

**BHT Undertaking K8.1:** Revise Exhibit D2 on page 60 to include the storage fields that pass the initial price screen.

**Response:**

**Revised Exhibit D 2**

**Relevant Geographic Market Concentration**

**MI, IL, IN, NY and PA**

**HHI**

| State/Prov | Ultimate Owners          | Capacity Available to 3rd Parties (MMcf) | Market Share | HHI    |
|------------|--------------------------|--|--------------|--------|
| NY, PA     | Dominion Resources       | 208,049                                  | 26.39%       | 696.48 |
| MI, NY     | El Paso Corp.            | 205,127                                  | 26.02%       | 677.05 |
| NY, PA     | National Fuel Gas Co.    | 94,675                                   | 12.01%       | 144.23 |
| Ontario    | Duke Energy              | 67,000                                   | 8.50%        | 72.23  |
| Michigan   | DTE (Washington 10)      | 51,000                                   | 6.47%        | 41.85  |
| IL         | Kinder Morgan Inc.       | 29,600                                   | 3.75%        | 14.10  |
| Michigan   | PAA (Bluewater)          | 24,500                                   | 3.11%        | 9.66   |
| MI, IL     | Southern Union Co.       | 20,603                                   | 2.61%        | 6.83   |
| NY, PA     | NiSource, Inc.           | 16,342                                   | 2.07%        | 4.30   |
| PA         | Williams Transco         | 15,069                                   | 1.91%        | 3.65   |
| PA         | PPL Corp.                | 13,700                                   | 1.74%        | 3.02   |
| New York   | Central New York Oil and | 12,000                                   | 1.52%        | 2.32   |
| PA         | Equitable Resources      | 8,843                                    | 1.12%        | 1.26   |
| Michigan   | Southeastern Gas         | 6,306                                    | 0.80%        | 0.64   |
| New York   | KeySpan Long Island L    | 6,573                                    | 0.83%        | 0.70   |
| New York   | Arlington Storage Co.    | 3,100                                    | 0.39%        | 0.15   |
| Michigan   | WPS-ESI                  | 3,000                                    | 0.38%        | 0.14   |
| Illinois   | Centerpoint Energy       | 2,200                                    | 0.28%        | 0.08   |
| NY         | Energy East              | 650                                      | 0.08%        | 0.01   |
|            | Total                    | 788,337                                  | 100%         | 1,679  |

Source: Natural Gas Intelligence, "Natural Gas Storage and LNG Facilities in The United States and Canada," database.

Source for Exhibit D2

Gas Storage in MI, IL, IN, NY, PA

| State/Prov | Gas Storage Field | Status    | Operator  | Ultimate Owners   | Capacity Available to 3rd Parties (MMcf) |                     |
|------------|-------------------|-----------|---|---|--|---------------------|
| IL         | Ashmore           | Operating | Ameren CIPS                                       | Ameren Corp.  | 0  |                     |
| IL         | Sciota            | Operating | Ameren CIPS                                       | Ameren Corp.  | 0  |                     |
| IL         | Belle Gent        | Operating | Ameren CIPS                                       | Ameren Corp.  | 0  |                     |
| IL         | Johnson City      | Operating | Ameren CIPS                                       | Ameren Corp.  | 0  |                     |
| IL         | Lincoln           | Operating | Central Illinois Light Co.                        | Ameren Corp.  | 0  |                     |
| IL         | Glasford          | Operating | Central Illinois Light Co.                        | Ameren Corp.  | 0  |                     |
| MI         | Partello Anderson | Operating | Michigan Gas Utilities                            | Aquila  | 0  |                     |
| MI         | Cortwright/Lee    | Operating | Michigan Gas Utilities                            | Aquila  | 0  |                     |
| NY         | Adrian (Steuben)  | Operating | Steuben Gas Storage Co.                           | Arlington Storage Co.(50%), ANR Storage Co. (50%) (El Paso Corp.)   | 3,100                                    | Arlington Assmed %  |
| NY         | Thomas Corner     | Potential | Steuben Gas Storage Co.                           | Arlington Storage Co.(50%), ANR Storage Co. (50%) (El Paso Corp.)   | 0  |                     |
| NY         | Avoca             | Proposed  | New Avoca Gas Storage LLC                         | Blue Dolphin Energy Co. (25%), WBI Pipeline & Storage Group Inc. (75%) (WBI is a subsidiary of MDU Resources) | 0  |                     |
| IL         | St. Jacob         | Operating | CenterPoint Energy-Mississippi River Transmission | Centerpoint Energy  | 2,200                                    |                     |
| NY         | Woodhull          | Operating | Dominion Transmission                             | Dominion Resources  | 17,933                                   |                     |
| PA         | Greenlick         | Operating | Dominion Transmission                             | Dominion Resources  | 22,517                                   |                     |
| PA         | North Summit      | Operating | Dominion Transmission                             | Dominion Resources  | 11,152                                   |                     |
| PA         | South Bend        | Operating | Dominion Transmission                             | Dominion Resources  | 5,635                                    |                     |
| PA         | Sharon            | Operating | Dominion Transmission                             | Dominion Resources  | 2,230                                    |                     |
| PA         | Harrison          | Operating | Dominion Transmission                             | Dominion Resources  | 10,047                                   |                     |
| PA         | Sabinsville       | Operating | Dominion Transmission                             | Dominion Resources  | 17,167                                   |                     |
| PA         | Tioga             | Operating | Dominion Transmission                             | Dominion Resources  | 11,637                                   |                     |
| PA         | Oakford           | Operating | Dominion Transmission                             | Dominion Resources ( )  | 34,621                                   |                     |
| PA         | Leidy-Tamarack    | Operating | Dominion Transmission                             | Williams/Transco (25%)  | 45,206                                   | Assumed %           |
| PA         | Ellisburg         | Operating | Dominion Transmission and National Fuel           | Dominion Resources, El Paso Corp.   | 26,267                                   | Assumed 50% to each |
| PA         | Gamble-Hayden     | Operating | People's Natural Gas Co.                          | Dominion Resources  | 269                                      |                     |
| PA         | Murraysville      | Operating | People's Natural Gas Co.                          | Dominion Resources  | 367                                      |                     |
| PA         | Rager Mountain    | Operating | People's Natural Gas Co.                          | Dominion Resources  | 2,232                                    |                     |
| PA         | Truittsburg       | Operating | People's Natural Gas Co.                          | Dominion Resources  | 514                                      |                     |
| PA         | Colvin            | Operating | People's Natural Gas Co.                          | Dominion Resources  | 122                                      |                     |
| PA         | Webster           | Operating | People's Natural Gas Co.                          | Dominion Resources  | 132                                      |                     |
|            |                   |           |   |   | 208,049                                  |                     |

Witness: Ms. Bruce McConihe  
Question: July 11, 2006  
Answer: July 24, 2006  
Docket: EB-2005-0551

