### Chapleau Public Utilities Corp.

110 Lorne St. S Chapleau, Ontario P.O. Box 260 P0M 1K0

Telephone (705) 864-0111 Fax (705) 864-1962 E-mail chec@onlink.net

April 2, 2007

Ontario Energy Board Board Secretary 2300 Yonge St., Suite 2700 P. O. Box 2319 Toronto, Ontario M4P 1E4

Dear Sir

2006 Annual Report – CDM Third Tranche Funding Chapleau Public Utilities Corporation Licence #ED-2002-0528 RP-2004-0203

Please find enclosed the year-end report of 2006 CDM activities by Chapleau Public Utilities Corporation.

Chapleau Public Utilities Corporation launched our "Kill A Watt" program during our community's trade show April 21<sup>st</sup> and 22<sup>nd</sup>. Chapleau Public Utilities Corporation staff also handed out energy savings materials during the trade show. The "Kill A Watt" devices were on display for the duration of the show and all visitors to the booth were made aware of the functionality of the units that were for loan from Chapleau Public Utilities Corporation's office. Chapleau Public Utilities Corporation was disappointed in the lack of interest in this program. A total of eight units were loaned out.

Chapleau Public Utilities Corporation also participated in the annual Christmas tree lighting ceremonies. Staff handed out energy savings materials with a package of LED night lights to the grownup children.

We also launched a Christmas light exchange. Chapleau Public Utilities Corporation gave one strand of LED seasonal lights for every two strands of old lights. The Christmas light exchange was a much better success than the "Kill A Watt" program.

This year we completed our web site which has energy savings information.

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Chapleau Public Utilities Corporation has engaged the services of EnerSpectrum Group to propose a process to study and identify system losses. We are expecting an on site visit from EnerSpectrum Group in the near future.

Although a small LDC, Chapleau Public Utilities Corporation is committed to playing our role in CDM. Looking forward, Chapleau Public Utilities Corporation is looking into a school program to educate students on CDM.

If we can be of any assistance, please contact me at (705) 864-0111.

Respectfully,

Marita Morin Secty-Treas.

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## Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	s Cumulative Totals Life-to- date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	4 Smart Meters	Other #1	Other #2
Net TRC value (\$):		СФ	- s	' 'A	, vs	\$	.s	<del>6</del>		ده	, Ф
Benefit to cost ratio:		00.00	0.00	00:00	0.00	0.00	0.00	0.00		0.00	0.00
Number of participants or units delivered:											
Lifecycle (KWh) Savings:		0	0	0	0	0	0	0		0	0
Report Year Total KWn saved (KWh):		0	0	0	0	0	0	0		0	0
Total peak demand saved (KW).		0	0	0	0	0	0	0		0	0
Total KWh saved as a percentage of total kWh delivered (%):											
Peak kW saved as a percentage of LDC peak kW load (%):									2		
1 Report Year Gross C&DM expenditures (\$):	3959.77	\$ 2,221	, ↔	\$	· 69	Ө	вэ	\$ 2,221		69	ι <del>ω</del>
2 Expenditures per KWh saved (\$/kWh):		· ·	· &	· \$		Уэ		· •		<b>У</b>	· •
3 Expenditures per KW saved (\$/kW):		ı Уэ	· &	· 693	69	- ↔	ь			υ υ	69
Utility discount rate (%):											

Expenditures are reported on accrual basis.

Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.

Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.

Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.

Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported. Includes total for the reporting year, if any (for example, 2008 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any.

