

OEB GDAR EBT Standards Working Group

Information contained in working group notes represent the views of the individuals participating in the working group only, and in no way reflect official Ontario Energy Board position or opinion.

Minutes for August 14, 2006 – ~~DRAFT~~FINAL

ATTENDEES: August 14, 2006 09:00am – 4:30pm		ATTENDEES: August 15, 2006 09:00am – 3:30pm	
Darcy Hewgill	Direct Energy	Darcy Hewgill	Direct Energy
Karen Cooke	Direct Energy	Karen Cooke	Direct Energy
Avery Rhijnsburger	Enbridge	Avery Rhijnsburger	Enbridge
Latif Nurani	Energy Savings	Latif Nurani	Energy Savings
Tom Stark	ExtenSys	Tom Stark	ExtenSys
Loraine Baillargeon	Kitchener Utilities	Loraine Baillargeon	Kitchener Utilities
Mark Van Praet	Union Gas	Mark Van Praet	Union Gas
Chris Ripley	Union Gas	Chris Ripley	Union Gas
Mark Davis	Superior Energy	Mark Davis	Superior Energy
Omar Silva-Fulchi	Superior Energy	Omar Silva-Fulchi	Superior Energy
Barb Robertson	OEB	Barb Robertson	OEB

ADMINISTRATION		
Item	Discussion	Action Items
1. Review Minutes from July 18, 2006	<ul style="list-style-type: none"> Minutes were accepted with a few changes. 	
2. Review of Notes from Meeting August 3, 2006	<ul style="list-style-type: none"> Meeting to discuss comments received to version 3 of Schemas Resolution of comments documented by Mark, and distributed Accepted as written 	

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NEW BUSINESS		
Item	Discussion	Action Items & Prime
1. Review of EBT Standards Document	Changes captured by Barb	<ul style="list-style-type: none"> Barb to make changes to document and distribute.
	<ul style="list-style-type: none"> Discussion re Transfer: It was noted by the distributors that there may be a non-GDAR impact to vendors as a result of allowing updates and terminates within 45 days (an ability which does not exist today). For example, in the case of a changing pool id, delivery requirements will have been set assuming deliveries to the original pool. Consumption for the affected accounts will be off-set from the new pool for 1 month. This will create an imbalance in both the original pool and the new pool which may have to be managed by vendors through various gas management/balancing services. Discussion re: Drop within 3 days by Enbridge. Vendors prefer standard of 15 days. Enbridge is unable to change for initial GDAR implementation. Barb to reword TOS rules based on comments from group. Kitchener asked for a limit to Historical Consumption Requests. It will be handled in the Service Agreement. Need to add Billing Cycle to CCLR in next GDAR release. Enbridge – CCL Overlap, CCL will be “initial” dates. Schemas to be updated to allow for all date fields to be updated. Parties agreed to program for this change. 	<ul style="list-style-type: none"> Enbridge to advise is this can be done for initial implementation.

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	<ul style="list-style-type: none"> • Enbridge to see if they can change IRR for Month “0”. Will change to next billing month. In this case, there will be two IRR. All month 0 IRRs will be deflected to month 1. In the situation where an account is on a “renewing pool”: If the meter for a late-cycle account is read for the 12th billing month of a pool term and results in the “reading to” date being that of the first or second day of the following month (i.e., the 1st month of the next pool term), Enbridge recognized that to be technically correct it would need to reflect the “statement month” in the IRR as a Month “0” (or for one month prior to the new pool term). For renewing pool terms, Vendors stated their preference, based on the options provided by Enbridge, that Enbridge continue to split the consumption into two IRRs. Send one IRR for Month 12 consumption relating to the original pool term. Send one IRR for the consumption relating to the new pool term; however, instead of sending it as a Month “0” IRR, send it as a Month “1” IRR. Vendors in this case will receive more than one Month “1” IRR, because when the account bills normally (for the period from the first or second day onward) for month 1 they will receive another Month “1” IRR. • Termination Reason in IG is mandatory, in schema is optional. Change in IG to optional. • All parties to review Reject Reason and Reject Codes section by email, comments in to Barb by Aug 31st. Conference call to discuss comments if needed will be arranged during the week of September 5. 	<ul style="list-style-type: none"> • All parties to provide comments on Reject Reason and Reject Codes section to Barb by August 31st.
2. Other	<ul style="list-style-type: none"> • “Data Migration” to be added to “Cutover Plan” in Milestones. • Consumption number would be optional for large vol. in Hist Cons. • Should Cutover Plan be facilitated? 	<ul style="list-style-type: none"> • Milestones to be updated

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NEXT MEETING		
Item	Discussion	Lead
Logistics	<ul style="list-style-type: none">• Date/Time: Tuesday, August 29, 2006 9:00 am -5:00 pm.• Location: 24th Floor, OEB offices	
Minute Taker	<ul style="list-style-type: none">• Union Gas	
Agenda Items	<ul style="list-style-type: none">○ Impact of Proposed Delay to Market Test Plan	