Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street. Suite 2700 Toronto, Ontario M4P 1E4

Dear Sir:

Re: Milton Hydro Distribution Inc RP-2004-0203\ ED 2005-0391 2006 Conservation and Demand Annual Report

Further to your Guideline for Annual Reporting of CDM Initiatives, Milton Hydro Distribution Inc. has enclosed three (3) hard copies and two (2) electronic copies of our annual report with the Board Secretary for the period ending December 31, 2006.

If you have any questions, please direct them to myself or Mary-Jo Corkum, VP, Finance.

Yours truly,

D.R. Thorne, P.Eng. President/CEO

# Re: Milton Hydro Distribution Inc RP-2004-0203\ ED 2005-0391 2006 Conservation and Demand Annual Report

#### <u>Introduction</u>

Milton Hydro Distribution Inc. ("Milton Hydro") fundamentally believes that a significant change is required in the conservation ethic of consumers if we are to achieve a long-term supply-demand balance. Enabling technologies and programs in our plan and those that we have implemented over the last several years have that single goal in mind. The initiatives contained in our plan are intended to achieve behavioral change by directly engaging consumers in our community in making their energy use decisions.

### **Evaluation of the CDM Plan**

Please refer to Appendix A and C as attached.

### **Discussion of the Programs**

Please refer to Appendix B as attached outlining the various programs in Milton Hydro's CDM Plan.

### **Lessons Learned and Conclusion**

Regarding insights and barriers from our experiences to-date with CDM, we offer the following comments. Milton Hydro is concerned that the focus on TRC undervalues many of our programs, which are targeted at helping to realize 'the Conservation Culture'. Many of Milton Hydro's programs are focused on demand response and we don't consider it reasonable that the TRC Guide (p. ix, Appendix C) assigns a value of 0 \$/kW in 2006 and 2007 for demand avoided generation, avoided transmission capacity and avoided distribution capacity costs and demand response.

The recent shift toward demand response initiatives in Ontario and throughout North America would seem to support this conclusion. Significant effort should be placed in reducing the customer transaction costs associated with demand response initiatives.

### **Appendix A - Evaluation of the CDM Plan**

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	5 Cumulative Totals Life-to- date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	4 Smart Meters	Other #1	Other #2
Net TRC value (\$):	\$ 385,687	\$ 385,687	\$ 385,687	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
Benefit to cost ratio:	0.59	13.86	13.86	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Number of participants or units delivered:	34193	17,000	16,500	500							
Lifecycle (kWh) Savings:	7,425,892	7,096,563	6,767,234	329,329	0	0	0	0		0	0
Report Year Total kWh saved (kWh):	853,775	811,005	768,235	42,770	0	0	0	0		0	0
Total peak demand saved (kW):	439	413	218	26	0	169	0	0		0	0
Total kWh saved as a percentage of total kWh delivered (%):											
Peak kW saved as a percentage of LDC peak kW load (%):											
Report Year Gross C&DM expenditures     (\$):	654721.27	\$ 86,132	\$ 20,000	\$ 66,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<sup>2</sup> Expenditures per KWh saved (\$/kWh):	0.766854581	\$ 0.11	\$ 0.03	\$ 1.55	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
з Expenditures per KW saved (\$/kW):	1490.747216	\$ 208.46	\$ 91.80	\$ 2,512.60	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -

Utility discount rate (%):

<sup>&</sup>lt;sup>1</sup> Expenditures are reported on accrual basis.

<sup>&</sup>lt;sup>2</sup> Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings

<sup>3</sup> Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings

<sup>4</sup> Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported

<sup>5</sup> Includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any

### (complete this Appendix for each program)

A.	Name of the Program:	Demand Response Program (General Service >50kW)

Description of the program (including intent, design, delivery, partnerships and evaluation):

Intent: To achieve behavioural change by directly engaging large volume consumers in our community in making their energy use decisions **Design:** 1) The design of a meter retrofit program which includes ongoing evaluation of technologies and development of an implementation plan using MHDI's existing resources. 2) A customer information program that consists of an Internet-based customer tracking of consumption and analysis tool ("Powerview"), customer help-line, customer notification system (TVD system), and customer education to use these tools.

**Delivery**: In 2006 an additional 16 large volume customers had signed up for on-line customer inquiry including access to their load data through the Powerview tool. The total number of customers signed up as of December 31 2006 was 86.

Partnerships: None

**Evaluation**: No incremental costs were incurred for this program in 2006. This completes the Pilot project phase of the Demand Response Program.

	Measure(s):	# of registered PowerView users	# of seminar attendees	Measure 3	3 (if applicable)
	Base case technology:				
	Efficient technology: Number of participants or units				
	delivered for reporting year:	16	0		
	Measure life (years):				
	Alemahan at Dantin anta an ancia				
	Number of Partipants or units delivered life to date	86	40		
	denvered me to date	80			
В.	TRC Results:		Reporting Year	Life-to-dat	e TRC Results:
	TRC Benefits (\$): TRC Costs (\$):				
	• •	program cost (excluding incentives):			
	• • • • • • • • • • • • • • • • • • • •	I Measure Costs (Equipment Costs)			
		Total TRC costs:			
	Net TRC (in year CDN \$):				
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
C.	Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may	•		Cumula	tive Results:
C.	Results: (one or more category may	•		Cumula	tive Results:
C.	·	•		Cumula	tive Results:
C.	Results: (one or more category may  Conservation Programs:	apply)		Cumula	tive Results:
C.	Results: (one or more category may  Conservation Programs:	v apply) Summer Winter		Cumulative	Cumulative
C.	Results: (one or more category may  Conservation Programs:  Demand savings (kW):	r apply) Summer	in year		
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh):	v apply) Summer Winter	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved:	v apply) Summer Winter	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh):	v apply) Summer Winter	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):	v apply) Summer Winter	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):  Demand Management Programs:	v apply) Summer Winter	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW)	y apply)  Summer  Winter  lifecycle	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):  Demand Management Programs:	Summer Winter lifecycle	in year	Cumulative	Cumulative
C.	Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak	Summer Winter  lifecycle  (kWh):	in year	Cumulative	Cumulative

	Demand Response Programs: Dispatchable load (kW): Peak hours dispatched in year (l					
	Power Factor Correction Prog Amount of KVar installed (KVar). Distribution system power factor Distribution system power factor	: at beginning of year (%):				
	Line Loss Reduction Programs Peak load savings (kW):	_				
	Energy savngs (kWh):	lifecycle		in year		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:  Other Programs (specify): Metric (specify):					
D.	Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	\$ \$ \$	porting Year - - -	\$ \$ \$	25,000.00 9,706.25 34,706.25
	Utility indirect costs (\$):	Incremental capital: Incremental O&M: Total:				

### E. Assumptions & Comments:

none.

<sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

### (complete this Appendix for each program)

#### A. Name of the Program: Aggregator Development Program (TDRP) (General Service >50kW)

#### Description of the program (including intent, design, delivery, partnerships and evaluation):

**Intent:** Program participants will reduce their electricity costs when electricity is the most expensive, potentially impact the market price, as a whole, and help to increase the stability of the electricity grid. Small reductions of this type yield big benefits, because of the exponential increase in market prices under tight supply conditions. Participants will also contribute to the avoidance or improvement in smog conditions.

**Design**: Addition of incremental settlement software for the existing settlement system (Settlement One), in addition to program maintenance costs.

**Delivery:** No incremental costs were incurred for this program in 2006. In 2006 15 additional participants regstered for the TDRP pilot program bringing the total to 21. This completes the Pilot project phase of the TDRP.

Partnerships: IESO

**Evaluation**: Milton Hydro met all of the technical and non-technical requirements for the IESO's transitional demand-response program; Although the program was developed for the TDRP program, its applicability is not limited to this program exclusively and can be readily adapted to other demand response programs such as the EDRP and the OPA's DR programs. Although Ontario's electricity system conditions and the weather in 2005 resulted in a significantly greater number of demand response events (1020 in 2005 vs 96 in 2006), the average demand response per event increased from 232kW in 2005 to 401 kW in 2006.

