

May 4, 2007

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Attention: Kirsten Walli, Board Secretary

Re: 2006 Annual Report, CDM Third Tranche Funding, St. Thomas Energy Inc.

Dear Ms. Walli:

Introduction:

St. Thomas Energy Inc. submitted a Conservation and Demand Management Plan to the Ontario Energy Board (OEB) for acceptance through a joint effort with other members of the CHEC (Cornerstone Hydro Electric Concepts) in 2004.

Our CDM Plan identified many initiatives through a Tier One (Common Programs and Activities amongst the CHEC Group) and Tier Two (LDC Specific Programs and Activities) organized structure. The total amount allocated is \$ 204,000 and consists of the following measures:

Tier One	Customer Survey
Tier One	Conservation Website
Tier One	Education and Promotion
Tier Two	Energy Audits / Project(s)
Tier Two	Partnerships / Sponsorships
Tier Two	System Optimization
Tier Two	Renewable Energy Study / Project(s)
Tier Two	Implement/Investigate DR Programs
Tier Two	Co-generation Opportunities
Tier Two	Provide Industrial Customers with Tools
Tier Two	Signal / Street Light Efficiency

St. Thomas Energy Inc. is committed to allocating these funds within the context of this OEB approved CDM plan and timetable. The conservation of energy over future years through well planned and well executed programs and activities will have a positive impact on the supply of energy now and into the future.

Evaluation of the CDM Plan:

Activity in 2005 was limited to “Tier One - Education and Promotion”.

Activities took place in the 2006 year in two areas: “Tier Two - Partnerships / Sponsorships” and “Tier Two - Signal / Street Light Efficiency”.

Please refer to Appendix A and C attached.

Discussions of the Programs:

Tier One - Education and Promotion involved the procurement of informational booklets from the Ontario Government, through the CHEC Group, entitled “Tips to help you...Conserve Energy and Save Money”. These have been distributed by customers visiting our Office and by telephone and electronic mail request.

Tier Two - Partnerships / Sponsorships involved partnering with the Ontario Ministry of Small Business and Entrepreneurship, the Independent Electricity System Operator and Natural Resources Canada on a customized Energy Management Workshop “The Bottom Line on Energy Management”. The workshop took place in St. Thomas on September 20, 2006. Invitations went out to 55 General Service customers whose annual kilowatt consumption was greater than 250,000 over the past twelve months. A total of six customers attended.

Tier Two - Signal / Street Light Efficiency involved the procurement, installation and connection of LED Christmas Lighting for the City of St. Thomas’s Christmas Decorations at the City Hall. 2,035 LED Christmas Lights were involved in the display.

Please refer to Appendix B attached.

Lessons Learned:

By being involved within a group effort (CHEC) there has been a sharing of costs amongst the members specifically referenced to the “Tier One - Education and Promotion” activities. It is hard to measure the success although there has been interest in the booklets it has been limited. We are working on using an area of our Front Office to promote a number of initiatives including these booklets so that they are better displayed for our customers that visit the Office.

With respect to the “Tier Two - Partnerships / Sponsorships” activities, the partnering of various levels of government and organizations in the energy sector can lead to the sharing of ideas and valuable information to our customers to promote a wiser use of resources. In the future, if this program is used again, there needs to be a more pro-active and innovative approach to obtaining a higher level of participation from the targeted customers.

The “Tier Two - Signal / Street Light Efficiency” activities was a success in that it involved making customers aware of the use of LED Lighting on public displays for two reasons: to direct public funds for other uses that would have otherwise been spent on energy usage and to create a visual of the quality and effectiveness of LED light technology.

Conclusion:

There was a higher level of activity in 2006 as compared to 2005 although overall it still resulted in the expenditure of just under \$10,000 of the total amount of \$ 204,000.

In 2007 a concentrated effort to deploy the balance of the CDM funds within the scope of the CDM plan has been undertaken and is in place so that St. Thomas Energy Inc. is within the time constraints indicated by the Ontario Energy Board.

Please find attached three Hard Copies and two Electronic Files of the Annual Report as requested by the Board.

Regards,

Mr. Dana A. Witt, CGA
Manager of Finance
St. Thomas Energy Inc.

Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	⁵ Cumulative Totals Life-to-date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	⁴ Smart Meters	Other #1	Other #2
<i>Net TRC value (\$):</i>		\$ 9,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ 9,084	\$ -
<i>Benefit to cost ratio:</i>		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00
<i>Number of participants or units delivered:</i>											
<i>Lifecycle (kWh) Savings:</i>		0	0	0	0	0	0	0		0	0
<i>Report Year Total kWh saved (kWh):</i>		0	0	0	0	0	0	0		0	0
<i>Total peak demand saved (kW):</i>		0	0	0	0	0	0	0		0	0
<i>Total kWh saved as a percentage of total kWh delivered (%):</i>											
<i>Peak kW saved as a percentage of LDC peak kW load (%):</i>											
¹ Report Year Gross C&DM expenditures (\$):		\$ 9,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,084	\$ -
² Expenditures per kWh saved (\$/kWh):		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
³ Expenditures per KW saved (\$/kW):		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
<i>Utility discount rate (%):</i>											

¹ Expenditures are reported on accrual basis.

² Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings

³ Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings

⁴ Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported

⁵ Includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any)

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Education and Promotion

Description of the program (including intent, design, delivery, partnerships and evaluation):

St. Thomas Energy Inc. participated in a brochure program purchase in 2005 through the CHEC Group. The brochures came from the Ministry of Energy titled "Conserve Energy and Save Money" offering tips and facts to educate our customers. They have been distributed to customers through personal visits to the Office, through direct Staff communications and upon requests for delivery to customer locations.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. **TRC Results:**

	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):		-\$ 1,097.85
Incremental Measure Costs (Equipment Costs)		-\$ 11.89
Total TRC costs:		-\$ 1,109.74

Net TRC (in year CDN \$):

Benefit to Cost Ratio (TRC Benefits/TRC Costs):

C. **Results:** (one or more category may apply) **Cumulative Results:**

Conservation Programs:

	Summer		Cumulative Lifecycle	Cumulative Annual Savings
	Winter			
	lifecycle	in year		
Demand savings (kW):				
Energy saved (kWh):				
Other resources saved :				
Natural Gas (m3):				
Other (specify):				

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):		
	lifecycle	in year
Energy savings (kWh):		

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
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Energy generated (kWh):
 Peak energy generated (kWh):
 Fuel type:

Other Programs (specify):

Metric (specify):

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D. Actual Program Costs:		Reporting Year	Cumulative Life to Date
<i>Utility direct costs (\$):</i>	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		-\$ 1,097.85
	<i>Incentive:</i>		
	<i>Total:</i>		-\$ 1,097.85
<i>Utility indirect costs (\$):</i>	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>		-\$ 11.89
	<i>Incentive:</i>		
	<i>Total:</i>		-\$ 11.89

E. Assumptions & Comments:

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Partnerships / Sponsorships

Description of the program (including intent, design, delivery, partnerships and evaluation):

partnering with the Ontario Ministry of Small Business and Entrepreneurship, the Independent Electricity System Operator and Natural Resources Canada on a customized Energy Management Workshop “The Bottom Line on Energy Management”. The workshop took place in St. Thomas on September 20, 2006. Invitations went out to 55 General Service customers whose annual kilowatt consumption was greater than 250,000 over the past twelve months. A total of six customers attended.

Measure(s):	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):	-\$ 2,517.00	-\$ 2,517.00
Incremental Measure Costs (Equipment Costs)	-\$ 777.97	-\$ 777.97
Total TRC costs:	-\$ 3,294.97	-\$ 3,294.97
Net TRC (in year CDN \$):		

Benefit to Cost Ratio (TRC Benefits/TRC Costs):