**Gas Storage in MI, IL, IN, NY, PA**

| State/Prov | Gas Storage Field            | Status         | Operator                  | Ultimate Owners  | Capacity Available to 3rd Parties (MMcf) |
|------------|------------------------------|----------------|---------------------------|------------------|--|
| MI         | Washington 10                | Operating      | DTE Energy                | DTE Energy       | 51,000                                   |
| MI         | Washington 28                | Operating      | DTE Energy                | DTE Energy       | NA                                       |
| MI         | Six Lakes (formerly Taggart) | Operating      | DTE Energy                | DTE Energy       | NA                                       |
| MI         | Belle River Mills            | Operating      | DTE Energy                | DTE Energy       | NA                                       |
| MI         | Columbus                     | Operating      | DTE Energy                | DTE Energy       | NA                                       |
| MI         | West Columbus                | Operating      | DTE Energy                | DTE Energy       | NA                                       |
|            |                              |                |                           |                  | 51,000                                   |
| NY         | Dundee                       | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 3,450                                    |
| NY         | Greenwood                    | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 144                                      |
| NY         | North Greenwood              | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 479                                      |
| PA         | Blackhawk                    | Operating      | Columbia Gas of PA        | NiSource, Inc.   | 0  |
| PA         | Artemas A                    | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 7,476                                    |
| PA         | Artemas B                    | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 1,054                                    |
| PA         | Holbrook                     | Out of Service | Columbia Gas Transmission | NiSource, Inc.   | 0  |
| PA         | Heard                        | Out of Service | Columbia Gas Transmission | NiSource, Inc.   | 0  |
| PA         | Donegal                      | Operating      | Columbia Gas Transmission | NiSource, Inc.   | 3,738                                    |
|            |                              |                |                           |                  | 16,342                                   |
| MI         | Lyon 34                      | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Four Corners                 | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Hessen                       | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Ira                          | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Puttygut                     | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Swan Creek                   | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| MI         | Northville                   | Operating      | Consumers Energy          | CMS Energy Corp. | 0  |
| IL         | Ancona                       | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Troy Grove                   | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Pontiac Galesville/Upper     | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Pontiac Mt. Simon/Lower      | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Hudson                       | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Lake Bloomington             | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Lexington                    | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |
| IL         | Pecatonica                   | Operating      | Nicor Gas                 | Nicor Inc.       | 0  |

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**Gas Storage in MI, IL, IN, NY, PA**

| State/Prov | Gas Storage Field    | Status         | Operator                      | Ultimate Owners   | Capacity Available to 3rd Parties (MMcf) |                               |
|------------|----------------------|----------------|-------------------------------|---|--|-------------------------------|
| MI         | North Hamilton       | Out of Service | ANR Pipeline                  | El Paso Corp.   | 0  |                               |
| MI         | Eaton Rapids 36      | Operating      | Eaton Rapids Gas Storage      | ANR Storage (50%); Southeastern Gas (50%)                               | 6,306                                    | ANR Assume 50% each of 12,611 |
| NY         | Adrian (Steuben)     | Operating      | Steuben Gas Storage Co.       | Arlington Storage Co.(50%), ANR Storage Co. (50%) (El Paso Corp.)       | 3,100                                    | ANR Assumed %                 |
| MI         | Coldwater            | Out of Service | ANR Pipeline                  | El Paso Corp.   | 0  |                               |
| MI         | Muttonville          | Operating      | ANR Pipeline                  | El Paso Corp.   | 6,577                                    |                               |
| MI         | Austin               | Operating      | ANR Pipeline                  | El Paso Corp.   | 5,614                                    |                               |
| MI         | Winfield             | Operating      | ANR Pipeline                  | El Paso Corp.   | 4,652                                    |                               |
| MI         | Croton               | Out of Service | ANR Pipeline                  | El Paso Corp.   | 0  |                               |
| MI         | Goodwell             | Operating      | ANR Pipeline                  | El Paso Corp.   | 15,480                                   |                               |
| MI         | Norwich              | Out of Service | ANR Pipeline                  | El Paso Corp.   | 0  |                               |
| MI         | Loreed               | Operating      | ANR Pipeline                  | El Paso Corp.   | 17,645                                   |                               |
| MI         | Orient               | Out of Service | ANR Pipeline                  | El Paso Corp.   | 0  |                               |
| MI         | Reed City            | Operating      | ANR Pipeline                  | El Paso Corp.   | 9,785                                    |                               |
| MI         | Central Charlton     | Operating      | ANR Pipeline                  | El Paso Corp.   | 9,946                                    |                               |
| MI         | South Chester        | Operating      | ANR Pipeline                  | El Paso Corp.   | 10,266                                   |                               |
| MI         | Capac                | Operating      | ANR Pipeline                  | El Paso Corp.   | 10,908                                   |                               |
| MI         | Cold Springs 12      | Operating      | ANR Storage                   | El Paso Corp.   | 25,257                                   |                               |
| MI         | Cold Springs 31      | Operating      | ANR Storage                   | El Paso Corp.   | 4,555                                    |                               |
| MI         | Excelsior 6          | Operating      | ANR Storage                   | El Paso Corp.   | 10,810                                   |                               |
| MI         | Rapid River 35       | Operating      | ANR Storage                   | El Paso Corp.   | 15,051                                   |                               |
| NY         | Colden               | Operating      | National Fuel Gas             | National Fuel Gas Co. (50%), Tenness Gas Pipeline (El Paso Corp.) (50%) | 3,775                                    | TGP Assumed % share           |
| MI         | Blue Lake 18A        | Operating      | Blue Lake Gas Storage         | El Paso Corp.   | 45,400                                   |                               |
|            |                      |                |                               |   | 205,127                                  |                               |
| NY         | Stagecoach           | Operating      | CNYOG                         | e corp  | 12,000                                   |                               |
| NY         | Seneca Lake          | Operating      | New York State Electric & Gas | Energy East   | 650                                      |                               |
| NY         | Seneca Lake Cavern 2 | Proposed       | Seneca Lake Storage           | Energy East   | 0  |                               |
|            |                      |                |                               |   | 650                                      |                               |
| PA         | Tepe                 | Operating      | Equitrans                     | Equitable Resources   | 562                                      |                               |
| PA         | Bunola               | Operating      | Equitrans                     | Equitable Resources   | 2,538                                    |                               |
| PA         | Hunter's Cave        | Operating      | Equitrans                     | Equitable Resources   | 1,805                                    |                               |
| PA         | Swarts               | Operating      | Equitrans                     | Equitable Resources   | 510                                      |                               |
| PA         | Swarts West          | Operating      | Equitrans                     | Equitable Resources   | 569                                      |                               |
| PA         | Pratt                | Operating      | Equitrans                     | Equitable Resources   | 2,559                                    |                               |
| PA         | Finleyville          | Operating      | Equitrans                     | Equitable Resources   | 300                                      |                               |
|            |                      |                |                               |   | 8,843                                    |                               |
| NY         | Wyckoff              | Proposed       | Wyckoff Gas Storage Co. LLC   | Grey Hawk Gas Storage Co. LLC (Falcon Gas Storage, Emera Inc.)          | 0  |                               |
| NY         | Honeoye              | Operating      | Honeoye Storage Corp.         | KeySpan, Long Island Lighting Co.                                       | 6,573                                    |                               |
| IL         | Cook Mills           | Operating      | Natural Gas Pipeline Co.      | Kinder Morgan Inc.  | 4,600                                    |                               |
| IL         | Loudon               | Operating      | Natural Gas Pipeline Co.      | Kinder Morgan Inc.  | 0  |                               |
| IL         | Herscher Galesville  | Operating      | Natural Gas Pipeline Co.      | Kinder Morgan Inc.  | 10,700                                   |                               |
| IL         | Herscher Mt. Simon   | Operating      | Natural Gas Pipeline Co.      | Kinder Morgan Inc.  | 12,300                                   |                               |
| IL         | Herscher Northwest   | Operating      | Natural Gas Pipeline Co.      | Kinder Morgan Inc.  | 2,000                                    |                               |
|            |                      |                |                               |   | 29,600                                   |                               |

