

Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	⁵ Cumulative Totals Life-to-date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	⁴ Smart Meters	Other #1	Other #2
<i>Net TRC value (\$):</i>	-\$ 588,520	-\$ 588,520	\$ (2,131,413)	\$ 59,850	\$ 1,492,287	\$ -	\$ -	\$ -		\$ -	\$ -
<i>Benefit to cost ratio:</i>	0.94	0.94		1.16	1.81	0.00	0.00	0.00		0.00	0.00
<i>Number of participants or units delivered:</i>	3,478	1,329	1,035	294	-						
<i>Lifecycle (kWh) Savings:</i>	221,031,668	221,031,668	193,619,110	3,260,134	24,152,424	0	0	0		0	0
<i>Report Year Total kWh saved (kWh):</i>	29,491,386	23,671,338	19,170,528	475,406	4,025,404	0	0	0		0	0
<i>Total peak demand saved (kW):</i>	2,074	1,386	836	90	460	0	0	0		0	0
<i>Total kWh saved as a percentage of total kWh delivered (%):</i>	0.42%	0.68%	1.67%	0.02%	16.48%						
<i>Peak kW saved as a percentage of LDC peak kW load (%):</i>	0.15%	0.19%	0.12%	0.01%	0.06%						
¹ <i>Report Year Gross C&DM expenditures (\$):</i>	\$ 2,664,637	\$ 1,799,705	\$ 1,731,690	\$ 59,182	-\$ 411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
² <i>Expenditures per kWh saved (\$/kWh):</i>	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	-\$ 0.00	\$ -	\$ -	\$ -		\$ -	\$ -
³ <i>Expenditures per kW saved (\$/kW):</i>	\$ 1,284.78	\$ 1,298.49	\$ 2,071.40	\$ 657.58	-\$ 0.89	\$ -	\$ -	\$ -		\$ -	\$ -
<i>Utility discount rate (%):</i>	7.35%										

¹ Expenditures are reported on accrual basis.

² Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.

³ Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.

⁴ Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported.

⁵ Includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any).

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Traffic & Pedestrian Signals Upgrade

Description of the program (including intent, design, delivery, partnerships and evaluation):

The municipal traffic & pedestrian signals upgrade project was an undertaking by the City of London (with funding support from London Hydro's EC/DSM Plan) to convert the traffic and pedestrian signals at 394 intersections from incandescent lamps to state-of-the-art energy-efficient light emitting diode (LED) modules. Under the program 11,329 incandescent bulbs (with electrical input ratings ranging from 60 to 135 W) were replaced with LED modules (with input ratings ranging from 5 to 22 W).

Note: Q4 2005 report had an accrued value of spending which has been updated to the values included in this report.

Note: The program is completely described in Section 3, Municipal Traffic & Pedestrian Signals Upgrade Project, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Incandescent Bulbs	0	0
Efficient technology:	Light-Emitting Diode Modules	0	0
Number of participants or units delivered for reporting year:	394 intersections	0	0
Measure life (years):	6	0	0
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		\$ 3,342,997.96
² TRC Costs (\$):		
Utility program cost (excluding incentives):		\$ 5,872.00
Incremental Measure Costs (Equipment Costs)		\$ 1,844,839.00
Total TRC costs:		\$ 1,850,711.00
Net TRC (in year CDN \$):	\$ -	\$ 1,492,286.96
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		\$ 1.81

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			460
	Winter			460
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):		4,025,404	24,152,424	8,050,808
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				

Distribution system power factor at beginning of year (%):

Distribution system power factor at end of year (%):

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. <u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>	-\$ 411.02	\$ 5,872.00
	<i>Incentive:</i>		\$ 526,663.65
	<i>Total:</i>	-\$ 411.02	\$ 532,535.65
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Total:</i>		

E. Assumptions & Comments:

From the City's perspective, this project represents more than simply an energy conservation opportunity (with the inherent recurring energy cost savings). Because the expected service life for an LED module is at least six years (and probably greater), the City can suspend its annual group relamping preventive maintenance program (with annual costs understood to be on the order of \$65K) and may expect to see a decline in call-out costs in response to burned-out incandescent lamps. This value has not been finalized by the City of London and is not included in the TRC value. This will be updated for the year-end 2006 annual filing and will improve the effectiveness of this program.

For example, for an "advance arrow" signal, the customer would have required almost \$225 in per module incentives to achieve a three-year return-on-investment strictly considering energy savings, but London Hydro limited the incentive to \$4.75 so as not to exceed a levelized cost-of-saved energy of 4.1 ¢/kWh. The upgrade was carried out none-the-less based on maintenance cost savings.

