



STORAGE AND TRANSPORTATION RATES

(A) Applicability

The charges under this schedule shall be applicable to a Shipper who enters into a Storage or Transportation Service Contract with Union.

(B) Services

Storage service under this rate schedule is for storage in Union's storage facilities and must be combined with transportation service to transport the gas out of Union's franchise area.

Transportation Service under this rate schedule is transportation on Union's Dawn - Oakville facilities.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

	Monthly Demand Charge Rate/GJ per month for daily contract demand	Commodity Charge Rate/GJ	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
			Fuel Ratio Apr-Oct	Nov-Mar	
<u>Storage</u>					
Space - Union Providing Deliverability Inventory (1), (5)	\$0.026				
- Shipper Providing Deliverability Inventory (1), (5)	\$0.010				
<u>Deliverability</u>					
- Firm (5)	\$1.024				
- Interruptible: Maximum	\$3.575				
Injection		\$0.056	0.63%	0.63%	\$0.004
Withdrawal		\$0.056	0.63%	0.63%	\$0.004
Dehydration (2)		\$0.001			\$0.001
<u>Firm Transportation (3)</u>					
Without compression at Union's Dawn Compression Station ("Dawn")					
- Easterly Flow Dawn to Kirkwall	\$1.713	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.			\$0.000
Dawn to Oakville/Parkway	\$2.079				\$0.000
With Dawn Compression					
- Easterly Flow Dawn to Kirkwall	\$1.968	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.			\$0.000
Dawn to Oakville/Parkway	\$2.334				\$0.000
- Westerly Flow	n/a				\$0.000
Dawn Compression	\$0.255				
Parkway to Parkway					0.35%
<u>Dehydration (2)</u>					
- Tecumseh	\$0.045	\$0.001			\$0.001



(C) Rates (cont'd)

	Monthly Demand Charge Rate/GJ per month for daily contract demand	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
		Fuel Ratio Apr-Oct	Fuel Ratio Nov-Mar	
<u>Limited Firm/Interruptible Transportation with Dawn Compression (3)</u>				
- Easterly Flow Maximum	\$5.602	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000
<u>Firm Transportation Demand From Dawn to Kirkwall and Dawn to Oakville/Parkway Without LCU Protection</u>				
- Easterly Flow - Kirkwall Maximum	\$5.602	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000
- Easterly Flow - Parkway Maximum	\$5.602	Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1.		\$0.000

Authorized Overrun

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

	Union Providing Fuel Commodity Charge Rate/GJ	For Shippers Providing Their Own Fuel		Commodity Charge Rate/GJ
		Fuel Ratio Apr-Oct	Fuel Ratio Nov-Mar	
Firm or Limited Firm/Interruptible or without LCU protection				
Storage Commodity:				
Injection	\$ 0.124	1.05%	1.05%	\$ 0.038
Withdrawal	\$ 0.124	1.05%	1.05%	\$ 0.038
Dehydration - Tecumseh	\$ 0.003			\$ 0.003
Others	\$ 0.001			\$ 0.001
Dawn Compression	\$ 0.008			\$ 0.008
Firm or Interruptible Transportation Commodity: (4)				
Without Dawn Compression - Easterly				
Dawn to Kirkwall		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2.		\$ 0.056
Dawn to Oakville/Parkway				\$ 0.068
With Dawn Compression - Easterly				
Dawn to Kirkwall		Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2.		\$ 0.065
Dawn to Oakville/Parkway				\$ 0.077
Westerly				\$ 0.077
Parkway Overrun				0.92%



(C) Rates (cont'd)

Unauthorized Overrun (4)

Authorized Overrun rates payable on all quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50/GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373/GJ for all usage on any day in excess of 102% of Union's contractual obligation.

Overrun of Maximum Storage Balance (the Excess Storage Balance)

The rate payable shall be \$0.937/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$0.094/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal charges.

Drafted Storage Balance

The rate payable shall be \$0.937/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$0.094/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

Nomination Variances

Where Union and the Shipper have entered into a Limited Balancing Agreement ("LBA"), the rate for unauthorized parking or drafting which results from nomination variances shall equal the "Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff.

Notes for Section (C) Rates:

- (1) Deliverability inventory being defined as 20% of storage space.
- (2) Dehydration commodity charges are applicable to all quantities withdrawn from storage on any day that the dehydrator unit is in operation.
- (3) The annual transportation commodity charge is calculated by application of the YCRR Formula as per Section (D).