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**Gas Storage in MI, IL, IN, NY, PA**

| State/Prov | Gas Storage Field       | Status         | Operator  | Ultimate Owners  | Capacity Available to 3rd Parties (MMcf) |                                     |
|------------|-------------------------|----------------|---|--|--|-------------------------------------|
| NY         | Independence/Beech Hill | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 19,400                                   |                                     |
| NY         | Laurel Fields           | Potential      | National Fuel Gas                               | National Fuel Gas Co.  | 0  |                                     |
| NY         | Limestone               | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 2,000                                    |                                     |
| NY         | Nashville               | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 3,930                                    |                                     |
| NY         | Perrysburg              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,850                                    |                                     |
| NY         | Sheridan                | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,100                                    |                                     |
| NY         | Bennington              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,800                                    |                                     |
| NY         | Collins                 | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 2,850                                    |                                     |
| NY         | Derby                   | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 250                                      |                                     |
| NY         | Holland                 | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,100                                    |                                     |
| NY         | Lawtons                 | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 970                                      |                                     |
| NY         | Zoar                    | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 600                                      |                                     |
| NY         | Tuscarora               | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 3,800                                    |                                     |
| PA         | Belmouth                | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 800                                      |                                     |
| PA         | Owl's Nest              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 650                                      |                                     |
| PA         | St. Mary's              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 220                                      |                                     |
| PA         | Boone Mountain          | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 930                                      |                                     |
| PA         | Corry                   | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 200                                      |                                     |
| PA         | Summit                  | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,600                                    |                                     |
| PA         | Duhring                 | Out of Service | National Fuel Gas                               | National Fuel Gas Co.  | 0  |                                     |
| PA         | Queen                   | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 300                                      |                                     |
| PA         | Galbraith               | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 1,900                                    |                                     |
| PA         | Laurel Fields-Callen    | Potential      | National Fuel Gas                               | National Fuel Gas Co.  | 0  |                                     |
| PA         | Markle                  | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 155                                      |                                     |
| PA         | Keelor                  | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 2,400                                    |                                     |
| PA         | Wellendorf              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 450                                      |                                     |
| PA         | Swede Hill              | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 300                                      |                                     |
| PA         | East Branch             | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 4,500                                    |                                     |
| PA         | Henderson               | Operating      | National Fuel Gas                               | National Fuel Gas Co.  | 2,500                                    |                                     |
| PA         | Deerlick                | Out of Service | National Fuel Gas                               | National Fuel Gas Co.  | 0  |                                     |
| PA         | Hebron                  | Operating      | Tennessee Gas Pipeline                          | National Fuel Gas Co.  | 18,345                                   |                                     |
| NY         | Colden                  | Operating      | National Fuel Gas                               | National Fuel Gas Co. (50%),<br>Tenness Gas Pipeline (El Paso Corp.) (50%) | 3,775                                    | NFG Assumed % share                 |
| PA         | Wharton                 | Operating      | National Fuel Gas                               | National Fuel, Transco (Williams), North Penn                              | 16,000                                   |                                     |
|            |                         |                |   |  | 94,675                                   |                                     |
| MI         | Blue Water              | Operating      | Blue Water Gas Storage LLC                      | PAA/Vulcan Gas storage   | 24,500                                   |                                     |
| IL         | Manlove                 | Operating      | People's Energy                                 | People's Energy  | 0  |                                     |
| PA         | Meaker                  | Operating      | North Penn Gas Co.                              | PPL Corp.  | 3,700                                    |                                     |
| PA         | Palmer                  | Operating      | North Penn Gas Co.                              | PPL Corp.  | 10,000                                   |                                     |
|            |                         |                |   |  | 13,700                                   |                                     |
| IL         | Elbridge                | Proposed       | Progas Storage and Marketing SE                 | Progas Storage and Marketing SE  | 0  |                                     |
| IL         | Nevins                  | Proposed       | Progas Storage and Marketing SE                 | Progas Storage and Marketing SE  | 0  |                                     |
| IL         | Mills                   | Operating      | Egyptian Gas Storage Co. (Robinson Engineering) | Robinson Engineering   | 0  |                                     |
| MI         | Lacey                   | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Lee 11                  | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Lee 2                   | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Collin                  | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Morton #16              | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Morton #17-21A          | Operating      | SEMCO Energy Gas Co.                            | SEMCO Energy Inc.  | 0  |                                     |
| MI         | Eaton Rapids 36         | Operating      | Eaton Rapids Gas Storage                        | ANR Storage (50%);<br>Southeastern Gas (50%)                               | 6,306                                    | SE Gas Assume 50% each of<br>12,611 |
| IL         | Waverly                 | Operating      | Southwest Gas Storage Co.                       | Southern Union Co.   | 4,139                                    |                                     |
| MI         | Howell                  | Operating      | Southwest Gas Storage Co.                       | Southern Union Co.   | 16,464                                   |                                     |
|            |                         |                |   |  | 20,603                                   |                                     |

**Gas Storage in MI, IL, IN, NY, PA**

| State/Prov | Gas Storage Field      | Status         | Operator                    | Ultimate Owners                                     | Capacity Available<br>to 3rd Parties<br>(MMcf) |
|------------|------------------------|----------------|-----------------------------|---|--|
| PA         | Smith-Park             | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Fair                   | Out of Service | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Hughes                 | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Portman                | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Vardy                  | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Gourley Miller         | Out of Service | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Alabran                | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Clark                  | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Kinter                 | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Sprinkle               | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| PA         | Seanor                 | Operating      | T.W. Phillips Gas & Oil Co. | T.W. Phillips Gas and Oil Co.                       | 0  |
| Ohio       | Zane/Muskie            | Operating      | National Gas and Oil Corp.  | The Energy Cooperative                              | 0  |
| Ohio       | Perry                  | Operating      | National Gas and Oil Corp.  | The Energy Cooperative                              | 0  |
| PA         | Columbus               | Potential      | U.S. Energy Development Co. | U.S. Energy Development Co.                         | 0  |
| MI         | Kimball 27 Gas Storage | Operating      | WPS Energy Services         | WPS Resources Corp.                                 | 3,000  |
| PA         | Leidy-Tamarack         | Operating      | Dominion Transmission       | Dominion Resources (75%),<br>Williams/Transco (25%) | 15,069 Williams Transco Assumed %              |

Witness: Ms. Bruce McConihe  
Question: July 11, 2006  
Answer: July 24, 2006  
Docket: EB-2005-0551

## **APPENDIX – TABLE 2 SOURCES UNION GAS**



Effective  
2004-01-01  
Rate M12  
Page 1 of 6

STORAGE AND TRANSPORTATION RATES

(A) **Applicability**

The charges under this schedule shall be applicable to a Shipper who enters into a Storage or Transportation Service Contract with Union.

(B) **Services**

Storage service under this rate schedule is for storage in Union's storage facilities and must be combined with transportation service to transport the gas out of Union's franchise area.

Transportation Service under this rate schedule is transportation on Union's Dawn - Oakville facilities.

