Price of Gas Delivered to Dawn Stored at Union (CAN) Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|---------|--|--------|------------------|--------|------------------|
| Line No |). | Union | Source | Union | Source |
| 1 | Converted Cost (Can\$/GJ) | | | | |
| 2 | [factor used to convert US\$/Dth to Can\$/GJ] | | | | |
| 3 | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| 4 | Lowest Price | 7.98 | Page 3, line 15 | 7.51 | Page 3, line 15 |
| 5 | Highest Price | 9.17 | Page 3, line 25 | 7.83 | Page 3, line 25 |
| 6 | | | | | |
| 7 | [factor used to convert US\$/Dth to Can\$/GJ] | | | | |
| 8 | Capacity (1 Month) | 0.0260 | Appendix, page 1 | 0.0260 | Appendix, page 1 |
| 9 | Injection in June | 0.06 | Appendix, page 1 | 0.06 | Appendix, page 1 |
| 10 | Capacity (7 months) | 0.18 | | 0.18 | |
| 11 | Withdrawal in December | 0.06 | Appendix, page 1 | 0.06 | Appendix, page 1 |
| 12 | Deliverability | 0.03 | Appendix, page 1 | 0.03 | Appendix, page 1 |
| 13 | Total Storage Charges | 0.3277 | | 0.3277 | |
| 14 | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | | | | |
| | LOW | \$8.31 | | \$7.83 | |
| 16 | HIGH | \$9.50 | | \$8.16 | |

Price of Gas Delivered to Dawn Stored at Enbridge (CAN) Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|---------|--|----------|------------------|----------|------------------|
| Line No |). | Enbridge | Source | Enbridge | Source |
| 1 | Converted Cost (Can\$/GJ) | | | | |
| 2 | [factor used to convert US\$/Dth to Can\$/GJ] | | | | |
| 3 | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| 4 | Lowest Price | 7.98 | Page 3, line 15 | 7.51 | Page 3, line 15 |
| 5 | Highest Price | 9.17 | Page 3, line 25 | 7.83 | Page 3, line 25 |
| 6 | | | | | |
| 7 | [factor used to convert US\$/Dth to Can\$/GJ] | | | | |
| 8 | Capacity (1 Month) | 0.0106 | Appendix, page 7 | 0.0106 | Appendix, page 7 |
| 9 | Injection in June | 0.12 | Appendix, page 7 | 0.12 | Appendix, page 7 |
| 10 | Capacity (7 months) | 0.07 | Appendix, page 7 | 0.07 | Appendix, page 7 |
| 11 | Withdrawal in December | 0.12 | Appendix, page 7 | 0.12 | Appendix, page 7 |
| 12 | Deliverability | 0.11 | Appendix, page 7 | 0.11 | Appendix, page 7 |
| | Total Storage Charges | 0.4192 | | 0.4192 | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | | | | |
| | LOW | \$8.40 | | \$7.93 | |
| 16 | HIGH | \$9.59 | | \$8.25 | |

Price of Gas Delivered to Dawn Stored at ANR-MI Gas, Storage and Transportation

| | 2004 | | 2005 | |
|--|----------|---------------------|----------|---------------------|
| Line No. | ANR (MI) | Source | ANR (MI) | Source |
| 1 Original Cost (US\$/Dth) | \ | | | |
| 2 Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| 3 Lowest Price | 6.26 | Page 1, line 17 | 5.93 | Page 1, line 17 |
| 4 Highest Price | | Page 1, line 30 | | Page 1, line 30 |
| 5 | | | | |
| 6 Capacity (1 Month) | | Appendix, page 10 | | Appendix, page 10 |
| 7 Injection in June | | Appendix, page 10 | 0.0080 | Appendix, page 10 |
| 8 Capacity (7 months) | 0.1714 | | 0.1714 | |
| 9 Withdrawal in December | | Appendix, page 10 | | Appendix, page 10 |
| 10 Deliverability | 0.0789 | Appendix, page 10 | 0.0789 | Appendix, page 10 |
| 11 Total Storage Charges | 0.2664 | | 0.2664 | |
| 12 | | | | |
| 13 Transportation from Storage to St. Clair [ProviderANR- | MichCon] | | | |
| 14 To St Clair | 0.36 | BSA T Rates, line 4 | 0.36 | BSA T Rates, line 4 |
| 15 Union-St Clair -Dawn | | | | |
| 16 To Kirkwall | | | | |
| 17 Union-Kirkwall-Dawn | | | | |
| 18 Total Transportation Cost | 0.36 | | 0.36 | |
| 19 | | | | |
| 20 Converted Cost (Can\$/GJ) | | | | |
| 21 [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 22 Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| 23 Lowest Price | 8.12 | | 7.01 | |
| 24 Highest Price | 8.65 | | 7.27 | |
| 25 | | | | |
| 26 [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 27 Capacity (1 Month) | 0.0318 | | 0.0290 | |
| 28 Injection in June | 0.0104 | | 0.0095 | |
| 29 Capacity (7 months) | 0.2225 | | 0.2027 | |
| 30 Withdrawal in December | 0.0104 | | 0.0095 | |
| 31 Deliverability | 0.1024 | | 0.0933 | |
| 32 Total Storage Charges | 0.3458 | | 0.3151 | |
| 33 | | | | |
| 34 [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 35 Transportation from Storage to St. Clair [ProviderANR- | | | | |
| 36 To St Clair | 0.47 | | 0.42 | |
| 37 Union-St Clair -Dawn | 0.03 | Appendix, page 17 | 0.03 | Appendix, page 17 |
| 38 To Kirkwall | 1 | | | |
| 39 <mark>Unio</mark> n-Kirkwall-Dawn | <u> </u> | | | |
| 40 Total transportation cost | 0.50 | | 0.46 | |
| 41 | | | | |
| 42 Total Cost of Stored Gas to Dawn (CAN\$/GJ) | 1 | | | |
| 43 LOW | 8.97 | | 7.78 | |
| 44 HIGH | 9.50 | | 8.04 | |