The calculated levelized Cost of Saved Energy (CSE) for this project was just over 2.6 ¢/kWh.

The TRC for this project is likely less attractive than if it had been carried out considering only energy savings (i.e. conversion of red and green signals to LED technology, and leaving amber and advance signals as incandescent bulbs).

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Residential Power Cost Monitor

Description of the program (including intent, design, delivery, partnerships and evaluation):

The residential PowerCost Monitor project involved the installation of BlueLine's PowerCost Monitors in homes of 500 Hydro One Networks customers in the Peterborough, Timmins, Lincoln and Brampton areas for a period of twelve months. As a project participant, 70 PowerCost Monitors were also installed within London Hydro's service territory in March of 2005. The hypothesis being tested is that immediate and specific electricity end-use feedback (via an in-home display) will result in energy conservation behaviour.

Note: The program is completely described in Section 4, Residential Power Cost Monitor - Pilot Project, of London Hydro's CDM Plan.

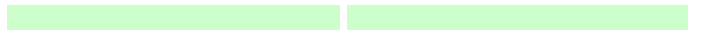
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	No feedback		
Efficient technology:	In-home display		
Number of participants or units delivered for reporting year:	70		
Measure life (years):			
Number of Participants or units delivered life to date			

TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):	N/A - pilot data not available	N/A - pilot data not available
² TRC Costs (\$):		
Utility program cost (excluding incentives):		-
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		-
Net TRC (in year CDN \$):		-
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		n/a

Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer	n/a	n/a	
	Winter	n/a	n/a	
Energy saved (kWh):	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Other resources saved :	n/a	n/a	n/a	n/a
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>D. Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		\$ 31,734.00
	Incremental O&M:		
	Incentive:		
	Total:		\$ 31,734.00
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

This project is scheduled to continue until the end of March, 2006 after which the participants will receive another survey and their electric consumption data prior to and during the field trials will be submitted to the researchers for analysis. London Hydro pilot data has not yet been collected and analyzed. Pilot study was to be run for a 1 year period with data collection at the end to determine if any conservation action were undertaken. Preliminary results from other LDCs participating in the co-operative show a 6.5% reduction in energy use. London Hydro expects similar results from data collected in the 3rd quarter of 2006 and will be reported for the 2006 year end TRC filing. As the statistical analysis has not been finalized (due in 1/2 of 2007) an updated TRC is not available for the 2006 filing year.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Residential Appliance Recycling Program (Interim Achievements for an Ongoing Program)

Description of the program (including intent, design, delivery, partnerships and evaluation):

There are two distinct segments, approaches and timeframes for the Chill Out – London residential appliance recycling program:

- the Replacement segment, directed customers to upgrade early existing fridges to Energy Star refrigerators and Freezers
- the Retirement segment, encouraged customers to retire or dispose of their dated secondary fridges and unneeded freezers, as well as old room air conditioners

Note: The program is completely described in Section 5, Residential Appliance Recycling Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Vintage apartment refrigerators	Normal OEB Residential Program	Chillout - Old Fridges
Efficient technology:	EnergyStar refrigerators		Energy Star Fridge
Number of participants or units delivered for reporting year:	6603	2790	2433
Measure life (years):	5	14 (19 -5)	19
Number of Participants or units delivered life to date	7638	2790	2433

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):	\$ 3,075,987.00	3,705,411.00
² TRC Costs (\$):		
Utility program cost (excluding incentives):	\$ 156,089.00	\$ 156,089.00
Incremental Measure Costs (Equipment Costs)	\$ 6,852,800.00	\$ 7,434,553.00
Total TRC costs:	\$ 7,008,889.00	\$ 7,590,642.00
Net TRC (in year CDN \$):	-\$ 3,932,902.00	-\$ 3,885,231.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		0.49

C. **Results:** (one or more category may apply)

Cumulative Results:

Conservation Programs:

Demand savings (kW):	Summer	836	836					
	Winter	836	836					
Energy saved (kWh):	lifecycle	91,431,450	in year	16,050,528.00	Cumulative Lifecycle	180,203,110	Cumulative Annual Savings	17,539,880
Other resources saved :	Natural Gas (m3):							
	Other (specify):							

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

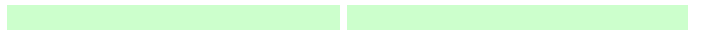
Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. Actual Program Costs:

		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 68,032.12	\$ 156,089.48
	Incentive:	\$ 1,299,364.65	\$ 1,445,162.29
	Total:	\$ 1,367,396.77	\$ 1,601,251.77
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

London Hydro has substantially completed the Chill Out Program. The Homeowner segment operated for only 90 days in 2006. This segment was a success in that over 5000 units were either retired or upgraded to new Energy Star units. Unfortunately available funds were exhausted prior to the saturation point, where a drop off in consumer uptake would have been evident and overall potential may have been determined. The Apartment and Property Management segment will deliver another 2000 units in the program in early 2007 due to fridge shortages for apartments.

