Appendix A - Evaluation of the CDM Plan

	Total	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	Other 1	Other 2	Other 3	Other 4
Net TRC value ($):											
Benefit to cost ratio:											
Number of participants or units delivered:											
Total KWh to be saved over the lifecycle of the plan (kWh):											
Total in year kWh saved (kWh):											
Total peak demand saved (kW):											
Total kWh saved as a percentage of total kWh delivered (%):											
Peak kW saved as a percentage of LDC peak kW load (%):											
Gross in year C&DM expenditures ($):											
Expenditures per KWh saved ($/kWh):*											
*Expenditures per KW saved ($/kW)**:*											

Not applicable for period ending Dec31/05

Utility discount rate (%):	

*Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.
**Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.

Appendix B - Discussion of the Program

(complete this section for each program)

A. **Name of the Program:** Utility Asset Conservation

Description of the program (including intent, design, delivery, partnerships and evaluation):

The intent of the program is to analyse and prioritized the need of efficiencies within the distribution grid. Voltage conversion is given hig

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	N/A	N/A	N/A
Efficient technology:	N/A	N/A	N/A
Number of participants or units delive	N/A	N/A	N/A
Measure life (years):			

B. **TRC Results:**

TRC Benefits ($):		
TRC Costs ($):		
Utility program cost (less incentives):		N/A
Participant cost:		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

Demand savings (kW):	*Summer*	N/A
	Winter	N/A
	lifecycle	*in year*
Energy saved (kWh):	*N/A*	2005
Other resources saved :		
Natural Gas (m3):	N/A	
Other (specify):	N/A	2005

Demand Management Programs:

Controlled load (kW)	N/A
Energy shifted On-peak to Mid-peak (kWh):	N/A
Energy shifted On-peak to Off-peak (kWh):	N/A
Energy shifted Mid-peak to Off-peak (kWh):	N/A

Demand Response Programs:

Dispatchable load (kW):	N/A
Peak hours dispatched in year (hours):	N/A

Power Factor Correction Programs:

Amount of KVar installed (KVar):	N/A
Distribution system power factor at begining of year (%):	N/A
Distribution system power factor at end of year (%):	N/A

Line Loss Reduction Programs:

Peak load savings (kW):		N/A
	lifecycle	*in year*
Energy savngs (kWh):	N /A	2005

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	N/A
Energy generated (kWh):	N/A
Peak energy generated (kWh):	N/A
Fuel type:	N/A

Other Programs (specify):

Metric (specify):	N/A

D. **Program Costs*:**

Utility direct costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	N /A
	Incentive:	N /A
	Total:	N /A
Utility indirect costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	
	Total:	
Participant costs ($):	*Incremental equipment:*	
	Incremental O&M:	
	Total:	

E. Comments:

At this time, there are no costing or savings to show.

*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.

Appendix B - Discussion of the Program

(complete this section for each program)

A. **Name of the Program:** Customer Conservation

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program is intended to provide demand side management and demand response programs for residential and small commercial cus

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	N/A	N/A	N/A
Efficient technology:	N/A	N/A	N/A
Number of participants or units delive	N/A	N/A	N/A
Measure life (years):			

B. **TRC Results:**

TRC Benefits ($):		
TRC Costs ($):		
Utility program cost (less incentives):		N/A
Participant cost:		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

Demand savings (kW):	*Summer*		N/A
	Winter		N/A
		lifecycle	*in year*
Energy saved (kWh):		*N/A*	2005
Other resources saved :			
Natural Gas (m3):		N/A	
Other (specify):		N/A	2005

Demand Management Programs:

Controlled load (kW)	N/A
Energy shifted On-peak to Mid-peak (kWh):	N/A
Energy shifted On-peak to Off-peak (kWh):	N/A
Energy shifted Mid-peak to Off-peak (kWh):	N/A

Demand Response Programs:

Dispatchable load (kW):	N/A
Peak hours dispatched in year (hours):	N/A

Power Factor Correction Programs:

Amount of KVar installed (KVar):	N/A
Distribution system power factor at begining of year (%):	N/A
Distribution system power factor at end of year (%):	N/A

Line Loss Reduction Programs:

Peak load savings (kW):		N/A
	lifecycle	*in year*
Energy savngs (kWh):	N /A	2005

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	N/A
Energy generated (kWh):	N/A
Peak energy generated (kWh):	N/A
Fuel type:	N/A

Other Programs (specify):

Metric (specify):	N/A

D. **Program Costs*:**

Utility direct costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	N /A
	Incentive:	N /A
	Total:	N /A
Utility indirect costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	
	Total:	
Participant costs ($):	*Incremental equipment:*	
	Incremental O&M:	
	Total:	

E. Comments:

At this time, there are no costing or savings to show because the program has not been implemented

*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.

Appendix B - Discussion of the Program

(complete this section for each program)

A. **Name of the Program:** Customer Conservation

Description of the program (including intent, design, delivery, partnerships and evaluation):

This program is developed to focus on community and specific customer information to foster an energy conservation culture. Programs

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	N/A	N/A	N/A
Efficient technology:	N/A	N/A	N/A
Number of participants or units delive	N/A	N/A	N/A
Measure life (years):			

B. **TRC Results:**

TRC Benefits ($):		
TRC Costs ($):		
Utility program cost (less incentives):		
Participant cost:		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

Demand savings (kW):	*Summer*	N/A
	Winter	N/A
	lifecycle	*in year*
Energy saved (kWh):	*N/A*	2005
Other resources saved :		
Natural Gas (m3):	N/A	
Other (specify):	N/A	2005

Demand Management Programs:

Controlled load (kW)	N/A
Energy shifted On-peak to Mid-peak (kWh):	N/A
Energy shifted On-peak to Off-peak (kWh):	N/A
Energy shifted Mid-peak to Off-peak (kWh):	N/A