(C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

|  | Monthly Demand Charge Rate/GJ per month for daily contract demand | Commodity Charge Rate/GJ  | For Shippers Providing Their Own Fuel |         | Commodity Charge Rate/GJ |
|--|---|---|---------------------------------------|---------|--------------------------|
|  |   |   | Fuel Ratio Apr-Oct                    | Nov-Mar |                          |
| <u>Storage</u>   |   |   |                                       |         |                          |
| Space - Union Providing Deliverability Inventory (1), (5)        | \$0.026   | <i>- Capacity</i>   |                                       |         |                          |
| - Shipper Providing Deliverability Inventory (1), (5)            | \$0.010   |   |                                       |         |                          |
| <del>Deliverability</del> Firm (5)                               | \$1.024   |   |                                       |         |                          |
| - Interruptible: Maximum   | \$3.575   |   |                                       |         |                          |
| <u>Injection</u>   |   | \$0.056   | 0.63%                                 | 0.63%   | \$0.004                  |
| <u>Withdrawal</u>  |   | \$0.056   | 0.63%                                 | 0.63%   | \$0.004                  |
| <u>Dehydration (2)</u>   |   | \$0.001   |                                       |         | \$0.001                  |
| <u>Firm Transportation (3)</u>                                   |   |   |                                       |         |                          |
| Without compression at Union's Dawn Compression Station ("Dawn") |   |   |                                       |         |                          |
| - Easterly Flow Dawn to Kirkwall                                 | \$1.713   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1. |                                       |         | \$0.000                  |
| Dawn to Oakville/Parkway   | \$2.079   |   |                                       |         | \$0.000                  |
| With Dawn Compression  |   |   |                                       |         |                          |
| - Easterly Flow Dawn to Kirkwall                                 | \$1.968   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1. |                                       |         | \$0.000                  |
| Dawn to Oakville/Parkway   | \$2.334   |   |                                       |         | \$0.000                  |
| - Westerly Flow  | n/a   |   |                                       |         | \$0.000                  |
| Dawn Compression   | \$0.255   |   |                                       |         |                          |
| Parkway to Parkway   |   |   |                                       |         | 0.35%                    |
| <u>Dehydration (2)</u>   |   |   |                                       |         |                          |
| - Tecumseh   | \$0.045   | \$0.001   |                                       |         | \$0.001                  |





**uniongas**

Effective  
2004-01-01  
Rate M12  
Page 2 of 6

**(C) Rates (cont'd)**

|   | Monthly Demand Charge Rate/GJ per month for daily contract demand | Commodity Charge Rate/GJ  | For Shippers Providing Their Own Fuel   |         | Commodity Charge Rate/GJ |
|---|---|---|---|---------|--------------------------|
|   |   |   | Fuel Ratio Apr-Oct  | Nov-Mar |                          |
| <u>Limited Firm/Interruptible Transportation with Dawn Compression (3)</u>                                  |   |   |   |         |                          |
| - Easterly Flow Maximum   | \$5.602   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1. |   |         | \$0.000                  |
|   |   |   |   |         |                          |
| <u>Firm Transportation Demand From Dawn to Kirkwall and Dawn to Oakville/Parkway Without LCU Protection</u> |   |   |   |         |                          |
| - Easterly Flow - Kirkwall Maximum  | \$5.602   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1. |   |         | \$0.000                  |
| - Easterly Flow - Parkway Maximum   | \$5.602   |   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 1. |         |                          |

Authorized Overrun

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

|   | Union Providing Fuel Commodity Charge Rate/GJ | For Shippers Providing Their Own Fuel   |         | Commodity Charge Rate/GJ |
|---|---|---|---------|--------------------------|
|   |   | Fuel Ratio Apr-Oct  | Nov-Mar |                          |
| <u>Firm or Limited Firm/Interruptible or without LCU protection</u> |   |   |         |                          |
| <u>Storage Commodity:</u>   |   |   |         |                          |
| Injection   | \$ 0.124                                      | 1.05%   | 1.05%   | \$ 0.038                 |
| Withdrawal  | \$ 0.124                                      | 1.05%   | 1.05%   | \$ 0.038                 |
| Dehydration - Tecumseh  | \$ 0.003                                      |   |         | \$ 0.003                 |
| Others  | \$ 0.001                                      |   |         | \$ 0.001                 |
| Dawn Compression  | \$ 0.008                                      |   |         | \$ 0.008                 |
| <u>Firm or Interruptible Transportation Commodity: (4)</u>          |   |   |         |                          |
| <u>Without Dawn Compression - Easterly</u>                          |   |   |         |                          |
| Dawn to Kirkwall  |   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2. |         | \$ 0.056                 |
| Dawn to Oakville/Parkway  |   |   |         | \$ 0.068                 |
| <u>With Dawn Compression - Easterly</u>                             |   |   |         |                          |
| Dawn to Kirkwall  |   | Monthly commodity rates and fuel ratios shall be in accordance with Schedule "C", page 2. |         | \$ 0.065                 |
| Dawn to Oakville/Parkway  |   |   |         | \$ 0.077                 |
| Westerly  |   |   |         | \$ 0.077                 |
| Parkway Overrun   |   |   |         | 0.92%                    |





**uniongas**

Effective  
2004-01-01  
Rate M12  
Page 3 of 6

**(C) Rates (cont'd)**

Unauthorized Overrun (4)

Authorized Overrun rates payable on all quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50/GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373/GJ for all usage on any day in excess of 102% of Union's contractual obligation.

Overrun of Maximum Storage Balance (the Excess Storage Balance)

The rate payable shall be \$0.937/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$0.094/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal charges.

Drafted Storage Balance

The rate payable shall be \$0.937/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$0.094/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

Nomination Variances

Where Union and the Shipper have entered into a Limited Balancing Agreement ("LBA"), the rate for unauthorized parking or drafting which results from nomination variances shall equal the "Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff.

Notes for Section (C) Rates:

- (1) Deliverability inventory being defined as 20% of storage space.
- (2) Dehydration commodity charges are applicable to all quantities withdrawn from storage on any day that the dehydrator unit is in operation.
- (3) The annual transportation commodity charge is calculated by application of the YCRR Formula as per Section (D).

The annual transportation fuel required is calculated by application of the YCR Formula, as per Section (D).



Effective  
2004-01-01  
Rate M12  
Page 4 of 6

Transportation commodity charges or fuel quantity do not apply to TCPL for quantities delivered directly by TCPL to Union, or to Union on behalf of Union's storage and transportation Shippers. Quantities delivered directly are defined as those quantities transported through TCPL's Northern Ontario pipeline systems.

- (4) For purposes of applying the YCRR Formula or YCR Formula (Section (D)) to transportation overrun quantities, the transportation commodity revenue will be deemed to be equal to the commodity charge of the applicable service as detailed in Section (B).
- (5) Service unavailable after March 31, 2004.

**(D) Transportation Commodity**

The annual fuel charge in kind or in dollars for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (The "YCRR" or "YCR" Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable "YCRR" or "YCR" Formula. The YCCR and YCR adjustments must be paid/remitted to/from Shippers at Dawn within one billing cycle after invoicing.

$$YCR = \sum_1^5 [(0.003505 \times (QT1 + QT2 + QT3)) + (DSF \times (QT1 + QT3)) + F_{sr}] \text{ For May 1 to Sept. 30}$$

plus

$$\sum_6^{12} [(0.003505 \times (QT1 + QT2 + Q3)) + (DWF \times QT1) + F_{wr}] \text{ For Oct. 1 to Apr. 30}$$

$$YCRR = \sum_1^5 [(0.003505 \times (QT1 + QT2 + QT3)) + (DSF \times (QT1 + QT3)) + F_{sr}] \times R \text{ For May 1 to Sept. 30}$$

plus

$$\sum_6^{12} [(0.003505 \times (QT1 + QT2 + Q3)) + (DWF \times QT1) + F_{wr}] \times R \text{ For Oct. 1 to Apr. 30}$$

where: DSF = 0.00000 for Dawn fuel requirements  
DWF = 0.0020 for Dawn fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

YCRR Yearly Commodity Revenue Required

The sum of 12 separate monthly calculations of Commodity Revenue required for the period April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4 850 kPa but less than 5 860 kPa (compression required at Dawn).