1

2

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Cool Shops - London (Summer of 2005 Program)

Description of the program (including intent, design, delivery, partnerships and evaluation):

London Hydro partnered with the Clean Air Foundation's multi-city Cool Shops program to deliver turnkey energy conservation measures to small retail businesses (e.g. restaurants, clothing, gift stores, small grocery stores, dry cleaner / Laundromats, etc.) within London Hydro's service territory throughout the summer of 2005. Initial customer contact was established via local business (and business improvement) associations.

Note: The program is better described in Section 6.3.4, Execution Methodology for Small Businesses, of London Hydro's CDM Plan.

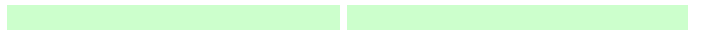
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Incandescent bulbs		
Efficient technology:	Compact fluorescent lamps		
Number of participants or units delivered for reporting year:	646 stores		
Measure life (years):	8,000 hrs		
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		\$ 33,353.62
² TRC Costs (\$):		
Utility program cost (excluding incentives):		\$ 31,289.52
Incremental Measure Costs (Equipment Costs)		\$ 24,404.70
Total TRC costs:		\$ 55,694.22
Net TRC (in year CDN \$):		-\$ 22,340.60
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		0.598870355

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer	33		33
	Winter	33		33
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):		142992	285,984	285,984
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. Actual Program Costs:

		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>	\$ 3,866.94	\$ 35,156.46
	<i>Incentive:</i>		\$ 358.00
	<i>Total:</i>	\$ 3,866.94	\$ 35,514.46
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Total:</i>		

E. Assumptions & Comments:

At the conclusion of the project, Clean Air Foundation (CAF) prepared a report entitled "2005 Cool Shops Final Report" (dated November 2005) reflecting experiences and results from programs run in Toronto, London, Ottawa, Markham, Peterborough, and Milton. For the London program, the levelized cost of saved energy (CSE) was calculated to be just over 13 cents per kWh, which greatly exceeds our program threshold of 4 cents per kWh.

London Hydro provided feedback and suggestions for improving future Cool Shops programs at a participants forum in Toronto in November 2005. A proposal for a revamped program that would run in summer of 2006 has been received from CAF, but no decisions have been made at this time as to whether London Hydro will run the program for a second year.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Lockable CFL / LED Exit Lights for Apartment / Social Housing Buildings

Description of the program (including intent, design, delivery, partnerships and evaluation):

This initiative is specifically targeted to apartment buildings and social housing complexes. High quality compact fluorescent lamps (CFL's) with a special lockable-base design are used to replace traditional incandescent bulbs in common areas and within fixed fixtures within tenant suites. Similarly, light-emitting diode (LED) modules are used to replace incandescent or first-generation CFL's in Exit lighting fixtures.

Note: The program is better described in Section 6.1.4, Overview of Illuminated Exit Sign Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	\$ -	\$ -	
Efficient technology:			
Number of participants or units delivered for reporting year:	\$ -	\$ -	
Measure life (years):			
Number of Participants or units delivered life to date			

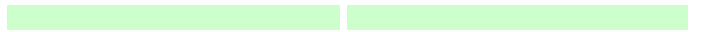
B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>D. Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		\$ -
	Incremental O&M:	\$ 425.34	\$ 3,906.34
	Incentive:		\$ -
	Total:	\$ 425.34	\$ 3,906.34
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

London Hydro expects that more than 30,000 lockable-CFL's will be installed under this program, but we are awaiting the availability of a modified version of the lockable-CFL that will feature lower harmonic distortion / higher power factor characteristics than what is currently available in today's marketplace.

This program is a component of the Commercial Energy Sector program approved by the OEB. To date, minimal spending has occurred on this program and TRC values are not available.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Other Custom Lighting Upgrade Programs

Description of the program (including intent, design, delivery, partnerships and evaluation):

Purolater Energy Audit - Audit performed in 2005 however cost saving measures not implemented until 2006. Minor spending in 2005. Energy savings will not be quantified until 2006. The 2006 annual report will have a TRC value for this program.