Measure(s):					
	# of customers contacted	#	of registered participants	Measure 3	(if applicable)
Base case technology:					
Efficient technology:					
Number of participants or units					
delivered for reporting year:		15			
Measure life (years):					
Number of Partipants or units					
delievered Ife to date	6	21			
D TD0 D #				116 4 1 4	TD0 D 1/
B. TRC Results:		_	Reporting Year		TRC Results:
<sup>1</sup> TRC Benefits (\$):		\$	241,692.32	\$	573,482.96
<sup>2</sup> TRC Costs (\$):					
	program cost (excluding incentives):	\$	-		
Incrementa	I Measure Costs (Equipment Costs)	\$	-		
	Total TRC costs:	\$	-	\$	21,091.60
Net TRC (in year CDN \$):		\$	241,692.32	\$	552,391.36
Benefit to Cost Ratio (TRC Benefits/	TRC Costs):		infinite		27.19
C. Results: (one or more category may	/ apply)			Cumulati	ve Results:
Conservation Programs:					
Demand savings (kW):	Summer				
<b>.</b> , ,	Winter				
				Cumulative	Cumulative
	lifecycle		in year	Lifecycle	Annual Savings
Energy saved (kWh):			•		
Other resources saved :					
Natural Gas (m3):					
Other (specify):					

Demand Management Program	ns:			
Controlled load (kW)				
Energy shifted On-peak to Mid-	oeak (kWh):			
Energy shifted On-peak to Off-p	eak (kWh):			
Energy shifted Mid-peak to Off-	peak (kWh):			
Demand Response Programs:				
Dispatchable load (kW):		169		401
Peak hours dispatched in year (	hours):	96		1,115
Power Factor Correction Prog	rams:			
Amount of KVar installed (KVar)				
Distribution system power factor				
Distribution system power factor				
Line Lean Berkerden Brennen				
Line Loss Reduction Program	<u>s:</u>			
Peak load savings (kW):				
- "	lifecycle	in year		
Energy savngs (kWh):				
Distributed Generation and Lo	oad Displacement Programs:			
Amount of DG installed (kW):				
Energy generated (kWh):				
Peak energy generated (kWh):				
Fuel type:				
Other Programs (specify):				
Metric (specify):				
Actual Program Costs:		Reporting Year	Cum	ative Life to Date
Utility direct costs (\$):	Incremental capital:		\$	7,071.60
	Incremental O&M:		\$	14,020.00
	Incentive:			
	Total:	\$ -	\$	21,091.60
Utility indirect costs (\$):	Incremental capital:			
Σ	Incremental O&M:			
	Total:			
	i Ulai.			

#### E. Assumptions & Comments:

D.

The 2006 max single event occurred in January at 2022 kW. The average demand reduction per demand response event was 401 kW.

<sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

### (complete this Appendix for each program)

	•		,		
A.	Name of the Program:	The Energy Drill Program (Gene	ral Service >50kW		
	Description of the program (include	ding intent, design, delivery, pa	rtnerships and evaluation):		
	Intent: An innovative program development, typically requiring little or no		ustomers to respond to market ev	ents by reducing	their electricity
	<b>Design:</b> The principle indicator of th \$120/MW. A building assessment is be cost-effectively implemented to redesignate and train building "Energy when it will be particularly important anticipated that the development of timplementation of both technological	undertaken to develop the building duce overall energy use at the properties of the properties of the properties of the protocols and procedures for the protocols and protocols	g's Energy Drill Action Plan, and remise. The Energy Drill Program e for taking actions to reduce elect anticipated constrained supply, the Energy Drill Program will lead e energy use.	identify on-going, modeled after fictricity demand delevated prices, to the identificati	savings that may ire drills, will uring periods smog alerts. It is
	Delivery: In 2006 the Milton Public L		vation Authority were added to th	e pilot program.	
	Partnerships: Clean Air Foundation	,	_		
	Evaluation: This completes the Pilot	project phase of the Energy Drill	Program.		
	Measure(s):		# of participating buildings		reductions achieved before the energy Drill
	Base case technology:				
	Efficient technology:				
	Number of participants or units				
	delivered for reporting year:		14		
	Measure life (years):				
	Number of Partipants or units				
	delievered Ife to date		16		
B.	TRC Results:		Reporting Year	l ife-to-date	TRC Results:
٠.	<sup>1</sup> TRC Benefits (\$):		reporting rear	Enc to date	TITO INCOUNTS.
:	<sup>2</sup> TRC Costs (\$):				
	• ,	program cost (excluding incentives):			
		Measure Costs (Equipment Costs)			
		Total TRC costs:			
	Net TRC (in year CDN \$):				
	Development Device (TDO Development	TDO 0 - (1)			
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
C.	Results: (one or more category may	apply)		Cumulati	ve Results:
	Conservation Programs:	•			
	Demand savings (kW):	Summer			
		Winter		Cumulative	Cumulative
		lifocuala	invoor	Lifecycle	Annual Savings
	Energy sayed (kWh):	lifecycle	in year	Lilotytile	, anidai Gavings
	Energy saved (kWh):				

Other resources saved:

Natural Gas (m3): Other (specify):

Controlled load (kW)					
Controlled load (KVV)					
Energy shifted On-peak to Mid-peak	(kWh):				
Energy shifted On-peak to Off-peak (	kWh):				
Energy shifted Mid-peak to Off-peak	(kWh):				
Demand Response Programs:					
Dispatchable load (kW):					
Peak hours dispatched in year (hours	s):				
Power Factor Correction Programs	s:				
Amount of KVar installed (KVar):	_				
Distribution system power factor at be	egining of year (%):				
Distribution system power factor at ea					
Line Loss Reduction Programs:					
Peak load savings (kW):					
r dan idad davingo (itti).	lifecycle		in year		
Energy savngs (kWh):			•		
Distributed Generation and Load D	Displacement Programs:				
Amount of DG installed (kW):					
Energy generated (kWh):					
Peak energy generated (kWh):					
Fuel type:					
Other Programs (specify):					
Metric (specify):					
Actual Program Costs:		_	Reporting Year	Φ.	Cumlative Life to Date
Utility direct costs (\$):	Incremental capital:	\$	4,498.33		4,498.33
	Incremental O&M:	\$	40,588.50	\$	126,760.06
	Incentive:		4		
			1E 00E 02		131,258.39
	Total:	\$	45,086.83	<b>\$</b>	101,200.00
Utility indirect costs (\$):		\$	45,000.03	<b>\$</b>	,
. ,	Incremental capital:	\$	45,000.03	<b>\$</b>	,
	Incremental capital: Incremental O&M:	\$	43,000.03	<b>\$</b>	,
	Incremental capital:	\$	43,000.03	<b>\$</b>	.0,,,,,,,,,
	Incremental capital: Incremental O&M:	\$	43,000.03	<b>\$</b>	.0,,200.00
	Incremental capital: Incremental O&M:	\$	43,000.03	<b>\$</b>	.0,,200.00
	Incremental capital: Incremental O&M:	\$	43,000.03	<b>*</b>	
	Incremental capital: Incremental O&M:	\$	43,000.03	<b>*</b>	

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

### (complete this Appendix for each program)

#### Name of the Program:

Retrofit of Small Commercial/Industrial Customers less than 50kW

#### Description of the program (including intent, design, delivery, partnerships and evaluation):

Intent: To provide low volume commercial/industrial consumers with access and the opportunity to benefit from the time-varying rates, potentially more options for retailers and participation in demand-response programs.

Design: Install interval/smart meters only on low volume commercial/industrial customers whose meters are subject to Measurement Canada re-verification requirements in 2004, 2005, and 2006.

Delivery: In 2005 Milton Hydro worked with the Clean Air Foundation and its "Cool Shops" program aimed at small commercial (< 50 kW) customers. Cool Shops is a program that identifies and helps implement in-store energy management practices to save on utility costs and improve environmental health. The program commenced the week of September 26th with a "street team" visiting those small commercial customers who have been retrofitted with an interval meter. The "street team" educated the customer about the TOU price structure, about Milton Hydro's Energy Drill program and "Powerview" product, its on-line account inquiry service and conduct the Cool Shop energy audit. One Compact Fluorescent Light (CFL) was distributed to each customer visited.

