

December 23, 2002

APPENDIX "A" To Procedural Order #2 [12J9D-0:1] -RP-2002-0133

Enbridge Gas Distribution Inc.

Fiscal 2003 Rates - RP-2002-0133

ISSUES LIST

1 GAS VOLUME BUDGET (A2/T2/S1)

1.1 Enbridge Gas Distribution Inc.'s gas volume forecast for the 2003 Test Year, including the forecasting methodology and weather normalization (per Issue 1.1 of the RP-2001-0032 Settlement Proposal).

2 SERVICE CHARGES (A2/T4/S1)

2.1 Enbridge Gas Distribution Inc.'s proposals for changes in the level of service charges.

3 TRANSACTIONAL SERVICES (A2/T5/S1)

3.1 Enbridge Gas Distribution Inc.'s proposal for a new sharing methodology for Transactional Services for the 2003 Test Year.

4 GAS COSTS, TRANSPORTATION, AND STORAGE (A3/T2/S1)

4.1 Review of the updated version of Enbridge Gas Distribution Inc.'s Gas Supply Risk Management Policies and Procedures Manual (A3/T4/S1) (per Issue 2.5 of the RP-2001-0032 Settlement Proposal).

4.2 Review of QRAM methodology, including proposals for modifications (A3/T5/S1) (per Issue 2.2, Implementation Schedule, of the RP-2000-0040 Settlement Proposal).

4.3 System gas management and direct purchase costs, including review of the FAC study (A3/T6/S1) (per Issue 2.2, Cost Allocation, of the RP-2000-0040 Settlement Proposal).

4.4 Gas Supply and Transportation costs.

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