# **Exhibit List**

Ontario Energy Board NGEIR EB-2005-0551

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Y15.2 - Compendium IGUA/AMPCO

Y16 - Sithe/TCE/PEC

Y17 - IGUA

APPENDIX 1: List of Undertakings Technical Conference, April 5-6 2006: EGDI & Union.

APPENDIX 2: List of Undertakings Technical Conference, April 27 2006: EGDI.

APPENDIX 3: List of Undertakings Technical Conference, May 16-19, 2006: Union, TCPL,

OEB Hearing Team, MHP, Enbridge Inc., Kitchener, IGUA, AMPCO, EGDI, APPrO.

APPENDIX 4: List of Exhibits filed at the Technical Conferences

APPENDIX 5: List of Exhibits filed at the Review of Settlement Proposal and Oral Hearing

APPENDIX 6: List of Undertakings Oral Hearing starting June 19, 2006

#### LIST OF PARTIES

Enbridge Gas Distribution Inc. (EGDI)

Union Gas Limited (Union)

Association of Power Producers of Ontario (APPrO):

- -TransCanada Energy
- -Portlands Energy Centre
- -Sithe Global Power Goreway ULC
- -Sithe Global Power Southdown ULC

City of Kitchener (Kitchener)

Enbridge Inc.

Gaz Metro Limited Partnership/ Societé en Commandite Gaz Métro (Gaz Métro)

Independent Electricity System Operator (IESO)

Industrial Gas Users Association (IGUA)

Association of Major Power Consumers in Ontario (AMPCO)

Market Hub Partners Canada L.P. (MHP Canada)

Ontario Energy Board Hearing Team (OEB Hearing Team or Board Hearing Team)

Sponsoring Parties (Certain Consumer Groups, Consumers, Stauft)

- IGUA
- AMPCO
- Consumers Council of Canada (CCC)
- Vulnerable Energy Consumers Coalition (VECC)
- Schools Energy Coalition (Schools)
- City of Kitchener
- Canadian Manufacturers and Exporters Inc. (CME)

TransCanada PipeLines Limited (TCPL)

#### **BOARD ISSUED DOCUMENTS**

- Notice of Proceeding, December 29, 2005
- Procedural Order No. 1, January 24, 2006
- Procedural Order No. 2, February 28, 2006
- Procedural Order No. 3, March 15, 2006
- Procedural Order No. 4, March 23, 2006
- Procedural Order No. 5, April 13, 2006
- Procedural Order No. 6, May 5, 2006
- Procedural Order No. 7, May 26, 2006
- Procedural Order No. 8, June 7, 2006

## **EVIDENCE**

#### **EGDI EVIDENCE**

#### EGDI PRE-FILED EVIDENCE

Rates for Gas-fired Generators, March 20, 2006

Overview and Background (EGDI's EXHIBIT A)

• Overview and Background, M. Giridhar (Exhibit A, Tab 1, Sch 1)

Context for Developing New Rates (EGDI's EXHIBIT B)

- Current Experience, D. Charleson and J. Grant (Exh. B. Tab 1. Sch. 1)
- Operational Characteristics and Needs of Power Generation Customers, E. Chin and E. Overcast (Exh. B. Tab 2. Sch. 1)
- Operational Characteristics and Issues: Load Balancing D. Charleson, (Exhibit B. Tab 3 Sch. 1)
- Operational Characteristics, Issues, and Proposed Solutions: Storage, J. Grant (Exh B. Tab 3 Sch. 2)
- Operational Characteristics, Issues and Proposed Solutions: Rate Implementation, J. Sarnovsky (Exhibit B. Tab 3. Sch. 3)
- Rate Design Principles and Pricing Approaches, M. Giridhar, (Exh B. Tab 4. Sch. 1)

Proposed Tariffs for Power Generation Customers (EGDI's EXHIBIT C)