#### Partnerships: Clean Air Foundation

	<b>Evaluation</b> : This project is now com project were \$414,224 consisting of the CoolShops program which was r	final capital costs of \$376,971 and				
	Measure(s):	# of customers contacted	# of palr	m pilot assisted audits	Measure 3	(if applicable)
	Base case technology:					
	Efficient technology: Number of participants or units					
	delivered for reporting year:		0			
	Measure life (years):					
	,	2005				
	Number of Partipants or units					
	delievered Ife to date	448	268			
В.	TRC Results:		R	eporting Year	Life-to-date	TRC Results:
1	TRC Benefits (\$):		\$	-	\$	7,812.64
2	TRC Costs (\$):					
		program cost (excluding incentives):				
	Incremental	Measure Costs (Equipment Costs)				
		Total TRC costs:	т	21,044.79		414,224.13
	Net TRC (in year CDN \$):		-\$	21,044.79	-\$	406,411.49
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):		-		0.02
C.	Results: (one or more category may	apply)			<u>Cumulati</u>	ve Results:
	<b>Conservation Programs:</b>					
	Demand savings (kW):	Summer	13.16			13.16
		Winter	13.16			13.16
		lifecycle		in year	Cumulative Lifecycle	Cumulative Annual Savings
	Energy saved (kWh):	329329	42770		329329	85540
	Other resources saved :					
	Natural Gas (m3):					

12.92 tonnes GH

25.84 tonnes GH

Other (specify): Greenhouse Gases

	<b>Demand Management Programs:</b>			
	Controlled load (kW)			
	Energy shifted On-peak to Mid-peak	(kWh):		
	Energy shifted On-peak to Off-peak	(kWh):		
	Energy shifted Mid-peak to Off-peak	(kWh):		
	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in year (hour	rs):		
	Power Factor Correction Program	s:		
	Amount of KVar installed (KVar):	<del>_</del>		
	Distribution system power factor at b	pegining of year (%):		
	Distribution system power factor at e			
		, , ,		
	Line Loss Reduction Programs:			
	Peak load savings (kW):			
		lifecycle	in year	
	Energy savngs (kWh):			
	Distributed Generation and Load I	Displacement Programs:		
	Amount of DG installed (kW):	<u> </u>		
	Energy generated (kWh):			
	Peak energy generated (kWh):			
	Fuel type:			
	Other Programs (specify):			
	Metric (specify):			
	(5,000,000)			
D.	Actual Program Costs:		Reporting Year	Cumlative Life to Date
	Utility direct costs (\$):	Incremental capital:	\$ 12,857.29	\$ 376,970.94
		Incremental O&M:	\$ 8,187.50	\$ 37,253.19
		Incentive:		
		Total:	\$ 21,044.79	\$ 414,224.13
	Utility indirect costs (\$):	Incremental capital:		
		Incremental O&M:		
		Total:		

### E. Assumptions & Comments:

Energy and demand and greenhouse gas emissions results are attributed to the substitution of one incandescent 60 watt lightbulb with a 13 watt CFL

<sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

## (complete this Appendix for each program)

A. Name of the Program: Partnership Building - Social Housing (Residential)  Description of the program (including intent, design, delivery, partnerships and evaluation):  Intent: Identify energy savings opportunities, expected cost savings, and other energy efficiency improvements including resident comfort, operations and maintenance cost savings, renewal of plant & equipment, and reduction in emissions of greenhouse gases and other pollutants to social housing providers.  Design.MHDI to participate in the province-wide SHSC Energy Management Program Pilot.  Delivery: In 2005 Million Hydro participated in a pilot program sponsored by the Social Housing Services Corporation (SHSC), to implement a viable and measurable Conservation and Demand Management Plan for social housing. No further action was taken in 2006.  Partnerships: Social Housing Services Corporation: Million Community Homes  Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable)  Base case technology:  ## Different technology:  ## Measure 3 (if applicable)  Measure 3 (if applicable)  Measure 3 (if applicable)  ## Measure 4 (if applicable)  ## Measure 5 (if applicable)  ## Measure 6 (if applicable)  ## Measure 7 (if applicable)  ## Measure 8 (if applicable)  ## Measure 9 (if applicable)  ## Measure 1 (if applicable)  ## Measure 3 (if applicable)  ## Measure 4 (if applicable)  ## Measure 5 (if applicable)  ## Measure 6 (if applicable)  ## Measure 7 (if applicable)  ## Measure 8 (if applicable)  ## Measure 9 (if applicable)  ## Measure 9 (if applicable)  ## Measure 9 (if applicable)  ## Measure 1 (if applicable)  ## Measure 2 (if applicable)  ## Measure 2 (if applicable)  ## Measure 3 (if applicable)  ## Measure 2 (if applicable)  ## Measure 3 (if applicable)  ## Measure 4 (i						
Intent: Identify energy savings opportunities, expected cost savings, and other energy efficiency improvements including resident comfort, operations and maintenance cost savings, renewal of plant & equipment, and reduction in emissions of greenhouse gases and other pollutants to social housing providers.  Design:MHDI to participate in the province-wide SHSC Energy Management Program Pilot.  Delivery: In 2005 Milton Hydro participated in a pilot program sponsored by the Social Housing Services Corporation (SHSC), to implement a visible and measurable Conservation and Demand Management plan for social housing. No further action was taken in 2006.  Partnerships: Social Housing Services Corporation: Milton Community Homes  Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable) Measure 3 (if applicable)  Base case lechnology:  Efficient technology:  Efficient technology:  Number of participants or units delivered for reporting year:  Measure life (years):  Number of Partipants or units delivered for popularity year:  Utility program cost (excluding incentives):  Incremental Measure Costs (Equipment Costs)  Total TRC costs:  Net TRC (in year CDN 5):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  Conservation Programs:  Demand savings (i/W):  Summer Winter  Winter  Winter  Utile-to-date TRC Results:  Cumulative Results:  Cumulative Cumulative Lifecycle Annual Savings  Controlled load (i/W)  Energy saved (i/Wh):  Other (specify):  Demand Management Programs:  Controlled load (i/W)  Energy saved (i/Wh):  Demand Management Programs:  Controlled load (i/W)  Energy saved (i/Wh):	A.	Name of the Program:	Partnership Building - Social Hou	sing (Residential)		
comfort, operations and maintenance cost savings, renewal of plant & equipment, and reduction in emissions of greenhouse gases and other pollutants to social housing providers.  Design.MHDI to participate in the province-wide SHSC Energy Management Program Pilot.  Delivery: In 2005 Milton Hydro participated in a pilot program sponsored by the Social Housing Services Corporation (SHSC), to implement a viable and measurable Conservation and Demand Management plan for social housing. No further action was taken in 2006.  Partnerships: Social Housing Services Corporation: Miltion Community Homes  Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable) Measure 3 (if applicable)  Base case technology:  Efficient technology:  Efficient technology:  Number of participants or units delivered if to reporting year:  Measure life (years):  Number of Partipants or units delivered life to date 26  B. TRC Results:  * TRC Benefits (S):  ** TRC Costs (\$):  ** Utility program cost (excluding incentives):  Incremental Measure Cost (Equipment Costs)  Total TRC costs:  ** Net TRC (in year CDN 5):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  Conservation Programs:  Demand savings (kW):  ** Summer Winter  Winter  ** If Costs (S):  ** Other (specify:  ** Other resources saved :  ** Natural Gas (m3):  Other (specify:  ** Demand Management Programs:  Controlled load (kW)  Energy saved (kWh):  Other (specify:  ** Demand Management Programs:  Controlled load (kW)  Energy shifted On-peak to Mid-peak (kWh):		Description of the program (include	ling intent, design, delivery, par	tnerships and evaluation):		
Delivery: In 2005 Milton Hydro participated in a pilot program sponsored by the Social Housing Services Corporation (SHSC), to implement a viable and measurable Conservation and Demand Management plan for social housing. No further action was taken in 2006.  Partnerships: Social Housing Services Corporation: Milton Community Homes  Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed  Measure 2 (if applicable)  Measure 3 (if applicable)  Measure 5 (if applicable)  Measure 6 (if applicable)  Measure 7 (if applicable)  Measure 8 (if applicable)  Measure 8 (if applicable)  Measure 9 (if applicable)  Measure 10 (if a		comfort, operations and maintenance	e cost savings, renewal of plant &			
implement a viable and measurable Conservation and Demand Management plan for social housing. No further action was taken in 2006.  Partnerships: Social Housing Services Corporation: Milton Community Homes  Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable) Measure 3 (if applicable)  Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):  Number of Partipants or units delivered fie to date  B. TRC Results:  TRC Benefits (\$):  TRC Benefits (\$):  TRC Costs (\$):  Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs)  Total TRC costs:  Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results: (one or more category may apply)  Conservation Programs: Demand savings (kW):  Ullifecycle in year  Winter  Winter  Ullifecycle in year  Cumulative Cumulative  Lifecycle Annual Savings  Energy saved (kWh): Other resources saved:  Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifled On-peak to Mid-peak (kWh):		Design:MHDI to participate in the pro-	ovince-wide SHSC Energy Manag	gement Program Pilot.		
Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable)  Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure 1life (years):  Number of Partipants or units delivered file to date  8. TRC Results: 1 TRC Benefits (\$): 2 TRC Costs (\$):  Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs)  Total TRC costs:  Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results:  Conservation Programs:  Demand savings (kW): Summer Winter  Winter  Cumulative Lifecycle Annual Savings  Cumulative Lifecycle Annual Savings  Controlled load (kW): Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):		implement a viable and measurable				
Evaluation: No incremental costs were incurred in 2006. This pilot project is now complete.  Measure(s):  # of audits completed Measure 2 (if applicable)  Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):  Number of Partipants or units delivered file to date  8. TRC Results: TRC Benefits (\$):  2 TRC Costs (\$):  Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs)  Total TRC costs:  Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results:  Conservation Programs:  Demand savings (kW):  Summer Winter  Winter  Cumulative Lifecycle Annual Savings  Cumulative Lifecycle Annual Savings  Controlled load (kW): Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):		Partnerships: Social Housing Service	ces Corporation : Milton Communi	tv Homes		
# of audits completed Measure 2 (if applicable)  Base case technology: Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):  Number of Partipants or units delievered life to date  B. TRC Results: TRC Benefits (\$): TRC Benefits (\$):  Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs) Total TRC costs:  Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results: (one or more category may apply)  Conservation Programs: Demand savings (kW):  Summer Winter    Cumulative Results:   Cumulative Cumulative Liflecycle in year   Cumulative Liflecycle Annual Savings			· · · · · · · · · · · · · · · · · · ·	** * * * * * * * * * * * * * * * * * * *		
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Efficient technology: Number of participants or units delivered for reporting year: Measure life (years):  Number of Partipants or units delivered for botate  26  8. TRC Results: TRC Benefits (\$):  2 TRC Costs (\$):  Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs)  Total TRC costs:  Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results: (one or more category may apply)  Conservation Programs:  Demand savings (kW):  Summer Winter  Lifecycle  in year  Cumulative  Lifecycle  Annual Savings  Energy saved (kWh): Other resources saved :  Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):		Measure(s):	# of audits completed	Measure 2 (if applicable)	Measure 3	(if applicable)
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Number of Partipants or units delievered life to date 26  B. TRC Results: Reporting Year Life-to-date TRC Results:  'TRC Benefits (\$):  'TRC Benefits (\$):  Utility program cost (excluding incentives):		·				
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Benefit to Cost Ratio (TRC Benefits/TRC Costs):  C. Results: (one or more category may apply)  Conservation Programs:  Demand savings (kW):  Summer  Winter  Winter  Cumulative Cumulative  Lifecycle Annual Savings  Energy saved (kWh):  Other resources saved:  Natural Gas (m3): Other (specify):  Demand Management Programs:  Controlled load (kW)  Energy shifted On-peak to Mid-peak (kWh):			Total TRC costs:			
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Conservation Programs:  Demand savings (kW):  Summer Winter  lifecycle lifecycle in year  Cumulative Lifecycle Annual Savings  Energy saved (kWh): Other resources saved:  Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):		Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
Demand savings (kW):  Summer Winter  Lifecycle Lifecycle Lifecycle Annual Savings  Energy saved (kWh): Other resources saved:  Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):	C.	Results: (one or more category may	apply)		Cumulati	ve Results:
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Winter    Winter   Cumulative   Cumulative   Lifecycle   Annual Savings						
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Other resources saved :  Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh):			lifecycle	in year		
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Controlled load (kW)  Energy shifted On-peak to Mid-peak (kWh):		Other (specify):				
Controlled load (kW)  Energy shifted On-peak to Mid-peak (kWh):		Demand Management Programs:				
Energy shifted On-peak to Mid-peak (kWh):						
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Energy shifted Mid-peak to Off-peak (kWh):

