Page 1

EB-2005-0523

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998 S.O. 1998, C.15, Schedule B;

AND IN THE MATTER OF a proceeding initiated by the Ontario Energy Board to make certain determinations respecting conservation and demand management ("CDM") by Local Distribution Companies ("LDC") activities as described in the Electric Distribution Rates ("EDR") Handbook and Total Resource Cost ("TRC") Guide pursuant to subsection 19(4) and 78 of the Ontario Energy Board Act, 1998.

--- This is the Cross-Examination of DAVID WESLEY HEENEY, on his affidavit sworn December 2, 2005 herein, taken at the offices of Shibley Righton LLP, 250 University Avenue, Suite 700, Toronto, Ontario, M5H 3E5, on Friday, the 9th day of December, 2005.

APPEARANCES:

Jay Shephard

For School Energy Coalition

		Page	2
1	TABLE OF CONTENTS		
2			
3	INDEX OF EXAMINATIONS:		
4	DAVID WESLEY HEENEY: Affirmed		4
5	EXAMINATION BY MR. SHEPHARD:		4
б			
7			
8			
9			

		Page 3
1		
2	EXHIBIT NO. 1: Document entitled Improvements	
3	to the DSM Incentive Recommendation for	
4	Enbridge Gas Distribution	10

5

Page 4 1 --- Upon commencing at 2:30 p.m. 2 DAVID WESLEY HEENEY: Affirmed 3 EXAMINATION BY MR. SHEPHARD: 4 1. Mr. Heeney, I'm looking at an affidavit 0. 5 dated December 2nd entitled Affidavit of David Heeney. 6 This is your affidavit? 7 Α. It is. 8 2. 0. And attached to it is a report that's 9 entitled DSM Free Riders and Attribution of Benefits. 10 Actually, CDM Free Riders and Α. 11 Attribution of Benefits. 12 3. Ο. I'm sorry, CDM Free Riders and 13 Attribution of Benefits. And that is your work? 14 Α. Yes, it is. 15 4. So I actually just have a few questions 0. 16 of you. First, I'm looking at page 5 of the report which 17 is Exhibit A to your affidavit and in answer to the 18 board's first question, you say -- the question is should 19 the board order LDCs to spend more money. Your answer is 20 yes. If they don't have enough in low income programs, 21 then the board should order them to spend more on low 22 income programs. Is that a fair paraphrase of what you 23 are saying? 24 Except that there's a qualifier, that Α. 25 there may be special circumstances where they have reason

¹ not to have low income programs.

2 5. Okay. Understood. Would you say that 0. 3 the same principle applies to other identifiable sectors 4 within LDCs, and of course the one near and dear to my 5 heart is schools? If they don't have any program for 6 schools and there's an opportunity there, is it 7 appropriate for the board to order them to put money in 8 their budget, extra money for schools?

9 Α. Well, I think there's an important 10 distinction between schools and low income in that low 11 income customers and other hard to reach customers were 12 specifically identified in the Minister's letter of May 13 31st, 2004, as areas that the LDCs ought to consider. So 14 they've had now a year-and-a-half to consider low income 15 -- programs for low income customers and there's no 16 specific mention of schools in the Minister's letter. So 17 as a matter of policy, it would appear that the Minister 18 has specifically focussed on low income customers as being 19 distinct from other types of customers.

Q. So if the board, let's say -- let's
take Toronto Hydro as an example, there are 900 schools in
the Toronto Hydro area so it's a good example. So let's
say Toronto Hydro comes in and they have nothing in their
budget for schools, their conservation budget for schools,
you are saying it is not appropriate for the board to say

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Page 5

Page 6 1 to them, we think that 900 schools, you should have some 2 money in for schools, add \$2 million, whatever? It's not 3 appropriate for the board to do that? 4 I believe it's appropriate for the Α. 5 board to ask the question of how the programs were 6 selected and that why, if there are particular areas where 7 there aren't programs, why there are not programs in that 8 area, and then to assess the appropriateness of the 9 response given by the proponents. 10 7. Ο. Okay. So the board could say, and 11 again I'm just using schools as an example because I think 12 it could apply to hospitals too. 13 Α. I understand the reason why you are 14 using schools as an example. 15 8. It's such a great example. So the 0. 16 board should be asking the question, why are there no 17 programs for this group, and assess the answers from the 18 utility, and if the board is not satisfied that they have 19 a good reason for excluding them, then the board should 20 say, well, we think you should have programs and we think 21 you should spend X dollars on it; is that fair? 22 Α. For the first part, I would certainly 23 I think it's appropriate for the board to ask agree. 24 those questions if they wish to and I think it's 25 appropriate for them to say, well, we don't really like

the answer that you've given. The second part is a little 1 2 more difficult for them to say you should spend \$5 3 million, for example, on schools. I'm not sure how the 4 board would make that determination. And it may be 5 difficult for the utility to then meet all of the other 6 criteria that the board has set out, meeting TRC guide and 7 so on and so on, and commit to a specific level of 8 funding.

