



EB-2007-0632

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Distribution Inc., pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission, and storage of gas as of July 1, 2007;

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in RP-2000-0040, in RP-2002-0133 and in RP-2003-0203.

BEFORE: Ken Quesnelle
Presiding Member

DECISION AND INTERIM ORDER

Enbridge Gas Distribution Inc. ("EGDI" or the "Company") filed an application with the Ontario Energy Board dated June 8, 2007, for an interim order approving or fixing rates for the sale, distribution, transmission, and storage of gas effective July 1, 2007 (the "Application"). The Board has assigned file number EB-2007-0632 to the Application.

EGDI indicated that the Application was prepared in accordance with the Quarterly Rate Adjustment Mechanism ("QRAM") approved by the Board in RP-2000-0040 and described in Issue 2.2 of the Settlement Proposal for RP-2000-0040. The mechanism was subsequently modified and approved by the Board in RP-2002-0133 as described under Issue 4.2 of that Settlement Proposal and under issue 15.11 of the RP-2003-0203 Settlement Proposal.

The Application included the following information:

- (i) The recalculated utility price for the third quarter of Test Year 2007 is \$365.673/10³m³ (\$9.702/GJ @ 37.69 MJ/m³) as compared to the current utility price of \$362.982/10³m³ (\$9.631/GJ @ 37.69 MJ/m³) for the second quarter of Test Year 2007. The recalculated price as compared to the current price does not exceed the 0.5 ¢/m³ price variance implementation threshold. EGDI therefore requests that the existing price should continue to be in effect on July 1, 2007.
- (ii) The estimated balance in the Purchased Gas Variance Account ("PGVA"), as of December 31, 2007, is a customer credit of \$101.982 million reflecting the existing utility price. The PGVA equates to a 6.6333 ¢/m³ credit for residential customers which will be in effect from July 1, 2007 to December 31, 2007, and is greater than the 0.5 ¢/m³ threshold. EGDI therefore proposes to clear the year-end balance by means of a sales service (credit) rider.
- (iii) A redesigned Rate 125 rate schedule will be effective July 1, 2007, as per the Board's Interim Rate Order Arising from 2007 Test Year Settlement Proposal in EB-2006-0034. This incorporates the findings from the Natural Gas Electricity Interface Review ("NGEIR") decision in EB-2005-0551, dated November 7, 2006, including the billing contract demand feature and limited load balancing service. The Daily Balancing Fee has been updated from the EB-2006-0034 Interim Rate Order (reflecting July 1, 2006 QRAM gas costs) to reflect gas cost consequences stemming from the EB-2007-0049 April 1, 2007 QRAM.
- (iv) EGDI is seeking permission to delay the effective date for Rate 316. The Board's Rate Order arising from the NGEIR generic proceeding indicated that a new Rate 316, which is an unbundled cost-based storage service, available at Dawn, with standard ratcheted 1.2% deliverability, will be available July 1, 2007. EGDI is not filing a Rate 316 Rate Schedule at this time in view of Board's finding in its recent Decision in the Motions to Review the NGEIR Decision in EB-2006-0322, EB-2006-0338, and EB-2006-0340, that issues related to Rate 316 should proceed to a review hearing.
- (v) For a typical residential customer on system gas with an annual consumption of 3,064 m³, there will be no bill impact since there is no change to the Utility Price in this Application, apart from the temporary sales service (credit) rate rider.

The Application and supporting written evidence was provided to Interested Parties including the Intervenors of record in the EB-2005-0001/EB-2005-0437 proceeding. The Application also set out the dates for filing comments and the Company's reply to those comments. The Board received one submission from the Industrial Gas Users Association indicating that it did not oppose the proposed changes to gas supply and transportation rates.

The Board notes EGDI's request to delay the effective date of Rate 316 from July 1, 2007 for the reasons provided. In that parties have not objected to the request, the panel hearing this Application will not direct EGDI to comply with the July 1, 2007 date.

Pursuant to the *Ontario Energy Board Act, 1998*, section 36(4.1), the Board has considered all deferral account balances related to the commodity cost of gas and is adjusting rates, as set out below, to dispose of the forecasted balance for the 2007 PGVA account.

The Board finds that the Company's rate proposal is appropriate.

THE BOARD THEREFORE ORDERS THAT:

1. The rates approved for Enbridge Gas Distribution Inc. as provided for in the Company's Rate Handbook for EB-2007-0049 shall continue except for those rates as provided for and contained in Appendix "A" attached to this Rate Order.
2. The rates shall be effective July 1, 2007 and shall be implemented in the Company's first billing cycle in July 2007.
3. The utility price used in determining amounts to be recorded in the third quarter of Test Year 2007 Purchased Gas Variance Account shall continue to be \$362.982/10³m³.
4. The appropriate form of customer notice as set out in Appendix "B" shall accompany each customer's first bill following the implementation of this Rate Order.