- Proposed Tariffs for Power Generation Customers-Overview, M. Giridhar (Exh. C. Tab 1. Sch. 1)
- Rate 125, E. Overcast and M. Giridhar, (Exh C. Tab 2. Sch. 1)
- Proposed Tariff for Rate 125 E. Overcast and M. Giridhar, (Exh C. Tab 2. Sch. 2)
- Rate 125 Draft Rate Schedule M. Giridhar and E. Overcast, (Exh C Tab 2 Sch 3)
- Rate 125 Derivation of Charges M. Giridhar and E. Overcast (Exh C Tab 2 Sch 4)
- Rate 316, E. Overcast and M. Giridhar, (Exh C Tab 3 Sch. 1)

- Proposed Tariff for Rate 125 E. Overcast and M. Giridhar, (Exh C Tab 3 Sch 2)
- Rate 316 Draft Rate Schedule M. Giridhar and E. Overcast, (Exh C Tab 3 Sch 3)
- Rate 316 Derivation of Charges M. Giridhar and E. Overcast (Exh C Tab 3 Sch 4)
- Additional Service Offerings, D. Charleson, (Exh C Tab 4 Sch 1)
- Additional Service Offerings- Derivation of Charges, D. Charleson, (Exh C Tab 4 Sch 2)
- Additional Service Offerings Draft Rate Riders, D. Charleson (Exh C Tab 4 Sch. 3)

## Enbridge Rate 300, April 21, 2006 (EGDI's EXHIBIT D)

- Proposed Tariffs for Rate 300 Customers-Overview, M. Giridhar (Exh D, Tab 1, Sch 1)
- Rate 300 Overview, Description and Derivation of Charges, E. Overcast and M. Giridhar, (Exh D Tab 2 Sch. 1)
- Rate 300 –Draft Rate Schedule, E. Overcast and M. Giridhar, (Exh D Tab 2 Sch 2)
- Rate 315 Overview, Description and Derivation of Charges, E. Overcast and M. Giridhar, (Exh D Tab 3 Sch 1)
- Rate 315 –Draft Rate Schedule, M. Giridhar and E. Overcast, (Exh D Tab 3 Sch 2)

## Storage Regulation, May 1, 2006 (EGDI's EXHIBIT E)

- Storage Regulation, J. Grant (Exh E Tab 1 Sch 1)
- Regulatory Forbearance in Canadian Telecommunication Markets, View Communications (Exh E Tab 2 Sch 1)
- Competitiveness of Natural Gas Storage Market, Navigant Consulting, (Exh E Tab 3 Sch 1)

## EGDI REPLY EVIDENCE MAY 26, 2006 (EGDI'S EXHIBIT F)

- Load Balancing List, Dave Charleson (Exhibit F, Tab 1, Sch 1)
- Title Transfers, Dave Charleson (Exhibit F, Tab 1, Sch 2)
- Response to APPrO Evidence (Rate 125 and 316), Malini Giridhar (Exhibit F, Tab 2, Sch 1)
- Storage regulation, Rick Smead (Navigant Consulting) (Exhibit F, Tab 3, Sch 1)

#### **UNION EVIDENCE**

#### UNION PRE-FILED EVIDENCE

Rates for gas-fired generators, March 20, 2006 (Union's Exhibit A, Tabs 1-4)

• Introduction (Exh A, Tab 1)

- Background (Exh A, Tab 2)
- In-franchise Power Services (Exh A, Tab 3)
- Ex-franchise Power Services (Exh A, Tab 4)
  - Revisions to Ex-franchise Power Services Tab 4, May 24, 2006 (Revised Exh A/Tab 4/ pages 16, 17, 23, 32 and 36).
- T1 Rate Schedule (Exhibit A, App A)
- Appendix B Union Gas In-Franchise Cost-Based Balancing Services (Exh A, App B)
- Appendix C
   T1 Operational Scenarios (Exhibit A, App C)
- Appendix D U7 Rate Schedule (Exh A, App D)
- Appendix E Summary Comparison of T1 to U7 (Exh A, App E)
- Appendix F
   Appendix G
   Appendix G
   Appendix H
   Appendix H
   Appendix I
   R20 Rate Schedule (Exh A, App F)
   R25 Rate Schedule (Exh A, App G)
   R100 Rate Schedule (Exh A, App H)
   Proposed T1 Rate Schedule (Exh A, App I)
- Appendix J Proposed U7 (Exh A, App J)
- Appendix K
   Appendix L
   M12 Rate Schedule (Exh A, App K)
   C1 Rate Schedule (Exh A, App L)
- Appendix M Proposed C1 Rate Schedule (Exh A, App M)

