

Corporation de distribution électrique de Hearst
Hearst Power Distribution Company Limited

925 rue Alexandra Street
HEARST, ONTARIO

RECEIVED

MAY 30 2007

ONTARIO ENERGY BOARD

May 29, 2007

Ontario Energy Board
2300 Yonge St.
P.O. Box 2319
Suite 2700
Toronto, Ontario
M4P1E4

Attention: Board Secretary

Dear Sir,

Re: CDM Initiatives
Hearst Power Distribution Company Limited
RP-2004-0203

As requested by Ms. Kelli Dobson, please find enclosed a revised year-end report of 2006 CDM activities by Hearst Power Distribution Company Limited. Please note that there is no data to report at this time. Hearst Power is presently working on the creation of a bilingual website. This project should be completed within the next two months.

If you have any questions, do not hesitate to contact the undersigned.

Respectfully submitted,



Nicole C. Leduc
General Manager

Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

⁵ Cumulative Totals Life-to-date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	Smart Meters	Other #1	Other #2
Number of participants or units delivered:										
Lifecycle (kWh) Savings:	0	0	0	0	0	0	0	0	0	0
Report Year Total kWh saved (kWh):	0	0	0	0	0	0	0	0	0	0
Total peak demand saved (kW):	0	0	0	0	0	0	0	0	0	0
Total kWh saved as a percentage of total kWh delivered (%):										
Peak kW saved as a percentage of LDC peak kW load (%):										
¹ Report Year Gross C&DM expenditures (\$):	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
² Expenditures per kWh saved (\$/kWh):	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
³ Expenditures per kW saved (\$/kW):	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utility discount rate (%):										

Expenditures are reported on accrual basis.
Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.
Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.
Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported.
includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any).

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:**

Description of the program (including intent, design, delivery, partnerships and evaluation):

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

Reporting Year

Life-to-date TRC Results:

¹ TRC Benefits (\$):

² TRC Costs (\$):

Utility program cost (excluding incentives):

Incremental Measure Costs (Equipment Costs)

Total TRC costs:

Net TRC (in year CDN \$):

Benefit to Cost Ratio (TRC Benefits/TRC Costs):

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):

Summer

Winter

Energy saved (kWh):

Other resources saved :

Natural Gas (m3):

Other (specify):

Demand Management Programs:

Controlled load (kW)

Energy shifted On-peak to Mid-peak (kWh):

Energy shifted On-peak to Off-peak (kWh):

Energy shifted Mid-peak to Off-peak (kWh):

Demand Response Programs:

Dispatchable load (kW):

Peak hours dispatched in year (hours):

Power Factor Correction Programs:

Amount of KVar installed (KVar):

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

NOT APPLICABLE FOR PERIOD EN

Line Loss Reduction Programs:

Peak load savings (kW):

lifecycle

in year

Energy savings (kWh):

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):

Energy generated (kWh):

Peak energy generated (kWh):

Fuel type:

Other Programs (specify):

Metric (specify):

D. Actual Program Costs:**Reporting Year****Cumulative Life to Date**

Utility direct costs (\$):

Incremental capital:

Incremental O&M:

Incentive:

Total:

Utility indirect costs (\$):

Incremental capital:

Incremental O&M:

Total:

E. Assumptions & Comments:

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix C - Program and Portfolio Totals

Report Year:

1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

Name of Program	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak		Report Year Gross C&DM Expenditures (\$)
							Demand (kW)	Saved	
Name of Program A			\$ -	0.00					
Name of Program B			\$ -	0.00					
Name of Program C			\$ -	0.00					
Name of Program D			\$ -	0.00					
Name of Program E			\$ -	0.00					
Name of Program F			\$ -	0.00					
Name of Program G			\$ -	0.00					
Name of Program H			\$ -	0.00					
Name of Program I			\$ -	0.00					
Name of Program J			\$ -	0.00					
*Totals App. B - Residential	\$ -	\$ -	\$ -	0.00	0	0	0	0	\$ -

Residential Indirect Costs not
attributable to any specific program

Total Residential TRC Costs

\$ -	\$ -	\$ -	0.00
*Totals TRC - Residential	\$ -	\$ -	0.00

2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

Name of Program	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak		Report Year Gross C&DM Expenditures (\$)
							Demand (kW)	Saved	
Name of Program A			\$ -	0.00					
Name of Program B			\$ -	0.00					
Name of Program C			\$ -	0.00					
Name of Program D			\$ -	0.00					
Name of Program E			\$ -	0.00					
Name of Program F			\$ -	0.00					
Name of Program G			\$ -	0.00					
Name of Program H			\$ -	0.00					
Name of Program I			\$ -	0.00					
Name of Program J			\$ -	0.00					
*Totals App. B - Commercial	\$ -	\$ -	\$ -	0.00	0	0	0	0	\$ -

Total TRC Costs

3. Institutional Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

TO APPLICANTS FOR THE 2007-2008 FUNDING YEAR

*Totals App. B - Institutional

Institutional Indirect Costs not attributable to any specific program

4. Industrial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

TRC Benefits (PV)	TRC Costs (PV)		\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A		\$	-	0.00				
Name of Program C		\$	-	0.00				
Name of Program C		\$	-	0.00				
Name of Program D		\$	-	0.00				
Name of Program E		\$	-	0.00				
Name of Program F		\$	-	0.00				
Name of Program G		\$	-	0.00				
Name of Program H		\$	-	0.00				
Name of Program I		\$	-	0.00				

9. Other #2 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A	\$	-	0.00				
Name of Program B	\$	-	0.00				
Name of Program C	\$	-	0.00				
Name of Program D	\$	-	0.00				
Name of Program E	\$	-	0.00				
Name of Program C	\$	-	0.00				
Name of Program G	\$	-	0.00				
Name of Program H	\$	-	0.00				
Name of Program I	\$	-	0.00				
Name of Program J	\$	-	0.00				
*Totals App. B - Other #2	\$	-	0.00	0	0	0	\$ -

Other #2 Indirect Costs not
attributable to any specific program

Total TRC Costs	\$	-					
**Totals TRC - Other #2	\$	-	0.00				

LDC's CDM PORTFOLIO TOTALS

TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
*TOTALS FOR ALL APPENDIX B	\$	-	0.00	\$	\$	\$	\$ -
Any <u>other</u> Indirect Costs not attributable to any specific program							
TOTAL ALL LDC COSTS	\$	-					
**LDC' PORTFOLIO TRC	\$	-	0.00				

* The savings and spending information from this row is to be carried forward to Appendix A.

** The TRC information from this row is to be carried forward to Appendix A.