	26	559	17
Underground km of line	570	362	63	1	224	4
Total kWh sold (excluding losses)	1,730,029,198	1,627,497,173	153,045,313	29,349,819	908,820,594	29,715,034
Total Distribution Losses (kWh)	74,976,052	69,343,852	7,320,403	1,708,833	38,017,642	1,750,215
Total kWh Purchased	1,805,005,250	1,696,841,025	160,365,716	31,058,652	946,838,236	31,465,249
Winter Peak (kW)	281,190	253,000	27,808	7,691	147,093	6,083
Summer Peak (kW)	364,963	312,448	28,286	6,080	182,533	6,127
Average Peak (kW)	288,285	260,847	25,159	4,902	148,119	5,912
Capital Additions in 2005	\$ 7,409,270	\$ 7,338,653	\$ 591,475	\$ 33,080	\$ 3,795,188	\$ 26,379

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	COLLUS Power Corp.	Cooperative Hydro Embrun Inc.	Dutton Hydro Limited	E.L.K. Energy Inc.	Eastern Ontario Power (CNP)	Enersource Hydro Mississauga Inc.
Population Served	22,500	4,000	1,475	20,997	6,700	700,000
Municipal Population	22,500	12,500	4,500	68,450	5,000	700,000
Seasonal Population		0	0		200	0
Total Customers	14,124	1,791	586	0	3,537	178,140
Residential Customers	12,232	1,589	495	0	3,097	157,897
General Service <50kW Customers	1,771	189	91	0	440	15,734
General Service >50kW Customers	119	13		0		4,501
Large User (>5000kW) Customers	2	0	0	0	0	8
Total Service Area (sq km)	58	5	2	21	66	287
Rural Service Area (sq km)	0	0	0	0	48	0
Urban Service Area (sq km)	58	5	2	21	18	287
Total km of Line	340	27	7	141	168	5,027
Overhead km of line	230	15	6	89	163	1,715
Underground km of line	110	12	1	52	5	3,312
Total kWh sold (excluding losses)	353,069,346	30,467,427	8,984,477	0	85,174,143	8,031,718,000
Total Distribution Losses (kWh)	10,905,730	899,815	438,379	0	4,814,452	243,143,000
Total kWh Purchased	363,975,076	31,367,242	9,422,856	0	89,988,595	8,274,861,000
Winter Peak (kW)	62,540	6,624	1,683	46,528	16,900	1,225,200
Summer Peak (kW)	54,854	5,611	1,929	47,354	15,200	1,570,200
Average Peak (kW)	55,005	5,372	1,543	38,111	14,500	1,266,767
Capital Additions in 2005	\$ 1,018,728	\$ 153,743	\$ 3,205	\$ 826,248	\$ 1,368,192	\$ 30,245,000

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	ENWIN Powerlines Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Erie (CNP)
Population Served	208,402	32,542	7,138	69,335	43,632	27,750
Municipal Population	208,402	62,569	8,700	97,807	43,632	27,750
Seasonal Population	0	235	65	0		
Total Customers	84,254	13,570	3,315	27,437	18,860	15,230
Residential Customers	75,921	12,007	2,843	25,266	16,657	13,818
General Service <50kW Customers	7,059	1,422	456	1,813	1,990	1,412
General Service >50kW Customers	1,265	140	16	358	212	
Large User (>5000kW) Customers	9	1	0	0	1	0
Total Service Area (sq km)	120	46	99	104	45	168
Rural Service Area (sq km)	0	0	73	38	0	133
Urban Service Area (sq km)	120	46	26	66	45	35
Total km of Line	1,184	258	137	457	275	500
Overhead km of line	813	203	126	232	185	480
Underground km of line	371	55	11	225	90	20
Total kWh sold (excluding losses)	2,754,686,216	437,169,749	65,748,316	590,255,414	632,444,846	288,717,400
Total Distribution Losses (kWh)	64,369,044	11,980,668	3,130,170	23,896,556	18,355,894	19,302,297
Total kWh Purchased	2,819,055,260	449,150,417	68,878,486	614,151,970	650,800,740	308,019,697
Winter Peak (kW)	481,500	73,963	15,021	100,287	97,761	49,510
Summer Peak (kW)	640,300	80,284	9,609	138,842	101,863	59,200
Average Peak (kW)	508,050	67,618	10,858	97,900	92,783	47,700
Capital Additions in 2005	\$ 6,266,503	\$ 1,316,101	\$ 117,090	\$ 1,193,755	\$ 3,060,463	\$ 4,498,639

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Fort Frances Power Corporation	Grand Valley Energy Inc.	Gravenhurst Hydro Electric Inc.	Great Lakes Power Limited	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
Population Served	8,315	1,600	11,412	18,347	97,200	21,500
Municipal Population	8,315	1,600	26,658	4,090	162,000	21,500
Seasonal Population	0		1,618		142	0
Total Customers	4,040	682	5,928	11,457	42,814	9,530
Residential Customers	3,530	593	5,208	10,454	38,606	8,698
General Service <50kW Customers	458	83	663	956	3,730	715
General Service >50kW Customers	52	6	57	45	478	117
Large User (>5000kW) Customers	0	0	0	2	0	0
Total Service Area (sq km)	26	1	221	14,200	401	67
Rural Service Area (sq km)	0	0	211	14,197	120	45
Urban Service Area (sq km)	26	1	10	3	281	22
Total km of Line	76	7	260	1,832	833	238
Overhead km of line	76	6	218	1,831	660	180
Underground km of line	0	1	42	1	173	58
Total kWh sold (excluding losses)	83,923,661	9,858,856	93,475,263	184,011,616	897,742,615	169,969,514
Total Distribution Losses (kWh)	3,583,050	223,344	8,727,425	16,798,360	38,247,155	6,969,717
Total kWh Purchased	87,506,711	10,082,200	102,202,688	200,809,976	935,989,770	176,939,231
Winter Peak (kW)	18,575	2,144	21,300	44,521	178,048	32,833
Summer Peak (kW)	14,695	1,570	15,531	27,018	143,614	39,019
Average Peak (kW)	13,985	1,665	16,031	31,797	147,633	30,181
Capital Additions in 2005	\$ 83,425	\$ 1,933	\$ 932,329	N/A	\$ 5,273,803	\$ 1,124,268

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
Population Served	120,287	43,728	50,000	5,635	630,800	2,460
Municipal Population	120,287	43,728	50,000	5,635	664,300	9,314
Seasonal Population	0	0			0	0
Total Customers	54,520	20,462	19,873	2,780	230,327	1,130
Residential Customers	49,781	17,893	18,392	2,344	208,193	974
General Service <50kW Customers	4,068	2,366	1,481	395	20,037	144
General Service >50kW Customers	667	203		41	2,084	12
Large User (>5000kW) Customers	4	0	0	0	13	0
Total Service Area (sq km)	89	1,252	280	93	426	9
Rural Service Area (sq km)	0	1,216	255	0	115	0
Urban Service Area (sq km)	89	36	25	93	311	9
Total km of Line	938	1,665	1,320	68	3,273	19
Overhead km of line	411	1,585	875	57	1,603	17
Underground km of line	527	80	445	11	1,670	2
Total kWh sold (excluding losses)	1,607,712,564	373,431,336	483,654,085	121,037,860	5,648,913,930	26,271,338
Total Distribution Losses (kWh)	16,239,638	25,368,191	14,204,399	4,075,159	179,678,319	1,451,264
Total kWh Purchased	1,623,952,202	398,799,527	497,858,484	125,113,019	5,828,592,249	27,722,602
Winter Peak (kW)	252,079	70,350	N/A	22,617	629,413	6,976
Summer Peak (kW)	279,418	78,621	N/A	17,937	825,844	3,874
Average Peak (kW)	245,173	65,944	N/A	18,827	669,495	3,720
Capital Additions in 2005	\$ 9,874,450	\$ 2,363,412	\$ 3,750,244	\$ 108,950	\$ 16,756,799	N/A