The annual transportation fuel required is calculated by application of the YCR Formula, as per Section (D).



Transportation commodity charges or fuel quantity do not apply to TCPL for quantities delivered directly by TCPL to Union, or to Union on behalf of Union's storage and transportation Shippers. Quantities delivered directly are defined as those quantities transported through TCPL's Northern Ontario pipeline systems.

(4) For purposes of applying the YCRR Formula or YCR Formula (Section (D)) to transportation overrun quantities, the transportation commodity revenue will be deemed to be equal to the commodity charge of the applicable service as detailed in Section (B).

(5) Service unavailable after March 31, 2004.

(D) Transportation Commodity

The annual fuel charge in kind or in dollars for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (The "YCRR" or "YCR" Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable "YCRR" or "YCR" Formula. The YCCR and YCR adjustments must be paid/remitted to/from Shippers at Dawn within one billing cycle after invoicing.

$$YCR = \sum_1^5 [(0.003505 \times (QT1 + QT2 + QT3)) + (DSF \times (QT1 + QT3)) + F_{st}] \text{ For May 1 to Sept. 30}$$

plus

$$\sum_6^{12} [(0.003505 \times (QT1 + QT2 + Q3)) + (DWF \times QT1) + F_{wt}] \text{ For Oct. 1 to Apr. 30}$$

$$YCRR = \sum_1^5 [(0.003505 \times (QT1 + QT2 + QT3)) + (DSF \times (QT1 + QT3)) + F_{st}] \times R \text{ For May 1 to Sept. 30}$$

plus

$$\sum_6^{12} [(0.003505 \times (QT1 + QT2 + Q3)) + (DWF \times QT1) + F_{wt}] \times R \text{ For Oct. 1 to Apr. 30}$$

where: DSF = 0.00000 for Dawn fuel requirements
DWF = 0.0020 for Dawn fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

YCRR Yearly Commodity Revenue Required

The sum of 12 separate monthly calculations of Commodity Revenue required for the period April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4 850 kPa but less than 5 860 kPa (compression required at Dawn).

QT2 Monthly quantities in GJ transported easterly hereunder which may be required to be delivered to Dawn at not less than 5 860 kPa (no compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway (Oakville) Delivery Point.



(D) Transportation Commodity (cont'd)

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway Compressor Stations ("Lobo", "Bright", "Trafalgar" and "Parkway") to transport the same Shipper's QT1 and QT2 monthly quantities easterly.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Union.

The monthly Parkway and Trafalgar compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Union.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway compressor stations to transport the same Shipper's quantity on the Trafalgar system.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

R Union's weighted average cost of gas in \$/GJ.

Notes

(i) In the case of Easterly flow, direct deliveries by TCPL at Parkway to Union or on behalf of Union to Union's Storage and Transportation Shippers will be allocated to supply Union's markets on the Dawn-Oakville/Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

(E) Provision for Compressor Fuel

For a Shipper that has elected to provide its own compressor fuel.

Transportation Fuel

On a daily basis, the Shipper will provide Union at the delivery point and delivery pressure as specified in the contract, a quantity (the "Transportation Fuel Quantity") representing the Shipper's share of compressor fuel and unaccounted for gas for transportation service on Union's system.

The Transportation Fuel Quantity will be determined on a daily basis, as follows:

Transportation Fuel Quantity = Transportation Quantity x Transportation Fuel Ratio.

In the event that the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made in May for the previous 12 months ending March 31st.

Storage Fuel

On a monthly basis, the Shipper will provide Union at Dawn with the Storage Fuel Quantity representing the Shipper's share of compressor fuel and unaccounted for gas on Union's system for storage service.

APPLICABILITY:

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305. The Applicant for service hereunder must enter into a Service Contract with the Company for a maximum daily volume of natural gas which the Company must receive from storage for transportation to a single Terminal Location specified in the Companion Service Contract. The Service Contract shall also specify a minimum annual capacity of storage space of sixty (60) times the Storage Demand.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The maximum daily volume of natural gas that the Company must receive for injection to storage shall be sixty percent (60%) of the Storage Demand.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Demand and Commodity Charges:

Demand Charge
Per cubic metre of Storage Demand 12.3892 ¢/m³
Per cubic metre of Space Demand 0.0404 ¢/m³

Commodity Charge
Per cubic metre of gas delivered to / received from storage 0.4514 ¢/m³

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

See Terms and Conditions of Service.

