



Ontario Energy Board
EB-2007-0031
Session #3

January 16, 2008



Remaining Issues (Slide from Session #2)



- Charging for losses
- Interruptible sub-classes
- Generator charging methodology (DG)
 - Is a Working Group required
- Rate harmonization



Stakeholder Discussions: Distribution System Losses

1. Loss factor varies with demand?
 - I.e., higher loss factor in high demand periods
2. Loss factor varies with location?
 - I.e., distance based loss factor
3. Loss factor varies with class?
 - I.e., higher loss factor for class with lower connection voltage
4. Other loss factor determinants?

Stakeholder Discussions: Potential for Sub-Classes



1. Interruptible sub-class
 - Large volume
 - Small volume
 - Optional or mandatory?
2. Service standard sub-class
 - Large volume
 - Small volume
 - Optional or mandatory?
3. Other

Stakeholder Discussions: Distributed Generation



1. Load Displacement Generation (LDG) and Standby Rates

- When should Standby Rates apply?
- Does LDG differ from any other low load factor load? How?
- Will there be a diversity benefit if there are multiple LDG customers?
- Should an interruptible option be required?
- Should private arrangements for offsetting interruption be permitted?

Stakeholder Discussions: Rate Harmonization



1. Should the issue be left to the individual LDC?
2. If harmonization is Board-mandated should there be constraints on rate impact on customers?
3. Should rebasing be done only at the time of a rebasing application?
4. Can harmonization be phased in over an IR period?

Modeling Next Steps



- Runs with proposed new rate classes
 - Any stakeholder requests for scenarios to run?