Price of Gas Delivered to Dawn Stored at Washington 10 Maximum Market-Based Rate Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|---------|---|-----------------------|---------------------|-----------------------|---------------------|
| ine Num | nher | Washington 10 (MI) | Source | Washington 10 (MI) | Source |
| | Original Cost (US\$/Dth) | - , | | - () | |
| 2 | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| | Lowest Price | 6.26 | Page 1, line 17 | 5 93 | Page 1, line 17 |
| | Highest Price | | Page 1, line 30 | | Page 1, line 30 |
| 5 | | 0.00 | r ago 1, iiilo oo | 0.11 | r ago 1, into oo |
| | Capacity (1 Month) | 0.0238 | Appendix, page 12 | 0.0238 | Appendix, page 12 |
| | Injection in June | | Appendix, page 12 | 0.0000 | Appendix, page 12 |
| | Capacity (7 months) | 0.1666 | | 0.1666 | |
| 9 | Withdrawal in December | | Appendix, page 12 | | Appendix, page 12 |
| | Trialara in Boomboi | 0.0000 | ripportaix, pago 12 | 0.0000 | ripportaix, pago 12 |
| | Deliverability | _ | Appendix,page 12 | | Appendix, page 12 |
| | Total Storage Charges | 0.2481 | | 0.2481 | |
| 12 | | | | | |
| | Transportation from Storage to St. Clair [ProviderANR-MichCon] | | | | |
| | To St Clair | 0.21 | BSA T Rates, line 9 | 0.21 | BSA T Rates, line 9 |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | | | | |
| | Union-Kirkwall-Dawn | | | | |
| | Total Transportation Cost | 0.21 | | 0.21 | |
| 19 | | | | | |
| | Converted Cost (Can\$/GJ) | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| | Lowest Price | 8.12 | | 7.01 | |
| 24 | Highest Price | 8.65 | | 7.27 | |
| 25 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 27 | Capacity (1 Month) | 0.0309 | | 0.0281 | |
| | Injection in June | 0.0000 | | 0.0000 | |
| | Capacity (7 months) | 0.2162 | | 0.1970 | |
| | Withdrawal in December | 0.0000 | | 0.0000 | |
| 31 | Deliverability | 0.1058 | | 0.0964 | |
| | Total Storage Charges | 0.3220 | | 0.2934 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 35 | Transportation from Storage to St. Clair [ProviderANR-MichCon] | | | | |
| 36 | To St Clair | 0.28 | | 0.25 | |
| 37 | Union-St Clair -Dawn | 0.03 | Appendix, page 17 | 0.03 | Appendix, page 17 |
| | To Kirkwall | 0.03 | | 0.03 | |
| | Union-Kirkwall-Dawn | | | | |
| | Total transportation cost | 0.31 | | 0.29 | |
| 40 | | 0.31 | | 0.29 | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | + | | | |
| | LOW | 8.75 | | 7.59 | |
| 43 | ∟∪vv | 0.75 | | 1.59 | 1 |

Price of Gas Delivered to Dawn Stored at Midwest-IN Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------|---|-----------------|----------------------|-----------------|----------------------|
| Line Nun | nber | Midwest (IN) | Source | Midwest (IN) | Source |
| | Original Cost (US\$/Dth) | | | ` ' | |
| 2 | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| | Lowest Price | | Page 1, line 41 | | Page 1, line 41 |
| 4 | Highest Price | 7.03 | Page 2, line 7 | 6.81 | Page 2, line 7 |
| 5 | | | | | |
| | Capacity (1 Month) | | Appendix, page 15 | | Appendix, page 15 |
| | Injection in June | | Appendix, page 15 | | Appendix, page 15 |
| | Capacity (7 months) | 0.3241 | | 0.3241 | |
| | Withdrawal in December | | Appendix, page 15 | | Appendix, page 15 |
| | Deliverability | | Appendix, page 15 | | Appendix, page 15 |
| | Total Storage Charges | 0.4841 | | 0.4841 | |
| 12 | Towns and a time for any Otensian to Ote Olain I Danwiddon, AND Mick Com. | | | | |
| | Transportation from Storage to St. Clair [ProviderANR-MichCon] To St Clair | 0.00 | BSA T Rates, line 17 | 0.00 | BSA T Rates, line 17 |
| | Union-St Clair -Dawn | 0.36 | BSA I Rates, line 17 | 0.36 | BSA I Rates, line 17 |
| | To Kirkwall | | | | |
| | Union-Kirkwall-Dawn | | | | |
| | Total Transportation Cost | 0.36 | | 0.36 | |
| 19 | | 0.30 | | 0.30 | |
| | Converted Cost (Can\$/GJ) | | | | |
| 21 | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage (Source: Enerdata) | 1.230 | | 1.100 | |
| | Lowest Price | 8.24 | | 7.11 | |
| | Highest Price | 9.13 | | 8.05 | |
| 25 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0601 | | 0.0548 | |
| | Injection in June | 0.0073 | | 0.0066 | |
| | Capacity (7 months) | 0.4206 | | 0.3833 | |
| | Withdrawal in December | 0.0073 | | 0.0066 | |
| | Deliverability | 0.1932 | | 0.1760 | |
| | Total Storage Charges | 0.6284 | | 0.5725 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to St. Clair [ProviderANR-MichCon] | | | | |
| | To St Clair | 0.47 | | 0.42 | |
| | Union-St Clair -Dawn | 0.03 | Appendix, page 17 | 0.03 | Appendix, page 17 |
| | To Kirkwall | 1 | | | |
| | Union-Kirkwall-Dawn | | | 0 :- | |
| | Total transportation cost | 0.50 | | 0.46 | |
| 41 | | 1 | | | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | 0.07 | | 0.44 | |
| | LOW HIGH | 9.37 | | 8.14 | |
| 44 | пісп | 10.25 | | 9.09 | |

Price of Gas Delivered to Dawn Stored at National Fuels Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------|--|------------------------|----------------------|------------------------|----------------------|
| Line Num | nber | National Fuels (NY) | Source | National Fuels (NY) | Source |
| L | Original Cost (US\$/Dth) | ` / | | ` / | |
| | Price of Gas Delivered to Storage (Source: Energy | data) | | | |
| | Lowest Price | | Page 2, line 48 | 6.55 | Page 2, line 48 |
| 4 | Highest Price | | Page 2, line 37 | | Page 2, line 37 |
| 5 | | | | | |
| 6 | Capacity (1 Month) | 0.0432 | Appendix, page 15 | 0.0432 | Appendix, page 15 |
| 7 | Injection in June | 0.0139 | Appendix, page 15 | 0.0139 | Appendix, page 15 |
| | Capacity (7 months) | 0.3024 | | 0.3024 | |
| 9 | Withdrawal in December | | Appendix, page 15 | 0.0139 | Appendix, page 15 |
| 10 | Deliverability | 0.0709 | Appendix, page 15 | 0.0709 | Appendix, page 15 |
| 11 | Total Storage Charges | 0.4011 | | 0.4011 | |
| 12 | | | | | |
| 13 | Transportation from Storage to St. Clair [Provide | erNational Fuel | S | | |
| 14 | To Kirkwall | | | | |
| | Union-St Clair -Dawn | | | | |
| 16 | To Kirkwall | 0.17 | BSA T Rates, line 11 | 0.17 | BSA T Rates, line 11 |
| 17 | Union-Kirkwall-Dawn | | | | |
| 18 | Total Transportation Cost | 0.17 | | 0.17 | |
| 19 | | | | | |
| 20 | Converted Cost (Can\$/GJ) | | | | |
| 21 | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 22 | Price of Gas Delivered to Storage (Source: Ener- | data) | | | |
| 23 | Lowest Price | 8.95 | | 7.74 | |
| 24 | Highest Price | 9.29 | | 7.78 | |
| 25 | | | | | |
| 26 | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| 27 | Capacity (1 Month) | 0.0561 | | 0.0511 | |
| 28 | Injection in June | 0.0180 | | 0.0164 | |
| 29 | Capacity (7 months) | 0.3925 | | 0.3576 | |
| | Withdrawal in December | 0.0180 | | 0.0164 | |
| | Deliverability | 0.0920 | | 0.0838 | |
| | Total Storage Charges | 0.5205 | | 0.4743 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to St. Clair [Provide | erANR-MichCo | n] | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.22 | | 0.20 | |
| | <mark>Uni</mark> on-Kirkwall-Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | Total transportation cost | 0.29 | | 0.27 | |
| 41 | | | | | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | | | | |
| | LOW | 9.76 | | 8.49 | |
| 44 | HIGH | 10.10 | | 8.53 | |