9 9. Q. So it may be more appropriate for the board, in the case of those sorts of rate payers, to say to the utility, we don't like your answer, so we want you to go back and analyze what you can do for that sector and give us evidence so that we can assess whether it's the appropriate way to do it.

¹⁵ A. I think that would be more reasonable ¹⁶ than to specifically dictate a number without some better ¹⁷ basis for saying that. Now, it's possible that the board ¹⁸ might have done their own independent study and...

19 10. Q. Or it's possible that other interveners
 20 could come in with evidence.

A. Yes. I mean, the difficulty is of course that the utility is the one who is on the hook for it and it has to demonstrate that there's a positive TRC and so on and so on and so...

²⁵ 11. Q. But that's true of low income programs

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Page 7

¹ too.

2	A. Yes, it is.	
3	12. Q. But you think it's appropriate for	
4	people like LIEN and VECC to come in with evidence saying	
5	you should be doing these things or these types of things,	
б	utility, and the board should order you to do it, right?	
7	A. Yes. And I think that there's that	
8	qualifier again that I referred to, and if they say we've	
9	investigated the market and we believe that in the case of	
10	some communities, there are no low income customers in our	
11	franchise area or we have other programs and we've	
12	assessed their applicability to low income customers, for	
13	example, and they are appropriate for them and meet the	
14	needs that they have or some other reason that they might	
15	have, they cannot deliver programs and meet the TRC	
16	criteria, I don't know what all of the possibilities are	
17	for why they might not have low income programs or low	
18	income programs to the level that the board might a priori	
19	expect them to have or interveners, and then the board is	
20	in a position having to judge whether or not those reasons	
21	are adequate.	
22	13. Q. And if they are not, the board is in a	
23	position to say those reasons aren't adequate and you	
24	should do this, this and this, right?	
25	A. Depending on what this, this and this	

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Page 8

Page 9 1 is, yes, they are. And I think -- I can imagine a 2 situation where they said, we cannot deliver 3 cost-effective programs and the board says, well, we think 4 that you can and then -- it's a tricky situation. I'm not 5 sure I know the answer of fhand of how you resolve that. б 14. It sounds like what you are saying is 0. 7 that the board sort of has the hammer, if you like, to 8 order the utility to do something, but it would be better 9 generally if the board expresses its desire that the 10 utility do more and have the utility then initiate better 11 programs in that area. 12 Α. That would certainly be preferable, 13 yes. 14 15. Q. So use persuasion with the hammer in 15 the background as it were? 16 A prod perhaps rather than a hammer. Α. 17 16. Okay. Thank you very much. Off the 0. 18 record. 19 --- Off-the-record discussion? 20 BY MR. SHEPHARD: 21 17. Let me turn to free ridership. Q. Now, 22 I'm showing you a report that is entitled Improvements to 23 the DSM Incentive Recommendation for Enbridge Gas 24 Distribution, and will you confirm that you are one of the 25 authors of that?

Page 10 1 Yes, I am. Α. 2 18. And this was filed in the Enbridge 2003 0. 3 rate case; is that correct? 4 Α. That's correct. 5 MR. SHEPHARD: And I'm marking that as 6 Exhibit 1 to your examination. 7 EXHIBIT NO. 1: Document entitled 8 Improvements to the DSM Incentive Recommendation for 9 Enbridge Gas Distribution. 10 BY MR. SHEPHARD: 11 19. And you were a co-author of this with Ο. 12 Todd Williams? 13 Α. Yes. 14 20. Q. And Judy Simon? 15 That's right. Α. 16 21. You heard my questions of Mr. Williams 0. 17 on this? 18 Α. Yes, I did. 19 22. Ο. It's correct, isn't it, that part of 20 the basis of your recommendations in this, the foundation, 21 is that you think it's appropriate to lock in the 22 calculation of TRC for most parameters. 23 Α. Yes. 24 23. And that the only two that shouldn't be 0. 25 locked in are participants and program costs.