Volvo Dealership - Included in TRC and spending values below, please see comments section of this page for more info.

Beck

Manor - Included in TRC and spending values below, please see comments section of this page for more info.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	HID Lighting	T12 Fluorescents	Various Lighting
Efficient technology:	HID Dimming Controls	T8 with electronic ballasts	Daylight Harvesting Controls
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		\$ 111,556.02
² TRC Costs (\$):		
Utility program cost (excluding incentives):		\$ 2,140.00
Incremental Measure Costs (Equipment Costs)		\$ 31,276.83
Total TRC costs:		\$ 33,416.83
Net TRC (in year CDN \$):		\$ 78,139.19
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		\$ 3.34

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer	25		25
	Winter	25		25
			Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):	lifecycle	162300	2,434,500	324,600
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW):				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				
Distribution system power factor at end of year (%):				

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. Actual Program Costs:

		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		\$ 4,428.00
	Incremental O&M:	\$ 1,376.81	\$ 3,516.81
	Incentive:		\$ 4,700.00
	Total:	\$ 1,376.81	\$ 12,644.81
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

Beck Manor Assumptions - Life Span of fixtures = 15 years, replacement differential of 8' T 12 to 4' T 8 = \$1.50 in savings, replacement of 4' T12 to 4' T8 = \$1.10 in costs. Average bulb lifespan = 3 years (some on 24/7 others on 16 hours per day) Volvo Dealership - Dimming technology, no audit cost, London Hydro incented \$4,700 of \$18,700 included in calculation above, no incremental maintenance costs or extension of bulb life

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Vending Machine Energy Efficiency Program (Program Not Started)

Description of the program (including intent, design, delivery, partnerships and evaluation):

Under this program, innovative intelligent controllers / occupancy sensor units (known by the tradename VendingMI\$ER) are installed on coin-operated refrigerated vending machines.

Note: This program is detailed in Section 6.1.3, Overview of Vending Machine Energy Efficiency Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Refrigerated Vending Machine		
Efficient technology:	VendingMiser Controller		
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				
Distribution system power factor at end of year (%):				

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>D. Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 226.78	\$ 2,082.78
	Incentive:		
	Total:	\$ 226.78	\$ 2,082.78
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

A number of candidate customers for this technology (e.g. colleges, universities, schools, municipal recreation centres, Western Fair, etc) are currently inventorying their stock of refrigerated vending machines. Project rollout will likely be late Spring of 2006. Only minor spending on admin cost have been spent and TRC values are not available at this time.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. Name of the Program: Jones Packaging Retrofit

Description of the program (including intent, design, delivery, partnerships and evaluation):

Jones Packaging is a large printing and box making facility. This project at this company entailed updating and replacing their lighting system. Typical update included removing aged 400 watt Metal Halide HID lighting (consuming 458 watts) to High bay T8 fluorescent Lighting as well as older T12 task lighting to T8 task lighting. Energy consumption was markedly reduced and the quality of light improved within the plant. Also, a more efficient compressed air dryer was installed to replace a dated and less efficient model, also producing savings.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	T 12	HID Fixture Retrofit	Compressor Dryer
Efficient technology:	T8	6 T8 High Output	Comp Air CDR
Number of participants or units delivered for reporting year:	165	294	1
Measure life (years):	3	3	10
Number of Participants or units delivered life to date	165	294	1

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):	\$ 280,995.00	\$ 280,995.00
² TRC Costs (\$):		
Utility program cost (excluding incentives):	\$ 5,794.00	5794
Incremental Measure Costs (Equipment Costs)	\$ 271,074.00	\$ 271,074.00
Total TRC costs:	\$ 276,868.00	\$ 276,868.00
Net TRC (in year CDN \$):	\$ 4,127.00	\$ - \$ 4,127.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):	1.01	1.01

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer	32		32
	Winter	32		32
			Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):	lifecycle	in year	539649.78	170113.5
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				
Distribution system power factor at end of year (%):				

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. Actual Program Costs:

		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 5,793.76	\$ 5,793.75
	Incentive:	\$ 47,416.91	\$ 47,416.91
	Total:	\$ 53,210.67	\$ 53,210.67
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Distribution Shunt Capacitor Program (Program Deferred & Monies Transferred)