Price of Gas Delivered to Dawn Stored at TGT Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------|--|------------|----------------------|-----------|----------------------|
| | | TGT North | | TGT North | |
| | | Storage | Source | Storage | Source |
| Line Num | nber | (NY & PA) | | (NY & PA) | |
| 1 | Original Cost (US\$/Dth) | | | | |
| 2 | Price of Gas Delivered to Storage (Source: | Enerdata) | | | |
| 3 | Lowest Price | 6.90 | Page 2, line 48 | 6.55 | Page 2, line 48 |
| 4 | Highest Price | 7.16 | Page 2, line 37 | 6.58 | Page 2, line 37 |
| 5 | | | | | |
| 6 | Capacity (1 Month) | 0.0304 | Appendix, page 15 | 0.0304 | Appendix, page 15 |
| 7 | Injection in June | 0.0166 | Appendix, page 15 | 0.0166 | Appendix, page 15 |
| 8 | Capacity (7 months) | 0.2128 | | 0.2128 | |
| 9 | Withdrawal in December | 0.0166 | Appendix, page 15 | 0.0166 | Appendix, page 15 |
| 10 | Deliverability | 0.0471 | Appendix, page 15 | | Appendix, page 15 |
| 11 | Total Storage Charges | 0.2931 | | 0.2931 | |
| 12 | | | | | |
| 13 | Transportation from Storage to St. Clair [P | roviderTGT | | | |
| 14 | To St Clair | | | | |
| 15 | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.17 | BSA T Rates, line 13 | 0.17 | BSA T Rates, line 13 |
| 17 | Union-Kirkwall-Dawn | | | | |
| | Total Transportation Cost | 0.17 | | 0.17 | |
| 19 | | | | | |
| | Converted Cost (Can\$/GJ) | | | | |
| | [factor used to convert US\$/Dth to Can\$/G | | | 1.183 | |
| | Price of Gas Delivered to Storage (Source: | Enerdata) | | | |
| 23 | Lowest Price | 8.95 | | 7.74 | |
| 24 | Highest Price | 9.29 | | 7.78 | |
| 25 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/G | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0395 | | 0.0360 | |
| | Injection in June | 0.0215 | | 0.0196 | |
| | Capacity (7 months) | 0.2762 | | 0.2517 | |
| | Withdrawal in December | 0.0215 | | 0.0196 | |
| | Deliverability | 0.0611 | | 0.0557 | |
| | Total Storage Charges | 0.3804 | | 0.3466 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to Can\$/G | 1.298 | | 1.183 | |
| 35 | | | | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.22 | | 0.20 | |
| | Union-Kirkwall-Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | Total transportation cost | 0.29 | | 0.27 | |
| 41 | | | | | |
| | Total Cost of Stored Gas to Dawn | | | | |
| | LOW | 9.62 | | 8.36 | |
| 44 | HIGH | 9.96 | | 8.40 | |

Price of Gas Delivered to Dawn Stored at Dominion-NY-PA Gas, Storage and Transportation

| | | 2004 | | 2005 | | |
|-----------------|---|------------------|----------------------|------------------|----------------------|--|
| · | | Dominion | | Dominion | | |
| Line Num | ber | (NY & PA) | Source | (NY & PA) | Source | |
| 1 | Original Cost (US\$/Dth) | | | • | | |
| | Price of Gas Delivered to Storage | | | | | |
| | (Source: Enerdata) | | | | | |
| 3 | Lowest Price | 6.90 | Page 2, line 48 | 6.55 | Page 2, line 48 | |
| 4 | Highest Price | | Page 2, line 37 | | Page 2, line 37 | |
| 5 | - | | | | | |
| 6 | Capacity (1 Month) | 0.0145 | Appendix, page 15 | 0.0145 | Appendix, page 15 | |
| 7 | Injection in June | | Appendix, page 15 | | Appendix, page 15 | |
| | Capacity (7 months) | 0.1015 | | 0.1015 | | |
| | Withdrawal in December | | Appendix, page 15 | | Appendix, page 15 | |
| | Deliverability | 0.0591 | Appendix, page 15 | 0.0591 | Appendix, page 15 | |
| 11 | Total Storage Charges | 0.1914 | | 0.1914 | | |
| 12 | | | | | | |
| | Transportation from Storage to | | | | | |
| | St. Clair [ProviderDominion-NFG | | | | | |
| | To St Clair | | | | | |
| | Union-St Clair -Dawn | | | | | |
| | To Kirkwall | 0.34 | BSA T Rates, line 14 | 0.34 | BSA T Rates, line 14 | |
| | Union-Kirkwall-Dawn | | | | | |
| | Total Transportation Cost | 0.34 | | 0.34 | | |
| 19 | | | | | | |
| | Converted Cost (Can\$/GJ) | | | | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | | |
| | Price of Gas Delivered to | | | | | |
| | Storage (Source: Enerdata) | | | | | |
| | Lowest Price | 8.95 | | 7.74 | | |
| | Highest Price | 9.29 | | 7.78 | | |
| 25 | Γ · · · · · · · · · · · · · · · · · · · | 4 000 | | 4 400 | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | | |
| | Capacity (1 Month) | 0.0188 | | 0.0171 | | |
| | Injection in June | 0.0200 | | 0.0182 | | |
| | Capacity (7 months) Withdrawal in December | 0.1317 0.0200 | | 0.1200 0.0182 | | |
| | Deliverability | 0.0200 | | 0.0182 | | |
| | Total Storage Charges | 0.0767 | | 0.0699 | | |
| 33 | Total Giorage Orlanges | 0.2404 | | 0.2204 | | |
| | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | | |
| J -1 | Transportation from Storage to | 1.290 | | 1.100 | | |
| | St. Clair [ProviderANR-MichCon] | | | | | |
| | To St Clair | | | | | |
| | Union-St Clair -Dawn | | | | | |
| | To Kirkwall | 0.44 | | 0.40 | | |
| | Union-Kirkwall-Dawn | | Appendix, page 17 | | Appendix, page 17 | |
| | Total transportation cost | 0.51 | · · · · · · | 0.47 | 1. p | |
| 41 | | 5.01 | | 2.17 | | |
| | Total Cost of Stored Gas to | | | | | |
| | Dawn (CAN\$/GJ) | | | | | |
| | LOW | 9.71 | | 8.44 | | |
| | HIGH | 10.05 | | 8.48 | | |