## M12 Premium, March 20, 2006 (UNION'S EXH A, Tab 5)

- Evidence with respect to M12 Premiums (Exh A Tab 5)
- Proposed M12 Rate Schedule (Exh A, App N)
- Derivation of M12 (Exh A, Tab 4 Tab 4 App O)
  - o Revised Appendix O, dated May 24, 2006

## Storage Regulation, May 1, 2006 (UNION'S EXHIBIT C)

- Exh J5.02 of EB-2005-0520 proceeding (Exh C, Tab 1 App A)
- Storage Competition Study (Exh C, Tab 4 Tab 1 App B)

## UNION SUPPLEMENTAL EVIDENCE (addendum to Union's Exh A, Tab 3)

Rates for Power Generators, May 1, 2006.

 Union' Supplemental Evidence on Power Services re: rates for gas-fired generators to supplement Union's evidence previously filed on March 20, 2006

## UNION REPLY EVIDENCE, MAY 26, 2006 (UNION'S EXHIBIT D)

- Power Services (Exh D, Tab 1)
- In-franchise/Ex-franchise Examples (Exh D, Tab 1 App A)
- Nomination Flexibility (Exh D, Tab 1 App B)
- Storage Regulation (Exh D, Tab 2)
- Vector Open Season April 2005 (Exh D, Tab 2 App A)

- Vector Expansion Application (Exh D Tab 2 App B)
- Vector Customer Index (Exh D, Tab 2 App C)
- 2006 & 2007 Union M12 Transportation Open Seasons (Exh D, Tab 2 App D)
- DTE LDC Forum Presentation (Exh D Tab 2 App F)
- DTE Open Season (Exh D, Tab 2 App G)
- Yankee Gas RFP (Exh D, Tab 2 App H)
- Bay State Storage Mgmt RFP 2006 (Exh D Tab 2 App I)
- Comparison of Storage Values at Dawn & Washington (Exh D, Tab 2 App J)
- Enbridge Storage RFP (Exh D, Tab 2 App K)
- NYMEX Winter/Summer Differentials (Exh D, Tab 2 App L)

Storage Regulation (EEA Inc. & Richard Schwindt) (Exh D, Tab 3)

UNION ADDITIONAL EVIDENCE, JUNE 5, 2006 (UNION'S EXHIBIT B TAB 2)

Sub-issue: System Integrity Space Allocation Method (issue 5.6 in EB-2005-0520)

Copies of Union's responses to IRs filed in EB-2005-0520 rate case

### X. 1. APPrO EVIDENCE

## X.1.1. Pre-filed Evidence-APPrO, May 1, 2006 (also marked as hearing exhibit J3.1)

- Pre-filed Evidence of the Association of Power Producers of Ontario, May 1, 2006
- APPrO correction to pp 9-11 and 21 (updated May 14)
- X1.2. Reply Evidence-APPrO, May 26, 2006
  - Reply evidence of APPrO, May 26, 2006, 5 pages

#### X.2. OEB HEARING TEAM EVIDENCE

- X.2.1. Pre-filed Evidence Board Hearing Team, May 1, 2006
  - Economic Regulation of Natural Gas Storage in Ontario, Bruce McConihe
- X.2.2. Reply Evidence- OEB Hearing Team, May 26, 2006
- Reply Evidence by Bruce McConihe for the OEB hearing Team

#### X.3. CITY OF KITCHENER EVIDENCE

- X.3.1. Pre-filed Evidence-City of Kitchener, May 1, 2006
- Pre-filed Evidence of City of Kitchener, Issues I and III, May 1, 2006, text and 9 appendices
- X.3.2. Additional evidence on storage allocation method, June 14, 2006
- Union's response to IR J5.02 and part of J5.08 in EB-2005-0520 rate case