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program has been collapsed and monies transferred to the Residential Appliance Recycling Program. Refer to November 1st letter to OEB, re: Application to Transfer Monies Between Initiatives, and OEB's letter of reply dated November 22, 2005.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)	Cumulative Results:	
Conservation Programs:		
Demand savings (kW):	Summer	
	Winter	
	<i>lifecycle</i>	<i>in year</i>
Energy saved (kWh):		Cumulative Lifecycle
Other resources saved :		Cumulative Annual Savings
Natural Gas (m3):		
Other (specify):		
Demand Management Programs:		
Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		
Demand Response Programs:		
Dispatchable load (kW):		
Peak hours dispatched in year (hours):		
Power Factor Correction Programs:		
Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Incentive:</i>		
	<i>Total:</i>		
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Total:</i>		

E. Assumptions & Comments:

this program was cancelled and a letter requesting funding transfers has been sent to the OEB. As a result, TRC calculations are not available.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Combined Heat & Power (CHP) Opportunities

Description of the program (including intent, design, delivery, partnerships and evaluation):

This project is primarily an engineering assessment of the feasibility for microturbine technology installed on the premises (i.e. dispersed generation) of three representative commercial / industrial customers that presently heat appreciable volumes of water for their processes. If the findings are encouraging, these customers and others with similar process needs will be presented with the findings of the feasibility study, and encouraged to consider this technology as a viable option for implementation.

Note: This program is described as Section 8, Combined Heat & Power (CHP) Opportunities for Dispersed Generators, in London Hydro's CDM Plan.

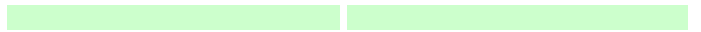
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Gas-fired boilers		
Efficient technology:	Microturbine		
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Incentive:</i>		
	<i>Total:</i>		
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Total:</i>		

E. Assumptions & Comments:

The target customers have been outfitted with interval meters, and information regarding each customer's respective electricity, natural gas, and water consumption is being accumulated. Soon there will probably be sufficient profile information available for a consultant to start with the actual feasibility study.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Energy Awareness in the Classroom Program

Description of the program (including intent, design, delivery, partnerships and evaluation):

Since elementary schools are the established institutions where succeeding generations do much of their learning, it seems like a logical place to introduce the energy conservation creed. This program, which is targeted to younger students in elementary schools, is intended to increase their awareness of energy resource issues and provide them with some basic information so that they can monitor the energy use within their home and school building.

Note: This program is described in Section 9, Energy Awareness in the Classroom Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		\$ -
Incremental Measure Costs (Equipment Costs)		\$ -
Total TRC costs:		\$ -
Net TRC (in year CDN \$):		\$ -
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply) **Cumulative Results:**

Conservation Programs:

	Summer	Winter	Cumulative Lifecycle	Cumulative Annual Savings
Demand savings (kW):				
Energy saved (kWh):	lifecycle	in year		
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

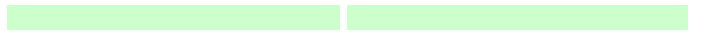
Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 110,177.66	\$ 119,177.66
	Incentive:		\$ -
	Total:	\$ 110,177.66	\$ 119,177.66
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

The TRC calculations will prove to be extremely hard to identify and quantify as this program is designed to shift towards a conservation culture in early education ages. A significant amount of money was spent in late Q4 2006 and proper TRC calculations are premature. The 2007 annual filing will contain more information on this project.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** LCBO Warehouse Makeover Project

Description of the program (including intent, design, delivery, partnerships and evaluation):

This is a showcase project that will show the significant energy efficiency gains that are attainable via modernization of the lighting systems throughout the complex. The upgrades will consist of a combination of controls (dimming and occupancy) and technology. The opportunities and approach for this project is directly transferable to other warehouse and process plants within and outside of London Hydro's service territory.

Note: The project is described in Section 10, LCBO Warehouse Makeover Project, of London Hydro's CDM Plan.

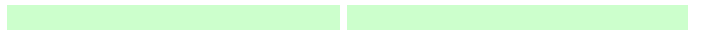
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	HID High-Bay Lighting		
Efficient technology:	Improved bulb & dimming controls		
Number of participants or units delivered for reporting year:	1		
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Incentive:</i>		
	<i>Total:</i>		
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		
	<i>Total:</i>		

E. Assumptions & Comments:

As this program has not yet been started, a TRC value is premature. Current budgeting and planning have this program being active in 2007. TRC values will be filed for this program for the 2007 Annual filing.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Residential Summer Comfort Program (Under Development)

Description of the program (including intent, design, delivery, partnerships and evaluation):

In the summer months when the temperatures are soaring and humidity levels are high, the demand for air conditioning climbs with every degree the temperature outside climbs. On a hot summer day, the electrical load attributable to thousands of residential air conditioners can strain an electric power system. All energy efficiency actions that are targeted to residential air conditioning load will provide benefits to society by not having to run the peaking power plants.

