Conservation and Demand Management
2006 OEB Annual

Ontario Energy Board File No.

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1. Introduction

Brant County Power Inc. distributes electricity to approximately 9,300 customers in the County of Brant. Our customer base is made up of a unique combination of rural and suburban customers stretching over 321 square kilometres. BCP concurs with the Ministry of Energy initiative to create a conservation culture, and has a strong desire to promote a sustainable conservation culture within Ontario. Conservation and Demand Management approved budgeted plans are specific to each LDC's territory. Geographically we are challenged in the deliver of programs specific to our customers due to the "pockets" of Hydro One customers.

We believe that a consistent approach to conservation is key in making it a success. Brant County Power Inc is an active member of the NEPA (Niagara Erie Public Power Alliance), which consist of 11 LDC's and together represent 525,000 customers. The NEPA group has long been known in the Industry as a leader in facilitating regional understanding of regulatory changes, public safety messaging, co-ordination of training and now conservation and demand management. As an active member of NEPA we share in the thoughts of "customer communication branding" and thus we share "Conserver Joe and his family". Through Conserver Joe and his family we are building awareness in energy use and we will continue to for the long term. In 2007 our customers will enjoy further localized programming as well as our support for programs designed and delivered by the OPA.

The following table shows the approved plan expenditures[1] by project as well as actual expenditures to December 31, 2006[2].

Project	Target Customers	Approved Budget	Actual Expenditures to Dec. 31, 2005	Actual Expenditures to Dec. 31, 2006	Total Budget Spent
Distribution System improvements	All Users	$125,000	$12,843	$0	$12,843
Smart Metering / Prepaid Metering Program	Residential	$70,000	$76,366	$5,890	$82,257
Garage Door Replacement	In house – Commercial <50kw	$12,000	$12,000	$0	$12,000
Conservation County	Residential, Commercial <50kw and Commercial >50kw	$82,000	$57,383	$0	$57,383
Staff Development		$15,000	$1,063	$861	$1,924
Other[3]			$11,245	$12,994	$24,239
Planning, Administration and Monitoring		$20,000	$12,473	$427	$12,900
Total		**$324,000**	**$183,373**	**$20,172**	**$203,546**

[1] It was noted in our approval that the budget overage is due to estimating cost and final budget will be $314,802.
[2] All programs started and completed in 2005 are shown in Appendix A. Programs started or completed in 2006 are detailed in Appendix B with accumulated results in Appendix A.
[3] Noting the importance of creating a conservation culture and as an active member with NEPA, BCP has participated in additional CDM projects.

The 2006 highlights are:

- Participated in shared Provincial initiatives - "Every Killowatt Counts" coupon program
- Participated in shared NEPA activities - "Conserver Family" booklet and the newly created "Conserver Family" website link that is shared amongst the NEPA group
- Promoted the Pay-As-You-Go (smart meter) pilot program
- Participated in an Energy Exhibition at a local mall.

2006 our main focus was on our Pay-As-You-Go (smart meter) pilot program. This type of metering is extremely useful because of the in home display unit that allows the consumer to see first hand and easily the cost of running various appliances and other electronic equipment. When this program was started the guidelines for smart metering were not written. It was hoped that this type of smart meter would fall under the Provincial Government guidelines of a smart meter.

Shared Provincial Initiatives

BCPI took part in the "Every Killowatt Counts" Spring and Fall 2006 coupon program. Brant County Power Inc. is a strong advocate of actively participating with the OPA on their residential programs. In this report we are reporting on the Spring results.

In addition we participated in the Proctor and Gamble cold water wash coupon program. This program ran from October 1, 2005 until February 28, 2006. Final results were received in October of 2006. It was well accepted by our customers with a 3% take up participation rate. Although this was recorded in 2005 it was recorded with a forecasted participation rate and is now included with adjustments to Appendix A to reflect the actual results.

BCPI is a member of the Ontario Utility Smart Metering working group (OUSM) and have shared costs and the results of that group initiative.

Shared NEPA Activities

As an active participant with the NEPA group we helped to develop the "Conserver Family" customer education and information program. This program includes (at this time) an introductory booklet, energy saving bill inserts, radio scripts and a web site for "Conserver Family" energy saving tips (http://www.conserverjoe.com/bcp/). BCPI has distributed the booklets to all customers. The booklets are readily accessible to our customers and are handed out on a continual basis.