(complete this Appendix for each program)

Α.	Name of the Program:	Distribution Systems Improveme	nts		
	Description of the program (include	ling intent, design, delivery, pa	artnerships and evaluation):		
	The intent of the program is to s EnerSpectrum Group to propose a p that will reduce losses and improve s	rocess to study and identify: W	here system losses exist, Improv	ements to the	distribution system
	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):	Wedsure 1	Measure 2 (II applicable)	iwedaute o	(ii applicable)
	Number of Participants or units delivered life to date				
	TRC Results:  1 TRC Benefits (\$):  2 TRC Costs (\$):		Reporting Year	Life-to-date	TRC Results:
		ogram cost (excluding incentives): Measure Costs (Equipment Costs) Total TRC costs:			
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			·····
Ċ.	Results: (one or more category may	apply)		Cumulat	ive Results:
	Conservation Programs:				
	Demand savings (kW):	Summer Winter			
		lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
	Energy saved (kWh): Other resources saved:				
	Natural Gas (m3): Other (specify):				
	Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak Energy shifted On-peak to Off-peak (	•			

### **Demand Response Programs:**

Dispatchable load (kW):

Peak hours dispatched in year (hours):

Energy shifted Mid-peak to Off-peak (kWh):

### **Power Factor Correction Programs:**

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

### **Line Loss Reduction Programs:**

Peak load savings (kW):

lifecycle

in year

Energy savings (kWh):

### **Distributed Generation and Load Displacement Programs:**

Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh):

Fuel type:

### Other Programs (specify):

Metric (specify):

D. Actual Program Costs: Reporting Year Cumulative Life to Date

Utility direct costs (\$): Incremental capital:

Incremental O&M: \$ 334.06

Incentive: Total:

Utility indirect costs (\$): Incremental capital:

Incremental O&M:

Total:

### E. Assumptions & Comments:

At this time, there are no costing or savings to show. Our assumption is that we will have a report from EnerSpectrum Group in the near future.

<sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

<sup>2</sup> For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

Α.	Name of the Program:	Energy Savings Information & Pr	romotional Programs		
	Description of the program (incli	uding intent, design, delivery, pa	ertnerships and evaluation):		
	The intent of the program is to end We rented a booth at our commun also handed out energy savings	ity trade show and launched our "l	Kill A Watt" program and handed	d out energy sav	rings material. We
	Measure(s):				
		Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:	***************************************	(		(· - (- (- · · · · · )
	•				
	Efficient technology:				
	Number of participants or units				
	delivered for reporting year:				
	Measure life (years):				
	Number of Participants or units				
	delivered life to date				
	denvered me to date				
В.	TRC Results:		Reporting Year	Life-to-date	TRC Results:
	<sup>1</sup> TRC Benefits (\$):		Nopoliting Tool	LIIO 10 dato	, the module.
	<sup>2</sup> TRC Costs (\$):				
	• /				
		program cost (excluding incentives):			
	Incrementa	al Measure Costs (Equipment Costs)			
		Total TRC costs:			
	Net TRC (in year CDN \$):			,	
	Benefit to Cost Ratio (TRC Benefits	s/TRC Costs):			
C.	Results: (one or more category ma	av apply)		Cumulati	ive Results:
	, , , , , , , , , , , , , , , , , , , ,	·		<u>X</u>	
	Conservation Programs:				
	Demand savings (kW):	Summer			
	<b>,</b> , ,	Winter			
		· · · · · · · · · · · · · · · · · · ·			
				Cumulative	Cumulative
		lifecycle	in year	Lifecycle	Annual Savings
	Energy saved (kWh):	ŕ	,	-	•
	Other resources saved :				
	Natural Gas (m3).				
	Other (specify).	:			
	Demand Management Programs:				
	Controlled load (kW)	-			
	Energy shifted On-peak to Mid-pea	k (kIA/h):			
		ry (mwall).			

