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Minutes for January 11/12, 2006 – DRAFT

ATTENDEES: Janu	ary 11, 2006	ATTENDEES: Janu	ary 11, 2006	
11:00	Dam – 5:45pm	8:30a	am – 3:00pm	
Darcy Hewgill Rick Campbell Avery Rhijnsburger Kate Kelly Lynne Hamilton Jason Munroe Nola Ruzycki Latif Nurani Rick Kathuria Tom Stark Loraine Baillargeon Bill Hunsicker Shiraz Ladha Mark Van Praet Sandy Smith Russ Houldin	Jam – 5:45pm Direct Energy Enbridge (part time) Enbridge Enbridge Enbridge Energy Savings Energy Savings Energy Savings ExtenSys Kitchener Utilities MXEnergy (via conference) Superior Energy Union Gas Utilities Kingston OEB (part time)	Brenda Pinke Darcy Hewgill Avery Rhijnsburger Kate Kelly Jason Munroe Nola Ruzycki Latif Nurani Rick Kathuria Tom Stark Loraine Baillargeon Bill Hunsicker Shiraz Ladha Mark Van Praet Sandy Smith Russ Houldin Barb Robertson	am – 3:00pm Direct Energy Direct Energy Enbridge Enbridge Energy Savings Energy Savings Energy Savings ExtenSys Kitchener Utilities MXEnergy (via conference) Superior Energy (part time) Union Gas Utilities Kingston OEB OEB	
Sandy Smith	Union Gas Utilities Kingston	Russ Houldin	OEB	

ADMINISTRATION		
Item	Discussion	Action Items
1. Purpose	 GDAR Advisory Committee ("AC") established a 2006 GDAR EBT Working Group ("WG") and directed the WG to provide recommendations necessary to implement the Board's direction as follows: 	
	 address outstanding wording changes and process improvements to the EBT Standards Appendix submitted by the parties 	
	 collaborative consultations may result in identification and adoption of processes that allow greater flexibility for both gas distributors and gas vendors relative to the potentially more constraining requirements of GDAR 	
	 gas distributors shall have an EBT system to implement mandatory transactions set out in the EBT Standards by a date to be determined through a notice and comment process (date proposed in Notice issued December 8, 2005 is January 1, 2007) 	
2. Logistics	 basic schedule will be weekly meetings, Wednesday 11am to 5pm and Thursday 8:30am to 3:00pm 	
	 flexibility required to change dates and times on an "as needed" basis, generally to be determined at least one week in advance 	
	 agreement that meetings may take place at alternate locations – details as required will be determined in advance 	

3. Minutes	 action minutes minute taker will rotate weekly amongst participants (alphabetical order based on Company name as provided in Attendee List) distribution of draft minutes by email finalized at next meeting distribution of final minutes by email all copies will be posted on OEB website (address to be provided) 	this meeting – Barb R
4. Change Requests	 Change Request process will be followed (reference Standards Document Appendix B) originating party should prepare discussion document (Global Issue Gas – "GIG") and maintain through resolution all Change Requests should be sent to the OEB (Russ and Barb – alternate address will be provided at future date) Master List will be maintained by the OEB (Change Requests and Master List will be posted on website) 	Change Request template attached
ACTION ITEMS FRO		
Item N/A	Discussion N/A	Action Items & Prime

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NEW BUSINESS

Item	Discussion		Action Items & Prime
1. Workplan Schedule	 Finalize Standards Document Version 1.1 text XML⁽¹⁾ Implementation Guides ("IG")⁽¹⁾ protocol Design/Build Complete internal testing Connectivity testing Market Test test plans (scripted) test execution Data migration transition plan impact analysis Cutover go – no go 	Start Date January 11, 2006 February 13, 2006 April 10, 2006 September 1, 2006 January 1, 2007 ⁽²⁾ December 1, 2006	 Notes ⁽¹⁾ may be able to combine XML and IGs in one document, i.e. schema with text inside ⁽²⁾ January 1 is the date proposed in the Board's Notice, but it is recognized that, due to it being a Statutory Holiday, it is not a good date on which to finalize a market cutover. Some flexibility around the exact date should therefore be expected.
2. Protocol	 sub-group issue – may proceed in parallel kick-off meeting tentatively scheduled at OEB Tuesday, January 24, alternatively morning of Tom Stark will provide "backgrounder" 		 All parties to provide contact name and confirm proposed date Tom Stark to provide "backgrounder" at kick-off meeting

