

OEB COST ALLOCATION REVIEW

Load Data Update

December 15, 2005 John Vrantsidis, Board Staff

ONTARIO ENERGY BOARD COMMISSION DE L'ÉNERGIE DE L'ONTARIO

Key Data Inputs for Filings

- 1) Accounting Data
- From 2006 EDR filings
- 2) Engineering Information
- From generic minimum system figures, and other estimates (e.g. primary v. secondary)

3) New Load Data

- Generic data was collected
- Further work required to apply to individual utilities (see accompanying presentation) – important for all LDCs to follow-up on timely basis





Background

In Fall 2003, the Board issued directions to collect updated load data for future cost allocation studies

 Working Group Load Data Report and Board Load Data Directions posted (see links on project web page)



Staff Facilitation (1)

 To facilitate technical discussions on the methodology for weather normalization of load data, Staff will be retaining expert assistance early in 2006







Staff Facilitation (2)

- Staff will discuss load data issues during 3rd phase of consultations
- Technical Team also requested that load data needs of specialized classes be confirmed

ONTARIO ENERGY BOARD COMMISSION DE L'ÉNERGIE DE L'ONTARIO





Staff Facilitation (3)

 At 3rd Technical Workshop, time will be set aside to review progress to date in preparing load data

E

6



Requested Industry Steps (I)

Load data efforts to date of many LDCs is unclear

 Useful if <u>all</u> LDCs organize their load data sources and plans in January 2006



Requested Industry Steps (II)

Each group member in a joint load data group will still have to prepare and submit certain local information

 Must be viewed as <u>priority</u> by each utility, to ensure overall process proceeds smoothly

ONTARIO ENERGY BOARD COMMISSION DE L'ÉNERGIE DE L'ONTARIO



8

Project Completion Timelines

- New Filing model and instructions are scheduled to be released at the end of July 2006
- OEB Rates group will roll-out
- Timely completion of load data analyses essential





9