Note: The program is described in Section 11, Residential Summer Comfort Program, of London Hydro's CDM Plan.

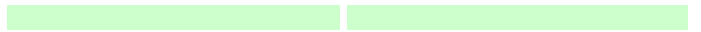
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):	\$ 62.00	\$ 62.00
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:	\$ 62.00	\$ 62.00
Net TRC (in year CDN \$):	-\$ 62.00	-\$ 62.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:	\$ -	\$ -
	Incremental O&M:	\$ 61.53	\$ 61.53
	Incentive:		
	Total:	\$ 61.53	\$ 61.53
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

This program is under development but will likely focus on advanced window film technology. Spending is not scheduled until mid-2007. TRC values will be filed in the 2007 Annual filing after expenditures and benefits have been identified.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Demand Response Enabling Technologies Program (Under Development)

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program addresses one element of a comprehensive demand response program, and is directed to so-called "price notification customers" - those customers with interruptible load or existing emergency/backup generation systems that can respond to a constrained electric grid. IVR technology will be used to transfer advance market pricing information to the customer via facsimile, electronic mail, or to the customers telephone, according to the customer's stated preference with respect to message media, lead time, and price threshold.

Note: The program is described in Section 12, Demand Response Enabling Technologies Program, of London Hydro's CDM Plan.

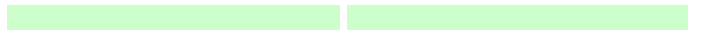
Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:		\$ 3,714.00
	Incentive:		\$ -
	Total:		\$ 3,714.00
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

No new expenditure were spend in 2006 and as a result the TRC values are premature. The 2007 annual filing will contain the required information.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** THAW Plus Program (Under Development)

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program is meant to assist the lower income customers in managing their energy needs and improving efficiencies within their home without penalizing them at a time when they are in a crisis situation. A delivery agent will be used to install a number of energy conservation measures (weatherizing films, insulating wraps on hot water pipes, installation of programmable thermostats, etc.).

Note: The program is described in Section 13, The Heat and Warmth (THAW) Plus Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

	Cumulative Results:			
Conservation Programs:				
Demand savings (kW):	Summer			
	Winter			
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				
Demand Management Programs:				
Controlled load (kW)				
Energy shifted On-peak to Mid-peak (kWh):				
Energy shifted On-peak to Off-peak (kWh):				
Energy shifted Mid-peak to Off-peak (kWh):				
Demand Response Programs:				
Dispatchable load (kW):				
Peak hours dispatched in year (hours):				
Power Factor Correction Programs:				
Amount of KVar installed (KVar):				
Distribution system power factor at beginning of year (%):				
Distribution system power factor at end of year (%):				

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>D. Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:		
	Incentive:		
	Total:		
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Incentive:		
	Total:		

E. Assumptions & Comments:

This program presents an opportunity to work cooperatively with Union Gas and several local manufacturers of conservation products. TRC values are premature and the 2007 annual report will contain a TRC value for this project.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Putting Our Own House in Order Program (Awaiting Technology)

Description of the program (including intent, design, delivery, partnerships and evaluation):

For consistency and credibility, any organization promoting energy conservation products or services must strive for an impeccable conservation record. If London Hydro is to be successful motivating others to take energy conservation measures, it is important that the organization "practices what it preaches".

Note: This program is described in Section 14, Putting Our Own House in Order Program, of London Hydro's CDM Program.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):	\$ 76.00	\$ 76.00
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:	\$ 76.00	\$ 76.00
Net TRC (in year CDN \$):	-\$ 76.00	-\$ 76.00
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply) **Cumulative Results:**

Conservation Programs:

	Summer	Winter	Cumulative Lifecycle	Cumulative Annual Savings
Demand savings (kW):				
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 75.60	\$ 75.60
	Incentive:		
	Total:	\$ 75.60	\$ 75.60
Utility indirect costs (\$):	Incremental capital:	0	0
	Incremental O&M:	0	0
	Incentive:		
	Total:		

E. Assumptions & Comments:

This project was in the planning stages in Q4 2006 and is well underway in 2007. The 2007 annual report will have full details including TRC values.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Community One-Tonne Challenge Plus Program (Project Scaled Back & Monies Transferred)

Description of the program (including intent, design, delivery, partnerships and evaluation):

The City of London's One-Tonne Challenge (OTC) Community Demonstration Project was developed as a result of funding from the federal One-Tonne Challenge Program. While the overall project encompasses many issues, London Hydro's CDM initiative piggy-backed on the City initiative and focused on electrical energy. As a result of very disappointing community participation (17% of target participation levels), London Hydro's participation has been significantly scaled back.