5. The parties for service shall be those on the List of Interested Parties attached as Appendix "C".
6. Any party eligible for an award of costs must file a claim with the Board and EGDI no later than July 3, 2007. Should EGDI have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant by July 10, 2007. Any response to EGDI's comments must be filed with the Board and EGDI by July 17, 2007.
7. EGDI shall pay the costs of eligible intervenors upon receipt of the Board's cost order.

ISSUED at Toronto, June 25, 2007

ONTARIO ENERGY BOARD

Original signed by

Peter H. O'Dell
Assistant Board Secretary

APPENDIX A

RATE SCHEDULES

EB-2007-0632

DATED June 25, 2007

RATE HANDBOOK

Filed: 2007-06-01
EB-2007-0632
Exhibit Q3-3
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Schedule 7
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ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

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Issued: 2007-07-01
Replaces: 2007-04-01



RATE NUMBER: **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	8.9017 ¢/m³
Direct Purchase Administration Charge	\$50.00
Forecast Unaccounted For Gas Percentage	0.3%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. Unaccounted for Gas (UFG) Adjustment Factor:

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations:

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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RATE NUMBER: **125**

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas. Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate **0.29 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

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RATE NUMBER: **125**

7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8791 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0549 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 0.9999 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on or after July 1, 2007 or such earlier date as the Board may specify. This rate schedule is effective July 1, 2007 or such earlier date as the Board may specify.

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The following adjustment is applicable to all gas sold or delivered during the period July 1, 2007 to December 31, 2007.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	(6.6333)	0.0000
Rate 6	(6.2723)	0.0000
Rate 9	(9.9364)	0.0000
Rate 100	(7.4332)	0.0000
Rate 110	(9.4303)	0.0000
Rate 115	(9.8358)	0.0000
Rate 135	(9.9364)	0.0000
Rate 145	(8.1497)	0.0000
Rate 170	(9.0489)	0.0000
Rate 200	(6.9727)	0.0000

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APPENDIX B
CUSTOMER NOTICES
EB-2007-0632
DATED June 25, 2007

New Rate Information

July 2007

Residential Customers - Rate 1 (System customers)

Natural gas prices have not changed

The Ontario Energy Board ("OEB") has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas you use. Your Gas Supply, Customer and Delivery Charges have not changed.

Gas Supply Charge

The Gas Supply Charge will remain at 32.8599 cents per cubic metre (" $\text{¢}/\text{m}^3$ "). This price is based on a forecast of market prices for the next 12 months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under our actual costs, we reimburse or collect the difference from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of $6.6333 \text{ ¢}/\text{m}^3$ for the period July 1, 2007 through December 31, 2007.

Residential Rates

Your current bill has been calculated for gas used from July 1, 2007 using the new approved rates as identified below. The annualized impact is based on a typical residential heating and water heating customer who uses 3,064 cubic metres per year.

MONTHLY CHARGES	MONTHLY RATES July 1, 2007	ANNUALIZED Increase/(Decrease)
Customer Charge	\$11.88	No Change
Gas Supply Charge	32.8599 $\text{¢}/\text{m}^3$	No Change
Delivery Charge		No Change
Amount of gas used per month in cubic metres (m^3)		
First 30	14.6434 $\text{¢}/\text{m}^3$	
Next 55	13.9809 $\text{¢}/\text{m}^3$	
Next 85	13.4617 $\text{¢}/\text{m}^3$	
Over 170	13.0752 $\text{¢}/\text{m}^3$	
ADDITIONAL ITEMS	MONTHLY RATES	Increase/(Decrease)
Gas Cost Adjustment (July 1 – December 31, 2007)	(6.6333) $\text{¢}/\text{m}^3$	\$(75)

Enbridge Gas Distribution provides safe, reliable delivery of natural gas. For more information about Enbridge Gas Distribution rates, call 1-800-263-2212 or visit www.enbridge.com/gas.

***Note: Late Payment Charge**

Enbridge Gas Distribution charges are due when you receive your bill, which is considered to be three days after the bill is rendered. A late payment charge of 1.5 per cent (1.5%) of all of your unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to your account on the 17th day following the date the bill is due.