Demand Response Programs:

Dispatchable load (kW):	N/A
Peak hours dispatched in year (hours):	N/A

Power Factor Correction Programs:

Amount of KVar installed (KVar):	N/A
Distribution system power factor at begining of year (%):	N/A
Distribution system power factor at end of year (%):	N/A

Line Loss Reduction Programs:

Peak load savings (kW):		N/A
	lifecycle	*in year*
Energy savngs (kWh):	N /A	2005

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	N/A
Energy generated (kWh):	N/A
Peak energy generated (kWh):	N/A
Fuel type:	N/A

Other Programs (specify):

Metric (specify):	N/A

D. **Program Costs*:**

Utility direct costs ($):	*Incremental capital:*	N /A	
	Incremental O&M:	$	2,320.15
	Incentive:	N /A	
	Total:	$	2,320.15
Utility indirect costs ($):	*Incremental capital:*	N /A	
	Incremental O&M:		
	Total:		
Participant costs ($):	*Incremental equipment:*		
	Incremental O&M:		
	Total:		

E. Comments:

At this time, there are no savings to show because the program has not been implemented for that long, however , we see customers us

*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.

Appendix B - Discussion of the Program

(complete this section for each program)

A. **Name of the Program:** Partnership Program

Description of the program (including intent, design, delivery, partnerships and evaluation):

Alliances will be formed with other organizations delivering of promoting enegy efficient services and products. This will allow leveraging

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	N/A	N/A	N/A
Efficient technology:	N/A	N/A	N/A
Number of participants or units delive	N/A	N/A	N/A
Measure life (years):			

B. **TRC Results:**

TRC Benefits ($):		
TRC Costs ($):		
Utility program cost (less incentives):		N/A
Participant cost:		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

Demand savings (kW):	*Summer*	N/A
	Winter	N/A
	lifecycle	*in year*
Energy saved (kWh):	*N/A*	2005
Other resources saved :		
Natural Gas (m3):	N/A	
Other (specify):	N/A	2005

Demand Management Programs:

Controlled load (kW)	N/A
Energy shifted On-peak to Mid-peak (kWh):	N/A
Energy shifted On-peak to Off-peak (kWh):	N/A
Energy shifted Mid-peak to Off-peak (kWh):	N/A

Demand Response Programs:

Dispatchable load (kW):	N/A
Peak hours dispatched in year (hours):	N/A

Power Factor Correction Programs:

Amount of KVar installed (KVar):	N/A
Distribution system power factor at begining of year (%):	N/A
Distribution system power factor at end of year (%):	N/A

Line Loss Reduction Programs:

Peak load savings (kW):		N/A
	lifecycle	*in year*
Energy savngs (kWh):	N /A	2005

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	N/A
Energy generated (kWh):	N/A
Peak energy generated (kWh):	N/A
Fuel type:	N/A

Other Programs (specify):

Metric (specify):	N/A

D. **Program Costs*:**

Utility direct costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	N /A
	Incentive:	N /A
	Total:	N /A
Utility indirect costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	
	Total:	
Participant costs ($):	*Incremental equipment:*	
	Incremental O&M:	
	Total:	

E. Comments:

At this time, there are no costing or savings to show because the program has not been implemented

*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.

Appendix B - Discussion of the Program

(complete this section for each program)

A. **Name of the Program:** Planning & Coordination

Description of the program (including intent, design, delivery, partnerships and evaluation):

The monitoring and evaluation of the conservation and DSM plan are necessary to ensure that the programs proceed according to plan,

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	N/A	N/A	N/A
Efficient technology:	N/A	N/A	N/A
Number of participants or units delive	N/A	N/A	N/A
Measure life (years):			

B. **TRC Results:**

TRC Benefits ($):		
TRC Costs ($):		
Utility program cost (less incentives):		N/A
Participant cost:		
Total TRC costs:		
Net TRC (in year CDN $):		
Benefit to Cost Ratio (TRC Benefits/TRC Costs):		

C. **Results:** (one or more category may apply)

Conservation Programs:

Demand savings (kW):	*Summer*	N/A
	Winter	N/A
	lifecycle	*in year*
Energy saved (kWh):	*N/A*	2005
Other resources saved :		
Natural Gas (m3):	N/A	
Other (specify):	N/A	2005

Demand Management Programs:

Controlled load (kW)	N/A
Energy shifted On-peak to Mid-peak (kWh):	N/A
Energy shifted On-peak to Off-peak (kWh):	N/A
Energy shifted Mid-peak to Off-peak (kWh):	N/A

Demand Response Programs:

Dispatchable load (kW):	N/A
Peak hours dispatched in year (hours):	N/A

Power Factor Correction Programs:

Amount of KVar installed (KVar):	N/A
Distribution system power factor at begining of year (%):	N/A
Distribution system power factor at end of year (%):	N/A

Line Loss Reduction Programs:

Peak load savings (kW):		N/A
	lifecycle	*in year*
Energy savngs (kWh):	N /A	2005

Distributed Generation and Load Displacement Programs:

Amount of DG installed (kW):	N/A
Energy generated (kWh):	N/A
Peak energy generated (kWh):	N/A
Fuel type:	N/A

Other Programs (specify):

Metric (specify):	N/A

D. **Program Costs*:**

Utility direct costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	N /A
	Incentive:	N /A
	Total:	N /A
Utility indirect costs ($):	*Incremental capital:*	N /A
	Incremental O&M:	
	Total:	
Participant costs ($):	*Incremental equipment:*	
	Incremental O&M:	
	Total:	

E. Comments:

At this time, there are no costing or savings to show because the program has not been implemented

*Please refer to the TRC Guide for the treatment of equipment cost in the TRC Test.