Note: The program is described in Section 15, Community One-Tonne Challenge Plus Program, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:

	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		
Incremental Measure Costs (Equipment Costs)		
Total TRC costs:		
Net TRC (in year CDN \$):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. Results: (one or more category may apply)

Cumulative Results:

Conservation Programs:

	Summer	Winter	Cumulative Lifecycle	Cumulative Annual Savings
Demand savings (kW):				
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

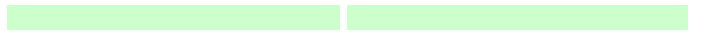
Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		

Distribution system power factor at end of year (%):



Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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<u>D. Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:		\$ 1,289.00
	Incentive:		\$ -
	Total:		\$ 1,289.00
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

The City of London is reformulating portions of its Community One-Tonne Challenge program, and London Hydro is discussing methods of continued participation that would be effective.

This program was cancelled in 2006 and a funding request has been sent to the OEB to reallocate these funds into other CDM programs.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Public Education Campaign

Description of the program (including intent, design, delivery, partnerships and evaluation):

The public education campaign spans a portfolio of different initiatives, many of which complement and augment other conservation programs (e.g. Energy Awareness in the Classroom, Community One-Tonne Challenge, etc.).

Note: The program is described in Section 16, Public Education Campaign, of London Hydro's CDM Plan.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:	
¹ TRC Benefits (\$):	\$ 2,012,075.00	\$ -	\$ 2,012,075.00
² TRC Costs (\$):			
Utility program cost (excluding incentives):	\$ 254,054.39	\$ -	\$ 258,195.39
Incremental Measure Costs (Equipment Costs)			
Total TRC costs:	\$ 254,054.39	\$ -	\$ 258,195.39
Net TRC (in year CDN \$):	\$ 1,758,020.61		\$ 1,753,879.61
Benefit to Cost Ratio (TRC Benefits/TRC Costs):			

C. **Results:** (one or more category may apply) **Cumulative Results:**

Conservation Programs:

	Summer		Cumulative Lifecycle	Cumulative Annual Savings
	lifecycle	in year		
Demand savings (kW):				
Winter				
Energy saved (kWh):	13,416,000	3,120,000	13,416,000	3,120,000
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. Actual Program Costs:

		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	\$ 254,054.39	\$ 258,195.39
	Incentive:	\$ -	\$ -
	Total:	\$ 254,054.39	\$ 258,195.39
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:		
	Total:		

E. Assumptions & Comments:

TRC values are associated with CFL's that were distributed through various public energy conservation awareness events. Also included are CFL's distributed by various prescribed programs such as London Hydro's ChillOut etc.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Appendix C - Program and Portfolio Totals

Report Year: 2006

1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Power Cost Monitor	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Residential Appliance Recycling	\$ 3,705,411	\$ 7,590,642	-\$ 3,885,231	0.49	16,050,528	180,203,110	836	\$ 1,367,397
Energy Awareness in Classroom	\$ -	\$ -	\$ -	0.00				\$ 110,178
Residential Summer Comfort	\$ -	\$ 62	-\$ 62	0.00	0	0	0	\$ 62
THAW Plus	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Community One Tonne Challenge	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Public Education	\$ 2,012,075	\$ 258,195	\$ 1,753,880	7.79	3,120,000	13,416,000	0	\$ 254,054
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Residential	\$ 5,717,486	\$ 7,848,899	-\$ 2,131,413	0.73	19,170,528	193,619,110	836	\$ 1,731,690
Residential Indirect Costs not attributable to any specific program	→							
Total Residential TRC Costs		\$ 7,848,899						
**Totals TRC - Residential	\$ 5,717,486	\$ 7,848,899	-\$ 2,131,413	0.73				

2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Cool Shops	\$ 33,354	\$ 55,694	-\$ 22,341	0.60	142,992	285,984	33	\$ 3,867
CFL Exchange	\$ -	\$ -	\$ -	0.00	0	0	0	\$ 425
Custom Lighting	\$ 111,556	\$ 33,417	\$ 78,139	3.34	162,300	2,434,500	25	\$ 1,377
Vending Machine Miser	\$ -	\$ -	\$ -	0.00	0	0	0	\$ 227
Jones Packaging	\$ 280,995	\$ 276,868	\$ 4,127	1.01	170,114	539,650	32	\$ 53,211
LCBO Warehouse Makeover	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Demand Response	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Putting Our Own House in Order	\$ -	\$ 76	-\$ 76	0.00	0	0	0	\$ 76
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Commercial	\$ 425,905	\$ 366,055	\$ 59,850	1.16	475,406	3,260,134	90	\$ 59,182