BCPI/Local Activities

The following is a listing and an overview of local programs initiated by BCPI specifically for our customers:

- LED Seasonal Light Exchange:
    - Consumers were given a coupon that entitled them to bring in an old string of Christmas lights and we would give them a box of new LED seasonal lights.
- Staff training
    - Continuing training sessions for all staff relating to energy efficiency information and current programs.
    - Specific training was given to our Operations department on the use of new equipment for our Pay-As-You-Go (smart meter) pilot program. In addition information obtained from workshops with respect to smart metering, Provincial programs and other programs have been shared.
- Electrical Distribution System Improvements.
    - In 2005 more energy efficient transformers were purchased and installed throughout the County of Brant.
    - In the later part of 2006 we began upgrading the voltage in older areas from 8KV to the current practice of 27.6KV.
- Pay-As-You-Go (smart meter) Pilot Program –
    - Set up local retail outlets to act as a payment centre.
    - Connected twenty-eight more residential consumers to the system.
    - Flyers and brochures were designed for mass marketing.

2. Evaluation of the CDM Plan

Brant County Power Inc. has implemented CDM projects that have effectively reduced 13.85kW in demand with annual savings of 191,014 kWh and total project savings over the lifespan of the technology of 639,258 kWh.

Appendix A depicts our overall CDM portfolio summarizing both programs with qualitative and quantitative results. Our overall TRC value is $161,427.47 with total spending of $204,004. We have opted to not project TRC calculations for projects not completed by December 31, 2006.

As a strong advocate to participate with the OPA on their residential programs we are looking forward to the Every Killowatt Counts program in 2007.

Some programs are not designed to have specific quantifiable energy savings but are nevertheless effective and important in our view. Examples of this category of program include:

- Educational components like the "Conserver Family" information and
- Energy Exhibitions

3. Discussion of Programs

In the following information we provide an overview of the various programs and current status. Summary data for all program components is found in Appendix A of this section.

Below is a brief summary of our specific CDM activities started in 2005 and/or 2006 and completed in 2006. Appendix B includes details on programs with TRC values listed below as new this year, Appendix C that categorizes the programs and their attributes by customer.

Pay-As-You-Go (smart meter) Pilot Program

In 2005 Brant County Power Inc. implemented the Pay-As-You-Go smart metering. This technology is being used in Woodstock and offered through Info Energy. Through out 2006 much time and effort was put forth to promoting this program with the design of billing inserts, development of a questions and answers sheet as well as other types of advertising. The Pay-As-You-Go program requires customers to use cards similar to pre-paid long distance telephone cards. Customers can buy power on these cards at BCPI or at any participating retail outlet.

Part of this type of smart meter that BCPI found most compatible with meeting our goal was the display unit. The display unit can be placed anywhere there is an electrical socket available. The display unit provides the customer with information including: real time information on dollar consumption, amount spent on power over the pervious day and month and amount of funds remaining in the meter.

By providing customers with this information we have found that the current users of this program have reduced their consumption by 15.8%.

IF YOU CAN MEASURE IT, YOU CAN MANAGE IT.

Staff Development

It is essential that staff is trained in all programs hosted by BCPI as well as programs by the OPA. In addition every staff must be familiar with programs offered by other jurisdictions and have knowledge of best practices for conservation and demand management. Pay-As-You-Go (smart meter) and Every Killowatt Counts was the main focus in staff development for BCPI in 2006.

Cost for this appears in Gross C&DM expenditures total on Appendix A. Program total costs in 2006 were $861.77. Year to date total in this area is $ 1,924.32

Planning, Administration and Monitoring

This portion of BCPI CDM plan is used for any external assistance in maintaining current programs, to participate on working groups and attend seminars related to conservation and demand management.

In 2006 the major costs are related to seminars, webinars and tools for monitoring.

Cost for this appears in Gross C&DM expenditures total on Appendix A. Program total costs in 2006 are $427.25. Year to date total in this area is $ 12,900.32

2005 Lighten Your Electricity Bill, Residential

This Residential Coupon Program ran from October 1st to December 31, 2005. Brant County Power Inc. partnered with Energyshop.com and Canadian Tire to deliver this residential program that offered energy efficient products at a discounted rate. We joined 32 other LDC's across the province to launch a provincial campaign. Included discounts for the following products - ceiling fans, LED Lights, CFL, Programmable Thermostats, Indoor and Outdoor Timers. The following information is an overview of the various program components.

Some cost for this program were recorded in 2005, with the remainder recorded in 2006.

Cold Water Wash

This Residential Coupon Program ran from October 1, 2005 until February 28, 2006. Brant County Power Inc. joined with several other LDC's across the province to take part in this coupon program to promote cold water wash detergent in partnership with Proctor and Gamble.

Costs were recorded in 2005 however the final participation results were received in October 2006. We have recalculated and made the proper adjustments in 2006 based on the final results.