	Demand Response Programs:				
	Dispatchable load (kW):				
	Peak hours dispatched in year (hour	rs):			
	Power Factor Correction Program Amount of KVar installed (KVar): Distribution system power factor at the Distribution system power factor at the Line Loss Reduction Programs: Peak load savings (kWh): Energy savngs (kWh):	segining of year (%):	in year		
	Distributed Generation and Load Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	Displacement Programs:			
	Other Programs (specify): Metric (specify):				
D.	Actual Program Costs:		Reporting Year	Cumlative Life	to Date
о.					
Σ.	Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	\$ -	\$	1,300.00
		Incremental O&M: Incentive:		\$	
<u>E.</u>	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$	

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Α.	Name of the Program:	Partnership Building - EER Air C	onditioner Pilot (Residential)					
	Description of the program (include	ding intent, design, delivery, pa	rtnerships and evaluation):					
	<b>Intent:</b> Milton Hydro has been support as SEER ratings, to assist consume			nufacturers to re	eport EER as well			
	<b>Design</b> : In 2005 EnerCan approact rated equipment	hed Milton Hydro regarding our in	terest in a pilot program and demo	onstration the va	alue of high EER-			
	Delivery: EnerCan completed the p	ilot design in Q1 2006.						
	Partnerships: Natural Resources C	Canada, OZZ Corporation						
	Evaluation: This project has been ca	ancelled as a result of the federal	election and changes in direction	at EnerCan.				
	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)			
	Base case technology:							
	Efficient technology:							
	Number of participants or units							
	delivered for reporting year:							
	Measure life (years):							
	Number of Posting at a surveite							
	Number of Partipants or units delievered Ife to date							
	delievered lie to date							
B.	TRC Results:		Reporting Year	Life-to-date	TRC Results:			
1	<sup>1</sup> TRC Benefits (\$):							
2	<sup>2</sup> TRC Costs (\$):							
	بر Utility	program cost (excluding incentives):						
	Incrementa	l Measure Costs (Equipment Costs)						
		Total TRC costs:						
	Net TRC (in year CDN \$):							
	Benefit to Cost Ratio (TRC Benefits/TRC Costs):							
C.	Results: (one or more category may	/ apply)		Cumulati	ve Results:			
	Conservation Programs:							
	Demand savings (kW):	Summer						
		Winter						
		lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings			
	Energy saved (kWh):							
	Other resources saved :							
	Natural Gas (m3):							
	Other (specify):							
	Demand Management Programs:							
	Controlled load (kW)							
	Energy shifted On-peak to Mid-peak	· (kWh)·						
	Energy shifted On-peak to Off-peak							
	Energy shifted Mid-peak to Off-peak							
	Energy stilled wild-peak to Oil-peak	(NVVII).						

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Costs:			eporting Year		umlative Life to Date
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	Total:	\$	-	\$	-
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	(\$):  ts (\$):  Comments:	Incremental O&M: Incentive: Total:  ts (\$): Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  \$ Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  * -  Incremental:  Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  S Incremental capital: Incremental O&M: Total:

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Α.	Name of the Program:	Partnership Building - Energuide	Program (Residential)					
	Description of the program (include	ding intent, design, delivery, pa	rtnerships and evaluation):					
	2000piion of the program (morat	ang mon, accign, acmory, pa	inio. Ginpo ana ovalaanon,.					
	<b>Intent</b> : To promote existing CDM proapply to homeowners.	ograms and inform consumers in o	our community in making their end	ergy efficiency d	ecisions as they			
	<b>Design</b> : In 2005 Milton Hydro worke further action was taken in 2006.	ed with Halton REEP to deliver the	e Natural Resources Canada Ene	rGuide for Hous	es program. No			
	Delivery: No further action was take	n in 2006						
	Partnerships: Halton Residential Er		Natural Resources Canada					
	Evaluation : No incremental costs							
	Measure(s):							
		# of initial evaluations	# of follow -up evaluations	Measure 3	(if applicable)			
	Base case technology:							
	Efficient technology: Number of participants or units							
	delivered for reporting year:							
	Measure life (years):							
	Number of Partipants or units							
	delievered Ife to date	E4	40					
	delievered lie to date	51	16					
B.	TRC Results:		Reporting Year	Life-to-date	TRC Results:			
	<sup>1</sup> TRC Benefits (\$):							
	<sup>2</sup> TRC Costs (\$):							
	. ,	program cost (excluding incentives):						
		I Measure Costs (Equipment Costs)						
		Total TRC costs:						
	Net TRC (in year CDN \$):							
	rvec (π.ο (iii year οριν φ).							
	Benefit to Cost Ratio (TRC Benefits/							
C.	Results: (one or more category may	apply)		Cumulati	ve Results:			
	Conservation Programs:							
	Demand savings (kW):	Summer						
		Winter						
				Cumulative	Cumulative			
		lifecycle	in year	Lifecycle	Annual Savings			
	Energy saved (kWh):							
	Other resources saved :							
	Natural Gas (m3):							
	Other (specify):							
	<u>Demand Management Programs:</u>							
	Controlled load (kW)							
	Energy shifted On-peak to Mid-peak							
	Energy shifted On-peak to Off-peak							
	Energy shifted Mid-peak to Off-peak	(kWh):						

