



EB-2005-0544

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Natural Resource Gas Limited, pursuant to section 36 (1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission, and storage of gas as of October 1, 2006;

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Cathy Spoel
Member

**RATE ORDER ARISING FROM THE 2007 TEST YEAR DECISION WITH REASONS
EB-2005-0544**

Natural Resource Gas Limited ("NRG" or the "Company") filed an Application, dated March 30, 2006, with the Ontario Energy Board under section 36 of the *Ontario Energy Board Act, S.O. 1998, c.15*, for an order or orders of the Board approving or fixing rates for the 2007 fiscal year, commencing October 1, 2006.

An oral hearing was held in Toronto on July 21, 24 and 25, 2006, following which the Board issued its Decision with Reasons dated September 20, 2006. In its decision, the Board directed NRG, among other things, to file financial schedules reflecting the Board's findings. On the basis of the information submitted by NRG, the Board finds that:

- a) NRG's rate base for its 2007 test year is \$9,693,286;
- b) the overall rate of return on rate base for the 2007 test year is 8.87%, including a return on equity of 9.20%; and

- c) NRG's delivery related revenue deficiency for the 2007 test year is \$126,097.

The financial schedules for the 2007 test year are found in Appendix "A". The rate impacts for each rate class flowing from the Board's Decision are provided in Appendix "D".

THE BOARD THEREFORE ORDERS THAT:

1. The Financial Statements, attached as Appendix "A" to this order, are accepted as the basis for the rates in this order.
2. The rates and other charges set forth in the rate schedules, attached as Appendix "B", with the exception of the gas supply charge, but including the system gas fee, are approved and shall apply to all gas taken or considered to have been taken on or after October 1, 2006. These rates will be immediately superseded by the rates resulting from the October 2006 QRAM (EB-2006-0213) decision and order.
3. The appropriate form of customer notice shall accompany each customer's bill following the implementation of this rate order.
4. NRG shall continue the deferral and variance accounts as set forth in Appendix "C". NRG shall record simple interest on the monthly opening balances, calculated at the Board-approved short-term rate.

ISSUED at Toronto, September 28, 2006

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX "A"

TO

BOARD ORDER EB-2005-0544

DATED SEPTEMBER 28, 2006

NATURAL RESOURCE GAS LIMITED

UTILITY INCOME

For the Year Ending September 30, 2007

(\$)

	Per <u>Company</u> *	Board <u>Decision</u>	<u>Note</u>	Per <u>Board</u>
<u>Revenue</u>				
Distribution Revenue	3,889,059	0		3,889,059
Other Operating Revenue (Net)	<u>681,026</u>	<u>0</u>		<u>681,026</u>
Total Revenue	4,570,085	0		4,570,085
<u>Expenses</u>				
Gas Transportation costs	448,437	0		448,437
Operation & Maintenance	2,149,572	(3,990)	(1)	2,145,582
Depreciation & Amortization	731,597	(1,093)	(2)	730,504
Property & Capital Taxes	<u>334,437</u>	<u>0</u>		<u>334,437</u>
Total Expenses	3,664,043	(5,083)		3,658,960
Utility Income Before Income Taxes	906,042	5,083		911,125
Income Taxes	<u>106,232</u>	<u>24,085</u>		<u>130,317</u>
<u>Utility Income</u>	<u>799,810</u>	<u>(19,002)</u>		<u>780,808</u>

* As per Exhibit F6, Tab 1, Schedule 2, Updated

(1) Per Board Decision - page 19

(2) Per Board Decision - page 9

Reflects reduction in automotive capital expenditures - 38,000 x 16.6% =	(6,308)
Reflects retention of existing vehicle +31,413 x 16.6% =	<u>5,215</u>
	(1,093)

NATURAL RESOURCE GAS LIMITED

CALCULATION OF INCOME TAXES

For the Year Ending September 30, 2007

(\$)

