

Handout: Potential Outputs from the OEB Informational Filing Model – For Stakeholder Discussion (December 16, 2005)

The upcoming Informational Filing Model provide the following cost allocation, as well as (select) rate design and rate classification, outputs:

- 1.Total allocated costs to be collected from rate revenues by customer class
2. Revenue to cost ratios by customer class
- 3.Allocated customer-related costs by customer class
 - Should be separated into
 - basic customer costs
 - “distribution system customer costs calculated using stratified generic minimum system results, with PLCC adjustment
- 4.Unit customer costs (\$/customer/month)
- 5.Comparison between current customer charge and unit customer-related costs
- 6.Allocated demand-related costs by customer class
 - a. Separated between
 - i. “Sub-transmission” costs
(where applicable, perhaps using “functional” test)
 - ii. Primary costs
 - iii. Secondary costs
- 7.Unit demand costs (\$/kW-mo)
 - a. By voltage level
 - i. Sub-transmission
 - ii. Primary
 - iii. Secondary

8. Allocated energy-related costs by customer class
9. Unit energy cost (\$/kWh)
10. “Directly Allocated” costs by customer class
11. Calculated allocation factors by customer class
12. Total rate based allocated to each rate class, along with the % return on rate base for each rate class/subclass
13. If a current rate classification is added or deleted, the “before” and “after” effects of the proposed change could be documented
14. Grouping of costs (into “functions” or “subfunctions”) for purposes of reporting purposes
15. Additional items to be discussed 3rd phase.