m power factor at estion Programs: s (kW): Wh):	ns: Degining of year (%):		in year		
rrection Program estalled (KVar): In power factor at the power factor and the power factor and the power factor and Load estalled (kW): If (kWh):	pegining of year (%): end of year (%): lifecycle		in year		
nstalled (KVar): In power factor at k In power factor at k It in Programs: Is (kW): It is (kW): It is (kW): It is (kWh): I	pegining of year (%): end of year (%): lifecycle		in year		
nstalled (KVar): In power factor at k In power factor at k It in Programs: Is (kW): It is (kW): It is (kW): It is (kWh): I	pegining of year (%): end of year (%): lifecycle		in year		
m power factor at keep power factor at keep power factor at eet tion Programs:  So (kW):  Wh):  Pration and Load et alled (kW):  I (kWh):  Perated (kWh):	end of year (%):		in year		
m power factor at estion Programs: s (kW): Wh): eration and Load stalled (kW): I (kWh): erated (kWh):	end of year (%):		in year		
eration And Load (kWh):  I (kWh):  I (kWh):  I (kWh):  I (kWh):  I (kWh):	lifecycle		in year		
s (kW):  Wh):  eration and Load  stalled (kW): I (kWh): erated (kWh):			in year		
s (kW):  Wh):  eration and Load  stalled (kW): I (kWh): erated (kWh):			in year		
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eration and Load talled (kW): I (kWh): erated (kWh):			,		
eration and Load talled (kW): I (kWh): erated (kWh):	Displacement Programs:				
talled (kW): I (kWh): erated (kWh):	Displacement Programs:				
l (kWh): erated (kWh):					
erated (kWh):					
(specify):					
(specify):					
0		D		0.	umletive Life to Date
Costs:			eporting Year		umlative Life to Date
( <i>\$</i> ):			-		-
		\$	-	\$	-
	Total:	\$	-	\$	-
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ts (\$):	•				
	Total:				
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	(\$):  ts (\$):  Comments:	Incremental O&M: Incentive: Total:  ts (\$): Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  \$ Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  * -  Incremental:  Incremental capital: Incremental O&M: Total:	Incremental O&M: Incentive: Total:  S Incremental capital: Incremental O&M: Total:

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

A.	Name of the Program: Partnership Building - 20/20 Clean Air Partnership 20/20 (Residential)								
	Description of the program (including intent, design, delivery, partnerships and evaluation):								
	<b>Intent:</b> To promote existing Clean A efficiency decisions.	ir Foundation CDM programs and	I inform consumers in our commu	nity in making th	eir energy				
	<b>Design</b> : In 2005 Milton Hydro worked with 20/20 The Clean Air Partnership; the program is funded by Environment Canada and in partnership with Toronto Public Health, Durham Region, Halton Region, Region of Peel, and York Region. The program is primarily directed at residential customers and provides a free planner to help reduce energy use by 20% at home and on the road.								
	<b>Delivery</b> : No further action was taken in 2006.								
	<b>Partnerships</b> : The Clean Air Partnership; Environment Canada working in partnership with Toronto Public Health, Durham Region, Halton Region, Region of Peel, and York Region.								
	<b>Evaluation</b> : No incremental costs were incurred in 2006. This pilot project is now complete.								
	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)				
	Base case technology:								
	Efficient technology: Number of participants or units								
	delivered for reporting year:								
	Measure life (years):								
	Number of Partipants or units								
	delievered Ife to date								
В.	TRC Results:		Reporting Year	l ife-to-date	TRC Results:				
	TRC Benefits (\$):		reporting rear	Elic to date	TRO Results.				
:	<sup>2</sup> TRC Costs (\$):								
	Utility program cost (excluding incentives): Incremental Measure Costs (Equipment Costs)								
	Incremental								
	Net TRC (in year CDN \$):								
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):							
C.	Results: (one or more category may	apply)		Cumulati	ve Results:				
	Consequetion Business								
	Conservation Programs:  Demand savings (kW):	Summer							
	Demand Savings (NVV).	Winter							
		lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings				
	Energy saved (kWh):								
	Other resources saved :								
	Natural Gas (m3):								
	Other (specify):								
	<u>Demand Management Programs:</u>								
	Controlled load (kW)	((14/6))							
	Energy shifted On-peak to Mid-peak Energy shifted On-peak to Off-peak	• •							
	Energy shifted Mid-peak to Off-peak	•							

	Demand Response Programs:				
	Dispatchable load (kW):				
	Peak hours dispatched in year (hou	urs):			
	Power Factor Correction Program	ns:			
	Amount of KVar installed (KVar):	<del></del>			
	Distribution system power factor at	begining of year (%):			
	Distribution system power factor at				
	Line Loss Reduction Programs:				
	Peak load savings (kW):				
	r can road carmige (mr).	lifecycle	in year		
	Energy savngs (kWh):		,		
	Distributed Generation and Load	Displacement Programs:			
	Amount of DG installed (kW):				
	Energy generated (kWh):				
	Peak energy generated (kWh):				
	Fuel type:				
	Other Programs (specify):				
	Metric (specify):				
<u> </u>	Actual Program Costs:		Panarting Vaar	Cumlative Life to D	lato
D.	Actual Program Costs:	Incremental canital:	Reporting Year	Cumlative Life to D	<u>Date</u>
D.	Actual Program Costs: Utility direct costs (\$):	Incremental capital:	Reporting Year		
D.		Incremental O&M:	Reporting Year		,410.09
D.		Incremental O&M: Incentive:		\$ 1	,410.09
D.		Incremental O&M:	Reporting Year  \$ -	\$ 1	
D.	Utility direct costs (\$):	Incremental O&M: Incentive:		\$ 1	,410.09
D.		Incremental O&M: Incentive: Total:		\$ 1	,410.09
D.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital:		\$ 1	,410.09
D.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
D. E.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		\$ 1	,410.09

<sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

Name of the Program:	Rural Smart-Metering Pilot (Residential)						
Description of the program (include	ding intent, design, delivery, par	tnerships and evaluation):					
Intent: To identify and pilot one or meter reading costs and tend to hav metering for this customer group will varying rates and other programs.	e the highest electricity consumpti	on within the residential class. Th	e early adoption	of smart			
Design:							
Delivery:							
Partnerships							
<b>Evaluation</b> : Continued to evaluate to	echnology for this low-density app	lication of smart metering implem	entation plan for	2007.			
Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)			
Base case technology:							
Efficient technology:							
Number of participants or units							
delivered for reporting year:							
Measure life (years):							
Number of Partipants or units							
delievered Ife to date							
demovered he to date							
TRC Results:		Reporting Year	Life-to-date	TRC Results:			
<sup>1</sup> TRC Benefits (\$):							
<sup>2</sup> TRC Costs (\$):							
	program cost (excluding incentives):						
	I Measure Costs (Equipment Costs)						
Incrementa							
	I Measure Costs (Equipment Costs)						
Incrementa	I Measure Costs (Equipment Costs)  Total TRC costs:						
Incrementa  Net TRC (in year CDN \$):	I Measure Costs (Equipment Costs)  Total TRC costs:  TRC Costs):		Cumulati	ve Results:			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/	I Measure Costs (Equipment Costs)  Total TRC costs:  TRC Costs):		Cumulati	ve Results:			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may	I Measure Costs (Equipment Costs)  Total TRC costs:  TRC Costs):		Cumulati	ve Results:			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may  Conservation Programs:	I Measure Costs (Equipment Costs)  Total TRC costs:  (TRC Costs):		Cumulati	ve Results:			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may  Conservation Programs:	Total TRC costs:  Total TRC costs:  TRC Costs):  (apply)  Summer		Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may  Conservation Programs:	Total TRC costs:  Total TRC costs:  TRC Costs):  (apply)  Summer	in year					
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh):	Total TRC costs:  Total TRC costs:  (TRC Costs):  (apply)  Summer  Winter	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):	Total TRC costs:  Total TRC costs:  (TRC Costs):  (apply)  Summer  Winter	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh):	Total TRC costs:  Total TRC costs:  (TRC Costs):  (apply)  Summer  Winter	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may  Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved:	Total TRC costs:  Total TRC costs:  TRC Costs):  Tapply)  Summer  Winter  lifecycle	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):	Total TRC costs:  Total TRC costs:  TRC Costs):  Tapply)  Summer  Winter  lifecycle	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved: Natural Gas (m3): Other (specify):  Demand Management Programs:	Total TRC costs:  Total TRC costs:  TRC Costs):  Tapply)  Summer  Winter  lifecycle	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved: Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW)	Total TRC costs:  TOTAL TRC Costs:  TRC Costs):  Tapply)  Summer  Winter  lifecycle	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved : Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW) Energy shifted On-peak to Mid-peak	Total TRC costs:  Total TRC costs:  TRC Costs):  Tapply)  Summer Winter  lifecycle	in year	Cumulative	Cumulative			
Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/ Results: (one or more category may Conservation Programs: Demand savings (kW):  Energy saved (kWh): Other resources saved: Natural Gas (m3): Other (specify):  Demand Management Programs: Controlled load (kW)	The costs (Equipment Costs)  Total TRC costs:  TRC Costs):  Tapply)  Summer  Winter  lifecycle  (kWh): (kWh):	in year	Cumulative	Cumulative			

B.

