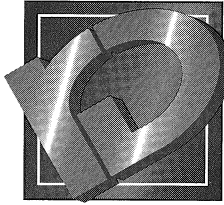


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JAN 18 2005



RDII UTILITY CONSULTING & TECHNOLOGIES INC.

ONTARIO ENERGY BOARD

P.O. Box 8, Lambeth Postal Station
2386 Main Street, London, Ontario N6P 1P9
Tel: (519) 652-0229 Fax: (519) 652-6635
E-Mail: rdii@rdiutility.com

January 17, 2005

Ontario Energy Board
P.O. Box 2319
26th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Mr. Peter O'Dell
Assistant Board Secretary

Dear Sir:

Re: RP-2004-0203
EB-2004-0548

Please find enclosed five hard copies and one electronic copy per Letter of Direction January 11, 2005 for the Revised Demand Management and Conservation Plan, 2005 for West Perth Power Inc.

Regards

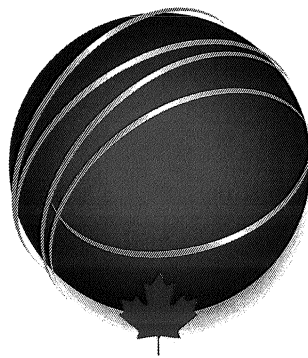
Nancy Nelson

Nancy Nelson

EB-2004-0548

OEB BOARD SECRETARY	
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WEST PERTH POWER INC.



**DEMAND MANAGEMENT AND CONSERVATION
PLAN, 2005**

**December 14, 2004
(Revised, January 13, 2005)**

**West Perth Power Inc.
132 St. George Street, PO Box 220
Mitchell ON N0K 1N0**

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Introduction

West Perth Power Inc. has consulted with distributors in the area to determine if joint programs are possible. LDCs will work co-operatively to execute common programs that will benefit from synergies obtained.

The primary focus of West Perth Power Inc.'s plan is to implement smart metering in its generation service greater than 50kW class, in order for these customers to respond to price signals from the market. Many of these customers have requested interval metering from West Perth Power Inc. While conservation activities will reduce the overall requirement for electricity in the Province of Ontario, the critical need is to reduce demand when the supply is constrained.

West Perth Power Inc. will make application for final approval of its Demand Management and Conservation Plan with its application for 2005 rates.

This document has been prepared by West Perth Power Inc. Questions or comments should be directed to David Southam, President (Tel 519-348-8458, email dsoutham@westperth.com).

Activity Summary and Budget

West Perth Power Inc. plans to invest in programs that will reduce the system demand and conserve energy. These investments will take place in 2005, and will primarily target the general service greater than 50kW class. The total budget matches the third installment of West Perth Power Inc.'s Market Adjusted Revenue Requirement (MARR) of \$27,580.

The table below summarizes the proposed expenditures. Each program is explained in greater detail in subsequent sections of this document.

	2005
1. Smart Meters – CII	\$20,580
2. Energy Awareness (Residential)	\$ 5,000
3. Energy Seminar (General Service)	\$ 2,000
Total	\$27,580

The Energy Awareness Program for Residential Customers and the Energy Seminar for General Service Customers will provide educational opportunities. Each of these programs will include follow-up to determine their effectiveness.

1.0 DEMAND MANAGEMENT

1.1 Smart Metering – Commercial, Institutional, Industrial

West Perth Power Inc. has approximately 20 CII customers that may be able to take advantage of smart metering. This plan assumes a 50 percent customer uptake and an installation cost of \$2,058 per customer installation.

2.0 CONSERVATION

2.1 Energy Awareness Program – Residential Customers

Customers will receive information with their bills outlining energy saving ideas. These would be issued four (4) times a year with seasonally appropriate suggestions.

2.2 Energy Seminar for General Service Customers

Targeted Customers – Medium to Large Commercial and Institutional Customers

This program will target general service customers, offering energy cost saving ideas through a seminar in early 2005. This seminar will detail the benefits of smart metering for non-designated customers.

3.O Expected Results.

West Perth Power Inc. is targeting an average 110 kilowatt reduction (through load shifting) of the 12 hour system peak (9:00 a.m. to 9:00 p.m. weekdays). West Perth Power Inc. is targeting an average expenditure allocation of \$250 per kilowatt of average 12 hour peak demand reduction.