Every Killowatt Counts – Spring / Fall 2006

BCPI took part in the "Every Killowatt Counts" Spring and Fall coupon program. We are a strong advocate of actively participating with the OPA on their residential programs. After the spring program BCPI customers asked when the next coupon program will be offered. This has proven that consistence is a definite asset. In this report we are reporting on the Spring results only.

We had posters, banners and extra coupons on hand from this program that were used at Energy Exhibitions and displayed in our office. Advertisements were also taken out in our local newspapers. To accent the fall program we added a seasonal light exchange coupon for a free box of LED seasonal lights.

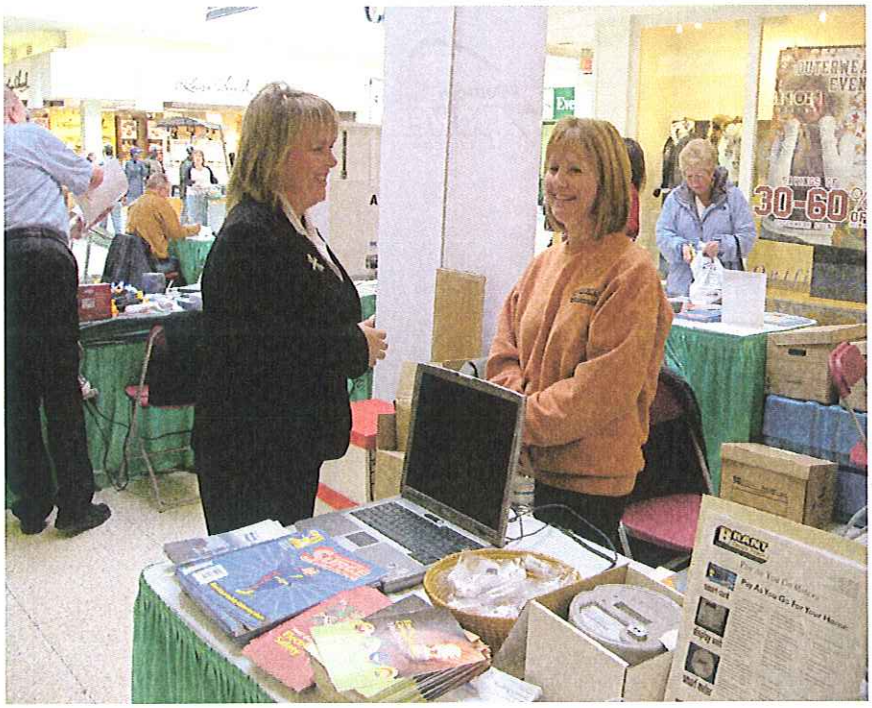
Energy Exhibition

Brant County Power was invited by our local MPP Mr. Dave Levac to participate in an Energy Exhibition on October 14, 2006 at the Lynden Park mall in Brantford. Other participates were Union Energy, Green Biz and many more. There were four speakers – Mr. Dave Levac our local MPP, Mr. George Mychailenko from Brantford Power, Brian Owen from Green Tbiz and a representative from Union Energy. This was well received by all and the mall is an excellent place for an Energy Exhibition. We will defiantly participate in 2007 if the event is held again.

The following are some of the photo's taken at the event.

Seen here is Brant County Power Staff

Above– Wendy Robinson, Grace Williams and Carol Demeer.
Below – Wendy Robinson and Grace Williams



LED Seasonal Light Exchange

In conjunction with our NEPA members, CLD group and Hydro One, Brant County Power supported and promoted the use of seasonal LED lights in the County of Brant. Our overall savings of 133,039 kWh equated to enough energy to power over 175 homes during the month of December.

LED seasonal lights have a number of advantages such as:

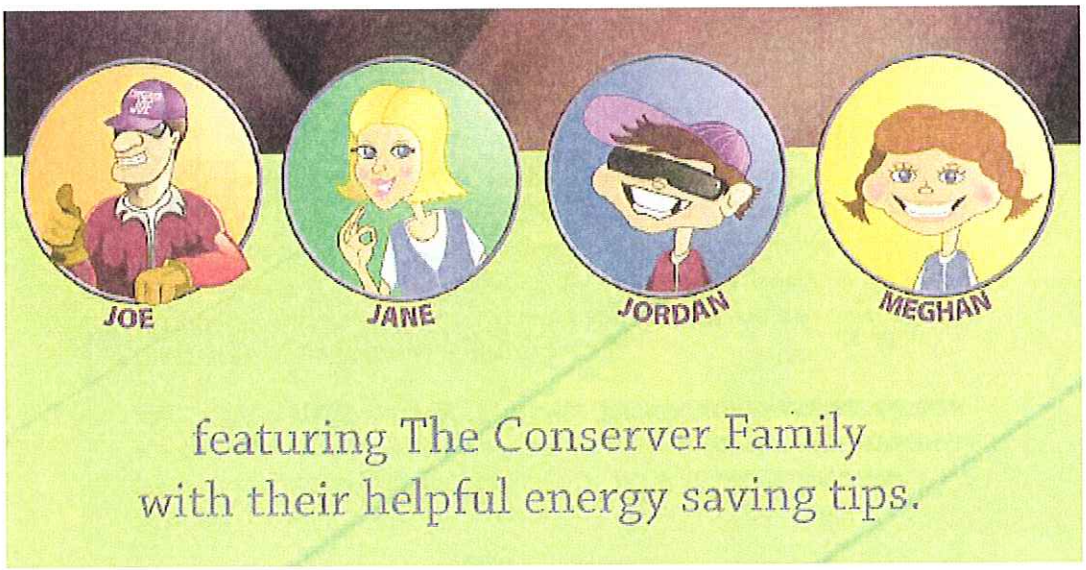
- increasingly available during recent years
- a high level of brightness with only a fraction of energy
- operates much cooler than conventional lights making them safer to use either indoors or outdoors
- now available in several shapes and colours.

Brant County Power designed a coupon that would entitle our customers to bring in an old string of Christmas lights in exchange for a new string of LED seasonal lights. The coupon was advertised in our local papers and given to customers as they entered our payments centers. Coupons were also handed out at an Energy Exhibition which we attended. While we explained to our customer about our seasonal light exchange program we would promote the EKC campaign by giving the customer the customer the EKC coupon for $5.00 off the purchase of additional seasonal lights.

2006 C&DM Other Administration Cost

NEPA

In 2006 we continued to participate with the NEPA utility group in development and distribution of the "Conserver Family" energy information and literature. Development costs were shared among the NEPA group. The development of the design was built around the concept of a family approach to saving energy. Each family member brings their own special touch to encouraging and sharing conservation.



Conservation is an effort in which every single electricity consumer can participate. A consumer may make an investment in and Energy Star rated appliance to a simple change in habits which has no incremental cost such as turning off lights not in use. Conserver Joe and his family help show the customer how to do this.

To assist in local use of the Conserver Family, Product Use guidelines have been developed to keep our Conserver Family used in a consistent manner. Conserver Joe and his family continue to make appearances in various media such as:

- ***Consevation Handbook*** – advises residential customers how to seasonally tune up their home to optimize energy use.

- ***Bill Inserts*** – Initially 10 bill inserts have been developed each sharing a single conservation message. All four family members share tips on saving energy.

- ***Website*** – www.conserverjoe.com – the website was developed to create a consistent message and branding. All four family members share tips on saving energy.

- ***Print Ads*** – a selection of print ads have been developed for easy and quick circulation.

Administrative funds are not directly attributed to any one program

4. Lessons Learned

Creating a balanced plan requires a concerted effort to include a mix of localized programming to engage a community commitment and broader initiatives to connect Brant County Power Inc to the provincial goal and solution.

Utility Size Challenges

As a relatively small utility (approximately 9,500 customers) we face challenges that larger utilities do not. Costs to initiate and operate CDM programs are generally not dependent on utility size thus required some creative approaches. This makes program development and administration cost control difficult. In addition, meeting regulatory and reporting requirements, while important, become a high cost when compared to the overall program budget. Our limited budget of $314,000 required some creative approaches.

Shared Initiatives and Working Together

Without question shared initiatives reduce the administrative cost component in delivery of CDM programs. Where they apply to our customer groups, they are a very effective way of implementing CDM.

- Two examples of this type of effective initiative in 2006 were the "Every Killowat Counts" spring and fall coupon program

- Joint co-operation with the NEPA members. It is clear that consistent messaging and branding over a larger geographical area supports the long term goal of a sustained conservation culture. Our NEPA members continue to be a source of positive energy in maintaining the ongoing development of CDM in the province. We believe we are able to promote and deliver more cost effective programs than by operating on our own.

Customer Education Programs

Customer education is important. It helps ensure that energy efficiency becomes more of a focus for future consumers of electricity. Certainly one of the lessons learned during 2006 is that, while education is important, it is very difficult and can be expensive to quantify the results of customer education. We feel that the OPA is taking considerable steps to help in consumer awareness and alleviating some of the financial burden on LDCs. With the continuing participation in NEPA and the partnering with OPA it is believed that 2007 will be a "turn around" year.