QT2 Monthly quantities in GJ transported easterly hereunder which may be required to be delivered to Dawn at not less than 5 860 kPa (no compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway (Oakville) Delivery Point.





**uniongas**

Effective  
2004-01-01  
Rate M12  
Page 5 of 6

**(D) Transportation Commodity (cont'd)**

**F<sub>WT</sub>** The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway Compressor Stations ("Lobo", "Bright", "Trafalgar" and "Parkway") to transport the same Shipper's QT1 and QT2 monthly quantities easterly.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Union.

The monthly Parkway and Trafalgar compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Union.

**F<sub>ST</sub>** The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway compressor stations to transport the same Shipper's quantity on the Trafalgar system.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

**R** Union's weighted average cost of gas in \$/GJ.

**Notes**

(i) In the case of Easterly flow, direct deliveries by TCPL at Parkway to Union or on behalf of Union to Union's Storage and Transportation Shippers will be allocated to supply Union's markets on the Dawn-Oakville/Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

**(E) Provision for Compressor Fuel**

For a Shipper that has elected to provide its own compressor fuel.

**Transportation Fuel**

On a daily basis, the Shipper will provide Union at the delivery point and delivery pressure as specified in the contract, a quantity (the "Transportation Fuel Quantity") representing the Shipper's share of compressor fuel and unaccounted for gas for transportation service on Union's system.

The Transportation Fuel Quantity will be determined on a daily basis, as follows:

Transportation Fuel Quantity = Transportation Quantity x Transportation Fuel Ratio.

In the event that the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made in May for the previous 12 months ending March 31st.

**Storage Fuel**

On a monthly basis, the Shipper will provide Union at Dawn with the Storage Fuel Quantity representing the Shipper's share of compressor fuel and unaccounted for gas on Union's system for storage service.



Effective  
2004-01-01  
Rate M12  
Page 6 of 6

**(E) Provision for Compressor Fuel (cont'd)**

The Storage Fuel Quantity will be determined on a monthly basis, as follows:

$$\text{Storage Fuel Quantity} = (\text{Injection} + \text{Withdrawal Quantities}) \times \text{Storage Fuel Ratio.}$$

**Nominations**

The Shipper will be required to nominate its Transportation Fuel Quantity and its Storage Fuel Quantity in addition to its normal nominations for storage and transportation services. Nominations shall be in accordance with the attached Schedule "B".

**(F) Terms of Service**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

**(G) Nominations**

Nominations under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2004  
O.E.B. ORDER # RP-2003-0063 Chatham, Ontario  
Supersedes EB-2004-0210 Rate Schedule effective April 1, 2004.

RATE NUMBER **315** **GAS STORAGE SERVICE**

**APPLICABILITY:**

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305. The Applicant for service hereunder must enter into a Service Contract with the Company for a maximum daily volume of natural gas which the Company must receive from storage for transportation to a single Terminal Location specified in the Companion Service Contract. The Service Contract shall also specify a minimum annual capacity of storage space of sixty (60) times the Storage Demand.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The minimum daily volume of natural gas that the Company must receive for injection to storage shall be sixty percent (60%) of the Storage Demand.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

**Monthly Demand and Commodity Charges:**

|   |                          |
|---|--------------------------|
| <b>Demand Charge</b>  |                          |
| Per cubic metre of Storage Demand                           | 12.3822 €/m <sup>3</sup> |
| Per cubic metre of Space Demand                             | 0.0004 €/m <sup>3</sup>  |
| <b>Commodity Charge</b>                                     |                          |
| Per cubic metre of gas delivered to / received from storage | 0.4514 €/m <sup>3</sup>  |

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

See Terms and Conditions of Service.

**TERMS AND CONDITIONS OF SERVICE:**

- The provisions of PARTS III and IV of the Company HANDBOOK OF RATES AND DISTRIBUTION SERVICES apply, as contemplated therein, to service under this Rate Schedule.
- A Nominated Volume will not be accepted for withdrawal if greater than:
  - the Storage Demand
  - the balance of gas in storage on the day of a withdrawal nomination.
- A Nominated Volume will not be accepted for injection if greater than:
  - sixty percent (60%) of the Storage Demand
  - the difference between the Space Demand and the balance of gas in storage on the day of an injection nomination.

|                 |                   |              |                             |
|-----------------|-------------------|--------------|-----------------------------|
| EFFECTIVE DATE: | REPLACEMENT DATE: | BOARD ORDER: | REPLACEMENT RATE EFFECTIVE: |
| January 1, 2006 | January 1, 2006   | EB-2005-0524 | October 1, 2005             |

Page 1 of 2  
Handbook 37



RATE NUMBER **315**

- The actual volume of gas received from and delivered to storage on a day shall be determined pursuant to the Terms and Conditions of Service or the Companion Rate Schedule applicable to the Companion Service Contract.
- The Company shall keep a record of the net volume of gas owing to the Applicant.
- If the Service Contract is renewed the Applicant may elect to carry any balance of gas in storage at the end of the current Service Contract forward into the renewal Service Contract, provided that such carry forward quantity shall not exceed the Space Demand under the renewal Service Contract.
- The Applicant shall give notice in writing at least ninety (90) days in advance of the end of the contract year that it will not be renewing the Service Contract and in such notice shall advise the Company of its plans to dispose of any balance of gas in storage as of the date of giving such notice. Any balance not withdrawn by the end of the contract year shall be forfeited to, and be the property of, the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas service provided on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2005 and that indicates, as the Board Order, EB-2005-0461.

|                 |                   |              |                             |
|-----------------|-------------------|--------------|-----------------------------|
| EFFECTIVE DATE: | REPLACEMENT DATE: | BOARD ORDER: | REPLACEMENT RATE EFFECTIVE: |
| January 1, 2006 | January 1, 2006   | EB-2005-0524 | October 1, 2005             |

Page 2 of 2  
Handbook 38



325 TRANSMISSION, COMPRESSION AND POOL STORAGE SERVICE

**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1999, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1999. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

|  | Transmission & Compression<br>\$/100m <sup>3</sup> | Pool Storage<br>\$/100m <sup>3</sup> |
|--|--|--------------------------------------|
| Demand Charge for:<br>Annual Turnover Volume | 0.1760   | 0.2121                               |
| Maximum Daily Withdrawal Volume              | 16.0572  | 19.4444                              |
| Commodity Charge                             | 2.3240   | 0.8930                               |

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERTURN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

- Excess Volume will be billed at the total of the Excess Volume Charges as stated above.
- Transmission and Compression, and Pool Storage Overturn Service will be billed according to the following:
  - At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

EFFECTIVE DATE: January 1, 2006 BOARD ORDER: EB-2005-0524 REVISED RATE EFFECTIVE DATE: October 1, 2005 Page 1 of 2 Handbook 40



325

| Excess Volume Charge<br>\$/100m <sup>3</sup> / Year | Overturn Charge<br>\$/100m <sup>3</sup> / Day |
|---|---|
| 2.3276  | 0.9279<br>211.9550                            |
| 2.7987  | 0.8393<br>266.6661                            |

**Transmission & Compression**

Authorized  
Unauthorized

**Pool Storage**

Authorized  
Unauthorized

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overturn rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

- Injection deficiency** - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
- Withdrawal deficiency** - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for each day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2005 and that indicates, as the Board Order, EB-2005-0461.