Price of Gas Delivered to Dawn Stored at CGT-OH, PA-NY Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------------|-------------------------------------|---------------|----------------------|---------------|----------------------|
| | | Columbia Gas | | Columbia Gas | |
| Line | | Transmission | Source | Transmission | Source |
| Number | | (OH, NY & PA) | | (OH, NY & PA) | |
| | Original Cost (US\$/Dth) | | | , | |
| | Price of Gas Delivered to Storage | | | | |
| 2 | (Source: Enerdata) | | | | |
| | Lowest Price | 6.90 | Page 2, line 48 | 6.55 | Page 2, line 48 |
| | Highest Price | | Page 2, line 37 | | Page 2, line 37 |
| 5 | ŭ | | , | | , |
| 6 | Capacity (1 Month) | 0.0290 | Appendix, page 15 | 0.0290 | Appendix, page 15 |
| | Injection in June | | Appendix, page 15 | | Appendix, page 15 |
| | Capacity (7 months) | 0.2030 | | 0.2030 | |
| | Withdrawal in December | | Appendix, page 15 | 0.0153 | Appendix, page 15 |
| | Deliverability | | Appendix, page 15 | | Appendix, page 15 |
| | Total Storage Charges | 0.2832 | | 0.2832 | 77 |
| 12 | | | | | |
| <u>-</u> _ | Transportation from Storage to St. | | | | |
| 13 | Clair [ProviderCGT-NFG | | | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.29 | BSA T Rates, line 15 | 0.29 | BSA T Rates, line 15 |
| | Union-Kirkwall-Dawn | 0.20 | 20711114400, 111010 | 0.20 | 2071 : Hatoo, |
| | Total Transportation Cost | 0.29 | | 0.29 | |
| 19 | | 0.20 | | 0.20 | |
| | Converted Cost (Can\$/GJ) | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| 21 | Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage | 1.200 | | 1.100 | |
| 22 | (Source: Enerdata) | | | | |
| | Lowest Price | 8.95 | | 7.74 | |
| | Highest Price | 9.29 | | 7.78 | |
| 25 | | 0.20 | | 7.1.0 | |
| | [factor used to convert US\$/Dth to | | | | |
| 26 | [can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0376 | | 0.0343 | |
| | Injection in June | 0.0199 | | 0.0181 | |
| | Capacity (7 months) | 0.2635 | | 0.2401 | |
| | Withdrawal in December | 0.0199 | | 0.0181 | |
| | Deliverability | 0.0643 | | 0.0586 | |
| | Total Storage Charges | 0.3675 | | 0.3349 | |
| 33 | | 2.2370 | | 2.2310 | |
| | [factor used to convert US\$/Dth to | | | | |
| 34 | Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to | 00 | | 00 | |
| 35 | St. Clair [ProviderANR-MichCon] | | | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.38 | | 0.35 | |
| | Union-Kirkwall-Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | | 0.45 | | 0.41 | |
| | | U.40 | T. | 0.41 | |
| 40 | Total transportation cost | 00 | | | |
| 40 41 | | 0 | | | |
| 40 41 42 | | 9.77 | | 8.49 | |

Price of Gas Delivered to Dawn Stored at CGT-WV Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|-----------------|---|--------------------------------------|----------------------|--------------------------------------|----------------------|
| Line Number | | Columbia Gas Transmission (WV) | Source | Columbia Gas Transmission (WV) | Source |
| 1 | Original Cost (US\$/Dth) | | | | |
| 2 | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| 3 | Lowest Price | 6.90 | Page 2, line 48 | 6.55 | Page 2, line 48 |
| 4 | Highest Price | 7.16 | Page 2, line 48 | | Page 2, line 48 |
| 5 | | | | | |
| | Capacity (1 Month) | | Appendix, page 15 | | Appendix, page 15 |
| | Injection in June | | Appendix, page 15 | | Appendix, page 15 |
| | Capacity (7 months) | 0.2030 | | 0.2030 | |
| | Withdrawal in December | | Appendix, page 15 | | Appendix, page 15 |
| | Deliverability | | Appendix, page 15 | | Appendix, page 15 |
| | Total Storage Charges | 0.2832 | | 0.2832 | |
| | Transportation from Storage to St. Clair [ProviderCGT | | | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | 0.00 | DOA T.D. (): 45 | 0.00 | DOATE II 45 |
| | To Kirkwall | 0.29 | BSA T Rates, line 15 | 0.29 | BSA T Rates, line 15 |
| | Union-Kirkwall-Dawn Total Transportation Cost | 0.00 | | 0.00 | |
| 19 | | 0.29 | | 0.29 | |
| | | | | | |
| 20 | Converted Cost (Can\$/GJ) [factor used to convert US\$/Dth to | | | | |
| 21 | Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage (Source: Enerdata) | | | | |
| | Lowest Price | 8.95 | | 7.74 | |
| | Highest Price | 9.29 | | 7.78 | |
| <u>25</u> 26 | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0376 | | 0.0343 | |
| 28 | Injection in June | 0.0199 | | 0.0181 | |
| | Capacity (7 months) | 0.2635 | | 0.2401 | |
| | Withdrawal in December | 0.0199 | | 0.0181 | |
| | Deliverability | 0.0643 | | 0.0586 | |
| | Total Storage Charges | 0.3675 | | 0.3349 | |
| 33 | | | | | |
| 34 | [factor used to convert US\$/Dth to Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to St. Clair [ProviderANR-MichCon] | | | | |
| | To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | | BSA T Rates, line 15 | | BSA T Rates, line 15 |
| | Union-Kirkwall-Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | Total transportation cost | 0.45 | | 0.41 | |
| 41 | | | | | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | | | | |
| | LOW | 9.77 | | 8.49 | II. |
| 44 | HIGH | 10.11 | | 8.53 | |

Price of Gas Delivered to Dawn Stored at Dominion-WV Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------------|---|------------------|----------------------|------------------|----------------------|
| Line Number | | Dominion (WV) | Source | Dominion (WV) | Source |
| 1 | Original Cost (US\$/Dth) | | | | |
| | Price of Gas Delivered to Storage | | | | |
| 2 | (Source: Enerdata) | | | | |
| 3 | Lowest Price | 6.90 | Page 2, line 48 | 6.55 | Page 2, line 48 |
| 4 | Highest Price | 7.16 | Page 2, line 48 | 6.58 | Page 2, line 48 |
| 5 | | | | | |
| 6 | Capacity (1 Month) | 0.0145 | Appendix, page 15 | 0.0145 | Appendix, page 15 |
| 7 | Injection in June | 0.0154 | Appendix, page 15 | 0.0154 | Appendix, page 15 |
| 8 | Capacity (7 months) | 0.1015 | | 0.1015 | |
| | Withdrawal in December | 0.0154 | Appendix, page 15 | 0.0154 | Appendix, page 15 |
| | Deliverability | | Appendix, page 15 | | Appendix, page 15 |
| 11 | Total Storage Charges | 0.1914 | | 0.1914 | |
| 12 | | | | | |
| | Transportation from Storage to St. Clair [ProviderDominion] To St Clair | | | | |
| | Union-St Clair -Dawn | | | | |
| | To Kirkwall | 0.35 | BSA T Rates, line 15 | 0.35 | BSA T Rates, line 15 |
| | Union-Kirkwall-Dawn | 0.33 | DOA 1 Nates, line 13 | 0.33 | DOA I Nates, line 13 |
| | | 0.35 | | 0.35 | |
| | Total Transportation Cost | 0.33 | | 0.35 | |
| 19 | | | | | |
| 20 | Converted Cost (Can\$/GJ) | | | | |
| 21 | [factor used to convert US\$/Dth to Can\$/GJ] Price of Gas Delivered to Storage | 1.298 | | 1.183 | |
| 22 | (Source: Enerdata) | | | | |
| | Lowest Price | 8.95 | | 7.74 | |
| | | 9.29 | | 7.74 | |
| | Highest Price | 9.29 | | 7.78 | |
| 25 | | | | | |
| 00 | [factor used to convert US\$/Dth to | 4 000 | | 4 400 | |
| | Can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0188 | | 0.0171 | |
| | Injection in June | 0.0200 | | 0.0182 | |
| | Capacity (7 months) | 0.1317 | | 0.1200 | |
| | Withdrawal in December | 0.0200 | | 0.0182 | |
| | Deliverability | 0.0767 | | 0.0699 | |
| | Total Storage Charges | 0.2484 | | 0.2264 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| 34 | Can\$/GJ] | 1.298 | | 1.183 | |
| 35 | Transportation from Storage to St. Clair [ProviderANR MichCon] | | | | |
| | To St Clair | 0.00 | | 0.00 | |
| | Union-St Clair -Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | To Kirkwall | | · · · · · · | | · · · · · · · · |
| | Union-Kirkwall-Dawn | | | | |
| | Total transportation cost | 0.03 | | 0.03 | |
| 41 | · | 0.00 | | 0.00 | |
| | Total Cost of Stored Gas to Dawn (CAN\$/GJ) | | | | |
| | LOW | 9.24 | | 8.00 | |
| | HIGH | 9.58 | | 8.04 | |

