

#### **OEB COST ALLOCATION REVIEW**

Unmetered Scattered Load -Rate Classification Pascale Duguay December 15, 2005

#### Background

- Staff recommended that the "2006 EDR Interim Solution" be replaced by a full cost-justified methodology
- Staff specifically recommended that all distributors set up a separate rate classification for unmetered scattered loads as part of their informational filings
  - Allow the OEB to review the results and decide if a new common scattered rate classification should be established



#### **Defining Unmetered Scattered Load**

- 2006 EDR: group of accounts that are not specifically metered
- The current known applications include: bus shelters, phone booths, CATV power supplies, traffic lighting and traffic control equipment, billboard lighting, etc.
- Common definition of what applications should be appropriately classified as unmetered scattered loads should be established

Development of criteria



#### **Proposed Criteria**

- Generally accepted proposed criteria:
  - The demand and energy usage of the connection should be predictable, and stable over time
  - The factors that impact the level of demand and energy usage of the connections are known and their effects are quantifiable
  - The installation and maintenance of a meter is not cost effective
- If an application does not meet all of the above criteria, the load should be metered and re-classified as GS



#### Proposed Criteria (cont'd)

- Remaining issues:
  - > Is a criteria-based approach appropriate
  - How to implement the criteria (application review process):
    - ✓ Utility specific
    - Broader industry initiative (e.g. Phase 3 or separate process)
  - When to implement the criteria (informational filings or rate application)

Load estimation and load profiles (Phase 3)



## Proposed Criteria (cont'd)

- Differing views on whether a maximum demand and energy usage should be set (e.g. capped)
  - Pros:
    - ✓ Reduces exposure to load estimation error
    - Intertwined with assessing the cost effectiveness of installing and maintaining a meter
  - > Cons:

No example of a cap elsewhere presented
 Need and level of cap not well documented
 Several connections could end up being metered



#### **Rate Classification**

- Applications reasonably classified as unmetered scattered loads include:
  - Photo controlled
  - "Flat" profiles (e.g. CATV power supplies, cathodic protection equipment)
- Team suggested that:
  - Grouping of these applications would result in a heterogeneous group
  - Photo controlled applications are similar to sentinel and street lighting



## Rate Classification (cont'd)

- Proposal:
  - Include photo controlled applications in the Sentinel Lighting rate class
  - Flat unmetered scattered loads as a sub-group of GS 50 kW or as a separate group
  - Separate group approach:
    - No diversity would be allocated to this group
      Flat approach would require load data
      Impact on Retail Transmission Charges
  - Model will need to be run twice with and without proposed rate classification



# Monitoring

- Technology change and miscommunication issues were raised in the context of cost allocation and billing
- General agreement by LDCs and customers that appropriate and cost effective monitoring measures can be used to reduce the probability of significant under or over billing
- Monitoring information would also be useful for load estimation and load profiling (e.g. Newmarket decided to meter most applications overtime)
- Decision on monitoring requirements is out of scope for this review. Staff to pass on comments internally