C. **Results:** (one or more category may apply) **Cumulative Results:**

<u>Conservation Programs:</u>		Summer	Winter	Cumulative Lifecycle	Cumulative Annual Savings
	lifecycle	in year	in year	Lifecycle	Annual Savings
Demand savings (kW):					
Energy saved (kWh):					
Other resources saved :					
Natural Gas (m3):					
Other (specify):					
<u>Demand Management Programs:</u>					
Controlled load (kW)					
Energy shifted On-peak to Mid-peak (kWh):					
Energy shifted On-peak to Off-peak (kWh):					
Energy shifted Mid-peak to Off-peak (kWh):					
<u>Demand Response Programs:</u>					
Dispatchable load (kW):					
Peak hours dispatched in year (hours):					
<u>Power Factor Correction Programs:</u>					
Amount of KVar installed (KVar):					
Distribution system power factor at beginning of year (%):					
Distribution system power factor at end of year (%):					
<u>Line Loss Reduction Programs:</u>					
Peak load savings (kW):					
Energy savings (kWh):	lifecycle	in year			
<u>Distributed Generation and Load Displacement Programs:</u>					
Amount of DG installed (kW):					

Energy generated (kWh):
 Peak energy generated (kWh):
 Fuel type:

Other Programs (specify):

Metric (specify):

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D. Actual Program Costs:		Reporting Year	Cumulative Life to Date
Utility direct costs (\$):	Incremental capital:		
	Incremental O&M:	-\$ 2,517.00	-\$ 2,517.00
	Incentive:		
	Total:	-\$ 2,517.00	-\$ 2,517.00
Utility indirect costs (\$):	Incremental capital:		
	Incremental O&M:	-777.97	777.97
	Incentive:		
	Total:	-777.97	777.97

E. Assumptions & Comments:

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.
² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix B - Discussion of the Program

(complete this Appendix for each program)

A. **Name of the Program:** Signal / Street Light Efficiency

Description of the program (including intent, design, delivery, partnerships and evaluation):

the procurement, installation and connection of LED Christmas Lighting for the City of St. Thomas's Christmas Decorations at the City Hall. 2,035 LED Christmas Lights were involved in the display.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:			
Efficient technology:			
Number of participants or units delivered for reporting year:			
Measure life (years):			
Number of Participants or units delivered life to date			

B. TRC Results:	<u>Reporting Year</u>	<u>Life-to-date TRC Results:</u>
¹ TRC Benefits (\$):		
² TRC Costs (\$):		
Utility program cost (excluding incentives):	-\$ 2,364.29	-\$ 2,364.29
Incremental Measure Costs (Equipment Costs)	-\$ 2,314.94	-\$ 2,314.94
Total TRC costs:	-\$ 4,679.23	-\$ 4,679.23
<u>Net TRC (in year CDN \$):</u>		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply) Cumulative Results:

Conservation Programs:

Demand savings (kW):	Summer				
	Winter				
	lifecycle	in year	Cumulative Lifecycle	Cumulative Annual Savings	
Energy saved (kWh):					
Other resources saved :					
Natural Gas (m3):					
Other (specify):					

Demand Management Programs:

Controlled load (kW)		
Energy shifted On-peak to Mid-peak (kWh):		
Energy shifted On-peak to Off-peak (kWh):		
Energy shifted Mid-peak to Off-peak (kWh):		

Demand Response Programs:

Dispatchable load (kW):		
Peak hours dispatched in year (hours):		

Power Factor Correction Programs:

Amount of KVar installed (KVar):		
Distribution system power factor at beginning of year (%):		
Distribution system power factor at end of year (%):		

Line Loss Reduction Programs:

Peak load savings (kW):			
	<i>lifecycle</i>	<i>in year</i>	
Energy savings (kWh):			

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):		
Energy generated (kWh):		
Peak energy generated (kWh):		
Fuel type:		

Other Programs (specify):

Metric (specify):		
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D. <u>Actual Program Costs:</u>		<u>Reporting Year</u>	<u>Cumulative Life to Date</u>
Utility direct costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>	-\$ 2,364.29	-\$ 2,364.29
	<i>Incentive:</i>		
	<i>Total:</i>	-\$ 2,364.29	-\$ 2,364.29
Utility indirect costs (\$):	<i>Incremental capital:</i>		
	<i>Incremental O&M:</i>	-\$ 2,314.94	-\$ 2,314.94
	<i>Total:</i>	-\$ 2,314.94	-\$ 2,314.94

E. Assumptions & Comments:

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

² For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix C - Program and Portfolio Totals

Report Year:

1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program F			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Residential	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
Residential Indirect Costs not attributable to any specific program	→							
Total Residential TRC Costs		\$ -						
**Totals TRC - Residential	\$ -	\$ -	\$ -	0.00				