Price of Gas Delivered to Dawn Stored at NGPL-IL Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------|--|------------------|----------------------|-----------|---------------------|
| | | NGPL (IL) | Source | NGPL (IL) | Source |
| _ine Num | | | | | |
| | Original Cost (US\$/Dth) | | | | |
| | Price of Gas Delivered to Storage (Source | | D 4 11 44 | 0.04 | 5 4 11 44 |
| | Lowest Price | | Page 1, line 41 | | Page 1, line 41 |
| | Highest Price | 7.03 | Page 2, line 7 | 6.81 | Page 2, line 7 |
| 5 | | | | | |
| | Capacity (1 Month) | | Appendix, page 15 | | Appendix, page 15 |
| | Injection in June | | Appendix, page 15 | | Appendix, page 15 |
| | Capacity (7 months) | 0.2017 | | 0.2017 | |
| | Withdrawal in December | | Appendix, page 15 | | Appendix, page 15 |
| 10 | Deliverability | 0.0424 | Appendix, page 15 | 0.0424 | Appendix, page 15 |
| 11 | Total Storage Charges | 0.2835 | | 0.2835 | |
| 12 | | | | | |
| 13 | Transportation from Storage to St. Clair [F | roviderNGF | PL] | | |
| 14 | To St Clair | 0.50 | BSA T Rates, line 21 | 0.50 | BSA T Rates, line 2 |
| 15 | Union-St Clair -Dawn | | | | |
| 16 | To Kirkwall | | | | |
| 17 | Union-Kirkwall-Dawn | | | | |
| | Total Transportation Cost | 0.50 | | 0.50 | |
| 19 | | | | | |
| 20 | Converted Cost (Can\$/GJ) | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| 21 | Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage (Source | | | 1.100 | |
| | Lowest Price | 8.24 | | 7.11 | |
| | Highest Price | 9.13 | | 8.05 | |
| 25 | | 3.13 | | 0.03 | |
| | [factor used to convert US\$/Dth to | | | | |
| | Can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0374 | | 0.0341 | |
| | | | | 0.0341 | |
| | Injection in June | 0.0256 0.2617 | | 0.0233 | |
| | Capacity (7 months) Withdrawal in December | | | | |
| | | 0.0256 | | 0.0233 | |
| | Deliverability | 0.0550 | | 0.0502 | |
| | Total Storage Charges | 0.3679 | | 0.3352 | |
| 33 | | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| | Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to St. Clair [F | | | | |
| | To St Clair | 0.65 | | 0.59 | |
| | Union-St Clair -Dawn | 0.03 | Appendix, page 17 | 0.03 | Appendix, page 17 |
| | To Kirkwall | | | | |
| | Union-Kirkwall-Dawn | | | | |
| 40 | Total transportation cost | 0.69 | | 0.63 | |
| 41 | | | | | |
| | Total Cost of Stored Gas to Dawn | | | | |
| | LOW | 9.30 | | 8.07 | |
| 44 | HIGH | 10.18 | | 9.02 | |

Price of Gas Delivered to Dawn Stored at NGPL-IA Gas, Storage and Transportation

| | | 2004 | | 2005 | |
|----------------|--|------------|-------------------|-----------|----------------------|
| Line Number | | NGPL (IA) | Source | NGPL (IA) | Source |
| 1 | Original Cost (US\$/Dth) | | | | |
| 2 | Price of Gas Delivered to Storage (Source: | Enerdata) | | | |
| 3 | Lowest Price | 6.15 | Page 1, line 8 | 5.86 | Page 1, line 8 |
| 4 | Highest Price | 6.81 | Page 1, line 23 | 6.64 | Page 1, line 23 |
| 5 | | | | | |
| 6 | Capacity (1 Month) | 0.0288 | Appendix, page 15 | 0.0288 | Appendix, page 15 |
| 7 | Injection in June | 0.0197 | Appendix, page 15 | | Appendix, page 15 |
| 8 | Capacity (7 months) | 0.2017 | | 0.2017 | |
| 9 | Withdrawal in December | 0.0197 | Appendix, page 15 | 0.0197 | Appendix, page 15 |
| 10 | Deliverability | | Appendix, page 15 | | Appendix, page 15 |
| | Total Storage Charges | 0.2835 | | 0.2835 | |
| 12 | | | | | |
| 13 | Transportation from Storage to St. Clair [P | roviderNGF | L-ANR] | | |
| | To St Clair | 0.50 | | 0.50 | BSA T Rates, line 21 |
| 15 | Union-St Clair -Dawn | | , | | , |
| | To Kirkwall | | | | |
| | Union-Kirkwall-Dawn | | | | |
| | Total Transportation Cost | 0.50 | | 0.50 | |
| 19 | | | | | |
| | Converted Cost (Can\$/GJ) | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| | Can\$/GJ] | 1.298 | | 1.183 | |
| | Price of Gas Delivered to Storage (Source: | | | | |
| | Lowest Price | 7.98 | | 6.93 | |
| | Highest Price | 8.84 | | 7.85 | |
| 25 | g | 0.0 . | | 7.00 | |
| | [factor used to convert US\$/Dth to | | | | |
| | Can\$/GJ] | 1.298 | | 1.183 | |
| | Capacity (1 Month) | 0.0374 | | 0.0341 | |
| | Injection in June | 0.0256 | | 0.0233 | |
| | Capacity (7 months) | 0.2617 | | 0.2385 | |
| | Withdrawal in December | 0.0256 | | 0.0233 | |
| | Deliverability | 0.0550 | | 0.0502 | |
| | Total Storage Charges | 0.3679 | | 0.3352 | |
| 33 | <u>u</u> <u>u</u> - | | | | |
| | [factor used to convert US\$/Dth to | | | | |
| 34 | Can\$/GJ] | 1.298 | | 1.183 | |
| | Transportation from Storage to St. Clair [P | | | | |
| | To St Clair | 0.65 | _ | 0.59 | |
| | Union-St Clair -Dawn | | Appendix, page 17 | | Appendix, page 17 |
| | To Kirkwall | | ·· · · · · · | | · · · · · · · |
| | Union-Kirkwall-Dawn | | | | |
| | Total transportation cost | 0.69 | | 0.63 | |
| 41 | | 2.30 | | 2.30 | |
| | Total Cost of Stored Gas to Dawn | | | | |
| | LOW | 9.03 | | 7.89 | |
| | HIGH | 9.90 | | 8.82 | |
| 44 | - ·· - · · | 9.90 | | 0.02 | |