	Per <u>Company</u> *	Board <u>Decision</u>	<u>Note</u>	Per <u>Board</u>
Utility Income Before Income Taxes	906,042	5,083		911,125
Plus: Depreciation Expense	731,597	(1,093)		730,504
Meals & Entertainment (non-deductible portion)	612	0		612
Less: Capital Cost Allowance	631,075	(5,100)	(1)	625,975
Interest Expense	<u>534,895</u>	<u>(49,957)</u>	(2)	<u>484,938</u>
Taxable Income	<u>472,281</u>	<u>59,047</u>		<u>531,328</u>
Calculation of Income Taxes				
Federal Income Tax				
Tax on first \$374,795 @ 12.00%	44,975	0		44,975
Tax on next \$0 @ 21.00%	0	0		0
Tax on all over \$374,795 @ 21.00%	20,472	12,400		32,872
Federal Surtax @ 1.12%	<u>5,290</u>	<u>661</u>		<u>5,951</u>
Total Federal Income Tax	<u>70,737</u>	<u>13,061</u>		<u>83,798</u>
Provincial Income Tax				
Tax on first \$400,000 @ 5.50%	22,000	0		22,000
Clawback on next \$728,519 @ 4.67%	3,376	2,757		6,133
Tax on all over \$400,000 @ 14.00%	<u>10,119</u>	<u>8,267</u>		<u>18,386</u>
Total Provincial Income Tax	<u>35,495</u>	<u>11,024</u>		<u>46,519</u>
Total Income Taxes	<u>106,232</u>	<u>24,085</u>		<u>130,317</u>

* As per Exhibit D6, Tab 6, Schedule 1, Updated

(1) Reduction in auto capital expenditures less trade in value $-(38,000 - 4,000) \times 0.5 \times 30\% =$	(5,100)
(2) Reduction in short term interest cost due to change in capital structure Reflects reduction in total refinancing costs and amortization over 60 months	(41,289) <u>(8,668)</u> (49,957)

NATURAL RESOURCE GAS LIMITED

UTILITY RATE BASE

For the Year Ending September 30, 2007
(\$)

	Per Company *	Board Decision	Note	Per Board
<u>Gas Utility Plant</u>				
Gross Plant at Cost	16,470,105	(3,294)	(1)	16,466,812
Less: Accumulated Depreciation	<u>6,753,584</u>	<u>13,160</u>	(2)	<u>6,766,744</u>
Net Utility Plant	9,716,521	(16,453)		9,700,068
<u>Allowance for Working Capital</u>				
Inventory	121,524	0		121,524
Working Cash Allowance	(38,856)	(121)	(3)	(38,977)
Security Deposits	<u>(105,903)</u>	<u>0</u>		<u>(105,903)</u>
Total Working Capital	(23,235)	(121)		(23,356)
<u>Utility Rate Base</u>	<u>9,693,286</u>	<u>(16,574)</u>		<u>9,676,712</u>

* As per Exhibit B6, Tab 1, Schedule 1, Updated

(1) Per Board Decision - page 9

Reduction in rate base calculated as follows (with half year impact):		Impact on
Reduction partially offset by retention of existing vehicle	$-(38,000-31,413) \times 0.5 =$	<u>Rate Base</u>
Total impact on gross plant		<u>(3,294)</u>
		(3,294)

(2) Per Board Decision - page 9

		Impact on
Impact of removal of new vehicle	$-38,000 \times 16.6\% \times 0.5 =$	<u>Rate Base</u>
Impact of retention of existing vehicle	$31,413 \times 16.6\% \times 0.5 =$	(3,154)
Impact of not reducing accumulated amortization	$31,413 \times 0.5 =$	2,607
Impact of no trade in value	$-4,000 \times 0.5 =$	15,707
Total impact on accumulated amortization		<u>(2,000)</u>
		13,160

(3) Reduction in capital expenditures - GST	$38,000 \times 0.06 \times 15.6 / 365 =$	(97)
Reduction in advertising costs	$3,990 \times 1.3 / 365 =$	(14)
Reduction in advertising costs - GST	$3,990 \times 0.06 \times 15.6 / 365 =$	<u>(10)</u>
		(121)

NATURAL RESOURCE GAS LIMITED

CAPITALIZATION AND COST OF CAPITAL

For the Year Ending September 30, 2007
(\$)

