

Smart Meter Initiative

Working Groups

ONTARIO ENERGY BOARD COMMISSION DE L'ÉNERGIE DE L'ONTARIO

Objectives

Government of Ontario

- Conservation culture
- Safety of supply
- Realistic, stable commodity prices

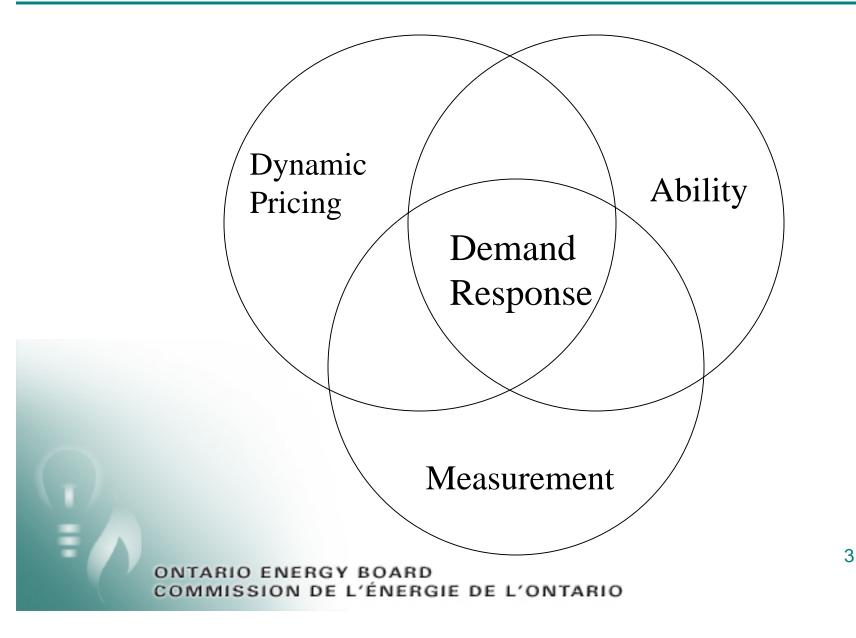
Ontario Energy Board

- Respond to the Directive
- Develop the plan
- Linked to other Board initiatives:
 - Regulated Price Plan
 - Distributor Conservation and Demand Management
 - 2006 Electricity Distribution Rates





Demand Response





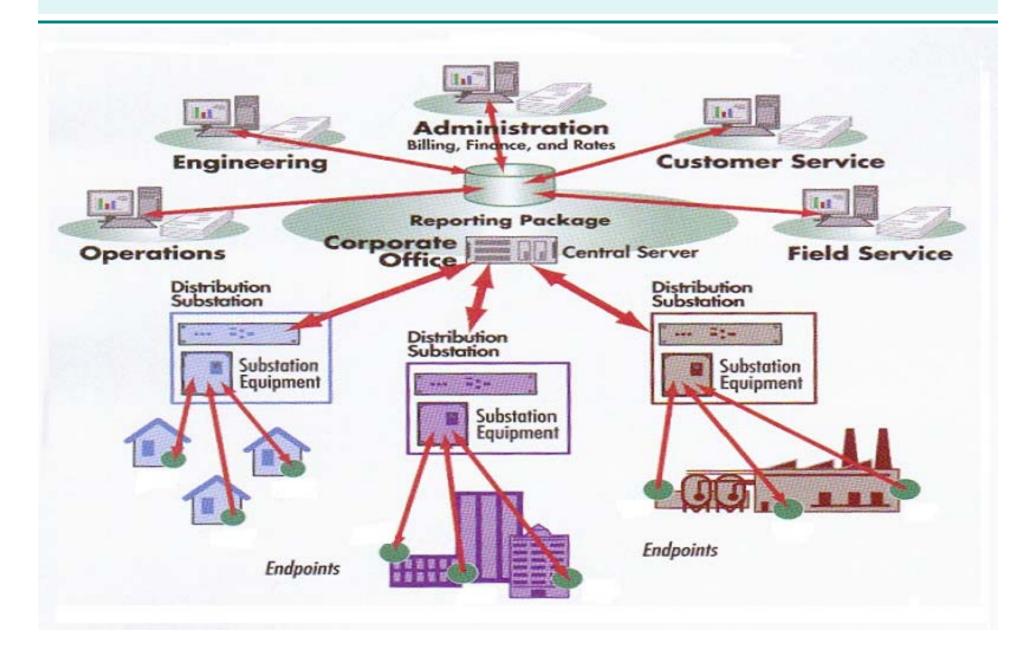
What is a Smart Meter?