Price Comparison Backup for Table 2 Includes Gas, Storage and Transportation

| Price of Gas Stored in Ontario vs. Michigan/NY | | | | | | |
|--|----------------|----------------------|--------|----------------|----|-------------------|
| C\$/GJ | | | | | | |
| | De | ec-04 | Dec-05 | | | |
| Total Cost of Stored Gas in Ontario | Union | Enbridge | U | Inion | | Enbridge |
| | | | | | | |
| Low | \$8.31 | \$8.40 | \$ | 7.83 | | 7.93 |
| High | \$9.50 | \$9.59 | \$ | 8.16 | \$ | 8.25 |
| Total Cost of Gas Stored in MI-Delivered To Dawn | ANR | Washington 10 | , | ANR | | Washington 10 |
| Low | \$8.97 | \$8.75 | \$ | 7.78 | \$ | 7.59 |
| High | \$9.50 | \$9.28 | \$ | 8.04 | | 7.84 |
| Total Cost of Gas Stored in IN-Delivered To Dawn | Midwest-IN | | Midw | est-IN | | |
| Low | \$9.37 | | | \$8.14 | | |
| High | \$10.25 | | | \$9.09 | | |
| Total Cost of Gas Stored in NY & PA -Delivered to Dawn | National Fuels | TGT North Storage | | tional uels | 7 | ΓGT North Storage |
| Low | \$9.76 | \$9.62 | \$ | 8.49 | \$ | 8.36 |
| High | \$10.10 | \$9.96 | \$ | 8.53 | | 8.40 |
| | Dominion | CGT-OH, NY, PA | Do | minion | | CGT-OH, NY, PA |
| Low | \$9.71 | \$9.77 | \$ | 8.44 | \$ | 8.49 |
| High | \$10.05 | \$10.11 | \$ | 8.48 | | 8.53 |
| Total Cost of Gas Stored in WV-Delivered to Dawn | CGT-WV | Dominion-WV | co | ST-WV | | Dominion-WV |
| Low | \$9.77 | \$9.24 | \$ | 8.49 | | \$8.00 |
| High | \$10.11 | \$9.58 | \$ | 8.53 | | \$8.04 |
| Total Cost of Gas Stored in IL -Delivered to Dawn | NGPL-IL | | NO | SPL-IL | | |
| Low | \$9.30 | | \$ | 8.07 | | |
| High | \$10.18 | | \$ | 9.02 | | |
| Total Cost of Gas Stored in IA -Delivered to Dawn | NGPL-IA | | NO | SPL-IA | | |
| Low | \$9.03 | | \$ | 7.89 | | |
| High | \$9.90 | | \$ | 8.82 | | |

| Table 2 | 2004 | 2005 |
|---------|------|------|
| | | |

| Differential-Includes Gas, Storage and Transportation | Union | Enbridge | Union | Enbridge |
|---|--------|----------|--------|----------|
| | | | | |
| Low | | | | |
| ANR-MI | 7.95% | 6.78% | -0.62% | -1.82% |
| Washington 10-MI | 5.37% | 4.22% | -3.12% | -4.29% |
| Midwest-IN | 12.80% | 11.57% | 3.91% | 2.66% |
| National Fuels-NY-PA | 17.49% | 16.21% | 8.32% | 7.01% |
| TGT North Storage-NY-PA | 15.80% | 14.54% | 6.69% | 5.40% |
| Dominion-NY-PA | 16.86% | 15.59% | 7.72% | 6.42% |
| CGT-OH, NY, PA | 17.56% | 16.27% | 8.39% | 7.08% |
| CGT-WV | 17.56% | 16.27% | 8.39% | 7.08% |
| Dominion-WV | 11.17% | 9.95% | 2.18% | 0.95% |
| NGPL-IL | 11.90% | 10.68% | 3.05% | 1.80% |
| NGPL-IA | 8.73% | 7.55% | 0.74% | -0.48% |
| High | | | | |
| ANR-Mi | -0.02% | -0.98% | -1.47% | -2.53% |
| Washington 10-Mi | -2.28% | -3.22% | -3.87% | -4.90% |
| Midwest-IN | 7.97% | 6.94% | 11.34% | 10.15% |
| National Fuels-NY-PA | 6.34% | 5.32% | 4.47% | 3.35% |
| TGT North Storage-NY-PA | 4.86% | 3.86% | 2.91% | 1.80% |
| Dominion-NY-PA | 5.79% | 4.78% | 3.90% | 2.78% |
| CGT-PA | 6.40% | 5.38% | 4.51% | 3.39% |
| CGT-WV | 6.41% | 5.40% | 4.51% | 3.39% |
| Dominion-WV | 0.82% | -0.14% | -1.45% | -2.51% |
| NGPL-IL | 7.18% | 6.16% | 10.51% | 9.32% |
| NGPL-IA | 4.19% | 3.20% | 8.06% | 6.90% |

Price Comparison Backup for Table 2 Includes Gas, Storage and Transportation

(Assumes Union Market Rate for Storage is \$0.90)

| Price of Gas Stored in Ontario vs. Michigan/NY | | | | | | | |
|--|-------------------|-------------------|----------|------------------|----------------|------------------|--|
| C\$/GJ | | | | | | | |
| | Dec-04 | | | Dec-05 | | | |
| Total Cost of Stored Gas in Ontario | Union | Enbridge | l | Union | En | bridge | |
| | | | | | | | |
| Low | \$8.88 | \$8.40 | \$ | 8.41 | \$ | 7.93 | |
| High | \$10.07 | \$9.59 | \$ | 8.73 | \$ | 8.25 | |
| Total Cost of Gas Stored in MI-Delivered To Dawn | ANR | Washington 10 | | ANR | Wash | ington 10 | |
| Low | \$8.97 | \$8.75 | \$ | 7.78 | \$ | 7.59 | |
| High | \$9.50 | | \$ | 8.04 | | 7.84 | |
| Total Cost of Gas Stored in IN-Delivered To Dawn | Midwest-IN | | Mid | west-IN | | | |
| Low | \$9.37 | | | \$8.14 | | | |
| High | \$10.25 | | | \$9.09 | | | |
| | | | | | | | |
| Total Cost of Gas Stored in NY & PA -Delivered to Dawn | National Fuels | TGT North Storage | | ational Fuels | TGT No | rth Storage | |
| Low | \$9.76 | \$9.62 | \$ | 8.49 | \$ | 8.36 | |
| High | \$10.10 | \$9.96 | \$ | 8.53 | \$ | 8.40 | |
| | Dominion | CGT-OH, NY, PA | Dominion | | CGT-OH, NY, PA | | |
| | | | | | | | |
| Low | \$9.71 | \$9.77 | \$ | 8.44 | \$ | 8.49 | |
| High | \$10.05 | \$10.11 | \$ | 8.48 | \$ | 8.53 | |
| Total Cost of Gas Stored in WV-Delivered to Dawn | CGT-WV | Dominion-WV | С | GT-WV | Domi | nion-WV | |
| Land | #0.77 | #0.04 | • | 0.40 | | Φο οσ | |
| Low High | \$9.77 \$10.11 | \$9.24 \$9.58 | \$ \$ | 8.49 8.53 | | \$8.00 \$8.04 | |
| підії | \$10.11 | φ9.56 | Φ | 0.33 | | Ф 0.04 | |
| Total Cost of Gas Stored in IL -Delivered to Dawn | NGPL-IL | | N | GPL-IL | | | |
| Low | \$9.30 | | \$ | 8.07 | | | |
| High | \$10.18 | | \$ | 9.02 | | | |
| Total Cost of Gas Stored in IA -Delivered to Dawn | NGPL-IA | _ | N | GPL-IA | | | |
| Low | \$9.03 | | \$ | 7.89 | | | |
| High | \$9.90 | | \$ | 8.82 | | | |