<u>Per Company *</u>	<u>Capital Structure</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Return Component</u>	<u>Return</u>
Long Term Debt	6,406,924	66.10%	8.45%	5.58%	541,270
Short-Term Debt	(106,288)	-1.10%	6.00%	-0.07%	(6,377)
Common Equity	<u>3,392,650</u>	<u>35.00%</u>	10.20%	<u>3.57%</u>	<u>346,050</u>
Total	<u>9,693,286</u>	<u>100.00%</u>		<u>9.08%</u>	<u>880,943</u>

* As per Exhibit E6, Tab 1, Schedule 1, Updated

<u>Per Board **</u>	<u>Capital Structure</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Return Component</u>	<u>Return</u>
Long-Term Debt	6,406,924	66.21%	8.31%	5.50%	532,604
Short-Term Debt	(794,431)	-8.21%	6.00%	-0.49%	(47,666)
Common Equity	<u>4,064,219</u>	<u>42.00%</u>	9.20%	<u>3.86%</u>	<u>373,908</u>
Total	<u>9,676,712</u>	<u>100.00%</u>		<u>8.87%</u>	<u>858,846</u>

** Per Board Decision - page 26

NATURAL RESOURCE GAS LIMITED

DETERMINATION OF REVENUE DEFICIENCY

For the Year Ending September 30, 2007
(\$)

	<u>Per Company *</u>	<u>Board Decision</u>	<u>Per Board</u>
Net Utility Income	799,810	(19,002)	780,808
Utility Rate Base	9,693,286	(16,574)	9,676,712
Indicated Rate of Return	8.25%	-0.18%	8.07%
Required Rate of Return	<u>9.08%</u>	<u>-0.21%</u>	<u>8.87%</u>
Sufficiency (Deficiency) in Rate of Return	-0.83%	0.03%	-0.80%
Revenue Sufficiency (Deficiency) (after tax)	(80,454)	3,040	(77,414)
Provision for Income Tax	<u>(55,425)</u>	<u>2,094</u>	<u>(53,331)</u>
Gross Revenue Sufficiency (Deficiency) (1)	<u>(135,879)</u>	<u>5,134</u>	<u>(130,745)</u>

* As per Exhibit F6, Tab 1, Schedule 1, Updated

(1) As per Exhibit G3, Tab 2, Schedule 1, Updated, Sheet 3.3, attributable to:

Gas Costs Sufficiency (Deficiency)	(14,007)	0	(14,007)
Distribution Sufficiency (Deficiency)	<u>(121,557)</u>	<u>9,467</u>	<u>(112,090)</u>
Delivery Related Sufficiency (Deficiency)	<u>(135,564)</u>	<u>9,467</u>	<u>(126,097)</u>
Ancillary Services Sufficiency (Deficiency)	<u>(315)</u>	<u>(4,333)</u>	<u>(4,648)</u>
Overall Revenue Sufficiency (Deficiency)	<u>(135,879)</u>	<u>5,134</u>	<u>(130,745)</u>

APPENDIX "B"

TO

BOARD ORDER EB-2005-0544

DATED SEPTEMBER 27, 2006

NATURAL RESOURCE GAS LIMITED

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$11.50
b)	Delivery Charge	
	First 1,000 m ³ per month	15.2999 cents per m ³
	All over 1,000 m ³ per month	10.4073 cents per m ³
c)	Gas Supply Charge (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$12.75	\$12.75
b) Delivery Charge		
First 1,000 m ³ per month	14.5000 cents per m ³	18.5648 cents per m ³
Next 24,000 m ³ per month	10.0431 cents per m ³	16.6254 cents per m ³
All over 25,000 m ³ per month	6.5417 cents per m ³	16.1952 cents per m ³
c) Gas Supply Charge (if applicable)	Schedule A	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 25.5904 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.7310 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.2249 cents per m³ and not to be less than 6.0992 per m³.

- d) Gas Supply Charge (if applicable)

See Schedule A.

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.3853 cents per m³ for firm gas and 5.7536 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.3515 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$12.75	\$12.75
b) Delivery Charge		
First 1,000 m ³ per month	14.4501 cents per m ³	18.5648 cents per m ³
All over 1,000 m ³ per month	10.3477 cents per m ³	16.6254 cents per m ³
c) Gas Supply Charge (if applicable)	Schedule A	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00.

- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.8345 cents per m³ and not to be less than 5.7192 per m³.

- c) Gas Supply Charge (if applicable)

See Schedule A.

- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.9604 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4 and 5.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2006-0111)	38.4383 cents per m3
GPRA Recovery Rate	(EB-2006-0111)	(1.0353) cents per m3
Gas Commodity Recovery (1)	(RP-2004-0167 / EB-2004-0413)	0.8230 cents per m3
System Gas Fee	(EB-2005-0544)	<u>0.1828</u> cents per m3
Total Gas Supply Charge		38.4088 cents per m3

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

(1) RP-2002-0147/EB-2004-0004 Decision and Order dated April 19, 2004

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

NATURAL RESOURCE GAS LIMITED

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

Rate

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: October 01, 2006

Implementation: All bills rendered on or after October 01, 2006

EB-2005-0544

APPENDIX "C"

TO

BOARD ORDER EB-2005-0544

DATED SEPTEMBER 28, 2006

NATURAL RESOURCE GAS LIMITED

Accounting Entries for the Purchased Gas Transportation Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit/Credit - Account No. 179-29
Purchased Gas Transportation Variance Account ("PGTVA")

Credit/Debit - Account No. 623
Gas Purchases

To record monthly as a debit (credit) in Deferral Account No. 179-29 (PGTVA) the difference between the unit cost of all gas transportation purchased by NRG each month and NRG's weighted average cost of all gas transportation, the latter being \$0.019029 per m³ approved for rate making purposes effective October 1, 2006.

Debit/Credit - Account No. 179-30
Interest on PGTVA

Credit/Debit - Account No. 323
Other Interest Expense

To record monthly as a debit (credit) in Deferral Account No. 179-30 (PGTVA), simple interest on the balance in Account No. 179-29. Such interest shall be computed monthly on the opening balance in the account at the Board approved short-term debt rate and shall not be compounded.

NATURAL RESOURCE GAS LIMITED

Accounting Entries for the Regulatory Expenses Deferral Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit/Credit - Account No. 179-21
Regulatory Expenses Deferral Account (“REDA”)

Credit/Debit - Account No. 130
Bank

To record monthly as a debit (credit) in Deferral Account No. 179-21 (REDA) the cost for participating in generic proceedings and Union Gas proceedings, including a main rates case.

Debit/Credit - Account No. 179-22
Interest on REDA

Credit/Debit - Account No. 323
Other Interest Expense

To record monthly as a debit (credit) in Deferral Account No. 179-22 (REDA), simple interest on the balance in Account No. 179-21. Such interest shall be computed monthly on the opening balance in the account at the Board approved short-term debt rate and shall not be compounded.

NATURAL RESOURCE GAS LIMITED

Accounting Entries for the Gas Purchase Rebalancing Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit/Credit - Account No. 179-35
Gas Purchase Rebalancing Account (“GPRA”)

Credit/Debit - Account No. 623
Gas Purchases

To record monthly as a debit (credit) in Deferral Account No. 179-35 (GPRA) the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in NRG’s PGCVA reference price approved by the Board for rate making purposes.

Debit/Credit - Account No. 179-36
Interest on GPRA

Credit/Debit - Account No. 323
Other Interest Expense

To record monthly as a debit (credit) in Deferral Account No. 179-36 (GPRA), simple interest on the balance in Account No. 179-35. Such interest shall be computed monthly on the opening balance in the account at the Board approved short-term debt rate and shall not be compounded.

NATURAL RESOURCE GAS LIMITED

Accounting Entries for the Gas Cost Difference Recovery Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit/Credit - Account No. 179-37
Gas Cost Difference Recovery Variance Account (“GCDRVA”)

Credit/Debit - Account No. 520, 521, 522
Gas Sales

To record as a debit (credit) in Deferral Account No. 179-37 (GCDRVA) the difference between the amounts collected from ratepayers, as authorized by the Board in RP-2004-0167/EB-2004-0413, and \$177,265 in fiscal 2007.

