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## Westario INTERROGATORY #1

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## **Interrogatory**

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WP. HONI.1 Reference: Impact on Distributors and Their Customers

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- EB-1999-0216 Hydro One Networks Reply Submission re: Chatham-Kent Hydro Application, page 3 of 17; lines 4-8.
- EB-1999-0260 Hydro One Networks Submission re: Veridian Connections Application page 3 of 25, lines 4-7.

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**Preamble:** HONI states in it submissions that: "The Veridian Application ignores the financial impact and cost of upstream capacity additions or regional load balancing for networks." A similar statement is made in Chatham-Kent.

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**Request:** (a) What would be the constituent costs that would be incurred by Hydro One in order to provide upstream capacity ("Upstream Costs")? (b) What are the Upstream Costs in each of the Applications? (c) Are these costs the have been incurred or would be incurred in the future? (d) What load balancing costs are associated with each of the applications? (e) What is the amount of the load balancing costs in each of the Applications?

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## Response

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(a) Networks' costs to provide and/or improve distribution upstream capacity would include investments that add new network assets and/or reinforce existing network assets. This activity includes, but is not limited to, the addition of Low Voltage (LV) distribution feeders, distribution stations, rural distribution circuits, new connection points to the transmission system, protection schemes to increase loadability, voltage conversions of existing networks, the addition of capacitors, regulators, and other similar equipment to improve and/or support capacity.

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(b) As indicated in Networks' Exhibit J8-10-24, Networks does not maintain asset information on the basis of the applicants proposed boundaries therefore cannot provide the information requested.

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(c) These costs have been incurred and will continue to be incurred into the future.

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(d) Networks undertake voltage & current surveys and protection studies, which includes load-balancing activity, on a cyclic basis across the whole of its network in the province.

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(e) Networks make significant investment to complete the above mentioned surveys and studies, each year. However it, does not segregate or consolidate these activities and costs by amendment application area, or by upper tier, lower tier or single tier municipality, but rather on a provincial basis.

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