EFFECTIVE DATE: January 1, 2006 BOARD ORDER: EB-2005-0524 REVISED RATE EFFECTIVE DATE: October 1, 2005 Page 2 of 2 Handbook 41



**RATE NUMBER 330 TRANSMISSION AND COMPRESSION AND POOL STORAGE**

**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to this Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Services under this rate is for Full Cycle or Short Cycle storage services; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

|   | Full Cycle                                |  |                                   | Short Cycle |
|---|---|--|-----------------------------------|-------------|
|   | Firm<br>\$/10 <sup>3</sup> m <sup>3</sup> | Interruptible<br>\$/10 <sup>3</sup> m <sup>3</sup> | \$/10 <sup>3</sup> m <sup>3</sup> |             |
| <b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>              |   |  |                                   |             |
| Minimum   | 0.3881                                    | 0.3881   |                                   |             |
| Maximum   | 1.9404                                    | 1.9404   |                                   |             |
| <b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>         |   |  |                                   |             |
| Minimum   | 35.5016                                   | 26.4013  |                                   |             |
| Maximum   | 177.5080                                  | 142.0064   |                                   |             |
| <b>Commodity Charge per unit of gas delivered to / received from storage:</b> |   |  |                                   |             |
| Minimum   | 3.2870                                    | 3.2870   | 1.3723                            |             |
| Maximum   | 16.4350                                   | 16.4350  | 48.5644                           |             |

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTIONING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas System Wide Average Heating Value, as per the Board's RP-1899-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

|                 |                     |              |                           |
|-----------------|---------------------|--------------|---------------------------|
| EFFECTIVE DATE: | APPROPRIATION DATE: | BOARD ORDER: | REPLACING RATE EFFECTIVE: |
| January 1, 2006 | January 1, 2006     | EB-2005-0524 | October 1, 2005           |



**RATE NUMBER 330**

**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

|   | Full Cycle                                |  | Short Cycle         |
|---|---|--|---------------------|
|   | Firm<br>\$/10 <sup>3</sup> m <sup>3</sup> | Interruptible<br>\$/10 <sup>3</sup> m <sup>3</sup> |                     |
| <b>Authorized Overrun Annual Turnover Volume Negotiable, not to exceed:</b>   |   |  |                     |
|   | 46.5644                                   | 46.5644  | 46.5644             |
| <b>Authorized Overrun Daily Injection/Withdrawal Negotiable, not to exceed:</b>   |   |  |                     |
|   | 46.5644                                   | 46.5644  | 46.5644             |
| <b>Unauthorized Overrun Annual Turnover Volume Excess Storage Balance September 1 - November 30 December 1 - October 31</b> |   |  |                     |
|   | 465.6439<br>46.5644                       | 465.6439<br>46.5644                                | 465.6439<br>46.5644 |
| <b>Unauthorized Overrun Annual Turnover Volume Negative Storage Balance</b>   |   |  |                     |
|   |   |  |                     |

**TERMS AND CONDITIONS OF SERVICE:**

- All Services are available at the Company's sole discretion.
- Delivery and Re-delivery of the volume of natural gas shall be from the facilities of Union Gas Limited and / or TransCanada Pipelines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
- The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel (NGL) commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2005 and that indicates, as the Board Order, EB-2005-0461.

|                 |                     |              |                           |
|-----------------|---------------------|--------------|---------------------------|
| EFFECTIVE DATE: | APPROPRIATION DATE: | BOARD ORDER: | REPLACING RATE EFFECTIVE: |
| January 1, 2006 | January 1, 2006     | EB-2005-0524 | October 1, 2005           |







**ANR Storage Company  
FERC Gas Tariff  
Original Volume 1**

**Ninth Revised Sheet No. 5 : Effective  
Supersedes Eighth Revised Sheet No. 5**

STATEMENT OF RATES FOR STORAGE OF NATURAL GAS

| RATE SCHEDULE FS<br>-----         | Maximum<br>Rate per Dth<br>----- | Minimum<br>Rate per Dth<br>----- |
|-----------------------------------|----------------------------------|----------------------------------|
| 1. Reservation Rate               |                                  |                                  |
| a. Deliverability - Monthly       | \$ 2.39997                       | \$ 0                             |
| b. Capacity - Monthly             | \$ 0.02449                       | \$ 0                             |
| c. Deliverability - Daily (3) (4) | \$ 0.07890                       | \$ 0                             |
| d. Capacity - Daily (3) (4)       | \$ 0.00081                       | \$ 0                             |

|   |            |            |
|---|------------|------------|
| 2. Injection/Withdrawal<br>Commodity Rate | \$ 0.00804 | \$ 0.00804 |
| 3. Overrun Service Rate (1)               | \$ 0.08345 | \$ 0.00804 |

| RATE SCHEDULE IS<br>----- | Maximum<br>Rate per Dth<br>----- | Minimum<br>Rate per Dth<br>----- |
|---------------------------|----------------------------------|----------------------------------|
| 1. Commodity Rate         | \$ 0.08345                       | \$ 0.00804                       |

| SURCHARGE APPLICABLE TO<br>FS AND IS SERVICE (2)<br>----- | Maximum<br>Rate per Dth<br>----- | Minimum<br>Rate per Dth<br>----- |
|---|----------------------------------|----------------------------------|
| 1. ACA  | \$ 0.0018                        | \$ 0.0018                        |

Rate Schedules FS and IS  
-----

|                         |       |
|-------------------------|-------|
| Seller's Injection Use  | 1.3 % |
| Seller's Withdrawal Use | 0.2 % |

- (1) See Section 4.2 of Rate Schedule FS for definition.
- (2) See Section 5 of Rate Schedules FS and IS for applicability.
- (3) Rates applicable for Volumetric Rate Capacity Release
- (4) See Section 1.27 of the General Terms and Conditions

TX Storage Company

<http://www.gasnom.com/ip/anr/viewtariffpage.cfm>

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Issued by: Byron S. Wright, Vice President

Issue date: 08/31/05

Effective date: 10/01/05



M.P.S.C. No. 2 - Gas  
 Washington 10 Storage Corporation

Original Sheet No. 31

**SECTION 31  
 WASHINGTON 10 STORAGE CORPORATION  
 STATEMENT OF CURRENTLY EFFECTIVE RATES**

|  | Maximum Rate<br>Per Dth        | Minimum Rate<br>Per Dth |
|--|--------------------------------|-------------------------|
| <b>Firm Storage Service S-1<sup>1</sup></b>                      |                                |                         |
| <u>Deliverability</u> Rate per Month                             | \$2.4788 <i>deliverability</i> | \$0.0000                |
| <u>Capacity</u> Rate per Month                                   | \$0.0238                       | \$0.0000                |
| <u>Injection</u> Rate  | \$0.0000                       | \$0.0000                |
| <u>Withdrawal</u> Rate   | \$0.0000                       | \$0.0000                |
| <b>Firm Storage Service S-2 Price Caps<sup>1</sup></b>           |                                |                         |
| Deliverability   | \$5.0000                       | \$0.0000                |
| Capacity   | \$0.0833                       | \$0.0000                |
| Injection  | \$0.0000                       | \$0.0000                |
| Withdrawal   | \$0.0000                       | \$0.0000                |
| <b>Interruptible Storage Service I-1<sup>1</sup></b>             |                                |                         |
| Usage Rate   | \$0.1123                       | \$0.0000                |
| <b>Interruptible Storage Service I-2 Price Caps<sup>1</sup></b>  |                                |                         |
| Usage Rate   | \$1.6000                       | \$0.0000                |
| <b>Authorized Overrun Service<sup>1</sup></b>                    |                                |                         |
| Usage Rate   | \$0.1123                       | \$0.0000                |
| <b>Parking and Loaning Service PALS-1<sup>1</sup></b>            |                                |                         |
| Usage Rate   | \$0.1123                       | \$0.0000                |
| <b>Parking and Loaning Service PALS-2 Price Caps<sup>1</sup></b> |                                |                         |
| Usage Rate   | \$1.6000                       | \$0.0000                |
| <b>Transportation Service T-1</b>                                | \$0.0250                       | \$0.0000                |
| <b>Wheeling Service</b>  |                                |                         |
| Usage Rate   | \$0.0250                       | \$0.0000                |
| <b>Title Transfer Service</b>                                    |                                |                         |
| Transaction Fee  | \$0.0000                       | \$0.0000                |
| <b>Unauthorized Overrun Charge</b>                               | \$25.0000                      | \$25.0000               |

Michigan Public Service  
 Commission

December 21, 2004

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<sup>1</sup> The T-1 Transportation Service Rate is a component of this Service's cost-based rate.