TERMS AND CONDITIONS OF SERVICE:

1. The provisions of PARTS III and IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES apply, as contemplated therein, to service under this Rate Schedule.
2. A Nominated Volume will not be accepted for withdrawal if greater than:
 - (i) the Storage Demand
 - (ii) the balance of gas in storage on the day of a withdrawal nomination.
3. A Nominated Volume will not be accepted for injection if greater than:
 - (i) sixty percent (60%) of the Storage Demand
 - (ii) the difference between the Space Demand and the balance of gas in storage on the day of an injection nomination.

EFFECTIVE DATE: January 1, 2005	IMPLEMENTATION DATE: January 1, 2005	BOARD ORDER: EB-2005-0524	REPLACING RATE EFFECTIVE DATE: October 1, 2005	Page 1 of 2 Handbook 37
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4. The actual volumes of gas received from and delivered to storage on a day shall be determined pursuant to the Terms and Conditions of Service of the Companion Rate Schedule; applicable to the Companion Service Contract.
5. The Company shall keep a record of the net volume of gas owing to the Applicant.
6. If the Service Contract is renewed the Applicant may elect to carry any balance of gas in storage at the end of the current Service Contract forward into the renewal Service Contract, provided that such carry forward quantity shall not exceed the Space Demand under the renewal Service Contract.
7. The Applicant shall give notice in writing at least ninety (90) days in advance of the end of the contract year that it will not be renewing the Service Contract and in such notice shall advise the Company of its plans to dispose of any balance of gas in storage as of the date of giving such notice. Any balance not withdrawn by the end of the contract year shall be forfeited to, and be the property of, the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas service provided on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2005 and that indicates, as the Board Order, EB-2005-0461.

EFFECTIVE DATE: January 1, 2005	IMPLEMENTATION DATE: January 1, 2005	BOARD ORDER: EB-2005-0524	REPLACING RATE EFFECTIVE DATE: October 1, 2005	Page 2 of 2 Handbook 38
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APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1993, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 31, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10mm ³	Pool Storage \$/10mm ³
Demand Charge for: Annual Turnover Volume	0.1760	0.2121
Maximum Daily Withdrawal Volume	16,0572	19,4444
Commodity Charge	2.3240	0.9630

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

- Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
- Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.



Excess Volume Charge \$/10mm ³ / Year	Overrun Charge \$/10mm ³ / Day
2.3276	0.9279
	211.9550

Transmission & Compression

Authorized
Unauthorized

Pool Storage

Authorized
Unauthorized

- For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

- Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying them by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
- Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year, otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date: October 1, 2005 and that indicates, as the Board Order: EB-2005-0461.



RATE NUMBER 330 TRANSMISSION AND COMPRESSION AND POOL STORAGE

APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Services under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3881	0.3881	-
Maximum	1.9404	1.9404	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	35.5016	28.4013	-
Maximum	177.5080	142.0064	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	3.2870	3.2870	1.3723
Maximum	16.4350	16.4350	46.5644

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.25%.

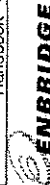
TRANSACTIONING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas System Wide Average Heating Value, as per the Board's RP-1899-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

EFFECTIVE DATE	IMPLEMENTATION DATE	BOARD ORDER	REPLACING RATE EFFECTIVE	Page 1 of 2
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RATE NUMBER 330

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Authorized Overrun Annual Turnover Volume Negotiable, not to exceed:			
	46.5644	46.5644	46.5644
Authorized Overrun Daily Injection/Withdrawal Negotiable, not to exceed:			
	46.5644	46.5644	46.5644
Unauthorized Overrun Annual Turnover Volume Excess Storage Balance September 1 - November 30 December 1 - October 31			
	465.6439	465.6439	465.6439
	46.5644	46.5644	46.5644
Unauthorized Overrun Annual Turnover Volume Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

- All Services are available at the Company's sole discretion.
- Delivery and re-delivery of the volume of natural gas shall be from the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
- The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2005 and that indicates, as the Board Order, EB-2005-0461.