2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program F			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Commercial	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -

Commercial Indirect Costs not attributable to any specific program



Total TRC Costs		\$	-		
**Totals TRC - Commercial	\$	-	\$	-	\$ 0.00

3. Institutional Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Institutional	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -

Institutional Indirect Costs not attributable to any specific program

Total TRC Costs		\$	-		
**Totals TRC - Institutional	\$	-	\$	-	\$ 0.00

4. Industrial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program F			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				

Name of Program J			\$	-	0.00							
*Totals App. B - Industrial	\$	-	\$	-	\$	-	0.00	0	0	0	\$	-
Industrial Indirect Costs not attributable to any specific program	→											
Total TRC Costs		\$		-								
**Totals TRC - Industrial	\$	-	\$	-	\$	-	0.00					

5. Agricultural Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)		
Name of Program A			\$	-	0.00					
Name of Program C			\$	-	0.00					
Name of Program C			\$	-	0.00					
Name of Program D			\$	-	0.00					
Name of Program E			\$	-	0.00					
Name of Program F			\$	-	0.00					
Name of Program G			\$	-	0.00					
Name of Program H			\$	-	0.00					
Name of Program I			\$	-	0.00					
Name of Program J			\$	-	0.00					
*Totals App. B - Agricultural	\$	-	\$	-	0.00	0	0	0	\$	-
Agricultural Indirect Costs not attributable to any specific program	→									
Total TRC Costs		\$		-						
**Totals TRC - Agricultural	\$	-	\$	-	\$	-	0.00			

6. LDC System Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$	-	0.00			
Name of Program B			\$	-	0.00			

Name of Program C			\$	-	0.00				
Name of Program D			\$	-	0.00				
Name of Program E			\$	-	0.00				
Name of Program F			\$	-	0.00				
Name of Program G			\$	-	0.00				
Name of Program H			\$	-	0.00				
Name of Program I			\$	-	0.00				
Name of Program C			\$	-	0.00				
*Totals App. B - LDC System	\$	-	\$	-	0.00	0	0	0	\$ -

LDC System Indirect Costs not attributable to any specific program →

Total TRC Costs		\$	-						
**Totals TRC - LDC System	\$	-	\$	-	0.00				

7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures (\$) →

8. Other #1 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Education and Promotion		-\$ 1,110	\$ 1,110	0.00				\$ 1,110
Partnerships/Sponsorships		-\$ 3,295	\$ 3,295	0.00				\$ 3,295
Signal/Street Light Efficiency		-\$ 4,679	\$ 4,679	0.00				\$ 4,679
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program F			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Other #1	\$	-	\$ 9,084	0.00	0	0	0	\$ 9,084
Other #1 Indirect Costs not attributable to any specific program								
Total TRC Costs		-\$ 9,084						
**Totals TRC - Other #1	\$	-	\$ 9,084	0.00				

9. Other #2 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program D			\$ -	0.00				
Name of Program E			\$ -	0.00				
Name of Program C			\$ -	0.00				
Name of Program G			\$ -	0.00				
Name of Program H			\$ -	0.00				
Name of Program I			\$ -	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Other #2	\$ -	\$ -	\$ -	0.00	0	0	0	\$ -
<i>Other #2 Indirect Costs not attributable to any specific program</i>								
Total TRC Costs		\$ -						
**Totals TRC - Other #2	\$ -	\$ -	\$ -	0.00				

LDC's CDM PORTFOLIO TOTALS

	TRC Benefits (PV)	TRC Costs (PV)	\$ Net TRC Benefits	Benefit/Cost Ratio	Report Year Total kWh Saved	Lifecycle (kWh) Savings	Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)
*TOTALS FOR ALL APPENDIX B	\$ -	\$ 9,084	\$ 9,084	0.00	\$ -	\$ -	\$ -	\$ 9,084
<i>Any other Indirect Costs not attributable to any specific program</i>								
TOTAL ALL LDC COSTS		-\$ 9,084						
**LDC' PORTFOLIO TRC	\$ -	\$ 9,084	\$ 9,084	0.00				

* The savings and spending information from this row is to be carried forward to Appendix A.

** The TRC information from this row is to be carried forward to Appendix A.