3. Optional Transactions	 Enbridge and Union plan to build EBT functionality for the three optional transactions, Price Point Create Request, Price Change Request, and Transfer Request
	Kitchener plans to build EBT functionality for the Transfer Request
	 Kingston does not plan to build functionality for any of the optional transactions

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4. Transactior Priorities	
1 Homes	Enrol Request/Enrol Accept/Enrol Reject
	Drop Request/Drop Accept/Drop Reject
	Vendor to Vendor Switch (Enrol/SA-NPS/Drop)
	Transfer Request/Transfer Accept/Transfer Reject
	Block 2
	Consumer Information Request - Historical Consumption Request/Historical Consumption Accept/Historical Consumption Reject
	Block 3
	Invoice Rate Ready
	Invoice Vendor Adjust
	Application Advice
	Block 4
	Invoice Remittance
	Funds Imbalance Statement
	Price Point Create
	Block 5
	Change Consumer Information Request
	Change Consumer Location Request
	Other
	Status Advice – include with applicable originating transaction
	Functional Acknowledgement – include with protocol and connectivity testing
	Last Block
	Consumer Information Request - Historical Payment Request/Historical Payment Accept/Historical Payment Reject

5. Standards Document	 commenced review of wording changes and process improvements submitted by the Parties – document disposition in spreadsheet attached 	Barb R
	 Document revised to reflect disposition if required – Working Copy 1 of Version 1.1 will be provided separately 	Barb R
6. Proposed Issues	 Barb to propose wording to address WG decisions wrt interpretation of GDAR 4.3.3.6, 4.3.5.1, 4.3.5.6, 4.3.6.1, 4.3.8.1 (suspend processing); 4.3.7.2 (continue to process unless notified to stop within 14 days); 4.3.7.4 (not process unless contract terminated due to default or cancelled); 4.3.7.6 (process unless written direction to terminate within 30 days); and 4.6.1 (implement no later than 60 days). 	• Barb R
	 Re Enrol Transaction – Service Transaction Lead Times – Item 2 "Note" – Enbridge will provide some wording to clarify its current practice. 	Avery R
	 Re Enrol Transaction – Enbridge will address issues/questions it has with timelines 	Avery R
	 Re Drop Transaction – Service Transaction Lead Times – Item 5 – Current Practice of Enbridge – Enbridge will provide wording to correct current practice included in Document 	Avery R
	 Re Transfer Transaction – Barb will incorporate revised wording in document, DE will review and prepare additional wording if required 	Barb R/Brenda P
7. Data Elements for Block 1 Transactions	 Enbridge and Union will review data elements currently used in any of the applicable Block 1 Transactions 	Avery R/Mark VP

NEXT MEETING		
Item	Discussion	Lead
Logistics	 Dates/Times: Wednesday January 18, 2006 – 9:00am to 5:00pm Thursday January 19, 2006 – 8:30am to 3:00pm 	
	Location: Offices of OEB, 2300 Yonge St., Toronto, 5 th Floor "Baby Board Room" (through the glass doors at south end of elevators)	
	Conference Call Bridge 416-212-0400 Pass Code 6652#	
Minute Taker	Direct Energy	
Agenda Items	Complete review of comments, and Standards Document revisions	Barb R
	review GIGs (to be distributed prior to meeting)	GIG proponent
	commence review of data elements for Block 1 Transactions	• TBD