Proposed Amendment to Allow for Transmission Supply Point Site Specific Loss Factors

Definitions
Atotal losses@ should now read: all energy losses (including unaccounted for energy) between the consumer=s meter and the IMO defined point of sale.

Section 3.2
First sentence: AY.a distributor shall adjust measured consumption at a consumer=s meter for distribution losses, unaccounted for energy and for transmission supply point site specific losses.

LDCs shall reconcile their DLFs values annually and convert the difference to a dollar value, which will be applied to the RSVA. When a LDC that receives supply from an interconnection point from another LDC does their reconciliation, they shall use the quantities (unadjusted meter consumption).

Equation 3.3.1 (a)
The definition of ›Ph=dx is now the IMO hourly clearing price. Add the SSLF as a multiplier at the end.

Equation 3.3.1(b)
There is now no equation required, define the LDC price as being equal to the IMO hourly clearing price.

The definition of ›E,dx,s= must be retained for use in other equations. It should be changed to read that this value will be the RWM energy quantities adjusted using the SSLF to the defined point of sale as defined by the IMO. This value will then have the Embedded Wholesale customers deducted at the IMO defined point of sale, and adding the Wholesale Generators adding at this point.

The price that shall be used to settle with Retail Generators by a LDC shall be the IMO hourly clearing price for competitive energy. Adjustment for losses shall be done in the same manner as would occur by the IMO if the generator was a IMO registered wholesale generator.

Equation 3.3.1(c)

Should now be the calculation of the LDC specific site specific loss factor (SSLF). This will be done by each LDC by using their past consumption values for a period of time, that is at least one year=s data, and applying the loss formula=s for each transmission supply point. The LDC shall use all the transmission supply point loss values to derive an overall weighted average site specific loss factor (SSLF). Alternatively a LDC may use a variable SSLF, derived using the historical consumption values.

Equation 3.3.1(d)
Embedded LDCs will be treated in the same manner as an interval metered customer and equation 3.3.1(a) would apply.

Equation 3.3.2(a)
The price used in this equation is now the IMO hourly competitive energy clearing price. The equation should now have a SSLF multiplier as well.

Equation 3.4 (a): The deduction of interval metered customers, electricity supplied to other LDCs, and streetlights shall be done using consumption values adjusted for both the DLF and SSLF.