

## OEB GDAR EBT Standards Working Group

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### Minutes for Feb 8/9, 2006 – DRAFT

<b>ATTENDEES:</b> February 8, 2006 9:00am – 5:00pm	<b>ATTENDEES:</b> February 9, 2006 9:00am – 3:00pm
Darcy Hewgill Direct Energy	Darcy Hewgill Direct Energy
Brenda Pinke Direct Energy	Karen Cooke Direct Energy
Karen Cooke Direct Energy	Avery Rhijnsburger Enbridge
Avery Rhijnsburger Enbridge	Tom Stark Extensys
Jason Munroe Enbridge	Jason Munroe Enbridge
Latif Nurani Energy Savings	Latif Nurani Energy Savings
Nola Ruzycki Energy Savings (phone am only)	Nola Ruzycki Energy Savings (12 pm – 2 pm)
Loraine Baillargeon Kitchener Utilities	Loraine Baillargeon Kitchener Utilities
Mark Van Praet Union Gas	Mark Van Praet Union Gas
Chris Ripley Union Gas	Chris Ripley Union Gas
Russ Houldin OEB	Russ Houldin OEB
Barb Robertson OEB	Barb Robertson OEB

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ADMINISTRATION		
Item	Discussion	Action Items
1. Review Minutes from Feb 1/2	All to review and give comments back to Barb	<ul style="list-style-type: none"> <li>All</li> </ul>

ACTION ITEMS FROM PREVIOUS MEETINGS (IF APPLICABLE)		
Item	Discussion	Action Items
1. Account Lookup Criteria	<ul style="list-style-type: none"> <li>Only one container (Service Address) will be used.</li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>

NEW BUSINESS		
Item	Discussion	Action Items & Prime
1. Schema Design	<ul style="list-style-type: none"> <li>There will be one set of schemas for everyone to use.</li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>
2. Unique Identifier	<ul style="list-style-type: none"> <li>Looking for a proposal of what should comprise the identifier</li> <li>Suggestion was <i>company id plus random generated number plus a suffix</i> (identifying if it is a Transaction Reference Number or a Document Reference Number)</li> </ul>	<ul style="list-style-type: none"> <li>All to review and a volunteer to provide a proposal</li> <li>Direct Energy to provide a paper on what happens in electricity now for DRN, TRN, MPI</li> </ul>
3. Split	<ul style="list-style-type: none"> <li>It has been decided that "split billing" as it exists today will be referred to as "Split no Consumption".</li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>
4. Enrol Request, Accept, Reject	<ul style="list-style-type: none"> <li>Barb will send out the final edition. All participants are to review internally and provide any comments to Barb by February 28<sup>th</sup>.</li> </ul>	<ul style="list-style-type: none"> <li>All</li> </ul>
5. Drops	<ul style="list-style-type: none"> <li>If an account is finalized by a distributor, a "drop" should not be used. A new transaction called "Termination of Service" ("TOS") has been developed.</li> <li>Direct has indicated concern over the reject reason "unknown" for the TOS.</li> </ul>	<ul style="list-style-type: none"> <li></li> </ul>

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6. General	<ul style="list-style-type: none"> <li>The intention is for parties to code for scenarios but not for all exceptions.</li> <li>A deadline of April 1<sup>st</sup> for completion of the IGs has been agreed to. As a result, beginning February 21<sup>st</sup>, the WG will meet Tuesday to Thursday and add time as required.</li> <li>It was agreed that the group will write very involved test scenarios. A subgroup will be convened at a later date.</li> </ul>	•
7. Collision Matrix	•	• Mark to distribute his matrix as a discussion point
8. Transaction Timelines	• Looking for a proposal of a schedule (dates) for the transactions.	•
9. Enrol Accept	• Two new fields have been added to the IG, Service Class and Rate Class.	•
10. Transfer Request	<ul style="list-style-type: none"> <li>It was agreed that the Current Pool ID, Price Point ID and Bill Method would be included</li> <li>It was agreed there could only be one pending transfer request</li> <li>It was agreed transfer requests would only be accepted for flowing customers</li> </ul>	•
11. CPO Lost	• It was agreed that in a contest situation, when a vendor was sent an SA-CPO Lost, the distributor would terminate/cancel any outstanding STRs or requests from that vendor with an effective date after the transfer date.	•

NEXT MEETING		
Item	Discussion	Lead
Logistics	<ul style="list-style-type: none"> <li>Dates/Times: Wednesday February 15, 2006 – <b>9:00am</b> to 5:00pm Thursday February 16, 2006 – 9:00 am to 3:00pm</li> <li>Location: Offices of OEB, 2300 Yonge St., Toronto, 5<sup>th</sup> Floor “Baby Board Room”</li> <li>Conference Call Bridge <b>416-212-0400</b> Pass Code <b>6652#</b></li> </ul>	

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Minute Taker	<ul style="list-style-type: none"><li>• Extensys or Union Gas</li></ul>	
Agenda Items	<ul style="list-style-type: none"><li>• Final review of Transfer Transactions</li><li>• Final review of Drop Transactions</li><li>• Continue with Status Advice – identification of elements</li><li>• Review of Change Consumer Information</li><li>• Review of Change Consumer Location</li><li>• Review collision matrix</li></ul>	