Table 2 2004 2005

| Differential-Includes Gas, Storage and | | | | |
|--|--------|----------|---------|----------|
| Transportation | Union | Enbridge | Union | Enbridge |
| | | | | |
| Low | | | | |
| ANR-MI | 0.99% | 6.78% | -7.39% | -1.82% |
| Washington 10-MI | -1.43% | 4.22% | -9.72% | -4.29% |
| Midwest-IN | 5.53% | 11.57% | -3.16% | 2.66% |
| National Fuels-NY-PA | 9.91% | 16.21% | 0.94% | 7.01% |
| TGT North Storage-NY-PA | 8.33% | 14.54% | -0.57% | 5.40% |
| Dominion-NY-PA | 9.33% | 15.59% | 0.39% | 6.42% |
| CGT-OH, NY, PA | 9.98% | 16.27% | 1.01% | 7.08% |
| CGT-WV | 9.98% | 16.27% | 1.01% | 7.08% |
| Dominion-WV | 4.00% | 9.95% | -4.78% | 0.95% |
| NGPL-IL | 4.69% | 10.68% | -3.97% | 1.80% |
| NGPL-IA | 1.73% | 7.55% | -6.12% | -0.48% |
| High | | | | |
| ANR-Mi | -5.70% | -0.98% | -7.93% | -2.53% |
| Washington 10-Mi | -7.84% | -3.22% | -10.17% | -4.90% |
| Midwest-IN | 1.83% | 6.94% | 4.05% | 10.15% |
| National Fuels-NY-PA | 0.29% | 5.32% | -2.37% | 3.35% |
| TGT North Storage-NY-PA | -1.10% | 3.86% | -3.84% | 1.80% |
| Dominion-NY-PA | -0.22% | 4.78% | -2.91% | 2.78% |
| CGT-OH, NY, PA | 0.35% | 5.38% | -2.34% | 3.39% |
| CGT-WV | 0.36% | 5.40% | -2.34% | 3.39% |
| Dominion-WV | -4.91% | -0.14% | -7.91% | -2.51% |
| NGPL-IL | 1.09% | 6.16% | 3.27% | 9.32% |
| NGPL-IA | -1.73% | 3.20% | 0.98% | 6.90% |

Delivered Prices From Enerdata Page 1 of 3

| | | Jun-04 | Jun-05 |
|----------|--|---------|---------|
| | Exchange Rate:1Can\$=\$U.S. | \$0.73 | \$0.80 |
| Line Num | nber | | |
| 1 | | Average | Average |
| 2 | | \$/Dth | \$/Dth |
| 3 | | | |
| 4 | Upper Midwest- MI, WI, IA | | |
| 5 | Canadian gas at Monchy | 5.84 | 5.57 |
| 6 | Northern Border to IA | 0.33 | 0.33 |
| | Northern Natural to WI | 0.35 | |
| 8 | Total from Monchy to IA on NB | 6.15 | 5.86 |
| 9 | Total from Monchy to WI on NB/NN | 6.50 | |
| | Canadian gas at Émerson | 6.07 | |
| | Viking to WI | 0.05 | |
| | ANR to WI, MI | 0.16 | |
| | Total Viking to WI | 6.12 | |
| | Total Viking/ANR to WI, MI | 6.35 | 6.01 |
| | Great Lakes to ANR in MI | 0.19 | 0.19 |
| | ANR min to MI | 0.04 | 0.04 |
| 17 | Total GL to MI | 6.26 | 5.93 |
| 18 | Total GL/ANR to MI | 6.30 | 5.97 |
| 19 | | | |
| | U.S. gas to IA, WI from Anadarko | | |
| 21 | Northern Natural in TX Panhandle | 6.32 | 6.15 |
| | NN to IA, WI | 0.49 | 0.49 |
| 23 | Total to IA, WI from Anadarko | 6.81 | 6.64 |
| 24 | U.S. gas to MI from TX Panhandle | | |
| 25 | ANR | 6.35 | 5.82 |
| 26 | Panhandle | 6.34 | 5.82 |
| 27 | ANR Rate to MI | 0.12 | 0.12 |
| 28 | Panhandle rate to MI | 0.32 | 0.32 |
| 29 | Total to MI from ANR | 6.47 | 5.94 |
| 30 | Total to MI from Panhandle | 6.66 | 6.14 |
| 31 | | | |
| 32 | Lower Midwest- IL, IN | | |
| 33 | Canadian gas at Monchy | 5.84 | 5.57 |
| 34 | Northern Border to IA | 0.33 | 0.33 |
| 35 | Northern Natural to WI | 0.35 | 0.35 |
| 36 | ANR to IL, IN | 0.16 | 0.16 |
| 37 | Total from Monchy to IL, IN on NB/NN/ANR | 6.71 | 6.42 |
| 38 | Canadian gas at Emerson | 6.07 | 5.74 |
| | Viking to ANR in WI | 0.05 | |
| | ANR to IL, IN | 0.16 | |
| | Total Viking to IL, IN on VI/ANR | 6.35 | |
| | Great Lakes to ANR in MI | 0.19 | |
| | ANR to IL,IN | 0.16 | |
| | Total GL/ANR to IL, IN | 6.49 | 6.15 |

