

### **Smart Meter Initiative**

**Working Groups** 

ONTARIO ENERGY BOARD COMMISSION DE L'ÉNERGIE DE L'ONTARIO

### **Objectives**

#### Government of Ontario

- Conservation culture
- Safety of supply
- Realistic, stable commodity prices

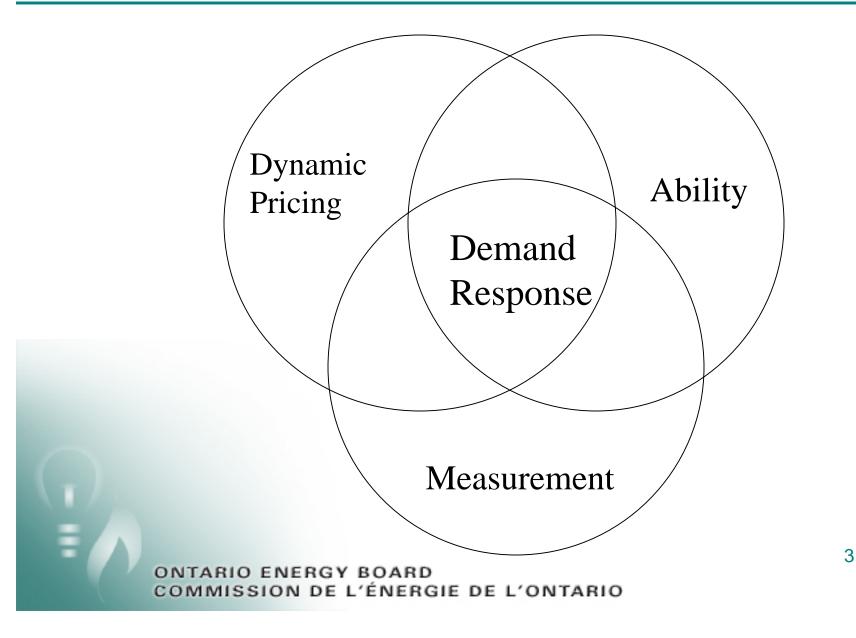
#### Ontario Energy Board

- Respond to the Directive
- Develop the plan
- Linked to other Board initiatives:
  - Regulated Price Plan
  - Distributor Conservation and Demand Management
  - 2006 Electricity Distribution Rates





### **Demand Response**





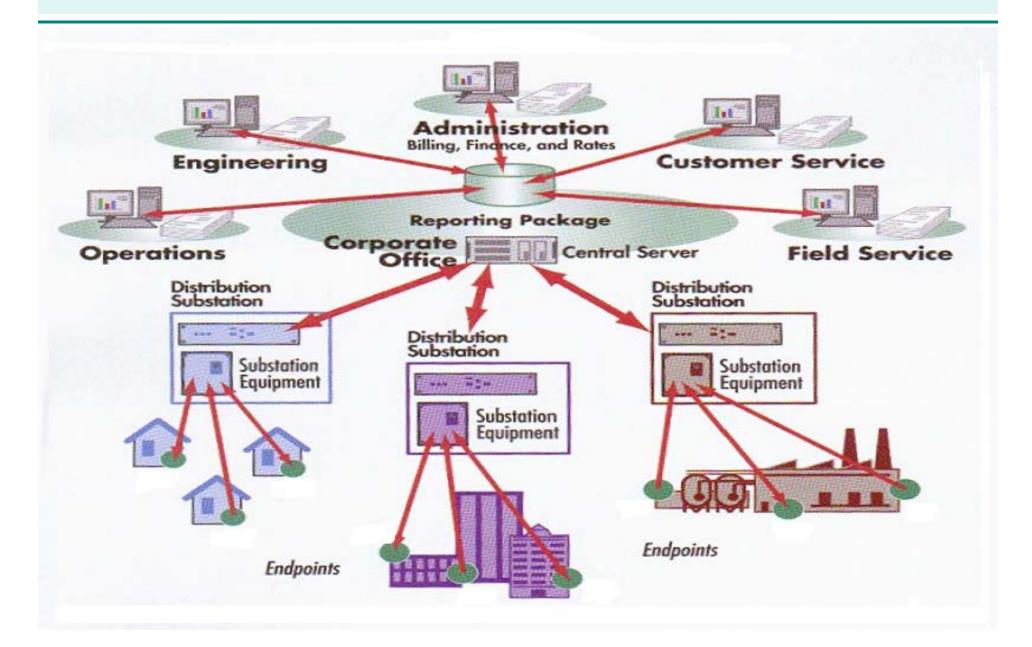
# What is a Smart Meter?