### Demand Response Programs:

Dispatchable load (kW):

Peak hours dispatched in year (hours):

Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh):

### **Power Factor Correction Programs:**

Amount of KVar installed (KVar):

Distribution	system	power	factor	at	begi	nni	ng	of ye	ar	(%):
Distribution	system	power	factor	at	end	of 1	vea	r (%	):	

### **Line Loss Reduction Programs:**

Peak load savings (kW):

lifecycle

in year

Energy savings (kWh):

### **Distributed Generation and Load Displacement Programs:**

Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh):

Fuel type:

### Other Programs (specify):

Metric (specify):

Actual Program Costs:

Reporting Year

**Cumulative Life to Date** 

Utility direct costs (\$):

Incremental capital: Incremental O&M:

\$

874.19 \$

1.142.03

Incentive:

Total:

Utility indirect costs (\$):

Incremental capital:

Incremental O&M:

Total:

### **Assumptions & Comments:**

Our community was very receptive to our presence at community events. We believe our presence at community events has encouraged people to try to conserve energy.

i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

<sup>2</sup> customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs

(complete this Appendix for each program)

**Customer Oriented CDM Programs** 

Name of the Program:

**Demand Response Programs:** Dispatchable load (kW):

Peak hours dispatched in year (hours):

	Description of the program (including inte	ent, design, delivery, par	tnerships and evaluation):		
	The intent of this program is to form cost e program. We gave away one strand of LED	effective options for CDM seasonal lights for every	behind customer meters. We two strands of old seasonal light	had a Christm ts.	as light exchange
	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:				
	Efficient technology:				
	Number of participants or units				
	delivered for reporting year:				
	Measure life (years):				
	Number of Participants or units delivered life to date				
₿.	TRC Results:		Reporting Year	Life-to-date	TRC Results:
	¹ TRC Benefits (\$):				
	<sup>2</sup> TRC Costs (\$):				
		ost (excluding incentives):			
	Incremental Measure	Costs (Equipment Costs)			
	Not TDC (in your CDM ft):	Total TRC costs:			
	Net TRC (in year CDN \$):				
	Benefit to Cost Ratio (TRC Benefits/TRC Co.	sts):			
C.	Results: (one or more category may apply)			Cumulati	ive Results:
	Conservation Programs:				
	Demand savings (kW):	Summer			
		Winter			
				Cumulative	Cumulative
		lifecycle	in year	Lifecycle	Annual Savings
	Energy saved (kWh):				
	Other resources saved :				
	Natural Gas (m3):				
	Other (specify):				
	Domand Management Programs				
	<u>Demand Management Programs:</u> Controlled load (kW)				
	, ,				
	Energy shifted On-peak to Mid-peak (kWh):				
	Energy shifted On-peak to Off-peak (kWh):				
	Energy shifted Mid-peak to Off-peak (kWh):				

### **Power Factor Correction Programs:**

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

### **Line Loss Reduction Programs:**

Peak load savings (kW):

lifecycle

in year

Energy savings (kWh):

### **Distributed Generation and Load Displacement Programs:**

Amount of DG installed (kW):

Energy generated (kWh):

Peak energy generated (kWh):

Fuel type:

### Other Programs (specify):

Metric (specify):

D.	Actual Program Costs:		Reporting Year	Cumulative	Life to Date
	Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	\$ 1,347.12	\$	1,514.16
	Utility indirect costs (\$):	Incremental capital: Incremental O&M: Total:			

### E. Assumptions & Comments:

Christmas Light Exchange: We took in 3897 watts of old Christmas lights that would have burned (3897 watts X 61 days X 4 hrs/day) 951 kwh's during the Holiday Season. We gave away 218.4 kWh's of LED Christmas lights that would have burned (218.4 watts X 61 days X 4 hrs/day) 53 kWh's during the same period. The savings for the period would be 898 kWh's.

(complete this Appendix for each program)