#### X.4. ENBRIDGE INC. EVIDENCE

X.4.1. Pre-field Evidence- Submission on Issue II, May 1, 2006

#### X.5. GAZ METRO LIMITED PARTNERSHIP EVIDENCE

## X.5.1. Pre-filed Evidence Gaz Métro, May 1, 2006(also marked hearing exhibit J3.6)

#### X.6. IESO EVIDENCE

X.6.1. Pre-filed evidence of IESO, May 1, 2006

X.6.1.1.DACP Guide

X.6.1.2.Market Manual, Part 4.0

X.6.1.3.Market Manual, Part 4.2

## X.7. MARKET HUB PARTNERS CANADA EVIDENCE

X.7.1. Pre-filed Evidence MHP, May 1, 2006

X.7.1.1. Pre-filed evidence by MHP (also marked hearing exhibit J4.2)

X.7.1.2. Evidence on behalf of MHP Canada by Concentric Energy Advisors

X.7.2. Reply Evidence -MHP, May 26, 2006

X.7.2.1. Reply evidence by MHP

X.7.2.2. Reply by Concentric Energy Advisors on behalf on MHP

## X.8. EVIDENCE "SPONSORING PARTIES"

X.8.1. Pre-filed Evidence of M. Stauft, May 1, 2006

X.8.2. Reply Evidence of M. Stauft, May 26, 2006

## X.9. IGUA and AMPCO EVIDENCE

X.9.1. Pre-filed Evidence - IGUA and AMPCO, May 1, 2006

## X.10. TRANSCANADA PIPELINES LIMITED (TCPL) EVIDENCE

X.10.1. Pre-filed Evidence Issue I, May 1, 2006

X.10.2. Pre-filed Evidence Issue III, May 1, 2006

## **TECHNICAL CONFERENCE APRIL 5-6, 2006**

## Exhibits April 5-6, 2006

 EGD EXHIBIT 1: Technical Conference Brief for Natural Gas Electricity Interface Review and Storage Regulation, April 6, 2006

## Undertakings April 5-6, 2006

- Undertakings Responses EGDI, (for the list see App 1 to this Exhibit List)
- Undertakings Responses Union, (for the list see App 2 to this Exhibit List)

## **TECHNICAL CONFERENCE APRIL 27, 2006**

Undertakings April 27, 2006

Undertakings Responses by EGDI (for the list see App 2 to this Exhibit List)

## **TECHNICAL CONFERENCE MAY 16-19, 2006**

Exhibits, MAY 16-19, 2006

- EXHIBIT NO. 2: Questions from the Board hearing team to Union Gas Limited with respect to Issue III, the M12 premium, May 16, 2006
- EXHIBIT NO. 3: CV Bruce McCohine, May 17, 2006
- EXHIBIT NO. 4: Questions from Market Hub Partners, May 17, 2006

Undertakings May 16-19, 2006

Undertakings Responses (for the list see App 3 to this Exhibit List)

## **SETTLEMENT CONFERENCE MAY 29- JUNE 14, 2006**

- Enbridge Gas Distribution Inc.
  - Settlement Proposal for Issues Related to Enbridge Gas Distribution Inc. in the NGEIR Proceeding, Issues I and IV, June 13, 2006
- Union Gas Limited
  - Union Gas Limited Settlement Agreement, June 13, 2006
    - Appendix A to the Settlement Agreement
    - Appendix B to the Settlement Agreement

## **ORAL HEARING STARTING JUNE 19, 2006**

Exhibits filed at the Review of Settlement Proposal and Oral Hearing starting June 19, 2006

• Exhibits are listed chronologically in the Appendix 5

Undertakings- Oral Hearing starting June 19, 2006

Undertakings are listed chronologically in the Appendix 6

## WRITTEN ARGUMENT (EXHIBIT Y)

Y1- Enbridge Gas Distribution, August 11, 2006	Submission
Y2 - Union Gas, August 11, 2006	Submission
Y3 - Enbridge Inc., August 11, 2006	Submission
Y4 - MHP Canada, August 11, 2006	<ul><li>Letter</li><li>Submission</li></ul>

<ul><li>Letter</li><li>Submission</li></ul>
<ul><li>Letter</li><li>Submission</li></ul>
<ul><li>Letter</li><li>Submission</li></ul>
Submission
<ul><li>Letter</li><li>Outline</li></ul>
Compendium
Submission
• Letter