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**For Business**

**Firm Storage Service (FSS)**



- Unbundled, open access storage is available to all qualified shippers on a firm basis.
- This service requires FST, IT, FI, or EFT transportation.
- Customized injection and withdrawal cycles is available.
- Capacity may be released to qualified bidders on a prearranged basis or by posting for bidding.
- Surface operating allowance is charged on injection and withdrawal.
- This service is eligible for transfers of storage balance service.

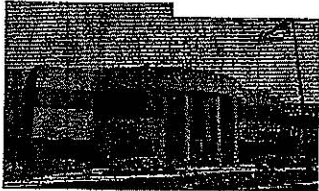
Firm Storage Services (FSS)

|            | Rates    |          |
|------------|----------|----------|
|            | Min      | Max      |
| Demand     | \$0.0000 | \$2.1556 |
| Capacity   | \$0.0000 | \$0.0432 |
| Injection  | \$0.0000 | \$0.0139 |
| Withdrawal | \$0.0000 | \$0.0139 |

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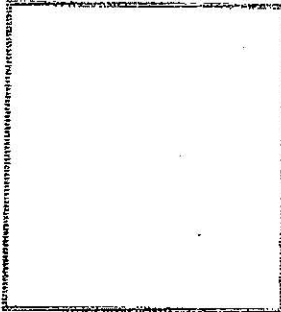


**For Business**

**Interruptible Storage Service (ISS)**



- This unbundled open access storage service is performed on an interruptible basis when and where capacity is available. It requires EFT, FT or IT transportation.
- This is ideal for market hedging during periods in which excess storage is available (inject lower priced gas, withdraw as prices increase).



FGSC may require withdrawal of gas with 30 days notice.  
 Fuel retention on transportation and surface operating allowance is charged on injection and withdrawal.  
 Injection charge, surface operating allowance and fuel retention on transportation discounted on a case by case basis.  
 This service is eligible for transfers of storage balance service.

Interruptible Storage Service (ISS)

| Rates     |          |          |
|-----------|----------|----------|
| ISS       | Min      | Max      |
| Injection | \$0.0000 | \$1.0635 |

## APPENDIX A

[ Revised October 15, 2004 ]

## Gas Storage Tariff Rates

| Pipeline Company          | Max Daily Deliverability | Max Seasonal Capacity | Injection/Withdrawal Commodity Rate | Annual 100% Load Factor<br>(60 storage days) | Working Capacity (Bcf) | Total Capacity (Bcf) | Facility State | Facility Type                      |
|---------------------------|--------------------------|-----------------------|-------------------------------------|--|------------------------|----------------------|----------------|------------------------------------|
| ANR                       | \$2.3999                 | \$0.2449              | \$0.0084                            | \$0.74                                       | 181.3                  | 333.5                | TX             | Depleted Reservoir                 |
| BLUE LAKE GAS STORAGE     | \$1.8027                 | \$0.0258              | \$0.0990                            | \$0.58                                       | 42.0                   | 49.0                 | MI             | Depleted Reservoir                 |
| COLUMBIA GAS TRANSMISSION | \$1.5080                 | \$0.0290              | \$0.0153                            | \$0.69                                       | 243.1                  | 669.6                | WV             | Depleted Reservoir                 |
| DOMINION                  | \$1.7984                 | \$0.0145              | \$0.0154                            | \$0.56                                       | 382.2                  | 755.8                | WV             | Depleted Reservoir                 |
| MICHIGAN GAS STORAGE      | \$0.8357                 | \$0.0136              | \$0.0190                            | \$0.21                                       | 34.0                   | 109.5                | MI             | Depleted Reservoir                 |
| MIDWEST GAS STORAGE       | \$4.5272                 | \$0.0463              | \$0.0056                            | \$0.96                                       | 0.9                    | 4.5                  | IL             | Aquifer                            |
| NATIONAL FUEL             | \$2.1556                 | \$0.0432              | \$0.0139                            | \$0.47                                       | 149.3                  | 317.9                | NY             | Depleted Reservoir                 |
| NATURAL GAS PIPELINE CO   | \$1.2900                 | \$0.2881              | \$0.0197                            | \$0.59                                       | 205.3                  | 603.3                | TX             | Depleted Reservoir and Aquifer     |
| NGO TRANSMISSION          | \$1.6373                 | \$0.0320              | \$0.0726                            | \$0.36                                       | 1.5                    | 5.1                  | OH             | Depleted Reservoir                 |
| NORTHERN NATURAL GAS CO   | \$1.5874                 | \$0.3854              | \$0.0225                            | \$0.75                                       | 55.3                   | 206.0                | TX             | Depleted Reservoir and Aquifer     |
| PANHANDLE                 | \$2.9700                 | \$0.4246              | \$0.0385                            | \$0.71                                       | 74.0                   |                      | TX             |                                    |
| QUESTAR                   | \$2.8533                 | \$0.0238              | \$0.0105                            | \$0.63                                       | 53.0                   | 139.5                | UT             | Aquifer                            |
| SOUTHWEST GAS STORAGE     | \$2.8496                 | \$0.3419              | \$0.0015                            | \$0.91                                       | 57.1                   | 165.5                | TX             | Depleted Reservoir and Aquifer     |
| TEXAS GAS TRANSMISSION    | \$1.4318                 | \$0.0304              | \$0.0166                            | \$0.68                                       | 86.2                   | 176.2                | KY             | Depleted Reservoir and Aquifer     |
| TRANSCO                   | \$2.7208                 | \$0.0152              | \$0.0322                            | \$0.78                                       | 182.7                  | 312.9                | TX             | Depleted Reservoir and Salt Cavern |
| TRUNKLINE GAS COMPANY     | \$3.5985                 | \$0.5767              | \$0.0005                            | \$0.77                                       | 12.9                   | 42.8                 | TX             | Depleted Reservoir                 |
| YOUNG GAS STORAGE         | \$1.5620                 | \$0.0590              | \$0.0200                            | \$0.41                                       | 5.3                    | 9.9                  | CO             | Depleted Reservoir                 |

Sources: Capacity data from Platts GASdat; tariff information from company filings with FERC.