CG.030.619A (REV.JULY/07)

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New Rate Information

July 2007

Commercial and Industrial Customers - Rate 6 (System customers)

Natural gas prices have not changed

The Ontario Energy Board ("OEB") has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas you use. Your Gas Supply, Customer and Delivery Charges have not changed.

Gas Supply Charge

The Gas Supply Charge will remain at 33.0229 cents per cubic metre (" $\text{¢}/\text{m}^3$ "). This price is based on a forecast of market prices for the next 12 months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under our actual costs, we reimburse or collect the difference from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of $6.2723 \text{ ¢}/\text{m}^3$ for the period July 1, 2007 through December 31, 2007.

Commercial and Industrial Rates

The current bill has been calculated for gas used from July 1, 2007 using the new approved rates as identified below. The annualized impact is based on a typical commercial and industrial heating and water heating customer who uses 22,606 cubic metres per year.

MONTHLY CHARGES	MONTHLY RATES July 1, 2007	ANNUALIZED Increase/(Decrease)
Customer Charge	\$23.58	No Change
Gas Supply Charge	33.0229 $\text{¢}/\text{m}^3$	No Change
Delivery Charge		No Change
Amount of gas used per month in cubic metres (m^3)		
First 500	13.7195 $\text{¢}/\text{m}^3$	
Next 1,050	11.5252 $\text{¢}/\text{m}^3$	
Next 4,500	9.9891 $\text{¢}/\text{m}^3$	
Next 7,000	9.0017 $\text{¢}/\text{m}^3$	
Next 15,250	8.5628 $\text{¢}/\text{m}^3$	
Over 28,300	8.4531 $\text{¢}/\text{m}^3$	
ADDITIONAL ITEMS	MONTHLY RATES	Increase/(Decrease)
Gas Cost Adjustment (July 1 - December 31, 2007)	(6.2723) $\text{¢}/\text{m}^3$	\$(440)

Enbridge Gas Distribution provides safe, reliable delivery of natural gas. For more information about Enbridge Gas Distribution rates, call 1-800-263-2212 or visit www.enbridge.com/gas.

***Note: Late Payment Charge**

Enbridge Gas Distribution charges are due when you receive your bill, which is considered to be three days after the bill is rendered. A late payment charge of 1.5 per cent (1.5%) of all of your unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to your account on the 17th day following the date the bill is due.

CG.030.640A (REV.JULY/07)

New Rate Information
July 2007
Container Service Customer Notice - Rate 9

Natural gas prices have not changed

The Ontario Energy Board ("OEB") has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer and Delivery Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.6889 cents per cubic metre (" $\text{¢}/\text{m}^3$ "). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 9.9364 $\text{¢}/\text{m}^3$ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 100

Natural gas prices have not changed

The Ontario Energy Board (“OEB”) has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.7444 cents per cubic metre (“¢/m³”). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 7.4332 ¢/m³ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 110

Natural gas prices have not changed

The Ontario Energy Board (“OEB”) has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.6889 cents per cubic metre (“¢/m³”). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 9.4303 ¢/m³ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 115

Natural gas prices have not changed

The Ontario Energy Board (“OEB”) has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.6889 cents per cubic metre (“¢/m³”). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 9.8358 ¢/m³ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 135

Natural gas prices have not changed

The Ontario Energy Board (“OEB”) has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.7514 cents per cubic metre (“¢/m³”). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 9.9364 ¢/m³ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 145

Natural gas prices have not changed

The Ontario Energy Board (“OEB”) has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.7854 cents per cubic metre (“¢/m³”). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 8.1497 ¢/m³ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

New Rate Information
July 2007
Large Volume Customer Notice - Rate 170

Natural gas prices have not changed

The Ontario Energy Board ("OEB") has approved a new Gas Cost Adjustment refund effective July 1, 2007. The effect on your bill will depend on how much gas your organization uses. Your Gas Supply, Customer, Delivery and Load Balancing Charges have not changed.

Your current bill has been calculated using the new approved rates for gas consumed from July 1, 2007 onwards. The rates are on the reverse side of this notice.

Gas Supply Charge

The Gas Supply Charge will remain at 32.6889 cents per cubic metre (" $\text{¢}/\text{m}^3$ "). This price is based on a forecast of market prices for the next twelve months. The forecast price is reviewed every three months and, if necessary, adjusted accordingly to reflect market changes. If our forecasts are over or under, we reimburse or collect from customers through gas cost adjustments.

Enbridge Gas Distribution does not make a profit on the cost of natural gas. The price we charge is the same as our cost to purchase natural gas.

Gas Cost Adjustment

The OEB has approved a new Gas Cost Adjustment refund of 9.0489 $\text{¢}/\text{m}^3$ for the period July 1, 2007 through December 31, 2007.