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Population Served	10,500	412,503	2,865,000	773,850	31,270	12,000
Municipal Population	10,500	412,503	2,865,000	858,800	31,270	16,500
Seasonal Population	0	0	153,598	0	588	200
Total Customers	5,248	116,166	1,151,989	278,581	13,793	5,847
Residential Customers	4,611	107,609	1,043,286	252,268	12,821	4,993
General Service <50kW Customers	564	7,067	108,679	22,983	890	791
General Service >50kW Customers	72	1,487		3,320	82	63
Large User (>5000kW) Customers	1	3	24	10	0	0
Total Service Area (sq km)	8	269	650,000	1,104	292	24
Rural Service Area (sq km)	0	0	650,000	0	233	0
Urban Service Area (sq km)	8	269	0	1,104	59	24
Total km of Line	64	2,486	119,630	5,242	597	98
Overhead km of line	56	763	115,410	3,318	493	88
Underground km of line	8	1,723	4,220	1,924	104	10
Total kWh sold (excluding losses)	193,375,188	3,723,506,554	24,061,248,000	7,663,197,036	224,229,173	109,072,288
Total Distribution Losses (kWh)	3,097,387	124,559,878	1,767,928,000	248,592,360	10,478,107	4,904,480
Total kWh Purchased	196,472,575	3,848,066,432	25,829,176,000	7,911,789,396	234,707,280	113,976,768
Winter Peak (kW)	37,386	593,400	4,402,210	1,361,692	62,729	23,000
Summer Peak (kW)	30,809	731,200	3,516,900	1,464,855	47,387	20,100
Average Peak (kW)	31,348	596,300	3,435,096	1,244,768	45,178	17,500
Capital Additions in 2005	\$ 156,358	\$ 17,698,000	\$ 286,400,000	\$ 59,282,886	\$ 1,298,789	\$ 473,234

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Kingston Electricity Distribution Limited	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Population Served	57,800	224,780	22,000	21,007	336,500	6,763
Municipal Population	119,000	224,780	22,000	34,035	336,500	18,231
Seasonal Population	0	0	0	150	0	
Total Customers	26,265	79,487	8,551	8,995	138,046	6,829
Residential Customers	22,426	71,490	7,374	7,354	124,638	6,057
General Service <50kW Customers	3,411	6,916	963	1,545	11,816	691
General Service >50kW Customers	425	1,077	214	96	1,589	80
Large User (>5000kW) Customers	3	4	0	0	3	1
Total Service Area (sq km)	31	404	27	77	421	21
Rural Service Area (sq km)	0	280	0	57	258	16
Urban Service Area (sq km)	31	124	27	20	163	5
Total km of Line	348	1,705	100	659	2,536	117
Overhead km of line	242	1,021	93	580	1,256	83
Underground km of line	106	684	7	79	1,280	34
Total kWh sold (excluding losses)	730,565,275	2,040,878,172	282,135,179	221,881,194	3,429,289,369	166,120,968
Total Distribution Losses (kWh)	26,541,485	44,252,969	12,328,151	6,664,856	130,267,588	10,005,924
Total kWh Purchased	757,106,760	2,085,131,141	294,463,330	228,546,050	3,559,556,957	176,126,892
Winter Peak (kW)	143,124	337,284	48,397	44,197	546,920	29,291
Summer Peak (kW)	116,616	386,568	48,706	34,620	708,063	35,608
Average Peak (kW)	23,854	325,378	44,563	35,538	562,370	28,602
Capital Additions in 2005	\$ 2,966,731	\$ 15,081,086	\$ 957,215	\$ 1,005,064	\$ 16,712,064	\$ 421,142

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.	Newmarket Hydro Ltd.	Niagara Falls Hydro Inc.	Niagara-on-the- Lake Hydro Inc.
Population Served	16,000	60,000	402	77,114	83,941	14,000
Municipal Population	17,000	60,000	402	99,493	83,941	14,000
Seasonal Population	0	0	0			215
Total Customers	6,516	19,858	189	26,176	33,683	7,466
Residential Customers	5,695	17,611	160	23,155	29,713	6,124
General Service <50kW Customers	714	1,990	25	2,644	3,438	1,234
General Service >50kW Customers	107	255	4	377	532	108
Large User (>5000kW) Customers	0	2	0	0	0	0
Total Service Area (sq km)	20	370	4	41	209	125
Rural Service Area (sq km)	0	313	4	0	0	111
Urban Service Area (sq km)	20	57	0	41	209	14
Total km of Line	115	788	4	644	813	335
Overhead km of line	79	547	3	237	472	253
Underground km of line	36	241	1	407	341	82
Total kWh sold (excluding losses)	233,239,879	639,965,427	4,251,408	700,635,236	876,655,309	179,455,433
Total Distribution Losses (kWh)	4,917,250	27,670,382	0	27,106,050	45,761,407	9,114,481
Total kWh Purchased	238,157,129	667,635,809	4,251,408	727,741,286	922,416,716	188,569,914
Winter Peak (kW)	39,722	106,124	3,955	120,034	134,664	29,598
Summer Peak (kW)	32,039	120,578	4,489	149,909	188,338	40,534
Average Peak (kW)	36,748	102,713	704	120,414	142,928	30,752
Capital Additions in 2005	\$ 507,657	\$ 10,355,469	N/A	\$ 6,093,738	\$ 4,213,481	\$ 3,371,750

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
Population Served	31,200	55,000	14,000	158,700	27,865	30,000
Municipal Population	61,900	55,000	18,777	158,700	27,865	30,000
Seasonal Population	200	0	0		0	
Total Customers	18,171	23,405	6,202	54,677	9,927	12,374
Residential Customers	15,905	20,463	5,317	48,681	8,865	10,848
General Service <50kW Customers	2,107	2,685	830	5,217	938	1,369
General Service >50kW Customers	159	257	55	778	124	157
Large User (>5000kW) Customers	0	0	0	1	0	0
Total Service Area (sq km)	693	330	28	143	16	27
Rural Service Area (sq km)	549	279	0	41	0	0
Urban Service Area (sq km)	144	51	28	102	16	27
Total km of Line	771	558	370	1,347	153	299
Overhead km of line	693	468	365	535	89	245
Underground km of line	78	90	5	812	64	54
Total kWh sold (excluding losses)	361,239,934	580,304,137	134,684,870	1,586,217,645	232,862,030	322,263,892
Total Distribution Losses (kWh)	19,476,743	26,059,524	7,425,139	55,386,522	7,793,277	24,657,352
Total kWh Purchased	380,716,677	606,363,661	142,110,009	1,641,604,167	240,655,307	346,921,244
Winter Peak (kW)	67,289	119,000	23,943	266,138	42,730	60,656
Summer Peak (kW)	73,575	78,000	21,005	335,427	46,108	56,765
Average Peak (kW)	62,395	92,957	22,474	266,679	40,515	53,230
Capital Additions in 2005	\$ 4,070,895	\$ 2,646,547	\$ 167,266	\$ 13,136,525	\$ 936,984	\$ 1,410,731

