



**RP-2004-0203**  
**EB-2004-0502**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Midland Power  
Utility Corporation for a Final Order Pre-approving its individual  
Conservation and Demand Management Plan.

**BEFORE:** Gordon Kaiser  
Vice Chair and Presiding Member

George Dominy  
Member

Cathy Spoel  
Member

### **FINAL ORDER**

Midland Power Utility Corporation (Midland Power) has along with 17 other electricity distribution companies, as members of Cornerstone Hydro Electric Concepts Association (CHEC), filed an application with the Ontario Energy Board (the Board) for a Final Order pre-approving its individual Conservation and Demand Management (CDM) Plan. The Board received the application on November 19, 2004 and assigned File No. RP-2004-0203 / EB-2004-0502 to this application.

A Notice of Application and Written Hearing was issued by the Board on December 7, 2004. Midland Power served and published the Notice as directed by the Board. The intervention period expired on December 27, 2004. There were no intervenors.

On May 31, 2004, the Minister of Energy granted approval to all distributors in Ontario to apply to the Board for an increase in their 2005 rates by the third installment of their

incremental market adjusted revenue requirement (MARR). This approval is conditional on a commitment to reinvest an equivalent amount in CDM initiatives.

On October 5, 2004, the Board issued a Procedural Order (the Procedural Order) which addressed the opening of deferral accounts; the recovery of development expenses; the process for applying for plan approval; and the filing requirements for plan approval. Pursuant to the Procedural Order all electricity distribution companies, including Midland Power, received authorization to establish a deferral account.

The elements of Midland Power's CDM Plan are as follows: a customer survey program, an energy conservation website, an education and promotion program, a partnership and sponsorship program, a distribution system optimization and implementation program, a renewable energy study, a metering pilot program, and a signal and street lighting efficiency program.

The total budget for the CDM plan is \$234,433 This amount is consistent with the third installment of its incremental MARR.

The Board finds that the activities and programs proposed by Midland Power qualify as conservation and demand management activities and that the planned investments are eligible for tracking in the deferral account.

The Board approves the expenditure of \$234,433 for implementation of the CDM Plan, which is consistent with the amount of the third installment of Midland Power's incremental MARR.

The Board requires that Midland Power file with the Board quarterly and annual reports on the progress of the initiatives included in the approved CDM Plan. The annual reports will be subject to public review.

The Board understands that the approved CDM Plan and the associated budget allocation to the individual programs may be subject to modifications. The Board requires that all modifications be identified in the quarterly and annual reports. In addition, Midland Power shall apply to the Board for approval for modifications of spending above 20% of the approved budget.

**IT IS ORDERED THAT:**

1. Midland Power Utility Corporation is granted a final approval of the Conservation and Demand Management Plan as submitted for the Board's review in the application received on November 19, 2004. This investment satisfies the Minister of Energy's condition of a financial commitment to reinvest the equivalent of one years incremental market adjusted revenue requirement in conservation and demand management. The approved total budget is \$234,433.
2. Midland Power Utility Corporation shall file with the Board quarterly and annual reports on the progress of the initiatives within its conservation and demand management plan.
3. The quarterly reports shall be filed no later than 30 days after the end of each calendar quarter.
4. The annual reports shall be filed no later than March 31 of the following year. The annual reports shall be subject to public review. The annual report shall include a cost benefit analysis on the program included in the conservation and demand management plan.
5. Midland Power Utility Corporation shall apply to the Board for approval if cumulative fund transfers among programs exceed 20% of the approved budget.

6. Midland Power Utility Corporation may credit the costs of preparing its Conservation and Demand Management application and participation in the hearing including intervenor and Board costs against the amount required to be spent on its Conservation and Demand Management Plan budget.

DATED at Toronto, February 8, 2005.

ONTARIO ENERGY BOARD

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Peter H. O'Dell  
Assistant Board Secretary