EFFECTIVE DATE	IMPLEMENTATION DATE	BOARD ORDER	REPLACING RATE EFFECTIVE	Page 2 of 2
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ANR Storage Company
FERC Gas Tariff
Original Volume 1

Ninth Revised Sheet No. 5 : Effective
Supersedes Eighth Revised Sheet No. 5

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

RATE SCHEDULE FS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Reservation Rate		
a. Deliverability - Monthly	\$ 2.39997	\$ 0
b. Capacity - Monthly	\$ 0.02449	\$ 0
c. Deliverability - Daily (3) (4)	\$ 0.07890	\$ 0
d. Capacity - Daily (3) (4)	\$ 0.00081	\$ 0
2. Injection/Withdrawal Commodity Rate	\$ 0.00804	\$ 0.00804
3. Overrun Service Rate (1)	\$ 0.08345	\$ 0.00804

RATE SCHEDULE IS -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. Commodity Rate	\$ 0.08345	\$ 0.00804

SURCHARGE APPLICABLE TO FS AND IS SERVICE (2) -----	Maximum Rate per Dth -----	Minimum Rate per Dth -----
1. ACA	\$ 0.0018	\$ 0.0018

Rate Schedules FS and IS

Seller's Injection Use	1.3 %
Seller's Withdrawal Use	0.2 %

- (1) See Section 4.2 of Rate Schedule FS for definition.
(2) See Section 5 of Rate Schedules FS and IS for applicability.
(3) Rates applicable for Volumetric Rate Capacity Release
(4) See Section 1.27 of the General Terms and Conditions

Issued by: Byron S. Wright, Vice President

Issue date: 08/31/05

Effective date: 10/01/05

**SECTION 31
 WASHINGTON 10 STORAGE CORPORATION
 STATEMENT OF CURRENTLY EFFECTIVE RATES**

	Maximum Rate Per Dth	Minimum Rate Per Dth
Firm Storage Service S-1 ¹		
Deliverability Rate per Month	\$2.4788	\$0.0000
Capacity Rate per Month	\$0.0238	\$0.0000
Injection Rate	\$0.0000	\$0.0000
Withdrawal Rate	\$0.0000	\$0.0000
Firm Storage Service S-2 Price Caps ¹		
Deliverability	\$5.0000	\$0.0000
Capacity	\$0.0833	\$0.0000
Injection	\$0.0000	\$0.0000
Withdrawal	\$0.0000	\$0.0000
Interruptible Storage Service I-1 ¹		
Usage Rate	\$0.1123	\$0.0000
Interruptible Storage Service I-2 Price Caps ¹		
Usage Rate	\$1.6000	\$0.0000
Authorized Overrun Service ¹		
Usage Rate	\$0.1123	\$0.0000
Parking and Loaning Service PALS-1 ¹		
Usage Rate	\$0.1123	\$0.0000
Parking and Loaning Service PALS-2 Price Caps ¹		
Usage Rate	\$1.6000	\$0.0000
Transportation Service T-1	\$0.0250	\$0.0000
Wheeling Service		
Usage Rate	\$0.0250	\$0.0000
Title Transfer Service		
Transaction Fee	\$0.0000	\$0.0000
Unauthorized Overrun Charge	\$25.0000	\$25.0000

Michigan Public Service
 Commission

December 21, 2004

Filed JKB

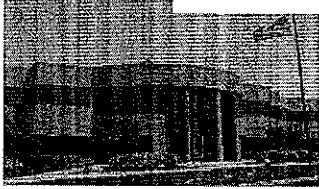
¹ The T-1 Transportation Service Rate is a component of this Service's cost-based rate.

ISSUED DECEMBER 21, 2004
 JERRY NORCIA
 VICE PRESIDENT
 WASHINGTON 10 STORAGE CORPORATION
 DETROIT, MICHIGAN

EFFECTIVE FOR SERVICE RENDERED ON AND
 AFTER NOVEMBER 24, 2004
 ISSUED UNDER AUTHORITY OF
 THE MICHIGAN PUBLIC SERVICE COMMISSION
 ORDER DATED NOVEMBER 23, 2004
 IN CASE NO. U-14010



Building on 100 Years...Delivering Energy



For Business

Firm Storage Service (FSS)



- Unbundled, open access storage is available to all qualified shippers on a firm basis.
 - This service requires FST, II, FI, or EFI transportation.
 - Customized injection and withdrawal cycles is available.
- Capacity may be released to qualified bidders on a prearranged basis or by posting for bidding.
- Surface operating allowance is charged on injection and withdrawal.
- This service is eligible for transfers of storage balance service.

