

#### OEB COST ALLOCATION REVIEW

## Unmetered Scattered Load, Sentinel and Streetlighting - Cost Allocation and Rate Design Issues

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## Methodology

- Methodology should ensure that all customer groups are treated fairly
- Common cost causation principles should apply to all customer groups



#### Distribution and General Plant

- Unmetered scattered load ("USL") customers should bear the full allocated costs of distribution facilities (and associated depreciation) with the exclusion of:
  - Meters (account #1825)
  - ➤ Load Management Controls Customer Premises (account #1970)
- The costs of test meters installed by distributors to verify consumption should be directly allocated to the USL class/sub-class(es) and recovered through a connection charge
- General plant would be allocated in same fashion as any other customer (proportion to the allocated distribution rate base)



# Operating and Maintenance ("O&M") Expenses

- O&M allocated to the USL class/sub-class(es) should exclude the following accounts:
  - meter expenses (account 5065)
  - maintenance of meters (account 5175)
- Monitoring expenses should be directly allocated to the USL class/sub-class(es) and recovered through a connection charge



#### **Customer-Related Costs**

- Distribution plant classified as customer-related should be allocated based on the number of connections
- Billing costs be allocated based on the number of bills issued
- Summary bill costs:
  - Should be borne by USL customers if sole users of the service
  - ➤ If service provided to other customer groups, costs should be shared among the users based on the number of "connections"



#### Customer-Related Costs (cont'd)

- Collection and bad debt expenses should be allocated in the same fashion as other customer rate classes
- Unmetered scattered load customers should avoid paying for meter reading expenses (account 5310)
- Expenses such as tracking additions and deletions of connections, revising estimated consumption, should be allocated based on the number of connections

#### A&G and Miscellaneous and Other Revenues

- All customers would be allocated A&G expenses in the the same fashion
- Same applies to miscellaneous and other revenues



## Rate Design

- In its Discussion Paper, Staff proposed the following three part rate for the recovery of distribution costs:
  - Customer Charge Number of Customers
    Would recover the costs that vary based on the number of customers
  - Customer Charge Number of Connections
    Would recover the cost that vary based on the number of connections

## Rate Design (cont'd)

Volumetric Energy Charge

Remaining distribution costs would be recovered through a volumetric charge

- Recommendation:
  - Most costs will be allocated based on the number of connections
  - From a materiality and simplicity standpoint, a single customer charge based on the number of connections should be established



## Streetlighting and Sentinel Lighting

- The cost allocation and rate design principles discussed above are also applicable to sentinel and street lighting applications
- Where applicable, the allocation based on the number of connections should be replaced by an allocation based on the number of fixtures