A.	Name of the Program:	Examination & Roll Out of Sma	rt Meters		
	Description of the program (include	ding intent, design, delivery, p	partnerships and evaluation):		
	The intent of this program is to exam	ine the application and the roll-	out of smart metering technology	and support infr	astructure.
	Measure(s):	Manage 4	Manager A (Granulinately)	B. Common of the	//f( -
	Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):	Measure 1	Measure 2 (if applicable)	Measure 3	s (if applicable)
	Number of Participants or units delivered life to date				
	TRC Results:  1 TRC Benefits (\$):  2 TRC Costs (\$):		Reporting Year	Life-to-date	TRC Results:
	Utility pr	ogram cost (excluding incentives):			
	Incremental .	Measure Costs (Equipment Costs)			
	Net TRC (in year CDN \$):	Total TRC costs:		-	
	Net TRC (III year CDN \$).				
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
C.	Results: (one or more category may	apply)		Cumulat	ive Results:
	Camanan San Barra				
	Conservation Programs:  Demand savings (kW):	0			
	Demand Savings (KVV).	Summer Winter			
		VVIIICI			
				Cumulative	
	Energy saved (kWh): Other resources saved :	lifecycle	in year	Lifecycle	Annual Savings
	Natural Gas (m3): Other (specify);				
	<u>Demand Management Programs:</u> Controlled load (kW)				
	Energy shifted On-peak to Mid-peak				
	Energy shifted On-peak to Off-peak (	•			
	Energy shifted Mid-peak to Off-peak	(KVVn):			
	<u>Demand Response Programs:</u> Dispatchable load (kW):				

Peak hours dispatched in year (hours):

Power	Factor	Correction	Programs:

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

### **Line Loss Reduction Programs:**

Peak load savings (kW):

lifecycle

in year

Energy savings (kWh):

### **Distributed Generation and Load Displacement Programs:**

Amount of DG installed (kW):

Energy generated (kWh):

Peak energy generated (kWh):

Fuel type:

### Other Programs (specify):

Metric (specify):

Cumulative Life to Date **Actual Program Costs:** Reporting Year Utility direct costs (\$): Incremental capital: 969.52 \$ Incremental O&M: Incentive: Total: Utility indirect costs (\$): Incremental capital: Incremental O&M: Total:

### **Assumptions & Comments:**

At this time, there are no costing or savings to show. We have been participating in meetings with our District to see if we can somehow work together to implement smart metering.

<sup>1</sup> i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

<sup>2</sup> customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs

# Appendix C - Program and Portfolio Totals

Report Year:

2006

### 1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below. Benefit/Cost Report Year Total Lifecycle (kWh) Total Peak Demand (kW) Saved Expenditures (\$) Gross C&DM Report Year

	TRC Benefits		A NEXTOC Benefits	Ratio	kWh Saved	Savings	Carca	
	(PV)	IKC COSES (TV)	IRC Costs (rv) +	0.00				
Name of Program A			<b>.</b>	0.00				
Name of Program B			<i>⊊</i> 9 +	0.00				
Name of Program C			· ·	0,00				
Name of Program D			<b>⊱A</b> €	0.00				
Name of Program E			<b>↔</b> •	0.00				
Name of Program F			<del>(</del>	0.00				
Name of Program G			<b>.</b>	0.00				
Name of Program H			<del>€</del>	0.00				,  
Name of Program !			<del>\$</del>	0.00		0		G ₩
Name of Program 5 *Totals App. B - Residential	€9	₩.	er.					
Residential Indirect Costs not attributable to any specific program		•						
Total Residential TRC Costs		A 4	<b>6</b> 7	0.00				

### 2. Commercial Programs

\*\*Totals TRC - Residential

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below. Benefit/Cost Report Year Total Lifecycle (kWh) Demand (kW) Total Peak Expenditures (\$) Gross C&DM Report Year

Name of Program J *Totals App. B - Commercial	Name of Program I	Name of Program H	Name of Program G	Name of Program F	Name of Program E	Name of Program D	Name of Program C	Name of Program B	Name of Program A		
· · · · · · · · ·	ca ·	<del>(</del>	<b>⊹</b> 9 €	÷A ←	<del></del>	<i>⇔</i> •	<b>⊕</b> •	<b>⊬</b> A •	₩ •	(PV)   FC COSE (1 *) \$	TRC Benefits
- 0.00	0.00	0.00	- 0.00	- 0.00	- 0.00	_ 0.00	- 0.00	. 0.00	- 0.00	0.00	RC Benefits Ratio
	0										kWh Saved
	0 \$										Savings