- Meter that adds timing to usage information
  Interval or Time-of-Use
- Communication network for data
  - Automatic Meter Reading
- Feedback to consumer and delivery system
  - Billing, Daily, Real-Time, Display
- Control
  - Cycling, limiting, curtailment

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### **Example of Network Configuration**



### **Minister's Directive**

- Plan to meet the targets
- 800,000 by 2007
- All customers by 2010





## **Minister's Directive**

- Implementation plan provided for Minister's approval by Feb 15
- Address:
  - Competitiveness in provision and supply
  - Installation priorities
    - Over 50 kW
    - New homes
  - Cost recovery
    - Distributor operational savings

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## **Directive Technical Requirements**

#### Meters

- Measure and indicate prescribed periods
- Adaptable to foreseeable rates without removal
- Reading
  - Must be capable of remote meter reading
  - Would like multiple meters
- Data storage
  - Must be compatible for billing and reporting
- Data provision
  - Must be capable of daily consumer feedback
  - Would like RT feedback and access to 3<sup>rd</sup> party
  - Bi-direction communication unless reason not



### **Minister's Directive**

- Address need / effectiveness of noncommodity time-of-use rate structures to support implementation
- Barriers and mitigation
- Other





## **Ontario Energy Board Process**

- Phase I Interested stakeholders
  - Submissions on staff discussion paper
  - Will be sent information on process
- Phase II Working Groups
  - 5 to 10 meetings over 5 weeks
  - 4 Groups of approx. 10 each
  - Distributors, vendors, consumer groups, special interest
  - Meeting notes to be posted on OEB web-site
- Phase III All
  - Submissions on draft plan

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Activity	Time Frame
Working Groups	Sep 1 to Oct 8
Stakeholder comment	November
Plan provided to Minister	February 15





## **Meter Inventory**

- Consultant project by survey and questionnaire
- Current status by distributor:
  - number of meters by customer group and type of meter,
  - depreciated value of installed meters and meter inventory,
  - reading method, installation and service arrangements,
  - meter turnover rates and new installations,
  - annual quantity of seal expiries,
  - what other services does the distributor read (e.g. water or gas); and
  - what type of CIS system do they have.
  - For October





- Technical Requirement for Meters
- Technical Requirements for Meter Communication and Data Interfaces
- Planning and Strategy
- Cost Considerations



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## **Role of the Working Groups**

- Develop content for Board consideration
- Identify options
- Reach consensus if possible
- Co-operate for progress





### Meters

- Leader: Allen Stanbury
- Technical requirements
- Must:
  - Measure and indicate prescribed periods
  - Adaptable to foreseeable rates without removal
- Measurement Canada



## Meter Communications and Data Interface

- Leader: Carolyn Kinsman
- Technical Requirements
  - Reading
  - Data storage
  - Data provision
  - Control
- Standardization and open architecture
  - Customer class
  - Geography

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# **Planning and Strategy**

- Leader: Armen Kulidjian
- Competitiveness
- Interim Targets and Installation Priorities
- Compliance Structure
- Purchase strategy
- Public education and business processes



# **Cost Consideration**

- Leader: Peter Faye
- Cost recovery methodology
  - Meters
  - Networks
  - Meter Data Management
  - CIS
  - Settlement
- Distributor operational savings
  - Linked to technical requirements



### **Smart Meter Initiative**

- Comments to
- SmartMeters @ oeb.gov.on.ca