Conclusion

In 2006 we continued to promote our Pay-As-You-Go (smart meter) pilot program with billing inserts, making available information on our website and at other County locations. We have found during 2006 that customers are becoming more familiar with the need for conservation and are very willing to participate in using new products and methods for saving energy and money.

We will continue to offer programs that benefit our customers in both the short and long term. Brant County Power is expecting to finalize the balance of our budget of $110,454 by June 2007. Our primary focus will be to complete our distribution system improvements, customer education and preparation to participate with the OPA on the four standard program offers that are due to commence June 15, 2007.

Brant County Power Inc. has benefited by actively participating with the NEPA group to leverage programming, maintaining low cost initiatives through bulk purchasing and whenever possible, fostering a regional solution for our customers. Sharing costs and ideas is both efficient and effective and we will continue to look for those types of opportunities whenever possible.

In 2007 we expect to offer the LED seasonal light exchange again as it was well received. Brant County Power is committed to local delivery of CDM programming to our customers and look forward to continued cost effective innovative solutions in conjunction with the OPA.

Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	[5] Cumulative Totals Life-to-date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	[4] Smart Meters	Other #1	Other #2
Net TRC value ($):	$161,427.47	$ 23,416	$ 23,416	$ -	$ -	$ -	$ -	$ -		$ -	$ -
Benefit to cost ratio:	58.59	9.70	9.70	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Number of participants or units delivered:	43,862	24947	24947								
Lifecycle (kWh) Savings:	18,699,527	639,258	639,258	0	0	0	0	0		0	0
Report Year Total kWh saved (kWh):	1,133,738	191,014	191,014	0	0	0	0	0		0	0
Total peak demand saved (kW):	95.23	14	14	0	0	0	0	0		0	0
Total kWh saved as a percentage of total kWh delivered (%):	0.46%	0.07%	0.07%								
Peak kW saved as a percentage of LDC peak kW load (%):		0.03%	0.03%								
[1] Report Year Gross C&DM expenditures ($):	$204,004.51	$ 20,673	$ 11,736	$ -	$ -	$ -	$ -	$ -	$ 5,890	$ 3,047	$ -
[2] Expenditures per KWh saved ($/kWh):	$0.22	$ 0.03	$ 0.02	$ -	$ -	$ -	$ -	$ -		$ -	$ -
[3] Expenditures per KW saved ($/kW):	$3,745.44	$ 1,492.66	$ 847.39	$ -	$ -	$ -	$ -	$ -		$ -	$ -

Utility discount rate (%):	6.43%

[1] Expenditures are reported on accrual basis.
[2] Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.
[3] Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.
[4] Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported.
[5] Includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Seasonal LED Light Exchange

Description of the program (including intent, design, delivery, partnerships and evaluation):

To help promote the Fall EKC Counts program, Brant County Power offered an exchange program for the LED Christmas Lights. Customers would bring in an old string of Christmas lights and we would give them a set of LED Christmas Lights as well as a $5.00 coupon from the EKC Counts program to aid in the purchase should the consumer decide to purchase more from a local retail outlet.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	5 watt incandescent blub christmas light string (25bulbs)	mini light incandescent bulb christmas light string (25bulbs)	
Efficient technology:	LED christmas lights		
Number of participants or units delivered for reporting year:	300	50	
Measure life (years):	30	30	
Number of Participants or units delivered life to date	300	50	

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*	$ 4,800.00	4,800.00
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):	$ 430.09	430.09
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:	$ 430.09	430.09
Net TRC (in year CDN $):	$ 4,369.91	$ 4,369.91
Benefit to Cost Ratio (TRC Benefits/TRC Costs):	$ 11.16	11.16

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW): *Summer*			
Winter	2		2

	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):	285,849	9,528	285,849	9,528
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)
Energy shifted On-peak to Mid-peak (kWh):
Energy shifted On-peak to Off-peak (kWh):
Energy shifted Mid-peak to Off-peak (kWh):

Demand Response Programs:

Dispatchable load (kW):
Peak hours dispatched in year (hours):

Power Factor Correction Programs:

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):
Distribution system power factor at end of year (%):

Line Loss Reduction Programs:

	lifecycle	in year	
Peak load savings (kW):			
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):
Energy generated (kWh):
Peak energy generated (kWh):
Fuel type:

Other Programs (specify):

Metric (specify):

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 3,649.05	$ 3,649.05
	Incentive:		
	Total:	$ 3,649.05	$ 3,649.05
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

As an active participant with the NEPA group we had the opportunity for group purchasing that we took advantage of. This was a very successful program and will be considered again in 2007.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Staff Development