Commercial Indirect Costs not attributable to any specific program \*\*Totals TRC - Commercial Total TRC Costs 4 ₩, 49 0.00

Institutional Indirect Costs not attributable to any specific program	Name of Program J *Totals App. B - Institutional	Name of Program H Name of Program <sup>I</sup>	Name of Program G	Name of Program E	Name of Program D	Name of Program C	Name of Program B	Name of Program A			3. Institutional Programs  List each Appendix B in the cells below; Insert additional rows as required.  Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.  Benefit/Cost Rep
	<del>\$</del>								(TV)	3112	ns low; Insert addition formulas, please it
<del>)</del>	\$								11000000	TRC Costs (PV)	nal rows as requir nsert the additiona
	€	<del>ф</del> <del>ф</del>	<b>↔ ↔</b>	€ .	<b>⊕</b> •	<b>.</b>	<b>↔</b>	<b>Ө</b> •	9	TRC Costs (PV) \$ Net TRC Benefits	ed. I rows in the middh
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Ratio	e of the list bek
										KAAU Saked	- ~
											Lifecycle (kWh) Savings
											Total Peak Demand (kW) Saved
		0 \$									Report Year Gross C&DM Expenditures (\$)

\*\*Totals TRC - Institutional

Total TRC Costs

4 40

0.00

Name of Program F  Name of Program G  Name of Program H	Name of Program C  Name of Program D  Name of Program E	Name of Program A Name of Program C	4. Industrial Programs  List each Appendix B in the cells below; Insert additional rows as required.  Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.  Benefit/Cost Rep  TRC Benefits  (PV) \$ Net TRC Benefits  One  One
			selow; Insert additive formulas, please TRC Benefits (PV)
			ional rows as requi insert the addition TRC Costs (PV)
<del>-</del>	64 64 F	<del>.</del>	onal rows as required.  Insert the additional rows in the middle middle in the middle
0.00	0.00	0.00	le of the list be Benefit/Cost Ratio
			e of the list below.  Benefit/Cost Report Year Total Lifecycle (kWh) Ratio kWh Saved Savings
			_
			Total Peak Demand (kW) Saved
			Report Year Gross C&DM Expenditures (\$)

Name of Program I

Total TRC Costs **Totals TRC - Industrial	ndustrial Indirect Costs not atributable to any specific program	Vame of Program J Totals App. B - Industrial
\$ 0,00		\$ - \$ - 0.00 0 0 \$

5. Agricultural Programs
List each Appendix B in the cells below; Insert additional rows as required.
Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below. Total Peak Report Year

Agricultural Indirect Costs not	Name of Program J *Totals App. B - Agricultural \$ \$	Name of Program I	Name of Program G	Name of Program E Name of Program F	Name of Program D	Name of Program C	Name of Program C	Name of Program A	(PV) TRC Costs (PV)	TRC Benefits	Note: To ensure the integrity of the second	List each Appenium of the formulas, please insert the additional rows in the integrity of the formulas, please insert the additional rows in the integrity of
	9 - 0.00	9 0.00	\$ 0.00	9 49 0.000 1 0.000	· 0.00	\$ 0.00	- 0.00	, 0.00	   		Benefit/Cost Report Year Total	Onal rows in the magazine of the
		0 0							1	Savings	Benefit/Cost Report Year Total Lifecycle (Kyvii) Saved	Demand (kW)
		0 \$								Ţ		Gross C&DM

**Totals TRC - Agricultural	Total TRC Costs	attributable to any specific program
4	0.00	•

Name of Program A Name of Program B	6. LDC System Programs List each Appendix B in the cells below; Note: To ensure the integrity of the formu
(PV) IRC Costs (FV) \$	6. LDC System Programs  List each Appendix B in the cells below; Insert additional rows as required.  Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.  Benefit/Cost Rep
ì	in the middle of t Ben RC Benefits I
0.00 0.00	of the list belienefit/Cost
	ort Year Total Wh Saved
	Lifecycle (kWh) Savings
	Total Peak Demand (kW) Saved
\$ 874	Report Year Gross C&DM Expenditures (\$)