Debit/Credit - Account No. 179-38
Interest on GCDRVA

Credit/Debit - Account No. 323
Other Interest Expense

To record monthly as a debit (credit) in Deferral Account No. 179-38 (GCDRVA), simple interest on the balance in Account No. 179-37. Such interest shall be computed monthly on the opening balance in the account at the Board approved short-term debt rate and shall not be compounded.

APPENDIX "D"

TO

BOARD ORDER EB-2005-0544

DATED SEPTEMBER 28, 2006

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 1 Residential
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>	
<u>M*3 per Customer - Current Block Structure</u>														
Block 1	118.8	177.8	318.5	367.8	343.6	272.5	193.1	97.6	46.8	40.4	34.0	55.8	2,066.7	
Block 2	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
Total	118.8	177.8	318.5	367.8	343.6	272.5	193.1	97.6	46.8	40.4	34.0	55.8	2,066.7	
<u>RP-2004-0167 - October 2004</u>														
Customer	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	114.00	Charge \$9.50
Block 1	19.47	29.14	52.20	60.28	56.32	44.66	31.65	16.00	7.67	6.62	5.57	9.15	338.73	\$0.163901
Block 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.080771
System Gas Charge	<u>0.14</u>	<u>0.21</u>	<u>0.37</u>	<u>0.43</u>	<u>0.40</u>	<u>0.32</u>	<u>0.22</u>	<u>0.11</u>	<u>0.05</u>	<u>0.05</u>	<u>0.04</u>	<u>0.06</u>	<u>2.40</u>	\$0.001159
Total Bill	29.11	38.85	62.07	70.21	66.21	54.48	41.37	25.61	17.22	16.17	15.11	18.71	455.13	
<u>EB-2005-0544 - October 2006 (Board Approved)</u>														
Customer	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	138.00	Charge \$11.50
Block 1	18.18	27.20	48.73	56.27	52.57	41.69	29.54	14.93	7.16	6.18	5.20	8.54	316.20	\$0.152999
Block 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.104073
System Gas Charge	<u>0.22</u>	<u>0.33</u>	<u>0.58</u>	<u>0.67</u>	<u>0.63</u>	<u>0.50</u>	<u>0.35</u>	<u>0.18</u>	<u>0.09</u>	<u>0.07</u>	<u>0.06</u>	<u>0.10</u>	<u>3.78</u>	\$0.001828
Total Bill	29.89	39.03	60.81	68.45	64.70	53.69	41.40	26.61	18.75	17.76	16.76	20.14	457.98	
Percent Change													0.6%	

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 1 Commercial
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>	
<u>M*3 per Customer - Current Block Structure</u>														
Block 1	501.0	875.8	1,000.0	1,000.0	1,000.0	1,000.0	750.0	437.6	216.5	186.7	191.5	269.6	7,428.7	
Block 2	<u>0.0</u>	<u>0.0</u>	<u>449.0</u>	<u>684.9</u>	<u>517.5</u>	<u>341.8</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,993.2</u>	
Total	501.0	875.8	1,449.0	1,684.9	1,517.5	1,341.8	750.0	437.6	216.5	186.7	191.5	269.6	9,421.9	
 <u>RP-2004-0167 - October 2004</u>														
Customer	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	114.00	Charge \$9.50
Block 1	82.11	143.54	163.90	163.90	163.90	163.90	122.93	71.72	35.48	30.60	31.39	44.19	1,217.57	\$0.163901
Block 2	0.00	0.00	36.27	55.32	41.80	27.61	0.00	0.00	0.00	0.00	0.00	0.00	160.99	\$0.080771
System Gas Charge	<u>0.58</u>	<u>1.02</u>	<u>1.68</u>	<u>1.95</u>	<u>1.76</u>	<u>1.56</u>	<u>0.87</u>	<u>0.51</u>	<u>0.25</u>	<u>0.22</u>	<u>0.22</u>	<u>0.31</u>	<u>10.92</u>	\$0.001159
Total Bill	92.20	154.06	211.35	230.67	216.96	202.56	133.30	81.73	45.24	40.32	41.11	54.00	1,503.48	
 <u>EB-2005-0544 - October 2006 (Board Approved)</u>														
Customer	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	138.00	Charge \$11.50
Block 1	76.65	134.00	153.00	153.00	153.00	153.00	114.75	66.95	33.12	28.56	29.30	41.25	1,136.58	\$0.152999
Block 2	0.00	0.00	46.73	71.28	53.86	35.57	0.00	0.00	0.00	0.00	0.00	0.00	207.44	\$0.104073
System Gas Charge	<u>0.92</u>	<u>1.60</u>	<u>2.65</u>	<u>3.08</u>	<u>2.77</u>	<u>2.45</u>	<u>1.37</u>	<u>0.80</u>	<u>0.40</u>	<u>0.34</u>	<u>0.35</u>	<u>0.49</u>	<u>17.22</u>	\$0.001828
Total Bill	89.07	147.10	213.88	238.86	221.13	202.52	127.62	79.25	45.02	40.41	41.15	53.24	1,499.25	
Percent Change													-0.3%	