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peninsula West Utilities Limited	Peterborough Distribution Incorporated	Port Colborne (CNP)
Population Served	155,000	20,200	6,500	39,700	79,850	18,450
Municipal Population	155,000	20,200	6,500	4,740	79,850	18,450
Seasonal Population	0	0	0	0	0	
Total Customers	49,498	10,190	3,265	14,988	33,531	9,135
Residential Customers	44,917	8,601	2,612	13,355	29,400	8,098
General Service <50kW Customers	4,043	1,468	592	1,211	3,672	1,037
General Service >50kW Customers	536	121	61	422	457	
Large User (>5000kW) Customers	2	0	0	0	2	0
Total Service Area (sq km)	149	35	15	567	64	122
Rural Service Area (sq km)	78	0	0	511	0	102
Urban Service Area (sq km)	71	35	15	56	64	20
Total km of Line	924	146	128	1,300	536	306
Overhead km of line	502	127	117	1,100	380	298
Underground km of line	422	19	11	200	156	8
Total kWh sold (excluding losses)	160,737,155	199,131,058	88,507,083	346,910,727	822,852,234	189,633,718
Total Distribution Losses (kWh)	46,466,958	11,386,758	4,642,193	24,561,666	38,086,170	9,242,288
Total kWh Purchased	207,204,113	210,517,817	93,149,276	371,472,393	860,938,404	198,876,006
Winter Peak (kW)	217,814	41,386	20,870	68,917	152,882	34,900
Summer Peak (kW)	211,272	35,915	12,830	72,645	154,667	40,900
Average Peak (kW)	189,320	34,808	16,699	70,781	137,204	34,300
Capital Additions in 2005	\$ 10,943,000	\$ 822,863	\$ 432,363	\$ 4,122,007	\$ 4,564,154	\$ 1,702,499

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.
Population Served	667,000	77,566	8,125	9,900	5,336	33,000
Municipal Population	667,000	74,566	8,125	16,700	5,336	33,000
Seasonal Population	0	100		0	112	0
Total Customers	203,749	32,497	4,116	5,823	2,760	15,243
Residential Customers	178,139	28,646	3,531	4,931	2,300	13,469
General Service <50kW Customers	22,376	3,851	524	825	423	1,594
General Service >50kW Customers	3,229		61	67	37	179
Large User (>5000kW) Customers	5	0	0	0	0	1
Total Service Area (sq km)	587	342	13	18	536	32
Rural Service Area (sq km)	204	284	0	7	530	32
Urban Service Area (sq km)	383	58	13	11	6	0
Total km of Line	5,478	715	70	85	211	239
Overhead km of line	1,789	604	68	76	205	172
Underground km of line	3,689	111	2	9	6	67
Total kWh sold (excluding losses)	6,405,015,772	717,784,011	98,424,070	126,336,727	92,835,163	376,178,682
Total Distribution Losses (kWh)	162,306,782	31,944,773	4,032,390	4,992,578	5,882,669	10,198,806
Total kWh Purchased	6,567,322,554	749,728,784	102,456,460	131,329,305	98,717,832	386,377,488
Winter Peak (kW)	1,024,038	156,336	19,031	25,475	22,753	61,768
Summer Peak (kW)	1,395,736	100,440	18,576	22,345	15,308	74,621
Average Peak (kW)	1,081,724	115,436	16,996	21,620	16,378	60,810
Capital Additions in 2005	\$ 46,136,886	\$ 3,761,856	\$ 408,295	\$ 280,085	\$ 279,587	\$ 2,398,205

* Some Numbers are rounded

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

Population Served

Municipal Population
Seasonal Population

Total Customers

Residential Customers
General Service <50kW Customers
General Service >50kW Customers
Large User (>5000kW) Customers

Total Service Area (sq km)

Rural Service Area (sq km)
Urban Service Area (sq km)

Total km of Line

Overhead km of line
Underground km of line

Total kWh sold (excluding losses)

Total Distribution Losses (kWh)

Total kWh Purchased

Winter Peak (kW)

Summer Peak (kW)

Average Peak (kW)

Capital Additions in 2005

	Tay Hydro Electric Distribution Company Inc.	Terrace Bay Superior Wires Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.
Population Served	4,485	1,889	110,716	15,140	2,500,000	298,276
Municipal Population	9,350	1,889	109,016	15,000		356,070
Seasonal Population	525			0		0
Total Customers	3,990	938	49,558	6,343	676,678	100,802
Residential Customers	3,700	830	44,418	5,607	597,469	91,114
General Service <50kW Customers	279	97	4,631	652	67,147	8,647
General Service >50kW Customers	11	11	508	84	12,015	1,037
Large User (>5000kW) Customers	0	0	1	0	47	4
Total Service Area (sq km)	47	6	381	9	630	418
Rural Service Area (sq km)	22	0	326	1	0	175
Urban Service Area (sq km)	25	6	55	8	630	243
Total km of Line	356	20	1,340	147	20,422	1,659
Overhead km of line	342	20	886	100	9,134	1,118
Underground km of line	14	0	454	47	11,288	541
Total kWh sold (excluding losses)	43,124,334	18,431,394	1,058,058,663	55,130,665	26,395,212,274	2,460,918,603
Total Distribution Losses (kWh)	4,135,213	258,378	43,238,757	11,159,924	794,519,277	117,820,150
Total kWh Purchased	47,259,547	18,689,772	1,101,297,420	66,290,588	27,189,731,551	2,578,738,753
Winter Peak (kW)	9,729	5,028	197,000	37,330	4,326,536	426,200
Summer Peak (kW)	8,296	1,990	171,000	42,283	5,005,205	461,900
Average Peak (kW)	7,739	3,139	169,000	36,579	4,174,409	399,184
Capital Additions in 2005	\$ 119,334	\$ 40,020	\$ 5,760,884	\$ 757,445	\$ 155,798,967	\$ 9,354,165

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington Electric Distribution Company Inc.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Population Served	16,000	142,670	47,161	3,585	6,400	7,412
Municipal Population	16,000	142,670	47,161	3,585	11,000	7,412
Seasonal Population	1,000	0	0	0	0	
Total Customers	10,545	48,041	21,430	1,657	3,416	3,773
Residential Customers	9,727	42,322	19,321	1,521	2,909	3,226
General Service <50kW Customers	774	5,098	1,897	136	459	500
General Service >50kW Customers	44	619	209	0	48	46
Large User (>5000kW) Customers	0	2	3	0	0	1
Total Service Area (sq km)	61	656	86	4	14	11
Rural Service Area (sq km)	8	590	0	0	0	0
Urban Service Area (sq km)	53	66	86	4	14	11
Total km of Line	217	1,334	430	37	71	65
Overhead km of line	121	936	326	10	63	53
Underground km of line	96	398	104	27	8	12
Total kWh sold (excluding losses)	105,073,228	1,304,073,193	505,469,177	16,796,036	92,239,845	150,869,467
Total Distribution Losses (kWh)	7,483,351	62,758,377	16,677,293	337,526	6,937,690	3,401,857
Total kWh Purchased	112,556,579	1,366,831,570	522,146,470	17,133,562	99,177,535	154,271,324
Winter Peak (kW)	23,086	222,407	87,268	3,681	17,000	25,000
Summer Peak (kW)	23,337	258,204	104,312	3,769	15,000	25,000
Average Peak (kW)	19,455	219,477	86,463	3,111	16,000	24,000
Capital Additions in 2005	\$ 807,225	\$ 9,577,593	\$ 1,543,607	\$ 261,848	\$ 342,501	N/A

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

GENERAL STATISTICS

	West Nipissing Energy Services Ltd.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Population Served	6,718	3,900	35,319	110,000	34,350
Municipal Population	15,000	9,000	75,854	110,000	34,550
Seasonal Population	6	0	706	0	0
Total Customers	3,101	1,976	20,699	36,235	14,195
Residential Customers	2,783	1,729	18,022	33,870	12,826
General Service <50kW Customers	318	228	2,428	1,964	1,190
General Service >50kW Customers		19	249	401	178
Large User (>5000kW) Customers	0	0	0	0	1
Total Service Area (sq km)	9	0	49	147	31
Rural Service Area (sq km)	0	0	0	76	0
Urban Service Area (sq km)	9	0	49	71	31
Total km of Line	37	34	432	980	253
Overhead km of line	35	27	314	475	149
Underground km of line	2	7	118	505	104
Total kWh sold (excluding losses)	59,500,794	62,000,000	97,090,294	867,930,558	420,508,332
Total Distribution Losses (kWh)	5,330,183	3,300,000	26,693,661	43,937,925	13,392,269
Total kWh Purchased	64,830,977	65,300,000	123,783,955	911,868,483	433,900,601
Winter Peak (kW)	15,556	N/A	83,355	150,630	68,957
Summer Peak (kW)	10,957	N/A	66,916	181,998	79,084
Average Peak (kW)	10,904	N/A	73,626	145,535	67,711
Capital Additions in 2005	\$ 33,283	\$ 54,400	\$ 3,491,787	\$ 4,588,415	\$ 1,307,334