Page 11 1 Α. I believe that's correct, yes. 2 24. So, for example, measure lives should Ο. 3 be locked in, avoided gas costs should be locked in. 4 Α. Yes. 5 25. 0. Free ridership. б Α. Yes. 7 26. 0. Savings per measure. 8 Α. Yes. 9 27. 0. I can't remember the list but anyway. 10 Okay. Attribution should be locked in. 11 Α. Yes. 12 28. And the reason for that is to give 0. 13 certainty to the utility. 14 Α. That's correct. 15 29. So that they could focus on the things 0. 16 that they can control. 17 Α. Exactly. 18 30. 0. All right. And if you turn to page 8 19 of your report, one of the principles of an SSM that 20 you've set forth is: "The incentives should be based on 21 results achieved for rate payers, not just effort 22 expended." Is that correct? 23 Α. Yes, it says that. 24 31. And the locking in of the calculation Ο. 25 assumptions is not consistent with that, is it?

Page 12 1 I don't agree with that, no. Α. I think 2 it is consistent. I think what this is referring to is 3 that the incentive should be based on the results, not on 4 effort expended, and that locking in those assumptions 5 does not reward effort expended in the sense that there 6 are incentive mechanisms in other jurisdictions that are a 7 percentage of funding of the program, for example, or that 8 are strictly based on the amount of effort rather than the 9 results, that clearly the incentive that we have in 10 Ontario that is based on TRC is intended to measure the 11 results achieved rather than strictly effort expended. 12 32. But the way you believe that they Ο. 13 should calculate the results achieved doesn't actually 14 produce the real results achieved, right? It produces a 15 calculated proxy for results achieved. 16 Which is based on the best information Α. 17 that was available at the time that the plan was prepared 18 and it was reviewed by the board and by other interveners, 19 yes. 20 33. 0. And so one of the results is that you 21 can be in a situation where the board orders an SSM 22 payment to a utility knowing that it's rewarding results 23 that didn't actually take place, correct? 24 And as Mr. Williams pointed out, Yes. Α. 25 it's also possible that they could be under-rewarding

Page 13 because the results are -- the calculated results are less 1 2 than the actual. 3 34. You've been involved in conservation 0. 4 for many years, right? 5 Α. Yes. 6 35. I quess the question I would ask you Q. 7 is, isn't there a concern that if you reward results that 8 didn't actually occur, that you undermine the public 9 perception of conservation activities? 10 There's a -- yes, that you would Α. 11 undermine the perception of -- the public perception, 12 particularly if there's not an understanding of the 13 context in which those rewards were determined which is a 14 process that involves not just the proponent but the board 15 as well who oversees the plans and interveners who have an 16 opportunity to oversee the plans, in some cases 17 consultation outside of that official process with experts 18 and members of the public and they all have an opportunity 19 to say we think that this piece of equipment lasts this 20 many years, for example. 21 Now, if it turns out that all of those 22 people involved in the process learn halfway through the 23 delivery of a program that the piece of equipment lasts 24 longer or a shorter length of time than everyone thought 25 at the beginning of the process, I believe that that

Page 14 1 should be -- that people would understand that, all right, 2 we learned something here and we went with the best 3 available information we had at the time and going 4 forward, we should correct that information, but that 5 doesn't mean that you are rewarding -- you are not 6 rewarding people specifically for results that didn't 7 occur, you are rewarding them for delivering a program 8 that they delivered according to the best understanding at 9 the time that the program was planned and approved. 10 36. If you have a salesperson you pay on Ο. 11 commission and the salesperson makes the sale, everything 12 is signed and everything like that, and then the purchaser 13 goes bankrupt before the sale could be completed, do you 14 think it's appropriate to pay their commission? 15 Well, I mean, that's part of the Α. contractual relationship, but I understand where you are 16 17 going and certainly in some circumstances, that would not 18 be appropriate. 19 It's just a risk that you take when you 37. Ο. 20 are engaged in that sort of activity, it's just one of the 21 risks, right? 22 Α. In that kind of a business, yes, it is. 23 38. Okay. But the reason why you don't Ο. 24 think that that same principle should apply in the case of 25 the utilities is because you don't think they should take