C.

	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in year (ho	ours):		
	Power Factor Correction Progra Amount of KVar installed (KVar):	ams:		
	Distribution system power factor a	nt begining of year (%):		
	Distribution system power factor a			
	Line Loss Reduction Programs: Peak load savings (kW):		invoca	
	<b>5</b>	lifecycle	in year	
	Energy savngs (kWh):			
	Distributed Generation and Loa Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	d Displacement Programs:		
	Other Brograms (specify):			
	Other Programs (specify):  Metric (specify):			
	wethe (specify).			
D.	Actual Program Costs:		Reporting Year	Cumlative Life to Date
	Utility direct costs (\$):	Incremental capital:		
	, , , ,	· ·		
		Incremental O&M:		
	, vi	Incremental O&M: Incentive:		
	, , , ,	Incremental O&M:		
	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital:		
		Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
		Incremental O&M: Incentive: Total: Incremental capital:		
	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.		Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
Ē.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
Ē.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
Ē.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
Ē.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		
<u>E</u> .	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:		

<sup>&</sup>lt;sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

### (complete this Appendix for each program)

Α.	Name of the Program:	Partnership Building - Net Zero Energy (Residential)

Description of the program (including intent, design, delivery, partnerships and evaluation):

**Intent:** MH is a member of the Net Zero Energy Home Coalition and has had preliminary discussions with innovative technology manufacturers who are designing technologies that would allow homes to be net zero electricity consumers. MH will pursue these opportunities along with discussing with potential subdivision developers the possibility of developing a net zero energy home pilot program in Milton.

**Design**: Milton Hydro confirmed with the Federation of Canadian Municipalities (FCM) Green Municipal Funds, its intent to participate as a Contributing Partner in the Integrated Energy – Smart Home Project. In 2006 Milton Hydro contributed \$20,000 to build at least one of the resulting homes. The Clean Energy Developments (CED) is partnering with the Town of Milton, Milton Hydro and OZZ Corporation to study and plan for a new energy efficient residential community.

**Delivery**: In March 2006, the CED recently notified Milton Hydro that a signed grant agreement was in place with the FCM's Green Municipal Funds. In 2006 Mattamy installed the systems in two of their model homes. CED submitted an Intent to Apply together with Mattamy to the Green Municipal Funds to roll out the Integrated Energy Smart Home and EcoTech Village concepts into a 500 home development in Milton.

Partnerships: Net Zero Energy Home Coalition; Federation of Canadian Municipalities (FCM); Mattamy Homes Development Ltd.; Town of Milton, Clean Energy Developments; OZZ Corporation

Evaluation: In progress

	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:		( ),		( 11 1 1 1 1 1
	Efficient technology: Number of participants or units delivered for reporting year:				
	, ,,				
	Measure life (years):				
	Number of Partipants or units				
	delievered Ife to date				
B.	TRC Results:		Reporting Year	Life-to-date	TRC Results:
	TRC Benefits (\$):				
2	TRC Costs (\$):				
	• •	program cost (excluding incentives):			
	Incremental	Measure Costs (Equipment Costs)			
		Total TRC costs:			
	Net TRC (in year CDN \$):				
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
C.	Results: (one or more category may	apply)		Cumulati	ve Results:
	Conservation Programs:				
	Demand savings (kW):	Summer			
		Winter			
				Cumulative	Cumulative
		lifecycle	in year	Lifecycle	Annual Savings
	Energy saved (kWh):				
	Other resources saved:				
	Natural Gas (m3):				
	Other (specify):				
	<u>Demand Management Programs:</u> Controlled load (kW)				

	Energy shifted On-peak to Mid-peak Energy shifted On-peak to Off-peak Energy shifted Mid-peak to Off-peak	(kWh):				
	<u>Demand Response Programs:</u> Dispatchable load (kW): Peak hours dispatched in year (hou	rs):				
	Power Factor Correction Program	ns:				
	Amount of KVar installed (KVar):	<del></del>				
	Distribution system power factor at a Distribution system power factor at a					
		ona or your (70).				
	Line Loss Reduction Programs:					
	Peak load savings (kW):	lifoquala		in		
	Energy savngs (kWh):	lifecycle		in year		
	<b>Distributed Generation and Load</b>	Displacement Programs:				
	Amount of DG installed (kW):					
	Energy generated (kWh):					
	Peak energy generated (kWh):					
	Fuel type:					
	Other Programs (specify): Metric (specify):					
_	A - (   D O (-			D		Original officer Life to Date
D.	Actual Program Costs:	lnovomontol conitali	¢	Reporting Year	¢	Cumlative Life to Date
D.	Actual Program Costs: Utility direct costs (\$):	Incremental capital:	\$	-	\$	-
D.		Incremental O&M:	\$	Reporting Year - 20,000.00		-
D.				-	\$	20,000.00
D.	Utility direct costs (\$):	Incremental O&M: Incentive:	\$	20,000.00	\$	20,000.00
D.		Incremental O&M: Incentive: Total: Incremental capital:	\$	20,000.00	\$	20,000.00
D.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	Cumlative Life to Date  - 20,000.00  20,000.00
D.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital:	\$	20,000.00	\$	20,000.00
D.	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
D.	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$	20,000.00	\$	20,000.00

<sup>&</sup>lt;sup>1</sup> Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

<sup>2</sup>For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

A.	Name of the Program: Partnership Building - Union Gas Fuel Substitution (Residential)								
	Description of the program (include	ding intent, design, delivery, par	rtnerships and evaluation):						
	Intent: To develop a new program to encourage fuel-switching from electricity to natural gas.								
	Design: No further action was taken in 2006 for this pilot program.								
	Delivery: No further action was taken in 2006.								
	Partnerships: Union Gas Ltd								
	<b>Evaluation</b> : No incremental costs								
	Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)				
	Base case technology:		, ,		, ,				
	Efficient technology:								
	Number of participants or units								
	delivered for reporting year:								
	Measure life (years):								
	Number of Partipants or units								
	delievered Ife to date								
_									
B.	TRC Results:		Reporting Year	Life-to-date	TRC Results:				
	1 TRC Benefits (\$):								
-	<sup>2</sup> TRC Costs (\$):								
		orogram cost (excluding incentives):  I Measure Costs (Equipment Costs)							
	mcremental	` ' '							
	Net TRC (in year CDN \$):	Total TRC costs:							
	ivet ino (iii yeai ορίν φ).								
	Benefit to Cost Ratio (TRC Benefits/	Benefit to Cost Ratio (TRC Benefits/TRC Costs):							
C.	Results: (one or more category may	apply)		Cumulati	ive Results:				
	Conservation Programs:								
	Demand savings (kW):	Summer							
	Demana savings (NVV).	Winter							
				Cumulative	Cumulative				
		lifecycle	in year	Lifecycle	Annual Savings				
	Energy saved (kWh):		,						
	Other resources saved :								
	Natural Gas (m3):								
	Other (specify):								
	Demand Management Programs:								
	Controlled load (kW)								
	Energy shifted On-peak to Mid-peak	(kWh):							
	Energy shifted On-peak to Off-peak	•							
	Energy shifted Mid peak to Off peak	• •							

Demand Response Programs:			
Dispatchable load (kW):	,		
Peak hours dispatched in year (hou	ırs):		
Power Factor Correction Program Amount of KVar installed (KVar): Distribution system power factor at Distribution system power factor at	begining of year (%):		
Line Loss Reduction Programs: Peak load savings (kW):			
Energy savngs (kWh):	lifecycle	in year	
Distributed Generation and Load Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	Displacement Programs:		
Other Programs (specify): Metric (specify):			
Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	Reporting Year  \$ -	Cumlative Life to Date  \$ -
Utility indirect costs (\$):	Incremental capital: Incremental O&M: Total:		
Assumptions & Comments:			

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

### (complete this Appendix for each program)

#### Name of the Program: 2006 Every Kilowat Counts Fall Program

#### Description of the program (including intent, design, delivery, partnerships and evaluation):

Intent: To provide every Ontario household with information on easy-to-do conservation activities within their house, condominium or apartment. To achieve energy and demand savings by providing meaningful incentives to households to undertake one or more easy-todo energy saving actions.