* Some Numbers are rounded

**Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)**

UNITIZED STATISTICS¹

	Atikokan Hydro Inc.	Aurora Hydro Connections Limited	Barrie Hydro Distribution Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.
# of Customers per sq km of Service Area	4.64	327.33	175.97	175.16	35.60	486.30
# of Customers per km of Line	19.18	42.32	44.32	44.85	21.18	75.28
Average Revenue from Distribution						
Per Customer annually	\$ 381.29	\$ 347.93	\$ 500.27	\$ 442.55	\$ 509.90	\$ 387.67
Per Total kWh Purchased	\$ 0.015	\$ 0.012	\$ 0.021	\$ 0.013	\$ 0.020	\$ 0.014
Average Cost of Power						
Per Customer annually	\$ 1,745	\$ 1,815	\$ 1,809	\$ 2,309	\$ 2,087	\$ 2,116
Per Total kWh Purchased	\$ 0.069	\$ 0.063	\$ 0.076	\$ 0.069	\$ 0.081	\$ 0.075
Avg monthly kWh Purchased per customer	2,107	2,418	1,981	2,795	2,156	2,360
Avg Peak (kW) per Customer	3.80	4.73	4.03	1.29	4.59	4.42
OM&A Per Customer	\$ 373.18	\$ 158.68	\$ 113.65	\$ 256.10	\$ 356.90	\$ 203.82
Net Income (Loss) Per Customer	\$ (76.74)	\$ 103.79	\$ 163.37	\$ 97.84	\$ (61.53)	\$ 38.56
Net Fixed Assets per Customer	\$ 1,116	\$ 1,250	\$ 1,953	\$ 1,046	\$ 1,986	\$ 1,408

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	100%	100%	100%	100%	98%
High Voltage Connections	100%	100%	100%	100%	100%	100%
Cable Locates	100%	99%	100%	100%	100%	100%
Phone Calls	N/A	100%	68%	67%	67%	71%
Annual Appointments	100%	100%	100%	100%	100%	100%
Annual Written Response	100%	98%	100%	100%	100%	97%
Emergency Urban Response	100%	100%	93%	100%	100%	100%
Emergency Rural Response	100%	N/A	N/A	100%	100%	N/A

Service Reliability Indices²

Saidi-Annual	3.663	2.390	2.547	3.252	3.252	1.394
Saifi-Annual	0.916	1.955	3.699	4.406	4.406	2.151
Caidi-Annual	4.000	1.223	0.688	0.738	0.738	0.648

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

**Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)**

UNITIZED STATISTICS¹

	Burlington Hydro Inc.	Cambridge and North Dumfries Hydro Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	Clinton Power Corporation
# of Customers per sq km of Service Area	316.69	156.26	608.60	676.50	456.50	408.25
# of Customers per km of Line	43.02	43.48	43.47	50.11	40.81	77.76
Average Revenue from Distribution						
Per Customer annually	\$ 466.28	\$ 437.60	\$ 424.68	\$ 339.85	\$ 408.70	\$ 278.28
Per Total kWh Purchased	\$ 0.015	\$ 0.012	\$ 0.016	\$ 0.015	\$ 0.014	\$ 0.014
Average Cost of Power						
Per Customer annually	\$ 2,421	\$ 2,713	\$ 1,827	\$ 1,616	\$ 2,237	\$ 1,395
Per Total kWh Purchased	\$ 0.080	\$ 0.076	\$ 0.069	\$ 0.070	\$ 0.075	\$ 0.072
Avg monthly kWh Purchased per customer	2,526	2,987	2,196	1,913	2,469	1,606
Avg Peak (kW) per Customer	4.84	5.51	4.13	3.62	4.64	3.62
OM&A Per Customer	\$ 180.75	\$ 169.91	\$ 234.34	\$ 383.92	\$ 183.22	\$ 223.83
Net Income (Loss) Per Customer	\$ 88.91	\$ 77.80	\$ 68.02	\$ (250.03)	\$ 44.13	\$ 14.29
Net Fixed Assets per Customer	\$ 1,318	\$ 1,586	\$ 1,149	\$ 682	\$ 1,273	\$ 611

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	96%	93%	100%	100%	96%	100%
High Voltage Connections	N/A	N/A	N/A	N/A	N/A	N/A
Cable Locates	97%	97%	100%	100%	97%	100%
Phone Calls	68%	74%	100%	100%	81%	N/A
Annual Appointments	100%	100%	100%	100%	98%	100%
Annual Written Response	100%	99%	100%	100%	100%	100%
Emergency Urban Response	81%	97%	98%	N/A	92%	100%
Emergency Rural Response	N/A	91%	100%	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	1.269	1.123	0.282	10.579	2.053	0.057
Saifi-Annual	1.206	1.087	1.398	3.053	2.131	0.044
Caidi-Annual	1.053	1.033	0.201	3.465	0.963	1.285

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	COLLUS Power Corp.	Cooperative Hydro Embrun Inc.	Dutton Hydro Limited	E.L.K. Energy Inc.	Eastern Ontario Power (CNP)	Enersource Hydro Mississauga Inc.
# of Customers per sq km of Service Area	243.52	358.20	293.00	0.00	53.59	620.70
# of Customers per km of Line	41.54	66.33	83.71	0.00	21.05	35.44
Average Revenue from Distribution						
Per Customer annually	\$ 284.14	\$ 274.71	\$ 389.06	N/A	\$ 548.48	\$ 615.06
Per Total kWh Purchased	\$ 0.011	\$ 0.016	\$ 0.024	N/A	\$ 0.022	\$ 0.013
Average Cost of Power						
Per Customer annually	\$ 2,013	\$ 1,127	\$ 958	N/A	\$ 1,935	\$ 3,775
Per Total kWh Purchased	\$ 0.078	\$ 0.064	\$ 0.060	N/A	\$ 0.076	\$ 0.081
Avg monthly kWh Purchased per customer	2,147	1,459	1,340	N/A	2,120	3,871
Avg Peak (kW) per Customer	3.89	3.00	2.63	N/A	4.10	7.11
OM&A Per Customer	\$ 195.59	\$ 198.84	\$ 273.30	N/A	\$ 353.38	\$ 229.60
Net Income (Loss) Per Customer	\$ 25.70	\$ 45.93	\$ (79.81)	N/A	\$ 58.07	\$ 71.74
Net Fixed Assets per Customer	\$ 667	\$ 1,107	\$ 363	N/A	\$ 2,251	\$ 2,212

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	90%	N/A	92%	100%	97%
High Voltage Connections	100%	N/A	N/A	N/A	N/A	100%
Cable Locates	100%	86%	N/A	94%	99%	91%
Phone Calls	94%	79%	N/A	96%	99%	82%
Annual Appointments	100%	100%	N/A	90%	100%	100%
Annual Written Response	100%	100%	N/A	98%	100%	99%
Emergency Urban Response	100%	100%	N/A	86%	100%	100%
Emergency Rural Response	N/A	N/A	N/A	N/A	100%	N/A

Service Reliability Indices²

Saidi-Annual	0.155	0.021	N/A	2.083	4.070	0.529
Saifi-Annual	0.071	0.013	N/A	1.464	1.047	0.934
Caidi-Annual	2.188	1.609	N/A	1.423	3.887	0.567

