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Chatham-Kent Hydro Inc. INTERROGATORY #4

1	Chatham-Kent Hydro Inc. INTERROGATORY #4						
2	_						
3	Interrogatory						
4	Dlassa musyida	the fellowing.					
5	Please provide the following:						
6 7	(i)	the number of customers served in the Municipality by rate class and the					
8	(1)	total kWhs consumed by each rate class in 2001 and 2002;					
9		total KWIIS consumed by each rate class in 2001 and 2002,					
10	(ii)	the length in kilometres of each feeder in the Municipality;					
11	(11)	une rengun in annomenes of each received in une recomment,					
12	(iii)	the number of kilometres of double feeder circuit feeders in the					
13	` /	Municipality;					
14							
15	(iv)	the current capacity and maximum capacity of each feeder that serves the					
16		Municipality;					
17							
18	(v)	the number of distribution stations used by Hydro One to serve the					
19		Municipality and the locations and current and available capacity;					
20							
21	(vi)	the number of transformer stations used by Hydro One to serve the					
22		customers in the Municipality and their locations and current and available					
23		capacity;					
24	<i>(</i>)	C.1 ' 1' C					
25	(vii)	a copy of the written policy for new connections and expansions;					
26	(··:::)	a convert the weitten melieve on much development for weathing with development					
27	(viii)	a copy of the written policy or procedures for working with developers that inquire about connections for a significant load of 10 MW or more;					
28 29		that inquire about connections for a significant load of 10 MW of more,					
30	(ix)	the name and location of the person at Hydro One that a developer or					
31	(IA)	customer, such as the Municipality, would contact to discuss connection					
32		issues;					
33		1000000,					
34	(x)	the location of the Hydro One call centre where customers in the					
35	,	Municipality would call for service during working hours and after					
36		working hours. Please provide the phone number for this office; and					
37							
38	(xi)	a written copy of the Hydro One five year capital plan for the distribution					
39		system assets that supply the Chatham-Kent Hydro embedded service					
40		areas.					
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Response

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(i) Refer to RDII(SWO) interrogatory response Exhibit J8-9-7.

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(ii) Networks does not maintain current distance metrics as part of its asset information. In addition feeders supply regional loads, and information would not be available based only on Municipal boundaries

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(iii) See response to 4 (ii).

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(iv) The 27.6 kV feeder design capacity is 17 MVA.

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(v) The table below sets out a listing of the distribution transformer stations, addresses/locations, nameplate rating and design capacity.

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Stations providing supply in the Municipality of Chatham-Kent

Distribution	Nameplate	Design	STREET	CITY
Station(DS)	rating	Capacity		
	(MVA)	(MVA)		
		CFR Rating		
Tilbury West DS	15/25	26.25	222 Cloutier Street	Tilbury, ON
Blenheim DS	4	5.4	WILLIAM ST. AND	Blenheim, ON
			TALBOT ST.	
Highgate DS	1.8	2.43	22 King Street, South	Highgate, ON
Ridgetown Palmer	1.8	2.43	PALMER RD.	Ridgetown, ON
DS				
Chatham Raleigh	3.6	4.86	QUEEN'S LINE	Raleigh Tsp,
DS				Kent Cty
Chatham Harwich	3.6	4.86	COMMUNICATION	Harwich Tsp,
DS			ROAD AND	Kent Cty
			FAIRVIEW LINE	
			CHATHAM KENT.	
Wallaceburg DS	4	5.4	#7564 BASE LINE	Wallaceburg,
			RD.	ON
Rondeau DS	3	4.05	MCKINLAY RD.	Rondeau, ON
Rodney West DS	5	6.75	ELGIN RD. #104	Rodney, ON
Dover Centre DS	5	6.75	CEDAR HEDGGE	Dover Tsp,
			AND BEAR LINE	Kent Cty

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Distribution	Nameplate	Design	STREET	CITY
Station(DS)	Rating	Capacity		
	(MVA)	(MVA)		
		CFR Rating		
Port Lambton DS	5	6.75	LAMBTON LINE	Port Lambton,
			(HWY 1)	ON
Merlin DS	3.6	4.86	MERLIN RD.	Merlin, ON
Erieau DS	5	6.75	ERIEAU RD.	Erieau, ON
Botany DS	5	6.75	COUNTY RD. #15	Botany, ON
Dresden DS	1.8	2.43	CENTRE ST AND	Dresden, ON
			JOHN ST	
Bothwell DS #2	3.6	4.86	GEORGE ST. AND	Bothwell, ON
			GORDON ST.	
Thamesville North	3.9	5.27	BASELINE #21 AND	Thamesville,
DS			#26 FLORENCE.	ON
Rutherford DS	5	6.75	HWY 21	Rutherford, ON
Wheatley DS #2	5	6.75	HWY 17, 1KM WEST	Wheatley, ON
			OF WHITE RIVER.	

- (vi) See interrogatory response (v) above for transmission transformer station listing, addresses, nameplate rating and design capacity.
- (vii) See response to 1.(iii) above.

- (viii) Networks does not have a written policy or procedure for working with developers that inquire about connections specifically targeted to loads of 10MW or more. Refer to the Networks Conditions of Service for the procedure for all customers. (See Exhibit J89-3-1 (iii).)
- (ix) A developer or customer can call our toll free number for the 24 hr, 7 day/week call centre to initiate discussions about a connection. Networks also has a dedicated subdivision development group that has a 1-800 number and E-mail address that many developers utilize. In addition if a customer directly contacts Networks' field staff in the course of their normal work, they routinely assist the customer and/or developer in getting their inquiry addressed.
 - If work is required locally or a customer requires a personal appointment the inquiry will be forwarded to the local field business centre from any of the above entry points.
 - Once the local business centre has received the inquiry, a field technician will be assigned to assist the customer.

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(x) Networks is unable to provide 5 year capital plans for specific distribution assets located in Chatham-Kent as its business planning process does not provide consideration for costs broken out, or consolidated, by single-tier, upper –tier, or lower-tier municipalities, but rather for the whole of its service territory.

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