Description of the program (including intent, design, delivery, partnerships and evaluation):

To assist staff in their understanding of CDM and expand on their existing knowledge. This enables our staff to better answer questions from consumers about various programs available.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

		Reporting Year	Cumulative Results:
Demand savings (kW):	*Summer*		
	Winter		

	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

	lifecycle	in year	
Peak load savings (kW):			
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 861.77	$ 1,924.00
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Smart Meter Pilot Program

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program started in 2005 and we have been actively promoting it in 2006. The implementation in Brant County was the pre-paid metering, (Pay-As-You-Go) with in home display units. The overall results in 2006 are very impressive with an overall 15.8% reduction in kwhr consumed in 2006.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

		Cumulative Results:	
Conservation Programs:			
Demand savings (kW):	*Summer*		
	Winter		
	lifecycle	*in year*	*Cumulative Lifecycle* / Cumulative Annual Savings
Energy saved (kWh):			
Other resources saved :			
Natural Gas (m3):			
Other (specify):			
Demand Management Programs:			
Controlled load (kW)			
Energy shifted On-peak to Mid-peak (kWh):			
Energy shifted On-peak to Off-peak (kWh):			
Energy shifted Mid-peak to Off-peak (kWh):			
Demand Response Programs:			
Dispatchable load (kW):			
Peak hours dispatched in year (hours):			
Power Factor Correction Programs:			
Amount of KVar installed (KVar):			
Distribution system power factor at beginning of year (%):			
Distribution system power factor at end of year (%):			

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	
Energy generated (kWh):	
Peak energy generated (kWh):	
Fuel type:	

Other Programs (specify):

Metric (specify):	

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 5,890.25	$ 82,257.00
	Incentive:		
	Total:	$ 5,890.25	$ 82,257.00
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

The major cost of this program this year was the purchase of two computers to serve as a retail outlet at two off site locations. This was done for customer convenience so that they may purchase power between the hours of 6:00 am until 11:00 pm.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Every Killowatt Counts - Spring / Fall2006

Description of the program (including intent, design, delivery, partnerships and evaluation):

To help promote the Every Killowatt Counts - Fall 2006, program Brant County Power placed two advertisments in our local newspaper. One was "SEE THE LIGHT" and the other was "BE A CONTROL FREAK"

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)	Measure 4 (if applicable)
Base case technology:	Inefficent Ceiling Fan	Regular Light Blubs	No Timer	Regular Thermostats
Efficient technology:	Energy Star Ceiling Fan	CFLs	Timers	Program Thermostats
Number of participants or units delivered for reporting year:	9300	9300	9300	9300
Measure life (years):				
Number of Participants or units delivered life to date	14	103	19	15

B. **TRC Results:**

		Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		$ 12,006.00	$12,006.00
[2] *TRC Costs ($):*			
Utility program cost (excluding incentives):		$ 1,760.00	1760
Incremental Measure Costs (Equipment Costs)			
Total TRC costs:		$ 1,760.00	1760
Net TRC (in year CDN $):		$ 10,246.00	$ 10,246.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		$ 6.82	6.82

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):	*Summer*	0.85	0.85
	Winter		

	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):	189,404	17,481	189,404	17,481
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):		
	lifecycle	*in year*
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 144.88	$ 144.88
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

The TRC are for the spring program only and supplied by SeeLine Group.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** 2005 Lighten Your Electricity Bill

Description of the program (including intent, design, delivery, partnerships and evaluation):

This was a Residential Coupon Program from 2005. This appendix has been completed only to show the additional expenses that were not recorded in 2005.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):	*Summer*		
	Winter		

	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	
Energy generated (kWh):	
Peak energy generated (kWh):	
Fuel type:	

Other Programs (specify):

Metric (specify):	

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 6,542.38	
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

This was a well received program.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Planning, Administration and Monitoring

Description of the program (including intent, design, delivery, partnerships and evaluation):

To actively design, deliver and monitor CDM programs, there incremental costs incurred to participate on working groups, attend seminars, view webinars. Below are the grouped costs for administration, monitoring and planning.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

		Cumulative Results:	
Conservation Programs:			
Demand savings (kW):	*Summer*		
	Winter		
	lifecycle	*in year*	*Cumulative Lifecycle* / Cumulative Annual Savings
Energy saved (kWh):			
Other resources saved :			
Natural Gas (m3):			
Other (specify):			
Demand Management Programs:			
Controlled load (kW)			
Energy shifted On-peak to Mid-peak (kWh):			
Energy shifted On-peak to Off-peak (kWh):			
Energy shifted Mid-peak to Off-peak (kWh):			
Demand Response Programs:			
Dispatchable load (kW):			
Peak hours dispatched in year (hours):			
Power Factor Correction Programs:			
Amount of KVar installed (KVar):			
Distribution system power factor at beginning of year (%):			
Distribution system power factor at end of year (%):			

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 427.25	$ 12,900.32
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

The major cost associated with this are from seminars and having the right to attend the Ontario Caucus webinars.