Design: A continuation of the spring 2006 EKC Education and Incentive program for the mass market (residential sector) launched by the Conservation Bureau.

Delivery: as per the Conservation Bureau's provincial EKC Campaign. Milton Hydro did not participate in any incremental advertising or promotions specific to Milton.

Partnerships: Conservation Bureau/Ontario Power Authority

	<b>Evaluation</b> : A total of 673 EKC direct mail coupons and 4,745 in-store coupons were redeemed in the Milton area. EKC Program results indicate there were 9,098 units purchased.									
	Measure(s):	Direct mail	coupons redeemed	In -Store coupons redeemed			Measure 3 (if applicable)			
	Base case technology: Efficient technology: Number of participants or units delivered for reporting year:		070		47.45					
	Measure life (years):		673		4745					
	Number of Partipants or units delievered Ife to date		673		4745					
	TRC Results: TRC Benefits (\$): TRC Costs (\$):	rogram cost	(excluding incentives):	<u>F</u>	Reporting Year 415,669.00	\$		TRC Results:		
		-	sts (Equipment Costs)	\$	29,982.00	\$	29,982.00			
	Not TDO (in the or ODA) (b)		Total TRC costs:	\$	385,687.00	\$	385,687.00			
	Net TRC (in year CDN \$):  Benefit to Cost Ratio (TRC Benefits/	TRC Costs):		\$	13.86			13.8639517		
C.	Results: (one or more category may Conservation Programs:	apply)					Cumulativ	ve Results:		
	Demand savings (kW):		Summer	19.61				19.61		
			Winter	198.26			Cumulative	198.26 Cumulative		
	Energy saved (kWh):	6767234	lifecycle	768235	in year		Lifecycle	Annual Savings		
	Other resources saved :	0707204		700200						
	Natural Gas (m3):									
	Other (specify):									
	<u>Demand Management Programs:</u> Controlled load (kW) Energy shifted On-peak to Mid-peak	(kWh):								
	Energy shifted On-peak to Off-peak ( Energy shifted Mid-peak to Off-peak	kWh):								

	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in year (hou	ırs):		
	Power Factor Correction Program Amount of KVar installed (KVar): Distribution system power factor at Distribution system power factor at	begining of year (%):		
	Line Loss Reduction Programs:			
	Peak load savings (kW):			
	r can load savings (NVV).	lifecycle	in year	
	Energy savngs (kWh):	meeyere	iii year	
	<u>Distributed Generation and Load</u> Amount of DG installed (kW):	Displacement Programs:		
	Energy generated (kWh):			
	Peak energy generated (kWh):			
	Fuel type:			
	Other Due suggest (energies)			
	Other Programs (specify):			
	Metric (specify):			
D.	Actual Program Costs:		Reporting Year	Cumlative Life to Date
	Utility direct costs (\$):	Incremental capital:		
	Utility direct costs (\$):	Incremental capital: Incremental O&M:		
	Utility direct costs (\$):			
	Utility direct costs (\$):	Incremental O&M:	\$ -	\$ -
		Incremental O&M: Incentive: Total:	\$ -	\$ -
	Utility direct costs (\$):  Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital:	\$ -	\$ -
		Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
		Incremental O&M: Incentive: Total: Incremental capital:	\$ -	\$ -
		Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
<u>.</u>	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.		Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
E.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ē.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
=-	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -
Ξ.	Utility indirect costs (\$):	Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M:	\$ -	\$ -

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

A.	Name of the Program:	Program Administra	tion (All class	ses)			
	Description of the program (inclu	ding intent, design,	delivery, pa	rtnerships	s and evaluation):		
	Intent: To capture the incremental of	cost of the program pl	anning, coor	dination ar	nd administration of the	CDM program	
	Design:						
	Delivery						
	Partnerships						
	Evaluation:						
	Measure(s):	Measure	1	Meas	eure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:				( appcab.e)		( appeas.e)
	Efficient technology:						
	Number of participants or units						
	delivered for reporting year:						
	Measure life (years):						
	Number of Partipants or units						
	delievered Ife to date						
В.	TRC Results:			R	Reporting Year	Life-to-date	TRC Results:
	<sup>1</sup> TRC Benefits (\$):			<u></u>			
	<sup>2</sup> TRC Costs (\$):						
	Utility <sub>i</sub>	program cost (excluding	g incentives):				
	Incrementa	al Measure Costs (Equip	oment Costs)				
		Tota	I TRC costs:	\$	-		0
	Net TRC (in year CDN \$):						·
	Benefit to Cost Ratio (TRC Benefits)	/TRC Costs):					
C.	Results: (one or more category may	y apply)				Cumulati	ive Results:
٠.		, 11 ,,				<u>- amaian</u>	TO ITOGUILOI
	Conservation Programs:						
	Demand savings (kW):		Summer	19.61			
			Winter	198.26			
						Cumulative	Cumulative
		lifecycle			in year	Lifecycle	Annual Savings
	Energy saved (kWh):	6767234		768235			
	Other resources saved :						
	Natural Gas (m3):						
	Other (specify):						
	Demand Management Programs:						
	Controlled load (kW)						
	Energy shifted On-peak to Mid-peak	k (kWh):					
	Energy shifted On-peak to Off-peak						
	Energy shifted Mid pook to Off pook						

	<b>Demand Response Programs:</b>				
	Dispatchable load (kW):				
	Peak hours dispatched in year (hou	ırs):			
	Power Factor Correction Program	ns:			
	Amount of KVar installed (KVar):				
	Distribution system power factor at				
	Distribution system power factor at	end of year (%):			
	Line Loss Reduction Programs:				
	Peak load savings (kW):				
	r can load savings (NVV).	lifecycle	in year		
	Energy savngs (kWh):	modycic	iii yodi		
	Distributed Generation and Load	Displacement Programs:			
	Amount of DG installed (kW):				
	Energy generated (kWh):				
	Peak energy generated (kWh): Fuel type:				
	r der type.				
	Other Programs (specify):				
	Metric (specify):				
_	Astro-I Branco Osata		Daniel's selves	O latina litta	1- D-1-
D.	Actual Program Costs:		Reporting Year	Cumlative Life	to Date
	Utility direct costs (\$):	Incremental capital:		Φ.	20 720 74
		Incremental O&M:		\$	30,730.71
		Incentive:	Φ.	Φ.	20 720 74
		Total:	-	\$	30,730.71
	(tility indirect costs (f):	In a va mantal agnital			
	Utility indirect costs (\$):	Incremental capital: Incremental O&M:			
		Total:			
E.	Assumptions & Comments:				

<sup>1</sup> Benefits should be estimated if costs have been incurred <u>and</u> the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit b

For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made

Report Year: 2006

### 1. Residential Programs

	_	Benefits	TD0.0 ( (D)0	<b>6</b> N	, TDO D	Benefit/Cost	Report Year Total	Lifecycle (kWh)	Total Peak Demand (kW)	Gro	port Year oss C&DM
Damand Damana		(PV)	TRC Costs (PV)	\$ N	et TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expe	nditures (\$)
Demand Response				\$	-	0.00					
TDRP				\$	-	0.00					
Energy Drill Program				\$	-	0.00					
Social Housing				\$	-	0.00				\$	-
EER Pilot				\$	-	0.00				\$	-
Energuide Program				\$	-	0.00				\$	-
20 20 Clean Air Program				\$	-	0.00				\$	-
Retrofit Small Commercial				\$	-	0.00					
Rural Smart Metering				\$	-	0.00					
Net Zero Energy				\$	-	0.00				\$	20,000
Union Gas Fuel Substitution				\$	-	0.00				\$	-
Integrated Smart Energy Home				\$	-	0.00					
EKC Fall Program	\$	415,669	\$ 29,982	\$	385,687	13.86	768,235	6,767,234	218	\$	-
Program Administration				\$	-	0.00					
*Totals App. B - Residential	\$	415,669	\$ 29,982	\$	385,687	13.86	768,235	6,767,234	218	\$	20,000
Residential Indirect Costs not											
attributable to any specific program											
Total Residential TRC Costs			\$ 29,982	2							
**Totals TRC - Residential	\$	415,669	\$ 29,982	\$	385,687	13.86					