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 1 Industrial
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>	
<u>M*3 per Customer - Current Block Structure</u>														
Block 1	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	713.4	492.7	597.1	668.1	10,471.4	
Block 2	<u>518.6</u>	<u>1,790.6</u>	<u>3,006.4</u>	<u>3,341.6</u>	<u>3,271.4</u>	<u>3,607.5</u>	<u>2,295.2</u>	<u>894.7</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>18,726.1</u>	
Total	1,518.6	2,790.6	4,006.4	4,341.6	4,271.4	4,607.5	3,295.2	1,894.7	713.4	492.7	597.1	668.1	29,197.4	
<u>RP-2004-0167 - October 2004</u>														
Customer	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	114.00	Charge \$9.50
Block 1	163.90	163.90	163.90	163.90	163.90	163.90	163.90	163.90	116.93	80.76	97.87	109.50	1,716.27	\$0.163901
Block 2	41.89	144.63	242.83	269.91	264.23	291.38	185.38	72.27	0.00	0.00	0.00	0.00	1,512.52	\$0.080771
System Gas Charge	<u>1.76</u>	<u>3.23</u>	<u>4.64</u>	<u>5.03</u>	<u>4.95</u>	<u>5.34</u>	<u>3.82</u>	<u>2.20</u>	<u>0.83</u>	<u>0.57</u>	<u>0.69</u>	<u>0.77</u>	<u>33.84</u>	\$0.001159
Total Bill	217.05	321.27	420.88	448.34	442.58	470.12	362.60	247.86	127.25	90.83	108.06	119.78	3,376.63	
<u>EB-2005-0544 - October 2006 (Board Approved)</u>														
Customer	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	11.50	138.00	Charge \$11.50
Block 1	153.00	153.00	153.00	153.00	153.00	153.00	153.00	153.00	109.15	75.38	91.36	102.22	1,602.11	\$0.152999
Block 2	53.97	186.36	312.89	347.77	340.46	375.45	238.87	93.12	0.00	0.00	0.00	0.00	1,948.88	\$0.104073
System Gas Charge	<u>2.78</u>	<u>5.10</u>	<u>7.32</u>	<u>7.94</u>	<u>7.81</u>	<u>8.42</u>	<u>6.02</u>	<u>3.46</u>	<u>1.30</u>	<u>0.90</u>	<u>1.09</u>	<u>1.22</u>	<u>53.37</u>	\$0.001828
Total Bill	221.25	355.96	484.71	520.21	512.77	548.37	409.39	261.08	121.95	87.78	103.95	114.94	3,742.36	
Percent Change													10.8%	