Firm Storage Services (FSS)

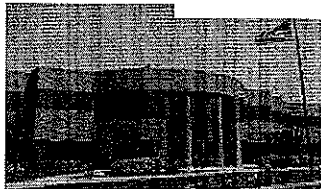
	Rates	
	Min	Max
Demand	\$0.0000	\$2.1556
Capacity	\$0.0000	\$0.0432
Injection	\$0.0000	\$0.0139
Withdrawal	\$0.0000	\$0.0139

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Building on 100 Years...Delivering Energy

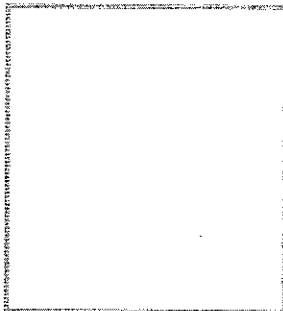


For Business

Interruptible Storage Service (ISS)



- This unbundled open access storage service is performed on an interruptible basis when and where capacity is available. It requires EFT, FT or IT transportation.
- This is ideal for market hedging during periods in which excess storage is available (inject lower priced gas, withdraw as prices increase).



FGSC may require withdrawal of gas with 30 days notice.
 Fuel retention on transportation and surface operating allowance is charged on injection and withdrawal.
 Injection charge, surface operating allowance and fuel retention on transportation discounted on a case by case basis.
 This service is eligible for transfers of storage balance service.

Interruptible Storage Service (ISS)

Rates

ISS	Rates	
	Min	Max
Injection	\$0.0000	\$1.0635

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APPENDIX A

[Revised October 15, 2004]

Gas Storage Tariff Rates

Pipeline Company	Max Daily Deliverability	Max Seasonal Capacity	Injection/ Withdrawal Commodity Rate	Annual 100% Load Factor (60 storage days)	Working Capacity (Bcf)	Total Capacity (Bcf)	Facility State	Facility Type
ANR	\$2.3999	\$0.2449	\$0.0084	\$0.74	181.3	333.5	TX	Depleted Reservoir
BLUE LAKE GAS STORAGE	\$1.8027	\$0.0258	\$0.0990	\$0.58	42.0	49.0	MI	Depleted Reservoir
COLUMBIA GAS TRANSMISSION	\$1.5080	\$0.0290	\$0.0153	\$0.69	243.1	669.6	WV	Depleted Reservoir
DOMINION	\$1.7984	\$0.0145	\$0.0154	\$0.56	382.2	755.8	WV	Depleted Reservoir
MICHIGAN GAS STORAGE	\$0.8357	\$0.0136	\$0.0190	\$0.21	34.0	109.5	MI	Depleted Reservoir
MIDWEST GAS STORAGE	\$4.5272	\$0.0463	\$0.0056	\$0.96	0.9	4.5	IL	Aquifer
NATIONAL FUEL	\$2.1556	\$0.0432	\$0.0139	\$0.47	149.3	317.9	NY	Depleted Reservoir
NATURAL GAS PIPELINE CO	\$1.2900	\$0.2881	\$0.0197	\$0.59	205.3	603.3	TX	Depleted Reservoir and Aquifer
NGO TRANSMISSION	\$1.6373	\$0.0320	\$0.0726	\$0.36	1.5	5.1	OH	Depleted Reservoir
NORTHERN NATURAL GAS CO	\$1.5874	\$0.3854	\$0.0225	\$0.75	55.3	206.0	TX	Depleted Reservoir and Aquifer
PANHANDLE	\$2.9700	\$0.4246	\$0.0385	\$0.71	74.0		TX	
QUESTAR	\$2.8533	\$0.0238	\$0.0105	\$0.63	53.0	139.5	UT	Aquifer
SOUTHWEST GAS STORAGE	\$2.8496	\$0.3419	\$0.0015	\$0.91	57.1	165.5	TX	Depleted Reservoir and Aquifer
TEXAS GAS TRANSMISSION	\$1.4318	\$0.0304	\$0.0166	\$0.68	86.2	176.2	KY	Depleted Reservoir and Aquifer
TRANSCO	\$2.7208	\$0.0152	\$0.0322	\$0.78	182.7	312.9	TX	Depleted Reservoir and Salt Cavern
TRUNKLINE GAS COMPANY	\$3.5985	\$0.5767	\$0.0005	\$0.77	12.9	42.8	TX	Depleted Reservoir
YOUNG GAS STORAGE	\$1.5620	\$0.0590	\$0.0200	\$0.41	5.3	9.9	CO	Depleted Reservoir

Sources: Capacity data from Platts GASdat; tariff information from company filings with FERC.