Commercial Indirect Costs not attributable to any specific program



Total TRC Costs		\$	366,055				
**Totals TRC - Commercial	\$	425,905	\$	366,055	\$	59,850	1.16

3. Institutional Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Traffic Light Retrofit	\$ 3,342,998	\$ 1,850,711	\$ 1,492,287	1.81	4,025,404	24,152,424	460	-\$ 411
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Institutional	\$ 3,342,998	\$ 1,850,711	\$ 1,492,287	1.81	4,025,404	24,152,424	460	-\$ 411

Institutional Indirect Costs not attributable to any specific program



Total TRC Costs		\$	1,850,711				
**Totals TRC - Institutional	\$	3,342,998	\$	1,850,711	\$	1,492,287	1.81

4. Industrial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Combined Heat and Power	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Name of Program C			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program F			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				

Name of Program I			\$	-	0.00							
Name of Program J			\$	-	0.00							
*Totals App. B - Industrial	\$	-	\$	-	\$	-	0.00	0	0	0	\$	-
Industrial Indirect Costs not attributable to any specific program	→											
Total TRC Costs			\$	-								
**Totals TRC - Industrial	\$	-	\$	-	\$	-	0.00					

5. Agricultural Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)		
Name of Program A			\$	-	0.00					
Name of Program C			\$	-	0.00					
Name of Program C			\$	-	0.00					
Name of Program D			\$	-	0.00					
Name of Program E			\$	-	0.00					
Name of Program F			\$	-	0.00					
Name of Program G			\$	-	0.00					
Name of Program H			\$	-	0.00					
Name of Program I			\$	-	0.00					
Name of Program J			\$	-	0.00					
*Totals App. B - Agricultural	\$	-	\$	-	0.00	0	0	0	\$	-
Agricultural Indirect Costs not attributable to any specific program	→									
Total TRC Costs			\$	-						
**Totals TRC - Agricultural	\$	-	\$	-	\$	-	0.00			

6. LDC System Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)		
Distributor Shunt Program	\$	-	\$	-	0.00	0	0	0	\$	-
Name of Program B			\$	-	0.00					

Name of Program C			\$	-	0.00				
Name of Program D			\$	-	0.00				
Name of Program E			\$	-	0.00				
Name of Program F			\$	-	0.00				
Name of Program G			\$	-	0.00				
Name of Program H			\$	-	0.00				
Name of Program I			\$	-	0.00				
Name of Program C			\$	-	0.00				
*Totals App. B - LDC System	\$	-	\$	-	0.00	0	0	0	\$ -
LDC System Indirect Costs not attributable to any specific program	→								
Total TRC Costs		\$	-						
**Totals TRC - LDC System	\$	-	\$	-	0.00				

7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures (\$) →

8. Other #1 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$	-	0.00			
Name of Program B			\$	-	0.00			
Name of Program C			\$	-	0.00			
Name of Program D			\$	-	0.00			
Name of Program E			\$	-	0.00			
Name of Program F			\$	-	0.00			
Name of Program G			\$	-	0.00			
Name of Program H			\$	-	0.00			
Name of Program I			\$	-	0.00			
Name of Program J			\$	-	0.00			
*Totals App. B - Other #1	\$	-	\$	-	0.00	0	0	\$ -
Other #1 Indirect Costs not attributable to any specific program	→							
Total TRC Costs		\$	-					
**Totals TRC - Other #1	\$	-	\$	-	0.00			

9. Other #2 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Other #2	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Other #2 Indirect Costs not attributable to any specific program								
Total TRC Costs		\$ -						
**Totals TRC - Other #2	\$ -	\$ -	\$ -	0.00				

LDC's CDM PORTFOLIO TOTALS

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
*TOTALS FOR ALL APPENDIX B	\$ 9,486,389	\$ 10,065,665	-\$ 579,277	0.94	23,671,338	221,031,668	\$ 1,386	\$ 1,799,705
Any other Indirect Costs not attributable to any specific program		\$ 9,244						
TOTAL ALL LDC COSTS		\$ 10,074,909						
**LDC' PORTFOLIO TRC	\$ 9,486,389	\$ 10,074,909	-\$ 588,520	0.94				

* The savings and spending information from this row is to be carried forward to Appendix A.

** The TRC information from this row is to be carried forward to Appendix A.