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 2 Seasonal
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>		
<u>M*3 per Customer - Current Block Structure</u>															
Block 1	1,000.0	135.4	38.6	33.6	29.4	46.7	101.3	34.4	16.0	314.1	1,000.0	1,000.0	3,749.5		
Block 2	377.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,266.0	11,841.5	20,485.0		
Block 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total	1,377.5	135.4	38.6	33.6	29.4	46.7	101.3	34.4	16.0	314.1	9,266.0	12,841.5	24,234.5		
<u>RP-2004-0167 - October 2004</u>															
Customer	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	129.00	Summer	Winter
Block 1	153.91	25.14	7.17	6.24	5.46	8.67	15.59	5.29	2.46	48.34	153.91	153.91	586.10	\$0.153914	\$0.185648
Block 2	29.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	635.90	910.95	1,575.89	\$0.076929	\$0.166254
Block 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.041915	\$0.161952
System Gas Charge	1.60	0.16	0.04	0.04	0.03	0.05	0.12	0.04	0.02	0.36	10.74	14.88	28.09	\$0.001159	\$0.001159
Total Bill	195.30	36.04	17.96	17.03	16.24	19.47	26.46	16.08	13.23	59.46	811.30	1,090.50	2,319.08		
<u>EB-2005-0544 - October 2006 (Board Approved)</u>															
Customer	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	153.00	Summer	Winter
Block 1	145.00	25.14	7.17	6.24	5.46	8.67	14.69	4.99	2.32	45.54	145.00	145.00	555.21	\$0.145000	\$0.185648
Block 2	37.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	830.16	1,189.25	2,057.33	\$0.100431	\$0.166254
Block 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.065417	\$0.161952
System Gas Charge	2.52	0.25	0.07	0.06	0.05	0.09	0.19	0.06	0.03	0.57	16.94	23.47	44.30	\$0.001828	\$0.001828
Total Bill	198.18	38.13	19.99	19.05	18.26	21.51	27.62	17.80	15.10	58.87	1,004.85	1,370.48	2,809.84		
Percent Change													21.2%		

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 3 Firm
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>	
<u>M*3 per Customer</u>														
Total	44,817.4	71,255.4	108,288.6	112,604.4	100,968.4	94,662.4	62,625.0	38,443.2	26,864.2	6,957.0	6,409.3	8,784.3	682,679.5	
Firm CD	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5	6,453.5		
<u>RP-2004-0167 - October 2004</u>														
Customer	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	1,200.00	Charge \$100.00
Demand	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	1,467.98	17,615.79	\$0.227470
Delivery	1,637.18	2,602.96	3,955.78	4,113.44	3,688.38	3,458.02	2,287.69	1,404.33	981.35	254.14	234.13	320.89	24,938.28	\$0.036530
System Gas Charge	<u>51.94</u>	<u>82.59</u>	<u>125.51</u>	<u>130.51</u>	<u>117.02</u>	<u>109.71</u>	<u>72.58</u>	<u>44.56</u>	<u>31.14</u>	<u>8.06</u>	<u>7.43</u>	<u>10.18</u>	<u>791.23</u>	\$0.001159
Total Bill	3,257.11	4,253.53	5,649.27	5,811.93	5,373.38	5,135.71	3,928.26	3,016.87	2,580.47	1,830.18	1,809.54	1,899.05	44,545.29	
<u>EB-2005-0544 - October 2006 (Board Approved)</u>														
Customer	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	1,800.00	Charge \$150.00
Demand	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	1,651.48	19,817.78	\$0.255904
Delivery	1,672.14	2,658.54	4,040.25	4,201.27	3,767.13	3,531.85	2,336.54	1,434.32	1,002.30	259.57	239.13	327.74	25,470.77	\$0.037310
System Gas Charge	<u>81.93</u>	<u>130.25</u>	<u>197.95</u>	<u>205.84</u>	<u>184.57</u>	<u>173.04</u>	<u>114.48</u>	<u>70.27</u>	<u>49.11</u>	<u>12.72</u>	<u>11.72</u>	<u>16.06</u>	<u>1,247.94</u>	\$0.001828
Total Bill	3,555.54	4,590.28	6,039.68	6,208.59	5,753.18	5,506.38	4,252.50	3,306.07	2,852.89	2,073.76	2,052.33	2,145.28	48,336.49	
Percent Change														8.5%