Report Year: 2006

### 2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits	TDQ Q(- (D)()	¢ Nat TDO Day affic	Benefit/Cost	•	Lifecycle (kWh)	Total Peak Demand (kW)	Gros	ort Year s C&DM
5 / 5	(PV)	TRC Costs (PV)	\$ Net TRC Benefits		kWh Saved	Savings	Saved	Expen	ditures (\$)
Demand Response			\$ -	0.00					
TDRP			\$ -	0.00					
Energy Drill Program			\$ -	0.00				\$	45,087
Social Housing			\$ -	0.00					
EER Pilot			\$ -	0.00					
Energuide Program			\$ -	0.00					
20 20 Clean Air Program			\$ -	0.00					
Retrofit Small Commercial			\$ -	0.00	42,770	329,329	26	\$	21,045
Rural Smart Metering			\$ -	0.00					
Net Zero Energy			\$ -	0.00					
Union Gas Fuel Substitution			\$ -	0.00					
Integrated Smart Energy Home			\$ -	0.00					
EKC Fall Program			\$ -	0.00					
Program Administration			\$ -	0.00					
*Totals App. B - Commercial	\$ -	\$ -	\$ -	0.00	42,770	329,329	26	\$	66,132
Commercial Indirect Costs not									
attributable to any specific program									
Total TRC Costs		\$ -							
**Totals TRC - Commercial	\$ -	\$ -	\$ -	0.00					

Report Year: 2006

## 3. Institutional Programs

Note: To ensure the integrit	v of the formulas.	please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TPC Coete (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Demand Response	(1 V)	TRC Costs (I V)	\$ -	0.00	RVIII Saveu	Savings	Javeu	Experialtures (ψ)
TDRP			\$ -	0.00				
Energy Drill Program			\$ -	0.00				
Social Housing			\$ -	0.00				
EER Pilot			-	0.00				
Energuide Program			-	0.00				
20 20 Clean Air Program			-	0.00				
Retrofit Small Commercial			-	0.00				
Rural Smart Metering			-	0.00				
Net Zero Energy			-	0.00				
Union Gas Fuel Substitution			-	0.00				
Integrated Smart Energy Home			-	0.00				
EKC Fall Program			-	0.00				
Program Administration			\$ -	0.00				
*Totals App. B - Institutional	\$ -	\$ -	\$ -	0.00	0	0	C	-
Institutional Indirect Costs not attributable to any specific program	<del></del>							
Total TRC Costs		\$ -						
**Totals TRC - Institutional	\$ -	\$ -	\$ -	0.00				

Report Year: 2006

### 4. Industrial Programs

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Demand Response			\$ -	0.00				\$ -
TDRP			\$ -	0.00	0	0	169	\$ -
Energy Drill Program			\$ -	0.00				
Social Housing			\$ -	0.00				
EER Pilot			\$ -	0.00				
Energuide Program			\$ -	0.00				
20 20 Clean Air Program			\$ -	0.00				
Retrofit Small Commercial			\$ -	0.00				
Rural Smart Metering			\$ -	0.00				
Net Zero Energy			\$ -	0.00				
Union Gas Fuel Substitution			\$ -	0.00				
Integrated Smart Energy Home			\$ -	0.00				
EKC Fall Program			\$ -	0.00				
Program Administration			\$ -	0.00				
*Totals App. B - Industrial	\$ -	\$ -	\$ -	0.00	0	0	169	\$ -
Industrial Indirect Costs not attributable to any specific program								_
Total TRC Costs		\$ -	,					
**Totals TRC - Industrial	\$ -	-	\$ -	0.00				

Report Year: 2006

### **5. Agricultural Programs**

Note: To ensure the integri	v of the formulas.	please insert the additional rows in the middle of the list below.

	TRC Benefits			Benefit/Cost	•	Lifecycle (kWh)	Total Peak Demand (kW)	Report Year Gross C&DM
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits		kWh Saved	Savings	Saved	Expenditures (\$)
Demand Response			\$ -	0.00				
TDRP			\$ -	0.00				
Energy Drill Program			\$ -	0.00				
Social Housing			\$ -	0.00				
EER Pilot			-	0.00				
Energuide Program			-	0.00				
20 20 Clean Air Program			\$ -	0.00				
Retrofit Small Commercial			-	0.00				
Rural Smart Metering			-	0.00				
Net Zero Energy			-	0.00				
Union Gas Fuel Substitution			-	0.00				
Integrated Smart Energy Home			-	0.00				
EKC Fall Program			-	0.00				
Program Administration			\$ -	0.00				
*Totals App. B - Agricultural	\$ -	\$ -	\$ -	0.00	0	0	C	-
Agricultural Indirect Costs not								
attributable to any specific program								
Total TRC Costs		\$ -	·					
**Totals TRC - Agricultural	\$ -	\$ -	\$ -	0.00				

Report Year: 2006

### **6. LDC System Programs**

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Demand Response			\$ -	0.00				
TDRP			-	0.00				
Energy Drill Program			-	0.00				
Social Housing			\$ -	0.00				
EER Pilot			\$ -	0.00				
Energuide Program			\$ -	0.00				
20 20 Clean Air Program			\$ -	0.00				
Retrofit Small Commercial			\$ -	0.00				
Rural Smart Metering			\$ -	0.00				
Net Zero Energy			-	0.00				
Union Gas Fuel Substitution			-	0.00				
Integrated Smart Energy Home			\$ -	0.00				
EKC Fall Program			\$ -	0.00				
Program Administration			\$ -	0.00				
*Totals App. B - LDC System	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
LDC System Indirect Costs not attributable to any specific program	<del></del>							
Total TRC Costs		\$ -						
**Totals TRC - LDC System	-	\$ -	-	0.00				

### 7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures (\$)

Report Year: 2006

## 8. Other #1 Programs

Note: To ensure the i	as, please insert the additional rows in the middle of the list below	N.

	TRC Benefits			Benefit/Cost	•	Lifecycle (kWh)	Total Peak Demand (kW)	Report Year Gross C&DM
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Demand Response			\$ -	0.00				
TDRP			\$ -	0.00				
Energy Drill Program			\$ -	0.00				
Social Housing			-	0.00				
EER Pilot			-	0.00				
Energuide Program			-	0.00				
20 20 Clean Air Program			\$ -	0.00				
Retrofit Small Commercial			-	0.00				
Rural Smart Metering			-	0.00				
Net Zero Energy			\$ -	0.00				
Union Gas Fuel Substitution			-	0.00				
Integrated Smart Energy Home			-	0.00				
EKC Fall Program			-	0.00				
Program Administration			\$ -	0.00				\$ -
*Totals App. B - Other #1	\$ -	\$ -	\$ -	0.00	0	0	C	- \$
Other #1 Indirect Costs not						-		-
attributable to any specific program								
Total TRC Costs		\$ -	·					
**Totals TRC - Other #1	\$ -	\$ -	\$ -	0.00				

Report Year: 2006

### 9. Other #2 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits		Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Demand Response			\$ -	0.00				
TDRP			\$ -	0.00				
Energy Drill Program			\$ -	0.00				
Social Housing			\$ -	0.00				
EER Pilot			\$ -	0.00				
Energuide Program			\$ -	0.00				
20 20 Clean Air Program			\$ -	0.00				
Retrofit Small Commercial			\$ -	0.00				
Rural Smart Metering			\$ -	0.00				
Net Zero Energy			\$ -	0.00				
Union Gas Fuel Substitution			\$ -	0.00				
Integrated Smart Energy Home			\$ -	0.00				
EKC Fall Program			\$ -	0.00				
Program Administration			\$ -	0.00				
*Totals App. B - Other #2	\$ -	\$ -	\$ -	0.00	0	0	C	\$ -
Other #2 Indirect Costs not attributable to any specific program								
Total TRC Costs		\$ -						
**Totals TRC - Other #2	\$ -	\$ -	\$ -	0.00				

### **LDC's CDM PORTFOLIO TOTALS**

	TRC Benefits (PV)				TRO	C Costs (PV)	\$ Ne	t TRC Benefits	Benefit/Cost Ratio	port Year Total kWh Saved	Lif	fecycle (kWh) Savings	Total Peak Demand (kW) Saved	Gı	eport Year ross C&DM enditures (\$)
*TOTALS FOR ALL APPENDIX B	\$	415,669	\$	29,982	\$	385,687	13.86	\$ 811,005	\$	7,096,563	\$ 413	\$	86,132		
Any <u>other</u> Indirect Costs not attributable to any specific program															
TOTAL ALL LDC COSTS	_		\$	29,982											
**LDC' PORTFOLIO TRC	\$	415,669	\$	29,982	\$	385,687	13.86								

<sup>\*</sup> The savings and spending information from this row is to be carried forward to Appendix A.

<sup>\*\*</sup> The TRC information from this row is to be carried forward to Appendix A.