

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective November 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0074

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – November 1, 2007 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – November 1, 2007 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – November 1, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

General Service 50 to 4,999 kW – Legacy

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Usage is measured by a time of use meter, which is a device that measures and records electrical usage during pre-specified periods of the day cumulatively over a meter reading period. This legacy classification refers to two accounts located in Markham only.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

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Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES**Residential**

Service Charge	\$	12.71
Distribution Volumetric Rate	\$/kWh	0.0131
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	29.34
Distribution Volumetric Rate	\$/kWh	0.0114
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	301.56
Distribution Volumetric Rate	\$/kW	2.3556
Retail Transmission Rate – Network Service Rate	\$/kW	2.1907
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0403
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 – 4,999 kW – Legacy

Service Charge	\$	3,304.07
Distribution Volumetric Rate	\$/kW	1.6540
Retail Transmission Rate – Network Service Rate	\$/kW	2.3211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0751
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	8,951.97
Distribution Volumetric Rate	\$/kW	1.2997
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5701
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Unmetered Scattered Load

Service Charge (per connection)	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0114
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	2.00
Distribution Volumetric Rate	\$/kW	6.0660
Retail Transmission Rate – Network Service	\$/kW	1.6740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8821
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.4582
Retail Transmission Rate – Network Service Rate	\$/kW	1.6573
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8089
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**Rate Riders for Regulatory Asset Recovery
(In Effect until and including April 30, 2008)**

These rate riders are to collect the amount of the Regulatory Asset Account balances which are kept separately for each of the former rate zones of PowerStream Inc.

Residential

Regulatory Asset Recovery, Aurora	\$/kWh	0.0051
Regulatory Asset Recovery, Markham	\$/kWh	(0.0007)
Regulatory Asset Recovery, Richmond Hill	\$/kWh	(0.0010)
Regulatory Asset Recovery, Vaughan	\$/kWh	(0.0017)

General Service Less Than 50 kW

Regulatory Asset Recovery, Aurora	\$/kWh	0.0039
Regulatory Asset Recovery, Markham	\$/kWh	(0.0012)
Regulatory Asset Recovery, Richmond Hill	\$/kWh	(0.0003)
Regulatory Asset Recovery, Vaughan	\$/kWh	(0.0022)

General Service 50 to 4,999 kW

Regulatory Asset Recovery, Aurora	\$/kW	1.3376
Regulatory Asset Recovery, Markham	\$/kW	(0.3898)
Regulatory Asset Recovery, Richmond Hill	\$/kW	(0.0082)
Regulatory Asset Recovery, Vaughan	\$/kW	(0.4488)

General Service 50 – 4,999 kW – Legacy

Regulatory Asset Recovery, Markham	\$/kW	(0.9205)
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Large Use

Regulatory Asset Recovery, Vaughan	\$/kW	(0.9271)
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Unmetered Scattered Load

Regulatory Asset Recovery, Aurora	\$/kWh	0.0050
Regulatory Asset Recovery, Markham	\$/kWh	(0.0012)
Regulatory Asset Recovery, Richmond Hill	\$/kWh	(0.0003)
Regulatory Asset Recovery, Vaughan	\$/kWh	(0.0022)

Sentinel Lighting

Regulatory Asset Recovery, Aurora	\$/kW	2.2609
Regulatory Asset Recovery, Markham	\$/kW	0.7657
Regulatory Asset Recovery, Vaughan	\$/kW	0.4220

Street Lighting

Regulatory Asset Recovery, Aurora	\$/kW	0.1716
Regulatory Asset Recovery, Markham	\$/kW	(0.7320)
Regulatory Asset Recovery, Richmond Hill	\$/kW	(0.8406)
Regulatory Asset Recovery, Vaughan	\$/kW	(1.3390)

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Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Temporary service install & remove – overhead – no transformer	\$	500.00
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0368
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0265
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045