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	ENWIN Powerlines Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Erie (CNP)
# of Customers per sq km of Service Area	702.12	295.00	33.48	263.82	419.11	90.65
# of Customers per km of Line	71.16	52.60	24.20	60.04	68.58	30.46
Average Revenue from Distribution						
Per Customer annually	\$ 455.52	\$ 416.08	\$ 296.55	\$ 331.84	\$ 457.33	\$ 473.56
Per Total kWh Purchased	\$ 0.014	\$ 0.013	\$ 0.014	\$ 0.015	\$ 0.013	\$ 0.023
Average Cost of Power						
Per Customer annually	\$ 2,574	\$ 2,509	\$ 1,459	\$ 4	\$ 2,505	\$ 1,518
Per Total kWh Purchased	\$ 0.077	\$ 0.076	\$ 0.070	\$ 0.000	\$ 0.073	\$ 0.075
Avg monthly kWh Purchased per customer	2,788	2,758	1,731	1,865	2,876	1,685
Avg Peak (kW) per Customer	6.03	4.98	3.28	3.57	4.92	3.13
OM&A Per Customer	\$ 250.67	\$ 319.04	\$ 231.68	\$ 239.82	\$ 168.66	\$ 255.17
Net Income (Loss) Per Customer	\$ 29.87	\$ 16.09	\$ (33.31)	\$ 19.81	\$ 81.04	\$ (25.34)
Net Fixed Assets per Customer	\$ 1,729	\$ 1,148	\$ 721	\$ 833	\$ 1,559	\$ 2,162

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	94%	100%	75%	95%	100%	90%
High Voltage Connections	N/A	100%	N/A	N/A	N/A	N/A
Cable Locates	97%	98%	93%	100%	98%	100%
Phone Calls	66%	78%	63%	62%	100%	84%
Annual Appointments	100%	96%	N/A	97%	99%	100%
Annual Written Response	100%	99%	100%	92%	100%	100%
Emergency Urban Response	87%	N/A	100%	100%	N/A	100%
Emergency Rural Response	N/A	N/A	N/A	N/A	N/A	100%

Service Reliability Indices²

Saidi-Annual	2.624	1.632	0.000	4.297	2.330	2.669
Saifi-Annual	3.124	0.842	0.000	5.469	2.470	3.102
Caidi-Annual	0.840	1.939	0.000	0.786	0.943	0.861

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Fort Frances Power Corporation	Grand Valley Energy Inc.	Gravenhurst Hydro Electric Inc.	Great Lakes Power Limited	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
# of Customers per sq km of Service Area	155.38	682.00	26.82	0.81	106.77	142.24
# of Customers per km of Line	53.16	97.43	22.80	6.25	51.40	40.04
Average Revenue from Distribution						
Per Customer annually	\$ 342.92	\$ 256.93	\$ 386.14	\$ 1,110.87	\$ 398.83	\$ 325.22
Per Total kWh Purchased	\$ 0.016	\$ 0.017	\$ 0.022	\$ 0.063	\$ 0.018	\$ 0.018
Average Cost of Power						
Per Customer annually	\$ 1,524	\$ 823	\$ -	\$ 1,211	\$ 1,577	\$ 1,379
Per Total kWh Purchased	\$ 0.070	\$ 0.056	\$ -	\$ 0.069	\$ 0.072	\$ 0.074
Avg monthly kWh Purchased per customer	1,805	1,232	1,437	1,461	1,822	1,547
Avg Peak (kW) per Customer	3.46	2.44	2.70	2.78	3.45	3.17
OM&A Per Customer	\$ 263.58	\$ 298.05	\$ 192.28	\$ 641.08	\$ 205.03	\$ 160.35
Net Income (Loss) Per Customer	\$ 4.76	\$ (75.29)	\$ 56.01	\$ (22.55)	\$ 3.35	\$ 38.88
Net Fixed Assets per Customer	\$ 834	\$ 482	\$ 1,212	\$ 4,280	\$ 1,391	\$ 1,123

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	N/A	100%	93%	83%	100%	100%
High Voltage Connections	N/A	N/A	N/A	0%	N/A	100%
Cable Locates	N/A	93%	100%	97%	100%	100%
Phone Calls	N/A	N/A	100%	68%	67%	88%
Annual Appointments	N/A	100%	85%	100%	100%	100%
Annual Written Response	N/A	N/A	99%	100%	100%	100%
Emergency Urban Response	N/A	100%	N/A	100%	93%	100%
Emergency Rural Response	N/A	N/A	N/A	100%	N/A	100%

Service Reliability Indices²

Saidi-Annual	N/A	0.000	16.668	5.358	0.777	5.828
Saifi-Annual	N/A	0.000	2.867	1.960	0.648	1.763
Caidi-Annual	N/A	0.000	5.813	2.734	1.199	3.306

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
# of Customers per sq km of Service Area	612.58	16.34	70.98	29.89	540.67	125.56
# of Customers per km of Line	58.12	12.29	15.06	40.88	70.37	59.47
Average Revenue from Distribution						
Per Customer annually	\$ 399.19	\$ 446.58	\$ 441.73	\$ 214.72	\$ 360.72	\$ 271.15
Per Total kWh Purchased	\$ 0.013	\$ 0.023	\$ 0.018	\$ 0.005	\$ 0.014	\$ 0.011
Average Cost of Power						
Per Customer annually	\$ 2,425	\$ 1,461	\$ 1,854	\$ 3,195	\$ 1,936	\$ 1,709
Per Total kWh Purchased	\$ 0.081	\$ 0.075	\$ 0.074	\$ 0.071	\$ 0.076	\$ 0.070
Avg monthly kWh Purchased per customer	2,482	1,624	2,088	3,750	2,109	2,044
Avg Peak (kW) per Customer	4.50	3.22	N/A	6.77	2.91	3.29
OM&A Per Customer	\$ 150.88	\$ 255.50	\$ 190.38	\$ 213.80	\$ 165.34	\$ 264.06
Net Income (Loss) Per Customer	\$ 122.04	\$ 7.67	\$ 78.21	\$ 9.01	\$ 49.52	\$ (7.93)
Net Fixed Assets per Customer	\$ 1,402	\$ 1,416	\$ 1,274	\$ 384	\$ 1,225	\$ 324

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	85%	100%	100%	100%	100%
High Voltage Connections	100%	N/A	100%	N/A	N/A	N/A
Cable Locates	100%	94%	100%	100%	94%	100%
Phone Calls	62%	86%	88%	98%	73%	98%
Annual Appointments	96%	100%	100%	N/A	98%	100%
Annual Written Response	100%	97%	100%	100%	99%	100%
Emergency Urban Response	92%	100%	100%	100%	95%	100%
Emergency Rural Response	N/A	100%	100%	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	0.478	5.805	1.593	7.515	1.045	0.027
Saifi-Annual	1.036	2.479	0.008	5.698	1.588	0.018
Caidi-Annual	0.461	2.342	211.937	1.319	0.658	1.533

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
# of Customers per sq km of Service Area	656.00	431.84	1.77	252.34	47.24	243.63
# of Customers per km of Line	82.00	46.73	9.63	53.14	23.10	59.66
Average Revenue from Distribution						
Per Customer annually	\$ 224.07	\$ 510.61	\$ 728.69	\$ 337.94	\$ 421.96	\$ 266.22
Per Total kWh Purchased	\$ 0.006	\$ 0.015	\$ 0.032	\$ 0.012	\$ 0.025	\$ 0.014
Average Cost of Power						
Per Customer annually	\$ 3,018	\$ 2,434	\$ 1,601	\$ 2,126	\$ 1,287	\$ 1,261
Per Total kWh Purchased	\$ 0.081	\$ 0.073	\$ 0.071	\$ 0.075	\$ 0.076	\$ 0.065
Avg monthly kWh Purchased per customer	3,120	2,760	1,868	2,367	1,418	1,624
Avg Peak (kW) per Customer	5.97	5.13	2.98	4.47	3.28	2.99
OM&A Per Customer	\$ 140.05	\$ 120.66	\$ 296.37	\$ 129.05	\$ 195.28	\$ 206.88
Net Income (Loss) Per Customer	\$ 23.87	\$ 113.00	\$ 83.20	\$ 74.46	\$ 51.66	\$ (18.04)
Net Fixed Assets per Customer	\$ 387	\$ 2,367	\$ 3,011	\$ 1,465	\$ 1,181	\$ 1,195