[1] Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

[2] For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Energy Exhibition - October 14, 2006

Description of the program (including intent, design, delivery, partnerships and evaluation):

In September of 2006 we were invited by our MPP to participate in an Energy Exhibition. This event was held at a local mall and encompassed Union Energy, Green Tbiz and others as well as four guest speakers. During this Exhibition Brant County Power had several pamphlets, coupons from the EKC program, a draw for an energy basket of savings and a DVD of Conserver Joe running continuously. Brant County Power also was handing out pens and mints.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date	166		

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):	*Summer*			
	Winter			
	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	
Energy generated (kWh):	
Peak energy generated (kWh):	
Fuel type:	

Other Programs (specify):

Metric (specify):	

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 1,757.71	$ 1,757.71
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

Brant County Power is pleased with the enthusiasm our local MPP has shown in creating a conservation culture in our County as well as Ontario. Cost incurred were from hand outs, insurance and our "basket of energy savings" draw. Although customer contact was difficult to distinguish to our service territory we estimated that over 500 customers visited our table. It was estimated that 1/3 of the 500 were from Brant County.

[1] Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

[2] For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** 2006 C&DM Other Administration Cost-NEPA

Description of the program (including intent, design, delivery, partnerships and evaluation):

In 2005 we participated with the NEPA utility group in development and distribution of the "Conserver Family" energy information and literature. As part of the information side a web site was developed and is always updated on a regular bases. This appendix is to show the cost of our portion of the annual maintenance fee.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Limited Education on C&DM		
Efficient technology:	Promote C&DM		
Number of participants or units delivered for reporting year:	6098		
Measure life (years):	10		
Number of Participants or units delivered life to date	13598		

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*		
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW): *Summer*

Winter

	lifecycle	*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)

Energy shifted On-peak to Mid-peak (kWh):

Energy shifted On-peak to Off-peak (kWh):

Energy shifted Mid-peak to Off-peak (kWh):

Demand Response Programs:

Dispatchable load (kW):

Peak hours dispatched in year (hours):

Power Factor Correction Programs:

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	
Energy generated (kWh):	
Peak energy generated (kWh):	
Fuel type:	

Other Programs (specify):

Metric (specify):	

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ 900.00	$ 4,737.57
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

On a regular basis Conserver Joe and his family literature is handed out and is accessible on our web site.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Cold Water Wash coupon mailing

Description of the program (including intent, design, delivery, partnerships and evaluation):

We particpated in the Provincial cold water wash coupon insertion program sponserd by Proctor and Gamble

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Existing Stock		
Efficient technology:	Cold Water Wash Detergent		
Number of participants or units delivered for reporting year:	9000		
Measure life (years):	1		
Number of Participants or units delivered life to date	351		

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
[1] *TRC Benefits ($):*	$ 9,300.00	9,300.00
[2] *TRC Costs ($):*		
Utility program cost (excluding incentives):	$ 500.00	$500.00
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:	$ 500.00	$500.00
Net TRC (in year CDN $):	$ 8,800.00	$ 8,800.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):	$ 18.60	18.60

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):	*Summer*	6			
	Winter	5			
	lifecycle		*in year*	*Cumulative Lifecycle*	Cumulative Annual Savings
Energy saved (kWh):	*164,005*		164,005	164,005	164,005
Other resources saved :					
Natural Gas (m3):					
Other (specify):					

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

	lifecycle	in year
Peak load savings (kW):		
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	
Energy generated (kWh):	
Peak energy generated (kWh):	
Fuel type:	

Other Programs (specify):

Metric (specify):	

D. **Actual Program Costs:**

		Reporting Year	Cumulative Life to Date
Utility direct costs ($):	*Incremental capital:*		
	Incremental O&M:	$ -	$ 500.00
	Incentive:		
	Total:		
Utility indirect costs ($):	*Incremental capital:*		
	Incremental O&M:		
	Total:		

E. **Assumptions & Comments:**

This was reported in 2005 based on forcasted results. In October of 2006 finial results have been received, recaluated and reported this year.