Delivered Prices From Enerdata Page 2 of 3

| | Delivered Frieds Friend Energy | uta i age | |
|-----------|---------------------------------------|-----------|---|
| | | Jun-04 | |
| I in a NI | Exchange Rate:1Can\$=\$U.S. | \$0.73 | \$0.80 |
| Line Num | nber | | |
| 1 | | Average | Average |
| 2 | | \$/Dth | \$/Dth |
| | U.S. gas to IL, IN from Anadarko | | |
| | Northern Natural from TX Panhandle | 6.32 | 6.15 |
| | NN to ANR in WI | 0.49 | 0.49 |
| | ANR to IL,IN | 0.16 | |
| | Total NN/ANR to IL, IN | 7.03 | 6.81 |
| | U.S. gas to IL, IN from TX Panhandle | | |
| _ | ANR | 6.35 | 5.82 |
| | Panhandle | 6.34 | |
| | NGPL | 6.33 | 6.16 |
| | ANR to IL, IN | 0.16 | 0.16 |
| | Panhandle to IL, IN | 0.49 | 0.49 |
| | NGPL to IL, IN | 0.28 | 0.28 |
| | Total ANR to IL, IN | 6.57 | 6.04 |
| 16 | Total Panhandle to IL, IN | 6.83 | 6.31 |
| 17 | Total NGPL to IL, IN | 6.61 | 6.44 |
| 18 | U.S. gas to IL, IN from Southern Loui | siana | |
| 19 | Trunkline | 6.45 | 6.30 |
| 20 | ANR | 6.46 | 6.15 |
| 21 | Trunkline to IL, IN | 0.31 | 0.31 |
| 22 | ANR to IL, IN | 0.16 | 0.16 |
| 23 | Total Trunkline to IL, IN | 6.76 | 6.61 |
| | Total ANR to IL,IN | 6.68 | 6.37 |
| 25 | U.S. gas to IL, IN from Southern Texa | as | |
| | Tennessee | 6.42 | 6.10 |
| | Tennessee to Midwestern in TN | 0.26 | 0.26 |
| | Midwestern to IL,IN | 0.09 | 0.09 |
| | Total TN/MW to IL, IN | 6.76 | 6.42 |
| | NGPL | 6.28 | 6.13 |
| | NGPL to IL | 0.28 | |
| | Total NGPL to IL | 6.56 | 6.41 |
| 33 | | | • |
| | New York | | |
| | Canadian gas at Niagara Falls | 6.97 | 6.36 |
| | Tennessee to NY | 0.22 | 0.22 |
| | | 7.16 | 6.58 |
| | Canadian gas at Iroquois | 6.95 | 6.40 |
| | Iroquois Gas Trans. to Wright, NY | 0.22 | 0.40 |
| | Total from Iroquois to NY | 7.14 | 6.61 |
| | U.S. gas to NY from Southern TX | 7.14 | 0.01 |
| | O.O. gas to IVI Holli Couthell TA | | |

Delivered Prices From Enerdata Page 3 of 3

| | | Jun-04 | |
|----------|---|----------|----------|
| | Exchange Rate:1Can\$=\$U.S. | \$0.73 | \$0.80 |
| Line Num | ber | | |
| 1 | | Average | Average |
| 2 | | CAN\$/GJ | CAN\$/GJ |
| 3 | S. Ontario | | |
| | Alberta gas at Alberta border C\$/GJ | 7.22 | 6.74 |
| 5 | TCPL to S. ON, IS2, IS1, C\$/GJ | 1.25 | 1.25 |
| | Total from AB to S. ON | 8.47 | 7.99 |
| 7 | Foothills to NB at Monchy, C\$/GJ | 0.16 | 0.16 |
| 8 | NB to NN in IA, US\$/MMbtu | 0.33 | 0.33 |
| | NN to ANR in WI, US\$/MMbtu | 0.35 | 0.35 |
| 10 | ANR to MichCon to St. Clair to Union | 0.16 | 0.16 |
| 11 | Total AB to S. Ont., C\$/GJ | 8.54 | 7.99 |
| 12 | TCPL to VI at Emerson, C\$/GJ | 0.45 | 0.45 |
| 13 | VI to ANR in WI, US\$/MMbtu | 0.05 | 0.05 |
| 14 | ANR to MichCon to St. Clair to Union | 0.16 | 0.16 |
| 15 | Total to S. Ont. | 7.98 | 7.51 |
| 16 | U.S. gas to S. ON from Southern LA, C\$/GJ | | |
| 17 | Trunkline in S. LA | 6.45 | 6.30 |
| 18 | Trunkline/Panhandle to Union | 0.45 | 0.45 |
| 19 | Total Trunkline to S. ON | 8.95 | 7.98 |
| 20 | ANR in S. LA | 6.46 | 6.15 |
| 21 | ANR to MichCon to St. Clair to Union | 0.16 | 0.16 |
| 22 | Total Trunkline to S. ON | 8.95 | 7.98 |
| 23 | Tennessee in S. LA | 6.47 | 6.03 |
| 24 | TN to TCPL at Niagara Falls to Union (Backhaul) | 0.60 | 0.60 |
| 25 | Total TN in S. LA to S. ON | 9.17 | 7.83 |
| 26 | U.S. gas to S. ON from TX Panhandle | | |
| 27 | ANR | 6.35 | 5.82 |
| 28 | ANR to MichCon to St. Clair to Union | 0.16 | 0.16 |
| 29 | Total ANR to S. ON | 8.52 | 7.16 |
| 30 | Kern River at Opal | 5.68 | 5.28 |
| 31 | Kern River Raste to Cal. | 0.20 | 0.20 |
| 32 | Total Kern River to Cal. | 5.88 | 5.48 |

Pipeline Capacity Availability between Dawn Storage and Other Competitive Storage Options

| | Storage Co | Location | Connecting Pipeline | То | Connecting Pipeline | То | Connecting Pipeline | То | Transportation Rate (US\$/Dth), excluding fuel |
|-------------|----------------------------------|----------|---------------------|-----------|---------------------|-----------|---------------------|----------|--|
| Line Number | EnCana | AB | TCPL | Parkway | | | | | \$0.8207 |
| 1 | EnCana | AB | TCPL | Emerson | GLGT | St. Clair | | | \$0.6510 |
| 2 | EnCana | AB | Alliance | Vector | Vector | Dawn | | | \$1.2290 |
| 3 | ANR Pipeline | MI | ANR | Michcon | Michcon | St. Clair | | | \$0.3592 |
| 4 | ANR Storage | MI | ANR | Michcon | Michcon | St. Clair | | | \$0.3592 |
| 5 | Consumers Energy | MI | Consumers | Bluewater | | | | | \$0.4375 |
| 6 | Michcon | MI | Michcon | St Clair | | | | | \$0.2120 |
| 7 | Michigan Gas Utilities | MI | Michcon | St Clair | | | | | \$0.2120 |
| 8 | Semco | MI | Michcon | St Clair | | | | | \$0.2120 |
| 9 | Wash. 10 | MI | Michcon | St Clair | | | | | \$0.2120 |
| 10 | SW/PEP | MI | Panhandle | Ojibway | | | | | Milage |
| 11 | NFG | NY/PA | NFG | Niagara | TCPL | Kirkwall | | | \$0.1716 |
| 12 | Honoeye | NY | NFG | Niagara | TCPL | Kirkwall | | | \$0.1716 |
| 13 | TGT North Storage - Tenesse | NY/PA | TGT | Niagara | TCPL | Kirkwall | | | \$0.1716 |
| 14 | Dominion | NY/PA | Dominion | NFG | NFG | Niagara | TCPL | Kirkwall | \$0.3415 |
| 15 | Dominion | WV | Dominion | NFG | NFG | Niagara | TCPL | Kirkwall | \$0.3473 |
| 16 | CGT columbia | NY/PA/WV | CGT | NFG | NFG | Niagara | TCPL | Kirkwall | \$0.2939 |
| 17 | NIPSCO - Northern Indiana Public | IN | Vector | Dawn | | | | | \$0.3290 |
| 18 | Indiana Ĝas | IN | ANR | Michcon | Michcon | St. Clair | | | \$0.3592 |
| 19 | Nicor | IL | Vector | Dawn | | | | | \$0.3290 |
| 20 | Peoples | IL | Vector | Dawn | | | | | \$0.3290 |
| 21 | NGPL | IL/IA | NGPL | ANR | Michcon | St. Clair | | | \$0.5023 |

Source: BSA 2006, from industry discussions, in-house information.