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	99%	93%	98%	90%	100%
High Voltage Connections	N/A	100%	N/A	100%	N/A	N/A
Cable Locates	100%	97%	93%	91%	98%	100%
Phone Calls	100%	86%	72%	69%	100%	98%
Annual Appointments	100%	100%	90%	98%	82%	100%
Annual Written Response	100%	100%	100%	91%	100%	100%
Emergency Urban Response	100%	98%	N/A	98%	N/A	100%
Emergency Rural Response	N/A	N/A	73%	N/A	100%	N/A

Service Reliability Indices²

Saidi-Annual	1.057	1.097	14.460	1.090	2.138	0.361
Saifi-Annual	1.423	1.812	3.890	0.991	1.793	0.013
Caidi-Annual	0.743	0.605	3.717	1.100	1.192	28.643

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Kingston Electricity Distribution Limited	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
# of Customers per sq km of Service Area	847.26	196.75	316.70	116.82	327.90	325.19
# of Customers per km of Line	75.47	46.62	85.51	13.65	54.43	58.37
Average Revenue from Distribution						
Per Customer annually	\$ 320.87	\$ 407.87	\$ 520.43	\$ 464.06	\$ 346.30	\$ 384.20
Per Total kWh Purchased	\$ 0.011	\$ 0.016	\$ 0.015	\$ 0.018	\$ 0.013	\$ 0.015
Average Cost of Power						
Per Customer annually	\$ 2,118	\$ 1,901	\$ -	\$ 1,849	\$ 1,983	\$ 1,996
Per Total kWh Purchased	\$ 0.073	\$ 0.072	\$ -	\$ 0.073	\$ 0.077	\$ 0.077
Avg monthly kWh Purchased per customer	2,402	2,186	2,870	2,117	2,149	2,149
Avg Peak (kW) per Customer	0.91	4.09	5.21	3.95	4.07	4.19
OM&A Per Customer	\$ 197.79	\$ 127.75	\$ 188.30	\$ 216.53	\$ 162.18	\$ 244.48
Net Income (Loss) Per Customer	\$ (5.31)	\$ 64.44	\$ 111.73	\$ 116.83	\$ 29.43	\$ (10.56)
Net Fixed Assets per Customer	\$ 845	\$ 1,661	\$ 1,160	\$ 1,399	\$ 1,211	\$ 911

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	90%	100%	100%	100%	100%
High Voltage Connections	100%	100%	100%	N/A	N/A	N/A
Cable Locates	100%	96%	97%	100%	94%	100%
Phone Calls	79%	83%	100%	98%	74%	N/A
Annual Appointments	97%	94%	99%	100%	100%	100%
Annual Written Response	100%	100%	100%	98%	100%	N/A
Emergency Urban Response	96%	91%	95%	100%	98%	98%
Emergency Rural Response	N/A	100%	N/A	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	0.746	1.108	1.742	4.629	1.147	2.068
Saifi-Annual	0.861	0.850	0.007	0.993	1.649	1.321
Caidi-Annual	0.867	1.304	233.965	4.664	0.695	1.565

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newbury Power Inc.	Newmarket Hydro Ltd.	Niagara Falls Hydro Inc.	Niagara-on-the- Lake Hydro Inc.
# of Customers per sq km of Service Area	325.80	53.67	47.25	638.44	161.16	59.73
# of Customers per km of Line	56.66	25.20	47.25	40.65	41.43	22.29
Average Revenue from Distribution						
Per Customer annually	\$ 430.39	\$ 497.35	\$ 300.98	\$ 521.79	\$ 451.03	\$ 517.04
Per Total kWh Purchased	\$ 0.012	\$ 0.015	\$ 0.013	\$ 0.019	\$ 0.016	\$ 0.020
Average Cost of Power						
Per Customer annually	\$ 2,810	\$ 2,554	\$ 1,436	\$ -	\$ 2,091	\$ 1,790
Per Total kWh Purchased	\$ 0.077	\$ 0.076	\$ 0.064	\$ -	\$ 0.076	\$ 0.071
Avg monthly kWh Purchased per customer	3,046	2,802	1,875	2,317	2,282	2,105
Avg Peak (kW) per Customer	5.64	5.17	3.72	4.60	4.24	4.12
OM&A Per Customer	\$ 254.24	\$ 211.82	\$ 214.52	\$ 178.64	\$ 227.47	\$ 182.64
Net Income (Loss) Per Customer	\$ 100.19	\$ 92.16	\$ (15.27)	\$ 73.66	\$ 33.80	\$ 57.87
Net Fixed Assets per Customer	\$ 810	\$ 1,586	\$ 855	\$ 1,479	\$ 1,790	\$ 2,536

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	93%	100%	N/A	99%	88%	98%
High Voltage Connections	N/A	100%	N/A	100%	92%	100%
Cable Locates	94%	95%	N/A	93%	96%	100%
Phone Calls	100%	84%	N/A	89%	100%	N/A
Annual Appointments	100%	100%	N/A	100%	N/A	100%
Annual Written Response	99%	100%	N/A	100%	N/A	100%
Emergency Urban Response	100%	100%	N/A	100%	N/A	100%
Emergency Rural Response	N/A	100%	N/A	N/A	N/A	100%

Service Reliability Indices²

Saidi-Annual	5.817	1.048	N/A	0.571	1.098	1.239
Saifi-Annual	1.582	1.891	N/A	0.721	0.921	2.107
Caidi-Annual	3.676	0.554	N/A	0.793	1.192	0.588

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation
# of Customers per sq km of Service Area	26.22	70.92	221.50	382.36	620.44	458.30
# of Customers per km of Line	23.57	41.94	16.76	40.59	64.88	41.38
Average Revenue from Distribution						
Per Customer annually	\$ 460.22	\$ 385.03	\$ 361.22	\$ 533.16	\$ 416.17	\$ 545.46
Per Total kWh Purchased	\$ 0.022	\$ 0.015	\$ 0.016	\$ 0.018	\$ 0.017	\$ 0.019
Average Cost of Power						
Per Customer annually	\$ -	\$ 2,264	\$ 1,744	\$ 2,282	\$ 1,796	\$ 1,855
Per Total kWh Purchased	\$ -	\$ 0.087	\$ 0.076	\$ 0.076	\$ 0.074	\$ 0.066
Avg monthly kWh Purchased per customer	1,746	2,159	1,909	2,502	2,020	2,336
Avg Peak (kW) per Customer	3.43	3.97	3.62	4.88	4.08	4.30
OM&A Per Customer	\$ 212.72	\$ 199.67	\$ 259.23	\$ 181.83	\$ 175.15	\$ 268.51
Net Income (Loss) Per Customer	\$ 23.26	\$ 174.90	\$ 2.04	\$ 66.42	\$ 50.69	\$ 17.00
Net Fixed Assets per Customer	\$ 1,897	\$ 1,197	\$ 579	\$ 1,730	\$ 1,276	\$ 1,219