Page 15 1 that sort of risk in the case of conservation, right? 2 Α. I think that undermines their 3 willingness and ability to deliver conservation. 4 39. 0. Now, they take lots of other risks, 5 exogenous risks, in their -- risks from exogenous factors 6 in their businesses already, right? 7 Α. The LDCs? 8 40. Q. Yes. 9 Not that many, no. Α. 10 41. Weather? Ο. 11 Well, there are mechanisms for -- it is Α. 12 a risk but they have ways of dealing with that risk, yes. 13 42. And how do they deal with that risk? 0. 14 Α. I'm not an expert on the whole rate 15 setting process for utilities and how they deal with those 16 risks, but I know that they do have ways of dealing with 17 those risks, yes. 18 43. 0. And economic conditions, a fast growing 19 economy is going to change their revenue; isn't that 20 right? It's going to change their profit? 21 It could, yes. Α. 22 44. Ο. Inflation? 23 Α. Yes. 24 45. So they project that, but they don't 0. 25 know whether that's what's going to actually happen, do

¹ they?

2

Α.

46. Q. So why are things like free ridership
 or avoided gas costs, why are they things that they need
 to be protected from when all these much larger things are
 things they are not protected from?

No.

7 Α. I think the main reason is that those 8 other things relate to their core business and the things 9 that we are talking about for CDM or DSM are a relatively 10 small part of activities that are not part of their core 11 business in which they are doing because they are 12 rate-regulated activities -- sorry, rate-regulated 13 organizations. And that they would not be engaging in 14 those activities through the rate-regulated company if 15 there was not either a requirement or expectation that 16 they engage in those activities.

Q. Is this the sort of conservation's counter-intuitive argument, that their job as a utility is to build low and you are asking them to do something that's essentially contrary to their main goal, and so that you should make it easier on them to do that; have I got that about right?

A. I wouldn't put it that way. I think
 these are things that are not part of their historic range
 of activities. They are a relatively small component of

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Page 16

Page 17 1 their overall expenditures, let's say, if we use that as a 2 surrogate of focus of activity, and in some cases there 3 are disincentives that have to be addressed to them 4 engaging in conservation activities and that's what the 5 SSM and LRAM are intended to address. 6 48. But part of your thesis here is reduce Ο. 7 their risk in this area to make it easier for them to do 8 it because otherwise they might be a little reluctant to 9 do it or less motivated to do it. 10 Α. Yes. 11 49. Ο. Okay. It's true that -- I'm going to 12 leave that. Let me just ask you one question about 13 attribution. We have Mr. Williams saying free ridership 14 and attribution are essentially the same thing, they are 15 just different looks of the same thing, and we have 16 Mr. Brophy saying in his affidavit they are not related 17 concepts. What do you think? And, sorry, we have 18 Mr. Neme saying they are the same thing. 19 Well, they are certainly not the same Α. 20 thing but they are all about how much of the net benefits 21 generated are associated with the actions or initiatives 22 of the LDCs. So in that sense, I would agree that they 23 are the same. But one is -- free rider is referring to 24 participants and attribution is referring to the utility 25 itself as a partner with other entities.

Page 18 1 All right. And Mr. Neme has said the 50. 0. 2 easiest way to deal with attribution is simply build it 3 into the free rider rate. Do you agree that that's a good 4 way of doing it? 5 I think they are quite different things Α. 6 and so I think that they ought to be determined 7 independently. 8 51. Okay. So let me ask you the same Q. 9 question I asked Mr. Williams. If I implement a measure 10 because electricity is expensive and not because the 11 utility asked me to, I'm a free rider, right? 12 Α. Yes. 13 52. If I implement a measure because --0. 14 Α. Well, sorry, let me just qualify that. 15 You are a free rider to the extent that you would have 16 done that activity anyway. It's possible that with rising 17 electricity prices, you might become aware of 18 opportunities as a result of the utility's initiative even 19 if you don't participate in, say, an incentive program 20 that they offer. So there's a large environment of 21 changes that are going on, one of which is higher prices, 22 another might be an ad in the paper saying get a \$5 23 coupon. Whether or not you get that \$5 coupon, you may --24 your decision may have been influenced by the utility. 25 Even if you are not a participant in the program and even

