

#### **OEB COST ALLOCATION REVIEW**

#### Direct Allocation of Demand-Related Costs November 2, 2005 John Vrantsidis

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# **Joint Use Facilities**

Where demand-related costs are incurred to jointly serve multiple classes of users, they will be allocated using NCP or CP

- Common approach elsewhere, as many differing customers can make use of the same Dx assets



### **Dedicated Facilities**

Where certain distribution facilities are dedicated solely to one customer OR one class of customers, such assets could be directly allocated in the cost allocation studies

- further tests proposed below



# **Cost Causality**

- Accurate cost causality important, as direct allocation could materially shift costs from one class to another
- Staff recommend:

"Direct allocation would ... not be suitable where the customer takes advantage of other parts of the system"

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#### Fairness Concerns

Some advisory team members questioned if expansion of direct allocation would create winners and losers based on where any given customer happened to be located on the system

tension with "postage stamp" principle



# Materiality

- Direct allocation may be more time consuming for utilities to properly document and for Staff to carefully review
- Direct allocation is not commonly applied to small ticket items
- Materiality test(s) to be developed for upcoming filings (during 3<sup>rd</sup> phase consultations)

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# 100% Test

 Staff recommends that Direct Allocation be undertaken in present informational filings only where the asset is 100% used by a single user or class





Other test(s)

A concern raised at the advisory team meetings about the 100% test

- Possible partial solution: Distributors identify and disclose in their upcoming informational filings those distribution assets which 90% or more serve a single user or class of users only
- Other approaches

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# **Supporting Engineering Information**

- LDCs wishing to directly allocate facilities must include with their filings supporting system design information
  - for example, single-line diagram of the dedicated facility in question and the load associated with it

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# **Supporting Accounting Information**

- LDCs wishing to directly allocate must include with their filings sufficient accounting information to support the segregation of the particular line or asset
- This requirement may be challenging; e.g. unless costs are kept at a feeder or asset level





# **Further Implementation Issue**

Caution re "double allocation":

 Where direct allocation is used, the distributor must adjust the allocation factors so that the remaining joint costs will not be allocated to that class

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