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	N/A	100%	100%	96%	N/A	100%
High Voltage Connections	N/A	100%	100%	N/A	N/A	N/A
Cable Locates	N/A	97%	100%	78%	N/A	100%
Phone Calls	N/A	75%	N/A	77%	N/A	97%
Annual Appointments	N/A	99%	N/A	100%	N/A	100%
Annual Written Response	N/A	100%	N/A	100%	N/A	N/A
Emergency Urban Response	N/A	100%	100%	N/A	N/A	100%
Emergency Rural Response	N/A	100%	N/A	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	N/A	1.757	0.036	2.492	N/A	1.574
Saifi-Annual	N/A	0.956	0.036	1.640	N/A	1.626
Caidi-Annual	N/A	1.837	1.000	1.519	N/A	0.968

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Oshawa PUC Networks Inc.	Ottawa River Power Corporation	Parry Sound Power Corporation	Peninsula West Utilities Limited	Peterborough Distribution Incorporated	Port Colborne (CNP)
# of Customers per sq km of Service Area	332.20	291.14	217.67	26.43	523.92	74.88
# of Customers per km of Line	53.57	69.79	25.51	11.53	62.56	29.85
Average Revenue from Distribution						
Per Customer annually	\$ 362.82	\$ 379.71	\$ 505.44	\$ 570.11	\$ 427.06	\$ 311.28
Per Total kWh Purchased	\$ 0.087	\$ 0.018	\$ 0.018	\$ 0.023	\$ 0.017	\$ 0.014
Average Cost of Power						
Per Customer annually	\$ 2,128	\$ 1,505	\$ 2,108	\$ -	\$ 1,919	\$ 1,747
Per Total kWh Purchased	\$ 0.508	\$ 0.073	\$ 0.074	\$ -	\$ 0.075	\$ 0.080
Avg monthly kWh Purchased per customer	349	1,722	2,377	2,065	2,140	1,814
Avg Peak (kW) per Customer	3.82	3.42	5.11	4.72	4.09	3.75
OM&A Per Customer	\$ 162.87	\$ 186.70	\$ 306.09	\$ 300.77	\$ 178.03	\$ 432.95
Net Income (Loss) Per Customer	\$ 62.69	\$ 69.96	\$ 4.15	\$ 87.77	\$ 105.18	\$ (107.04)
Net Fixed Assets per Customer	\$ 899	\$ 824	\$ 1,432	\$ 1,238	\$ 1,295	\$ 695

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	100%	100%	94%	100%	94%
High Voltage Connections	100%	N/A	N/A	N/A	100%	N/A
Cable Locates	100%	100%	100%	89%	98%	100%
Phone Calls	64%	100%	100%	N/A	80%	87%
Annual Appointments	100%	100%	100%	N/A	100%	100%
Annual Written Response	100%	100%	N/A	100%	99%	99%
Emergency Urban Response	N/A	100%	100%	29%	100%	100%
Emergency Rural Response	N/A	N/A	N/A	100%	N/A	100%

Service Reliability Indices²

Saidi-Annual	1.161	1.252	15.539	1.531	1.353	3.941
Saifi-Annual	1.173	4.270	0.054	1.344	1.473	3.858
Caidi-Annual	0.990	0.293	287.239	1.139	0.918	1.022

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.
# of Customers per sq km of Service Area	347.10	95.02	316.62	323.50	5.15	476.34
# of Customers per km of Line	37.19	45.45	58.80	68.51	13.08	63.78
Average Revenue from Distribution						
Per Customer annually	\$ 512.73	\$ 353.93	\$ 345.21	\$ 305.45	\$ 504.56	\$ 443.86
Per Total kWh Purchased	\$ 0.016	\$ 0.015	\$ 0.014	\$ 0.014	\$ 0.014	\$ 0.018
Average Cost of Power						
Per Customer annually	\$ 2,411	\$ 1,663	\$ 1,869	\$ 1,630	\$ 2,094	\$ 1,883
Per Total kWh Purchased	\$ 0.075	\$ 0.072	\$ 0.075	\$ 0.072	\$ 0.059	\$ 0.074
Avg monthly kWh Purchased per customer	2,686	1,923	2,074	1,879	2,981	2,112
Avg Peak (kW) per Customer	5.31	3.55	4.13	3.71	5.93	3.99
OM&A Per Customer	\$ 187.46	\$ 214.34	\$ 172.53	\$ 229.27	\$ 372.99	\$ 197.94
Net Income (Loss) Per Customer	\$ 71.58	\$ (22.73)	\$ 28.90	\$ 34.82	\$ 21.46	\$ 77.27
Net Fixed Assets per Customer	\$ 2,014	\$ 1,091	\$ 992	\$ 599	\$ 1,884	\$ 1,202

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	93%	95%	100%	100%	93%	100%
High Voltage Connections	N/A	100%	N/A	N/A	N/A	N/A
Cable Locates	91%	100%	100%	100%	100%	89%
Phone Calls	70%	72%	96%	100%	100%	72%
Annual Appointments	100%	100%	100%	100%	100%	99%
Annual Written Response	99%	99%	100%	100%	100%	100%
Emergency Urban Response	82%	100%	100%	100%	100%	100%
Emergency Rural Response	N/A	N/A	N/A	N/A	91%	N/A

Service Reliability Indices²

Saidi-Annual	0.994	4.448	0.181	0.269	15.581	0.675
Saifi-Annual	1.783	4.457	0.201	0.109	3.550	0.792
Caidi-Annual	0.557	0.998	0.897	2.461	4.389	0.853

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Tay Hydro Electric Distribution Company Inc.	Terrace Bay Superior Wires Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited	Veridian Connections Inc.
# of Customers per sq km of Service Area	84.89	156.33	130.07	704.78	1074.09	241.15
# of Customers per km of Line	11.21	46.90	36.98	43.15	33.13	60.76
Average Revenue from Distribution						
Per Customer annually	\$ 353.83	\$ 487.94	\$ 344.93	\$ 281.66	\$ 713.18	\$ 392.97
Per Total kWh Purchased	\$ 0.030	\$ 0.024	\$ 0.016	\$ 0.027	\$ 0.018	\$ 0.015
Average Cost of Power						
Per Customer annually	\$ 807	\$ 1,247	\$ 1,647	\$ 2,824	\$ 3,287	\$ 1,675
Per Total kWh Purchased	\$ 0.068	\$ 0.063	\$ 0.074	\$ 0.270	\$ 0.082	\$ 0.065
Avg monthly kWh Purchased per customer	987	1,660	1,852	871	3,348	2,132
Avg Peak (kW) per Customer	1.94	3.35	3.41	5.77	6.17	3.96
OM&A Per Customer	\$ 223.21	\$ 330.70	\$ 214.69	\$ 215.93	\$ 223.76	\$ 174.87
Net Income (Loss) Per Customer	\$ 32.23	\$ 4.57	\$ 26.59	\$ 7.96	\$ 96.61	\$ 61.00
Net Fixed Assets per Customer	\$ 697	\$ 1,236	\$ 1,204	\$ 828	\$ 2,324	\$ 1,218

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	100%	93%	100%	97%	85%
High Voltage Connections	N/A	N/A	100%	100%	99%	100%
Cable Locates	100%	100%	99%	100%	96%	100%
Phone Calls	100%	N/A	93%	N/A	80%	58%
Annual Appointments	100%	100%	99%	N/A	99%	100%
Annual Written Response	100%	100%	100%	N/A	94%	100%
Emergency Urban Response	N/A	N/A	100%	100%	79%	98%
Emergency Rural Response	N/A	N/A	100%	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	5.308	7.940	1.944	0.018	1.748	1.382
Saifi-Annual	1.721	0.035	2.824	0.023	2.007	2.550
Caidi-Annual	3.084	229.677	0.688	0.778	0.871	0.542

1. May vary due to type of service area (urban versus rural), terrain, weather, mix and number of customers, operating efficiency, etc.