For further information

Enbridge Gas Distribution appreciates the opportunity to serve you and looks forward to the continuation of our business relationship. If you require further information with respect to this rate change, please call your Enbridge office. The telephone number is located on the front of your bill. Also, visit our website at: www.enbridge.com/gas.

APPENDIX C

LIST OF INTERESTED PARTIES

EB-2007-0632

DATED June 25, 2007

List of Interested Parties

ACCENTURE BUSINESS SERVICES	Ms. Janet Clark
ACCENTURE BUSINESS SERVICES	Mr. Robert Howe
CONSUMERS' COUNCIL OF CANADA	Ms. Julie Girvan
CONSUMERS' COUNCIL OF CANADA	Mr. Robert B. Warren
CORAL ENERGY CANADA INC.	Elisabeth Demarco
CORAL ENERGY CANADA INC.	Heather Landymore
CORAL ENERGY CANADA INC.	Mr. Paul Kerr
DIRECT ENERGY MARKETING LIMITED	David Matthews
DIRECT ENERGY MARKETING LIMITED	Andrea Gibbs
DIRECT ENERGY MARKETING LIMITED	Eric Hoaken
ENERGY PROBE	Mr. David MacIntosh
ENERGY PROBE	Mr. Thomas Adams
ENERGY PROBE	Mr. Randy Aiken
GAZIFERE INC.	Ms. Lise Mauviel

GREEN ENERGY COALITION	Mr. Kai Millyard
GREEN ENERGY COALITION	Mr. David Poch
HEATING, VENTILATION, AIR CONDITIONING CONTRACTORS COALITION INC.	Mr. Martin Luymes
HYDRO ONE NETWORKS INC.	Mr. Glen E. MacDonald
INDUSTRIAL GAS USERS ASSOCIATION	Mr. Murray A. Newton
INDUSTRIAL GAS USERS ASSOCIATION	Mr. Peter C.P. Thompson
JASON F. STACEY (Natural Gas Specialist)	Mr. Jason F. Stacey
LOW-INCOME ENERGY NETWORK (LIEN)	Juli Abouchar & Paul Manning
LOW-INCOME ENERGY NETWORK (LIEN)	Dr. Malcolm Jackson
ONTARIO ASSOCIATION OF PHYSICAL PLANT ASSOCIATION	Mrs. Valerie Young
ONTARIO ENERGY BOARD – BOARD STAFF	Mr. Richard Battista
ONTARIO ENERGY SAVINGS CORP.	Nola Ruzycki
ONTARIO POWER GENERATION INC.	Barbara Reuber
POLLUTION PROBE	Mr. Murray Klippenstein
POLLUTION PROBE	Jack Gibbons

POLLUTION PROBE	Basil Alexander
SCHOOL ENERGY COALITION	Mr. Bob Williams
SCHOOL ENERGY COALITION	Mr. Jay Shepherd
SCHOOL ENERGY COALITION	Tanya Watson
SCHOOL ENERGY COALITION	John DeVellis
SITHE GLOBAL POWER GOREWAY ULC.	Mr. Duane Cramer
SITHE GLOBAL POWER GOREWAY ULC.	James Harbell
SITHE GLOBAL POWER GOREWAY ULC.	Patrick Duffy
SUPERIOR ENERGY MANAGEMENT	Greg McCamus
SUPERIOR ENERGY MANAGEMENT	Shiraz Ladha
TRANSALTA ENERGY CORPORATION	Ms. Sandy O'Connor
TRANSALTA ENERGY CORPORATION	Rob Findlay
TRANSALTA ENERGY CORPORATION	Peter Serafini
TRANSCANADA ENERGY	Margaret Duzy
TRANSCANADA ENERGY	Patricia Klewchuck
TRANSCANADA PIPELINES LIMITED	Mr. Murray Ross

TRANSCANADA PIPELINES LIMITED	Mr. Bernard Pelletier
TRANSCANADA PIPELINES LIMITED	Jennifer Scott
UNION ENERGY LIMITED PARTNERSHIP	Catherine Nolan
UNION ENERGY LIMITED PARTNERSHIP	Kirsten Crain
UNION GAS LIMITED	Mr. Pat McMahon
VULNERABLE ENERGY CONSUMERS COALITION	Dr. Roger Higgin
VULNERABLE ENERGY CONSUMERS COALITION	Michael Buonaguro
VULNERABLE ENERGY CONSUMERS COALITION	Michael Janigan
VULNERABLE ENERGY CONSUMERS COALITION	James Wightman