**Totals TRC - LDC System	Total TRC Costs	LDC System Indirect Costs not attributable to any specific program	Name of Program I Name of Program I Name of Program C *Totals App. B - LDC System	Name of Program F  Name of Program G	Name of Program C Name of Program D
\$ 10.00 TO 1	<b>♦</b>		\$ - \( \) \(	\$ - 0.00 \$ - 0.00	\$ - 0.00 \$ - 0.00 \$ : 0.00
			<b>!</b> !		

### 7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures (\$)

### 8. Other #1 Programs

List each Appendix B in the cells below; Insert additional rows as required. ws in the middle of the list below.

List each Appendix B in the cells below, also carried and the additional rows in the middle of the list below.	the formulas, please	insert the additio	ws in the middle	of the list be	low.		Total Peak	Report Year
Control of the contro	TRC Benefits		† Not TOO Banafits	Benefit/Cost	Benefit/Cost Report Year Total Lifecycle (kWh) Ratio kWh Saved Savings	Lifecycle (kWh) Savings	Demand (kW) Saved	Expenditures (\$)
	(PV)	IKC Costs (FV)	IRC COSES (FV) # NOC SING SOCIO	0.00				
Name of Program A			<b>69</b> 6	0.00				
Name of Program B			G+9 +€	0.00				
Name of Program C			<b>⇔</b> ••••••••••••••••••••••••••••••••••••	0.00				
Name of Program D			<b>€</b>	0.00				
Name of Program C			<b>⇔</b>	0.00				
Name of Program F			<b>69</b>	0.00				
Name of Program G			<b>↔</b>	0.00				
Name of Program H			<del>()</del>	0.00				
Name of Program I			<del>сэ</del> '	0.00				9
Name of Program J	9	မှ	σ.	0.00				
*Totals App. B - Other #1	6							

Other #1 Indirect Costs not attributable to any specific program

Total TRC Costs

\*\*Totals TRC - Other #1

69

9.90 00

Other #2 Indirect Costs not attributable to any specific program	Name of Program A Name of Program B Name of Program C Name of Program D Name of Program E Name of Program G Name of Program H Name of Program I Name of Program J *Totals App. B - Other #2	9. Other #2 Programs List each Appendix B in the cells below; Insert additional rows as required. Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.  TRC Benefits  TRC Costs (PV) \$ Net TRC Benefits  Ratio
	<i>ω</i>	below; Insert addit ne formulas, please TRC Benefits (PV)
	<del>(1)</del>	ional rows as requinsert the addition
	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	nal rows as required. sert the additional rows in the middl
	0.00 0.00 0.00 0.00 0.00	e of the list bel Benefit/Cost
	0	of the list below.  Benefit/Cost Report Year Total Lifecycle (kWh)  Ratio kWh Saved Savings
		Lifecycle (kWh) Savings
		Total Peak Demand (kW) Saved
	Ο · · · · · · · · · · · · · · · · · · ·	Report Year Gross C&DM Expenditures (\$)

### LDC's CDM PORTFOLIO TOTALS

Total TRC Costs

↔

0 8

\*\*Totals TRC - Other #2

TOTAL ALL LDC COSTS **LDC' PORTFOLIO TRC	Any other Indirect Costs not attributable to any specific program	*TOTALS FOR ALL APPENDIX B	
\$		- \$ - \$ 0.00 \$ - \$ - 6	Total Peak Report Year  TRC Benefits TRC Benefits Ratio kWh Saved Savings Saved Expenditures (\$)  (PV) TRC Costs (PV) \$ Net TRC Benefits Ratio kWh Saved Savings 3 221

<sup>\*</sup> The savings and spending information from this row is to be carried forward to Appendix A. \*\* The TRC information from this row is to be carried forward to Appendix A.