Page 19 1 if prices had gone up, you might not have been aware of 2 certain opportunities and so on. 3 Understood. The devil is in the 53. 0. 4 details. But the simpler question I'm asking, I think, is 5 if I only did it because prices went up. 6 If you only did it --Α. 7 54. Q. And I wasn't influenced by the utility. 8 Α. Yes. 9 55. Ο. I'm a free rider. 10 Α. Yes. 11 56. If I only did it because the federal Q. 12 government sent me a letter saying, We'll give you \$1,000 13 if you do this and I wasn't influenced by the utility, why 14 am I not still a free rider? 15 Well, I suppose one could -- we are Α. 16 kind of arguing semantics here. I would say that that is 17 a free rider. My understanding of the attribution is we 18 are talking about where programs are delivered jointly and 19 so the question is someone participates in the program, 20 how do you attribute the relative share of the benefits to 21 the program participants. 22 57. Ο. Now, your view is that the -- what the 23 guide says, which is 100 percent attribution to the 24 utility, isn't really the appropriate answer, right? 25 I can certainly imagine cases where it Α.

is not and Jack Gibbons in his affidavit gives an example 1 2 where the utility contributes 1 percent and the 3 government, let's say, contributes 99 percent and the 4 utility claims 100 percent of the benefit, in that case I 5 would certainly agree with him that 100 percent 6 attribution of the benefits to the utility is not 7 appropriate and certainly going forward, I could see 8 refinements to what is in the TRC guide. 9 What if -- let's say Toronto Hydro 58. 0. 10 calls up the federal government and says, you know, we are 11 a bigger area, we think you should have a program that 12 does X, Y and Z and they talk them into it. And so sure 13 enough there is a program -- Toronto Hydro doesn't even 14 spend any money, the feds do it all, should they get 15 credit for that? Should they have attribution of that? 16 It's a difficult question but I'm Α. 17 leaning towards yes, that the program would not have 18 existed if not for their actions, their initiative, and 19 they ought to be rewarded for that initiative and the 20 actions that they took, whether or not they did it. 21 59. Q. Understood. So now we are ten years 22 later, the program is still going on, Toronto Hydro hasn't 23 been involved for ten years, should they still get credit 24 for all the savings coming from that program? 25 That's a tougher argument. My leaning Α.

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Page 20

Page 21 1 is that the share of attribution to which they are 2 entitled ought to be revisited. Offhand, I don't know 3 whether it's zero or 100 percent or some number in 4 between. 5 60. You are familiar with the problem of Ο. 6 incenting market transformation activities, right? 7 Α. Hmm-hmm. 8 61. Because it's really harder to measure, Q. 9 right? 10 Α. It can be, yes. 11 62. And so what happens is -- what's been Q. 12 happening more recently in many jurisdictions is that 13 market transformation has separate incentives 14 distinguished from the SSM process, right? 15 There are jurisdictions that do have Α. 16 separate incentives, yes. 17 63. Is it fair to say that the activities 0. 18 of a utility in promoting other entities to do 19 conservation as opposed to programs of their own, should 20 also have some other way of incenting those activities as 21 opposed to just building them into the SSM? Does that 22 make sense to you? So in the Toronto Hydro federal

²³ government example, Toronto Hydro would get an incentive ²⁴ but it wouldn't be as if -- it wouldn't be the same as if ²⁵ it was their program.

Page 22 1 I certainly don't have a problem of Α. 2 principle with that. If you've seen some of the other 3 evidence that I've presented to the board, I've talked 4 about different kinds of incentive mechanisms and there 5 could be incentive mechanisms that are appropriate and 6 some circumstances that are different from the SSM. 7 64. Ο. Okay. You've suggested a default 8 option in which LDCs don't get 100 percent attribution for 9 things in which they are in partnership, right? 10 That's correct. Α. 11 65. Ο. But they get some sort of premium. 12 Α. And again, that's because they are 13 responding to the policy directive that came from the 14 Minister in his letter of the 31st of May, 2004, 15 encouraging LDCs to leave -- the money that they've spent 16 on CDM. 17 66. And one of things you've said here is Ο. 18 you build some numbers into the TRC guide because that's 19 efficient, right? 20 Α. Yes. 21 67. But if the LDC wants to spend the money Q. 22 or the time or the effort to come in and show that a 23 different number is correct, they should be entitled to do 24 so. 25 Α. Yes.