1 Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix C - Program and Portfolio Totals

Report Year:

1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Every Killowatt Counts Spring	$ 12,006	$ 1,760	$ 10,246	6.82	17,481	189,404	1	$ 145
SLED exchange	$ 4,800	$ 430	$ 4,370	11.16	9,528	285,849	2	$ 3,649
Cold Water Wash	$ 9,300	$ 500	$ 8,800	18.60	164,005	164,005	11	$ 500
2005 Lighten Your Elec. Bill			$ -	0.00				$ 6,542
NEPA - Conserver Joe			$ -	0.00				$ 900
Name of Program F			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
Totals App. B - Residential	$ 26,106	$ 2,690	$ 23,416	9.70	191,014	639,258	14	$ 11,736
Residential Indirect Costs not attributable to any specific program →								
Total Residential TRC Costs		$ 2,690						
****Totals TRC - Residential**	**$ 26,106**	**$ 2,690**	**$ 23,416**	**9.70**				

2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program B			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program F			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
Totals App. B - Commercial	$ -	$ -	$ -	0.00	0	0	0	$ -

Commercial Indirect Costs not attributable to any specific program →				
Total TRC Costs		$ -		
****Totals TRC - Commercial**	$ -	$ -	$ -	0.00

3. Institutional Programs

List each Appendix B in the cells below; Insert additional rows as required.
Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program B			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
***Totals App. B - Institutional**	$ -	$ -	$ -	0.00	0	0	0	$ -
Institutional Indirect Costs not attributable to any specific program →								
Total TRC Costs		$ -						
****Totals TRC - Institutional**	$ -	$ -	$ -	0.00				

4. Industrial Programs

List each Appendix B in the cells below; Insert additional rows as required.
Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program F			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				

Name of Program J			$ -	0.00				
Totals App. B - Industrial	$ -	$ -	$ -	0.00	0	0	0	$ -
Industrial Indirect Costs not attributable to any specific program	→							
Total TRC Costs		$ -						
****Totals TRC - Industrial**	$ -	$ -	$ -	0.00				

5. Agricultural Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program F			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
Totals App. B - Agricultural	$ -	$ -	$ -	0.00	0	0	0	$ -
Agricultural Indirect Costs not attributable to any specific program	→							
Total TRC Costs		$ -						
****Totals TRC - Agricultural**	$ -	$ -	$ -	0.00				

6. LDC System Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program B			$ -	0.00				

Name of Program C			$ -	0.00					
Name of Program D			$ -	0.00					
Name of Program E			$ -	0.00					
Name of Program F			$ -	0.00					
Name of Program G			$ -	0.00					
Name of Program H			$ -	0.00					
Name of Program I			$ -	0.00					
Name of Program C			$ -	0.00					
**Totals App. B - LDC System	$ -	$ -	$ -	0.00	0	0	0	$ -	
LDC System Indirect Costs not attributable to any specific program →									
Total TRC Costs		$ -							
**Totals TRC - LDC System	$ -	$ -	$ -	0.00					

7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures ($) →	5,890

8. Other #1 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Staff Development			$ -	0.00				$ 862
Planning, Admin. And Monitoring			$ -	0.00				$ 427
Energy Exhibition			$ -	0.00				$ 1,758
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program F			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
**Totals App. B - Other #1	$ -	$ -	$ -	0.00	0	0	0	$ 3,047
Other #1 Indirect Costs not attributable to any specific program →								
Total TRC Costs		$ -						
**Totals TRC - Other #1	$ -	$ -	$ -	0.00				

9. Other #2 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
Name of Program A			$ -	0.00				
Name of Program B			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program D			$ -	0.00				
Name of Program E			$ -	0.00				
Name of Program C			$ -	0.00				
Name of Program G			$ -	0.00				
Name of Program H			$ -	0.00				
Name of Program I			$ -	0.00				
Name of Program J			$ -	0.00				
**Totals App. B - Other #2	$ -	$ -	$ -	0.00	0	0	0	$ -
Other #2 Indirect Costs not attributable to any specific program →								
Total TRC Costs		$ -						
****Totals TRC - Other #2**	$ -	$ -	$ -	0.00				

LDC's CDM PORTFOLIO TOTALS

	TRC Benefits (PV)	TRC Costs (PV)	$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures ($)
***TOTALS FOR ALL APPENDIX B**	$ 26,106	$ 2,690	$ 23,416	9.70	$ 191,014	$ 639,258	$ 14	$ 20,673
Any other Indirect Costs not attributable to any specific program →								
TOTAL ALL LDC COSTS		$ 2,690						
****LDC' PORTFOLIO TRC**	$ 26,106	$ 2,690	$ 23,416	9.70				

* The savings and spending information from this row is to be carried forward to Appendix A.

** The TRC information from this row is to be carried forward to Appendix A.