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 4
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sep.</u>	<u>Total</u>		
<u>M*3 per Customer - Current Block Structure</u>															
Block 1	1,000.0	1,000.0	1,000.0	286.0	219.8	132.2	95.3	47.2	31.7	158.0	457.0	1,000.0	5,427.3		
Block 2	<u>3,071.9</u>	<u>5,501.9</u>	<u>2,580.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,768.7</u>	<u>12,922.5</u>		
Total	4,071.9	6,501.9	3,580.0	286.0	219.8	132.2	95.3	47.2	31.7	158.0	457.0	2,768.7	18,349.7		
<u>RP-2004-0167 - October 2004</u>															
Customer	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	10.75	129.00	Summer	Winter
Block 1	153.91	153.91	153.91	53.10	40.81	24.54	14.67	7.26	4.88	24.31	70.34	153.91	855.58	\$0.153914	\$0.185648
Block 2	246.29	441.12	206.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	141.80	1,036.06	\$0.080175	\$0.166254
System Gas Charge	<u>4.72</u>	<u>7.54</u>	<u>4.15</u>	<u>0.33</u>	<u>0.25</u>	<u>0.15</u>	<u>0.11</u>	<u>0.05</u>	<u>0.04</u>	<u>0.18</u>	<u>0.53</u>	<u>3.21</u>	<u>21.27</u>	\$0.001159	\$0.001159
Total Bill	415.67	613.32	375.66	64.18	51.82	35.45	25.53	18.06	15.67	35.25	81.62	309.67	2,041.91		
<u>EB-2005-0544 - October 2006 (Board Approved)</u>															
Customer	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	12.75	153.00	Summer	Winter
Block 1	144.50	144.50	144.50	53.10	40.81	24.54	13.77	6.81	4.58	22.83	66.04	144.50	810.50	\$0.144501	\$0.185648
Block 2	317.87	569.32	266.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.01	1,337.18	\$0.103477	\$0.166254
System Gas Charge	<u>7.44</u>	<u>11.89</u>	<u>6.54</u>	<u>0.52</u>	<u>0.40</u>	<u>0.24</u>	<u>0.17</u>	<u>0.09</u>	<u>0.06</u>	<u>0.29</u>	<u>0.84</u>	<u>5.06</u>	<u>33.54</u>	\$0.001828	\$0.001828
Total Bill	482.57	738.46	430.76	66.38	53.96	37.53	26.70	19.65	17.39	35.86	79.63	345.33	2,334.22		
Percent Change													14.3%		

Note: System Gas Charge does not apply to direct purchase customers.

NATURAL RESOURCE GAS LIMITED

Typical Bill Comparisons - Rate 5
2007 Test Year

	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sept.</u>	<u>Total</u>	
<u>M*3 per Customer</u>														
Total	47,020.8	99,609.2	23,650.4	2,001.6	94.8	62.6	38.8	22.4	2.6	619.6	1,368.4	1,323.0	175,814.2	
<u>RP-2004-0167 - October 2004</u>														Charge
Customer	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	1,200.00	\$100.00
Delivery	2,887.59	6,117.10	1,452.39	122.92	5.82	3.84	2.38	1.38	0.16	38.05	84.03	81.25	10,796.93	\$0.061411
System Gas Charge	<u>54.50</u>	<u>115.45</u>	<u>27.41</u>	<u>2.32</u>	<u>0.11</u>	<u>0.07</u>	<u>0.04</u>	<u>0.03</u>	<u>0.00</u>	<u>0.72</u>	<u>1.59</u>	<u>1.53</u>	<u>203.77</u>	\$0.001159
Total Bill	3,042.09	6,332.55	1,579.81	225.24	105.93	103.92	102.43	101.40	100.16	138.77	185.62	182.78	12,200.69	
<u>EB-2005-0544 - October 2006 (Board Approved)</u>														Charge
Customer	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	150.00	1,800.00	\$150.00
Delivery	2,965.18	6,281.46	1,491.42	126.22	5.98	3.95	2.45	1.41	0.16	39.07	86.29	83.43	11,087.02	\$0.063061
System Gas Charge	<u>85.95</u>	<u>182.09</u>	<u>43.23</u>	<u>3.66</u>	<u>0.17</u>	<u>0.11</u>	<u>0.07</u>	<u>0.04</u>	<u>0.00</u>	<u>1.13</u>	<u>2.50</u>	<u>2.42</u>	<u>321.39</u>	\$0.001828
Total Bill	3,201.13	6,613.54	1,684.65	279.88	156.15	154.06	152.52	151.45	150.17	190.21	238.79	235.85	13,208.41	
Percent Change													8.3%	

Note: System Gas Charge does not apply to direct purchase customers.