Filed: 2003-09-18 RP-2003-0044 Exhibit J8 Tab 10 Schedule 34 Page 1 of 1

1	<u>Ontario Energy Board (Board Staff) INTERROGATORY #6 (KEMA Report)</u>
2	
3	<u>Interrogatory</u>
4	
5	On page 3 of the evidence it is suggested that distribution utilities have high fixed costs
6	for assets and service provision, including metering, billing and customer service.
7	
8	a) Is it the authors' view that these functions are a necessary part of distribution?
9	b) How does outcouncing of these activities offect the costs related to not comving
10	b) How does outsourcing of these activities affect the costs related to not serving
11	potential consumers (those that are connected to a competing distributor). Please provide
12	reference to any recent studies related to the costs of investment per sale for pure "wires-
13	only" electric distribution businesses.
14	
15	
16	<u>Response</u>
17	
18	(a) As a practical matter, distribution utilities have always had responsibility for
19	metering, billing and customer service. Nevertheless, these services, in theory, could
20	be provided by a retail service company or another entity.
21	
22	(b) Outsourcing these services would tend to lower overall utility costs if the outsourced
23	cost of service is less than the utility cost of service – all other things being equal. In
24	addition, the effect of outsourcing of the "back-office" costs when potential
25	"territorial" customers are served by a competitor depends upon the structure of the
26	outsourced costs (ie., does the outsource vendor charge on a fixed cost basis, on a
27	\$/customer basis, or some other basis?). KEMA/ Quantec is not aware of any recent
28	sales of " pure wires-only" electric distribution businesses, or of any studies of such

sales.