MHP Undertaking No. 1: To provide MHP USA reporting requirements.

Market Hub Partners ("MHP US") owns two operating facilities Moss Bluff Hub Partners, LLC ("Moss Bluff") in Liberty County, Texas and Egan Hub Storage, LLC ("Egan") in Acadia Parish, Louisiana.

The primary regulator for Moss Bluff is the Railroad Commission of Texas ("RRC"), which regulates intrastate storage in Texas. Under RRC rules, Moss Bluff is not required to post transactional contract information to a public internet site. Moss Bluff files a summary for each storage service contract, including rates, with the RRC after each contract has been executed. Additional information regarding reporting requirements is available on the RRC internet site. The Federal Energy Regulatory Commission ("FERC") regulates interstate transactions conducted on Moss Bluff facilities. FERC regulations for intrastate facilities conducting limited interstate activities are narrower in scope than traditional interstate pipeline regulations. For example, Moss Bluff is not subject to the FERC posting requirements to a public internet site regarding transactional contract information. In addition, the FERC defers to the state regulatory body, the RRC, to set the rates for storage services. Moss Bluff has been successfully operating under market-based rates for over ten years.

The link to the RRC internet site is as follows:

#### http://www.rrc.state.tx.us/electronic filing/electronic filing.html

Egan is regulated by the FERC. In accordance with the Code of Federal Regulations, Title 18, Chapter I, Parts 37, 250, 284 and 358, transactional services and other information must be posted on a publicly accessible internet site under Informational Postings. This information is posted in accordance with the North American Energy Standards Board ("NAESB") standards, Version 1.7. In general terms, this information includes critical notices regarding pipeline operations; contract information, such as the rate schedule, term, receipt/delivery points, quantity, etc.; an Index of Customers; a copy of the current tariff(s); operationally available capacity; unsubscribed capacity; planned outages; and Standards of Conduct posting requirements that deal with interaction between a Transmission Provider and its Energy and Marketing Affiliates. The FERC has additional reporting requirements that do not require public posting on an internet site. Egan has been successfully operating under market-based rate authority for over ten years.

The link to the FERC internet site is as follows:

### https://www.ferc.gov

The link to the Code of Federal Regulations is as follows:

http://www.access.gpo.gov/nara/cfr/waisidx 05/18cfrv1 05.html

MHP Undertaking No. 2: To provide graphical representation of St. Clair

Pipelines L.P. and MHP Canada L.P. and interrelationship between common entities.

A graphical representation of the corporate relationship between Market Hub Partners Canada L.P. and St. Clair Pipelines L.P. is attached.

MHP Undertaking No. 3: To provide Master Service Agreement and Service Agreement.

A copy of the following Master Services Agreements is attached:

- ◆ Dated January 1, 2005 between Market Hub Partners Canada L.P. and St. Clair Pipelines (1996) Limited
- Dated January 1, 2003 between Market Hub Partners Canada L.P. and Union Gas Limited
- Dated January 1, 2003 between Market Hub Partners Canada L.P. and Westcoast Energy Inc, doing business as Duke Energy Gas Transmission

MHP Undertaking No. 4: To provide a copy of Mr. Bishop's CV.

A copy of Mr. Toby Bishop's *Curriculum Vitae* is attached.

MHP Undertaking No. 5: To produce retainer letter for Mr. Reed.

A copy of the retainer letter for Concentric Energy Advisors, Inc. dated December 20, 2005 is attached.

MHP Undertaking No. 6: Of all the lease rights MHP currently holds, provide a

list of those rights that were once held by Union Gas

Limited, if any.

MHP Canada holds approximately 235 active leases. MHP Canada records show that virtually all of the leases held by MHP Canada were acquired directly by MHP Canada, or by an unaffiliated third party on its behalf; or were acquired directly by St. Clair Pipelines (1996) Ltd. ("St. Clair"), or by an unaffiliated third party on its behalf, and assigned to MHP Canada. Seven leases were assigned by Union Gas Limited ("Union Gas") to SCPL, and subsequently assigned by SCPL to MHP Canada. Two of those leases expired following assignment and the active lease on the property was acquired directly by MHP Canada. Other than these seven assigned leases, MHP Canada records do not show properties in which Union Gas previously held lease interests.

MHP Undertaking No. 7: To confirm origin of data and provide details;

Provide details of commercial arrangement in effect.

MHP Canada owns seismic data sets that were directly commissioned by MHP Canada; commissioned by St. Clair Pipelines (1996) Ltd. ("SCPL") and assigned to MHP Canada; or acquired from unaffiliated third parties either directly, or by SCPL and assigned to MHP Canada. In addition, MHP Canada has licensed copies of 2-D and 3-D seismic data acquired through agreements with farm-in partners.

For the St. Clair Pool, the 3-D seismic survey was procured by SCPL as part of a storage exploration program. SCPL has since assigned its rights to this seismic data to MHP Canada.

For the Sarnia Airport Pool, the 3-D seismic survey data and interpretations were obtained as part of the interests SCPL purchased from Kinetic Energy Inc. SCPL has since assigned its interest in the Sarnia Airport Pool to MHP Canada. MHP Canada understands that Union Gas Limited ("Union Gas") acquired the rights to four 2-D seismic lines that are within the proposed designated storage area. In providing geology and reservoir engineering services to MHP Canada, Union Gas referenced that 2-D seismic data as a check for inconsistencies in the 3-D seismic data.

For exploration and production activities, MHP Canada secured the right to utilize existing Union Gas seismic data. MHP Canada has no ownership rights to that seismic data. If MHP Canada, or any party that MHP Canada enters into agreement with, discovers a reservoir which can be converted into a natural gas storage facility through the use of that seismic data, Union Gas and MHP Canada will negotiate a fee for the use of the seismic data at that time.

MHP Undertaking No. 8: To verify local production figures.

The local production data included on Attachments B and C (working gas) reflect the annual production in each of the locations noted, i.e., Ontario, Michigan, New York, Pennsylvania (Attachment B) and Ontario, Michigan, New York, Pennsylvania, Illinois, Indiana and Ohio (Attachment C). The local production data included on Attachments D and E (deliverability) reflect 1/365<sup>th</sup> of the annual production data shown on Attachments B and C, respectively. As noted in footnote 5 on each of those attachments, the local production data for the United States is based on dry natural gas production data from Energy Information Administration (EIA), *Natural Gas Annual 2004* (Released December 2005), and the Ontario data is based on Ontario Oil, Gas and Salt Resources Library (OGSRL), "Industry Fast Facts: Ontario" (data presented represents 2003 data).

EIA - Natural Gas Annual 2004 can be found at:

http://www.eia.doe.gov/oil\_gas/natural\_gas/data\_publications/natural\_gas\_annual/nga.ht ml

OGSRL - "Industry Fast Facts: Ontario" can be found at:

http://www.ontpet.com/documents/ont\_fast\_facts.pdf