Page 23 1 68. Would it also be fair for the rate 0. 2 payers to spend the time and money to show that a 3 different number is correct and prove that a different 4 number is correct? 5 We are talking about at the plan stage Α. б here; is that correct? 7 69. Ο. Yes. 8 Α. My understanding is that's the process 9 that we have, yes. 10 70. Okay. And similarly with free Q. 11 ridership? 12 Α. Yes. 13 71. So if rate payers came in and said --0. 14 Α. Well, there's two aspects to the free 15 rider. One is that the board has a process whereby they 16 develop a TRC guide that has free ridership -- free rider 17 numbers in it and they had a process that invited comments 18 on the quide that they -- on a draft quide and anyone was 19 invited to respond to the draft guide and suggest 20 different numbers than were there and the board then 21 revised the guide based on comments generally and finalize 22 the guide. So there is a process whereby interveners and 23 rate payers had an opportunity to comment on those free 24 rider numbers and to make their case to the board. 25 72. Q. And LDCs as well.

Page 24

And LDCs, yes. Α.

73. But haven't you said that the right Ο. answer from an efficiency point of view is use the free rider numbers in the quide unless the LDC wants to come in and say a different number is appropriate, improve it? Well, I think the number in the guide Α. has already gone through a consultation process and the LDC may have additional information or programs --9 specific information and specifically we've suggested that 10 the guide be changed for low income programs in 11 particular, if the board decides to keep the guide as it 12 is, which I can certainly see some argument for, I think 13 it's still reasonable for an LDC coming in with a program 14 for low income customers, to argue that the rate -- the 15 rate in the guide is identified in the guide as a default 16 number and the quide invites LDCs to substitute one if 17 they have better information. 18 74. 0. Okay. So the question I'm asking then 19 is if you agree that the LDC can substitute a different 20 value if they can prove it, why wouldn't rate payers have 21 the same opportunity? 22 Α. I think rate payers would have the same 23 opportunity but I would expect that the board would, if 24 they were going with a number that was in the guide, I 25 would expect that the board to say, well, we've already

Page 25 1 gone through a process of reviewing that and so they would 2 give greater weight to the numbers that are in the guide, 3 but if an LDC is coming in with an alternative to what is 4 in the guide and rate payers have a different view of that 5 alternative, they don't accept that alternative, then I 6 think the board would weigh that evidence and rule 7 accordingly. 8 You say that if the TRC guide says free 75. Q. 9 riders for program X is 10 percent, the LDC should be free 10 to come in and say, We are doing program X but here is our 11 more detailed data and it shows that the free ridership 12 should be 8 percent, they should be allowed to do that. 13 Α. Yes. 14 76. Q. In the same situation in which the LDC 15 is doing program X but they are happy with the 10 percent, 16 should the rate payers be able to come in exactly the same 17 way and say, We have additional evidence that for this 18 particular application of program X, it should be 12 19 percent? 20 At the plan stage, yes. Α. 21 77. Q. So at the time that the program is 22 being approved? 23 Α. Yes. 24 78. Okay. So it's symmetrical. As far as Ο. 25 you are concerned, the rules should be the same for both

¹ sides.

Page 26

2 I'm somewhat -- my concern is Α. Yes. 3 that it might be far down the road at the point that the 4 board is reviewing it and certainly for my LDC clients, I 5 would encourage them to talk to, if there were interveners 6 that they knew or were aware of those things, to talk to 7 them earlier on and seek their input on not free riders 8 specifically but all aspects of the design of the program. 9 79. Ο. But, Mr. Heeney, I'm trying to decouple 10 whether you use the guide number and whether it's locked 11 in. So we talked about locking in. That's a different 12 issue. And I understand that of course after the fact you 13 have a view that after the fact you shouldn't be changing the number, right? But I'm asking about the initial 14 15 number and whether we should be locked to the quide or 16 whether it's simply a matter of the guide is the default, 17 it sort of creates a presumption that number is right and 18 either the LDC or interveners can come in and demonstrate 19 that in this case for this utility, that's not the right 20 number to use. 21 Α. If rate payers have information that 22 the number in the guide is not appropriate for the 23 specific program that is being introduced by the utility,

I think it's in the interest of all parties for them to
 bring that information forward at the earliest possible

DECEMBER 9, 2005 ONTARIO ENERGY BOARD ACT DAVID WESLEY HEENEY
Page 27 ¹ opportunity, and I think that benefits all parties.
² MR. SHEPHARD: Wonderful. That's it.
³ Thank you.
⁴ Whereupon the proceedings adjourned at 3:07 p.m.
5
⁶ I HEREBY CERTIFY THE FOREGOING
⁷ to be a true and accurate
⁸ transcription of my shorthand notes
⁹ to the best of my skill and ability.
10
11
12
¹³ Voula Kirkos, CSR
¹⁴ Computer-Aided Transcription