2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington Electric Distribution Company Inc.	Wellington North Power Inc.	West Coast Huron Energy Inc.
# of Customers per sq km of Service Area	172.87	73.23	249.19	414.25	244.00	343.00
# of Customers per km of Line	48.59	36.01	49.84	44.78	48.11	58.05
Average Revenue from Distribution						
Per Customer annually	\$ 269.39	\$ 463.11	\$ 255.81	\$ 283.01	\$ 361.42	\$ 330.00
Per Total kWh Purchased	\$ 0.025	\$ 0.016	\$ 0.010	\$ 0.027	\$ 0.012	\$ 0.008
Average Cost of Power						
Per Customer annually	\$ 811	\$ 2,242	\$ 1,794	\$ 939	\$ 2,017	\$ 1,945
Per Total kWh Purchased	\$ 0.076	\$ 0.079	\$ 0.074	\$ 0.091	\$ 0.069	\$ 0.048
Avg monthly kWh Purchased per customer	889	2,371	2,030	862	2,419	3,407
Avg Peak (kW) per Customer	1.84	4.57	4.03	1.88	4.68	6.36
OM&A Per Customer	\$ 147.23	\$ 171.55	\$ 173.32	\$ 240.13	\$ 277.84	\$ 373.54
Net Income (Loss) Per Customer	\$ 39.26	\$ 33.47	\$ 2.41	\$ (13.74)	\$ 10.01	\$ (86.68)
Net Fixed Assets per Customer	\$ 775	\$ 1,761	\$ 885	\$ 735	\$ 776	\$ 1,042

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	100%	100%	100%	N/A	100%
High Voltage Connections	100%	100%	N/A	N/A	N/A	N/A
Cable Locates	100%	92%	99%	100%	N/A	100%
Phone Calls	100%	95%	100%	89%	N/A	100%
Annual Appointments	100%	97%	100%	100%	N/A	100%
Annual Written Response	100%	95%	100%	100%	N/A	95%
Emergency Urban Response	98%	100%	100%	100%	N/A	N/A
Emergency Rural Response	100%	100%	N/A	N/A	N/A	N/A

Service Reliability Indices²

Saidi-Annual	2.481	11.811	5.471	10.289	N/A	10.778
Saifi-Annual	1.953	0.136	5.765	4.908	N/A	3.527
Caidi-Annual	1.270	87.047	0.949	2.096	N/A	3.056

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

Individual Electricity Distributors*
As of December 31st, 2005
(Alphabetically Listed)

UNITIZED STATISTICS¹

	West Nipissing Energy Services Ltd.	West Perth Power Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
# of Customers per sq km of Service Area	344.56	N/A	422.43	246.50	457.90
# of Customers per km of Line	83.81	58.12	47.91	36.97	56.11
Average Revenue from Distribution					
Per Customer annually	\$ 313.20	\$ 363.49	\$ 365.13	\$ 513.55	\$ 416.39
Per Total kWh Purchased	\$ 0.015	\$ 0.011	\$ 0.061	\$ 0.020	\$ 0.014
Average Cost of Power					
Per Customer annually	\$ 1,519	\$ 2,503	\$ 1,578	\$ 2,176	\$ 2,298
Per Total kWh Purchased	\$ 0.073	\$ 0.076	\$ 0.264	\$ 0.086	\$ 0.075
Avg monthly kWh Purchased per customer	1,742	2,754	498	2,097	2,547
Avg Peak (kW) per Customer	3.52	N/A	3.56	4.02	4.77
OM&A Per Customer	\$ 258.94	\$ 232.16	\$ 202.87	\$ 206.38	\$ 212.38
Net Income (Loss) Per Customer	\$ 170.31	\$ 108.19	\$ 54.22	\$ 109.02	\$ 31.75
Net Fixed Assets per Customer	\$ 489	\$ 919	\$ 1,127	\$ 1,469	\$ 1,199

SERVICE QUALITY INDICATORS

% Completed within approved time

Low Voltage Connections	100%	N/A	89%	100%	100%
High Voltage Connections	N/A	N/A	0%	100%	N/A
Cable Locates	100%	N/A	92%	84%	100%
Phone Calls	100%	N/A	97%	95%	100%
Annual Appointments	100%	N/A	0%	100%	100%
Annual Written Response	100%	N/A	95%	100%	100%
Emergency Urban Response	100%	N/A	76%	100%	100%
Emergency Rural Response	N/A	N/A	0%	100%	0%

Service Reliability Indices²

Saidi-Annual	0.793	N/A	0.383	0.881	0.326
Saifi-Annual	0.226	N/A	0.007	1.230	0.601
Caidi-Annual	3.504	N/A	55.827	0.717	0.543

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2. Includes all outages whether sourced within the service area or occurring in the electricity supply.

**Individual Electricity Distributors
As of December 31st, 2005
(Alphabetically Listed)**

**Items under consideration for 2006
Yearbook**

Residential Customers

- Number of Customers
- kWh Sold
- Distribution Revenue
- kWh sold per customer
- Distribution Revenue per Customer

General Service <50kW Customers

- Number of Customers
- kWh Sold
- Distribution Revenue
- kWh sold per customer
- Distribution Revenue per Customer

General Service >50kW Customers

- Number of Customers
- kWh Sold
- Billed KW
- Distribution Revenue
- kWh sold per customer
- Distribution Revenue per Customer

Large User (>5000 kW)

- Number of Customers
- kWh Sold
- Billed KW
- Distribution Revenue
- kWh sold per customer
- Distribution Revenue per Customer

Utility A

Utility B

Utility C

Utility D

Utility E

Utility F

It is planned that future reports will include this information for each LDC. Currently, reliable and consistent data unavailable at this time

Glossary of Terms

FINANCIAL INFORMATION

	Aggregation of Trial Balance (RRR section 2.1.7.) accounts
Current Assets	1005 to 1350
Non-Current Assets	1405 to 1490
Regulatory Assets/Liability	1505 to 1592
Gross Property Plant & Equipment	1606 to 2075
Accumulated Assets	2105 to 2180
Current Liabilities	2205 to 2296
Non-Current Liabilities excluding debt	2305 to 2435
Long Term Debt	2505 to 2550
Equity	3005 to 3065
Commodity & Distribution Revenue	4006 to 4245
Commodity Cost	4705 to 4730
Operation	4505 to 4565, 4805 to 4850, 5005 to 5096
Maintenance	4605 to 4640, 4905 to 4965, 5105 to 5195
Administration	5305 to 5685
Other Expenses	5205 to 5215
Amortization	5705 to 5740
Other Income	4305 to 4415
Other Deductions	6205 to 6225
Interest Expense	6005 to 6045
Taxes	6105 to 6115
Discontinued Operations Gains/(Losses)	6405 to 6415
Extraordinary & Other Gains/(Losses)	6305 to 6315

Glossary of Terms

GENERAL STATISTICS

Population Served is the estimated number of people served as customers of the utility.

Municipal Population is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

Seasonal Population represents cottagers etc.

Total kWh Purchased equals "Total kWh sold (excluding losses)" plus "Distribution System Losses".

Total kWh sold (excluding losses) is the total kWh consumed within service territory.

Distribution System Losses is the sum of distribution system line losses, metering error, and energy theft.

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service > 50 to 5,000 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Winter Peak (kW) is the peak load on the distributor system from October to March.

Summer Peak (kW) is the peak load on the distributor system from April to September.

Average Peak (kW) is the average of daily peaks throughout the year.

Capital Additions represents the spending on new infrastructure.

Glossary of Terms

SERVICE QUALITY INDICATORS

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met.

Cable Locates is the percentage of requests for cable locates that are completed within 5 working days (of the initial date of the request or, if the customer so designates, a specific requested date).

Phone Calls is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds.

Annual Appointments is the percentage of appointments involving a customer premises visit where the appointment date and time (morning or afternoon) is met.

Annual Written Response is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality.

SAIDI is the average forced sustained interruption duration per customer served per year (measured in minutes). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

SAIFI is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

CAIDI is the average forced sustained interruption duration experienced by interrupted customers per year (measured in minutes). Calculation is SAIDI divided by SAIFI.