

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Sched. B);

**AND IN THE MATTER OF** applications by Centre Wellington Hydro, Veridian Connections Inc., EnWin Powerlines Ltd., Erie Thames Powerlines Corp., Chatham-Kent Hydro Inc., Essex Powerlines Corp., Cooperative Hydro Embrun Inc. and Hydro One Networks Inc. pursuant to subsection 74(1) of the Ontario Energy Board Act, 1998 to amend Schedule 1 of their Transitional Distribution Licences.

**INTERROGATORIES BY CHATHAM-KENT HYDRO INC. FOR  
HYDRO ONE NETWORKS INC.**

1. The following questions relate to the Undertaking of D.3.2 and the final argument prepared by Hydro One Networks Inc. (“Hydro One”):
  - (i) Please provide evidence that Hydro One has the right of way access and registered easements for the proposed line using the M1 feeder through the farmer’s field in Raleigh Township;
  - (ii) Please provide evidence that Hydro One has written approval from the Ministry of Transportation to cross Highway 401 and Bloomfield Rd with a 27.6 kV feeder;
  - (iii) Please provide a written copy of Hydro One’s policy concerning capital contributions from developers;
  - (iv) Please provide information regarding the capital contribution or revenue guarantee that Hydro One would require from the Municipality of Chatham-Kent (the “Municipality”) under the following load scenarios:
    - (a) one customer per year, for five years, with a demand of 700 kW each;
    - (b) as in (a) with the addition of one customer in year one with a demand of 3,000 kW;

- (v) Please describe the equipment, i.e. type, quantity, cost and location of the equipment in relation to the industrial park, that Hydro One will construct to ensure the proposed line will meet the power quality characteristics that the Municipality requires for the prospective businesses in the Bloomfield Business Park;
  - (vi) Please describe the remote fault indicating equipment that Hydro One uses on its distribution feeder lines in the Municipality;
  - (vii) Please describe the type of remotely operated switches that Hydro One uses on its distribution lines; and
  - (viii) Hydro One's proposed route for the Bloomfield Business Park includes the use of the M18 feeder, which is heavily treed, please describe Hydro One's tree trimming cycle policy.
2. Please provide a copy of Hydro One's policy and describe the process for the sale of its distribution assets.
3. Please provide the SQI statistics for SAIDI, CAIDI, SAIFI, emergency response times and new connections for past 3 years for the feeders that are specific to the Municipality.
4. Please provide the following:
- (i) the number of customers served in the Municipality by rate class and the total kWhs consumed by each rate class in 2001 and 2002;
  - (ii) the length in kilometres of each feeder in the Municipality;
  - (iii) the number of kilometres of double feeder circuit feeders in the Municipality;
  - (iv) the current capacity and maximum capacity of each feeder that serves the Municipality;
  - (v) the number of distribution stations used by Hydro One to serve the Municipality and the locations and current and available capacity;
  - (vi) the number of transformer stations used by Hydro One to serve the customers in the Municipality and their locations and current and available capacity;
  - (vii) a copy of the written policy for new connections and expansions;

- (viii) a copy of the written policy or procedures for working with developers that inquire about connections for a significant load of 10 MW or more;
  - (ix) the name and location of the person at Hydro One that a developer or customer, such as the Municipality, would contact to discuss connection issues;
  - (x) the location of the Hydro One call centre where customers in the Municipality would call for service during working hours and after working hours. Please provide the phone number for this office; and
  - (xi) a written copy of the Hydro One five year capital plan for the distribution system assets that supply the Chatham-Kent Hydro embedded service areas.
5. The following questions relate to the Queen Street service centre.
- (i) How many Hydro One staff are permanently located at the Hydro One service centre in the Municipality?;
  - (ii) Please describe the fleet and equipment that is permanently located at this site;
  - (iii) Please provide the business hours that the Hydro One service centre is open to the public and the types of customer services that Hydro One provides from this location;
  - (iv) Please provide the phone number of the Hydro One service centre in the Municipality for Hydro One customers to call for service;
  - (v) Please provide an estimate of the value of the inventory at the Hydro One service centre in the Municipality;
  - (vi) Please advise if the Hydro One service center in the Municipality is currently for sale;
  - (vii) Please describe the SCADA equipped control room at the Hydro One service centre in the Municipality;
  - (viii) Please advise if Hydro One staff at the service centre in the Municipality are on 24-hour standby and if so, how many are standby and what is their classification? Is there a Supervisor/Manager on 24-hour standby and if so where is this person located?;

- (ix) Please provide a map of the service territory that is the responsibility of the staff employed at the Hydro One service centre in the Municipality;  
and
- (x) Please provide a written copy of the emergency preparedness plan submitted to the Independent Electricity Market Operator (IMO).

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