- Meter that adds timing to usage information
 Interval or Time-of-Use
- Communication network for data
 - Automatic Meter Reading
- Feedback to consumer and delivery system
 - Billing, Daily, Real-Time, Display
- Control
 - Cycling, limiting, curtailment

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Example of Network Configuration



Minister's Directive

- Plan to meet the targets
- 800,000 by 2007
- All customers by 2010





Minister's Directive

- Implementation plan provided for Minister's approval by Feb 15
- Address:
 - Competitiveness in provision and supply
 - Installation priorities
 - Over 50 kW
 - New homes
 - Cost recovery
 - Distributor operational savings

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Directive Technical Requirements

Meters

- Measure and indicate prescribed periods
- Adaptable to foreseeable rates without removal
- Reading
 - Must be capable of remote meter reading
 - Would like multiple meters
- Data storage
 - Must be compatible for billing and reporting
- Data provision
 - Must be capable of daily consumer feedback
 - Would like RT feedback and access to 3rd party
 - Bi-direction communication unless reason not



Minister's Directive

- Address need / effectiveness of noncommodity time-of-use rate structures to support implementation
- Barriers and mitigation
- Other





Ontario Energy Board Process

- Phase I Interested stakeholders
 - Submissions on staff discussion paper
 - Will be sent information on process
- Phase II Working Groups
 - 5 to 10 meetings over 5 weeks
 - 4 Groups of approx. 10 each
 - Distributors, vendors, consumer groups, special interest
 - Meeting notes to be posted on OEB web-site
- Phase III All
 - Submissions on draft plan

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Activity	Time Frame
Working Groups	Sep 1 to Oct 8
Stakeholder comment	November
Plan provided to Minister	February 15





Meter Inventory

- Consultant project by survey and questionnaire
- Current status by distributor:
 - number of meters by customer group and type of meter,
 - depreciated value of installed meters and meter inventory,
 - reading method, installation and service arrangements,
 - meter turnover rates and new installations,
 - annual quantity of seal expiries,
 - what other services does the distributor read (e.g. water or gas); and
 - what type of CIS system do they have.
 - For October





- Technical Requirement for Meters
- Technical Requirements for Meter Communication and Data Interfaces
- Planning and Strategy
- Cost Considerations



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Role of the Working Groups

- Develop content for Board consideration
- Identify options
- Reach consensus if possible
- Co-operate for progress





Meters

- Leader: Allen Stanbury
- Technical requirements
- Must:
 - Measure and indicate prescribed periods
 - Adaptable to foreseeable rates without removal
- Measurement Canada



Meter Communications and Data Interface

- Leader: Carolyn Kinsman
- Technical Requirements
 - Reading
 - Data storage
 - Data provision
 - Control
- Standardization and open architecture
 - Customer class
 - Geography

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Planning and Strategy

- Leader: Armen Kulidjian
- Competitiveness
- Interim Targets and Installation Priorities
- Compliance Structure
- Purchase strategy
- Public education and business processes



Cost Consideration

- Leader: Peter Faye
- Cost recovery methodology
 - Meters
 - Networks
 - Meter Data Management
 - CIS
 - Settlement
- Distributor operational savings
 - Linked to technical requirements



Smart Meter Initiative

- Comments to
- SmartMeters @ oeb.gov.on.ca