Effective  
2004-01-01  
Rate C1  
Page 1 of 4

STORAGE AND CROSS FRANCHISE TRANSPORTATION RATES

**(A) Applicability**

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points or to storage.

| <u>Applicable Points</u> | (1)       | (2)   |
|--------------------------|-----------|-------|
|                          | Ojibway   | WDA   |
|                          | St. Clair | NDA   |
|                          | Dawn*     | SSMDA |
|                          | Parkway   | SWDA  |
|                          | Kirkwall  | CDA   |
|                          | Bluewater | EDA   |

\* includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh) and Dawn (Vector)

**(B) Services**

Storage Service under this rate schedule is:

- i) a combined space and deliverability service for storage, OR
- ii) firm deliverability, OR
- iii) a component of a balancing service offered by Union.

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

**(C) Rates (Note I)**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

**Storage Service:**

|  |  | Commodity Charge<br>for both gas injected and<br>withdrawn from storage<br><u>Rate/GJ</u> (Note II) |
|--|--|---|
| <u>Short-Term (less than 2 years) and Off Peak</u> |  |   |
| a)   | Combined Storage Space and Interruptible Deliverability<br>Maximum | \$ 3.000  |
| b)   | Firm Deliverability<br>Maximum                                     | \$ 3.000  |
| <u>Long-Term (2 years or more)</u>                 |  |   |
| a)   | Combined Storage Space and Interruptible Deliverability<br>Maximum | \$ 3.000  |
| b)   | Firm Deliverability<br>Maximum                                     | \$ 3.000  |

Notes:

- i. In negotiating the rate to be charged for storage services, the matters that are to be considered include:



**uniongas**

Effective  
2004-01-01  
Rate C1  
Page 2 of 4

**(C) Rates (Cont'd)**

1. The minimum amount of storage service to which a Shipper is willing to commit,
  2. Whether the Shipper is contracting for firm or interruptible service during Union's peak or non-peak periods,
  3. Utilization of facilities,
  4. Competition, and
  5. Term.
- ii. This rate may be applied in any combination of monthly demand charge, injection and/or withdrawal charge, take-or-pay charge and fuel in kind. The resulting revenue divided by the space quantity under contract must yield an average rate that falls within the range.

**Transportation Service:**

|   | Monthly<br>Demand Charge<br>applied to daily<br>contract demand<br><u>Rate/GJ</u> | Commodity Charge<br>Union<br>Providing Fuel<br><u>Rate/GJ</u> | Commodity Charge<br>Customer<br>Providing Fuel<br><u>Fuel Ratio (Note II)</u> |
|---|---|---|---|
| <b>a) Firm Transportation Demand:</b>   |   |   |   |
| <b>Between:</b>   |   |   |   |
| St. Clair & Dawn  | \$ 1.049  | \$ 0.036  | 0.431%  |
| Ojibway & Dawn  | <del>\$ 1.049</del>   | \$ 0.095  | 1.151%  |
| Bluewater & Dawn  | \$ 1.049  | \$ 0.036  | 0.431%  |
| <b>From:</b>  |   |   |   |
| Parkway to Kirkwall   | \$ 0.569  | \$ 0.033  | 0.395%  |
| Parkway to Dawn   | \$ 0.569  | \$ 0.033  | 0.395%  |
| Dawn to Kirkwall with Dawn Compression  | \$ 1.968  | \$ 0.081  | 0.983%  |
| Dawn to Parkway with Dawn Compression   | <del>\$ 2.334</del>   | \$ 0.081  | 0.983%  |
| <b>b) Firm Transportation Demand From Dawn to Kirkwall<br/>and Dawn to Parkway Without LCU Protection</b> |   |   |   |
| - Easterly Flow - Kirkwall<br>Maximum   | \$ 5.602  |   |   |
| - Easterly Flow - Parkway<br>Maximum  | \$ 5.602  |   |   |
| <b>c) Interruptible and Short-Term (1 year or less) Firm Transportation Commodity:</b>                    |   |   |   |
| Maximum   |   | \$ 9.373  |   |
| Dawn (Tecumseh) and Dawn (Facilities or TCPL) and Dawn (Vector)   |   | \$ 0.007  |   |





**uniongas**

Effective  
2004-01-01  
Rate C1  
Page 3 of 4

**(C) Rates (Cont'd)**

Notes:

- I. In negotiating the rate to be charged for the transportation of gas, the matters that are to be considered include:
  - (1) The minimum transportation quantities to which a Shipper is willing to commit,
  - (2) Utilization of facilities,
  - (3) The direction of flow and time of year,
  - (4) Competition, and
  - (5) Term.
- II. The rate may be applied in any combination of monthly demand charge, commodity charge, take-or-pay charge and fuel in kind. The resulting revenue divided by the quantity under contract must yield an average rate that falls within the range.

**Overrun:**

Authorized Overrun

The following Overrun rates are applied to any quantities stored or transported in excess of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

|  | Commodity<br>Charge<br>Union<br>Provides Fuel<br><u>Rate/GJ</u> | Interruptible<br>Service<br><u>Rate/GJ</u> | For Customers Providing<br>Their Own Fuel |                      |
|--|---|--|---|----------------------|
|  |   |  | Commodity<br>Charge<br><u>Rate/GJ</u>     | Fuel<br><u>Ratio</u> |
| a) Storage   |   |  |   |                      |
| Space  |   |  |   |                      |
| September to November  | \$0.937   |  |   |                      |
| December to August   | \$0.094   |  |   |                      |
| Injection  |   |  |   |                      |
| Maximum  | \$3.000   |  |   |                      |
| Withdrawal   |   |  |   |                      |
| Maximum  | \$3.000   |  |   |                      |
| b) Transportation  |   |  |   |                      |
| Firm   |   |  |   |                      |
| Between:   |   |  |   |                      |
| St. Clair & Dawn   | \$0.070   |  | \$0.034                                   | 0.431%               |
| Ojibway & Dawn   | \$0.129   |  | \$0.034                                   | 1.151%               |
| Bluewater & Dawn   | \$0.070   |  | \$0.034                                   | 0.431%               |
| From:  |   |  |   |                      |
| Parkway to Kirkwall  | \$0.051   |  | \$0.018                                   | 0.395%               |
| Parkway to Dawn  | \$0.051   |  | \$0.018                                   | 0.395%               |
| Dawn to Kirkwall   | \$0.146   |  | \$0.065                                   | 0.983%               |
| Dawn to Parkway  | \$0.158   |  | \$0.077                                   | 0.983%               |
| Interruptible and Short-Term (1 year or less)                |   |  |   |                      |
| Maximum  |   | \$9.373                                    |   |                      |
| Dawn (Tecumseh), Dawn (Facilities or TCPL) and Dawn (Vector) |   | \$0.007                                    |   |                      |

Authorized overrun for short-term firm transportation and firm transportation without LCU protection is available at negotiated rates.

Unauthorized Overrun:

For all quantities on any day in excess of Shipper's contractual rights, for which authorization has not been received, Shipper will be charged \$50 per GJ during the November 1 to April 15 period. For all quantities on any day in excess of Shipper's contractual rights, for which authorization has not been received, Shipper will be charged \$9.373 per GJ during the April 16 to October 31 period.



Effective  
2004-01-01  
Rate C1  
Page 4 of 4

**(C) Rates (Cont'd)**

Overrun of Maximum Storage Balance

The rate payable shall be \$0.937/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$0.094/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal charges.

Drafted Storage Balance

The rate payable shall be \$0.937/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$0.094/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.

For any Extension Period, the rate payable shall be \$0.056/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

**(D) Terms of Service**

General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule A".

Nominations shall be in accordance with the attached Schedule "B".

Effective January 1, 2004  
O.E.B. ORDER # RP-2003-0063 Chatham, Ontario  
Supersedes EB-2004-0210 Rate Schedule effective April 1, 2004.

