



**RP-2005-0020
EB-2005-0361
EB-2006-0197
EB-2007-0524
EB-2007-0016**

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Erie
Thames Powerlines Corporation for an Order or Orders
approving or fixing just and reasonable distribution rates
and other charges, effective May 1, 2006;

AND IN THE MATTER OF an application by Erie
Thames Powerlines Corporation for an Order or Orders
approving or fixing just and reasonable distribution rates
and other charges, effective May 1, 2007;

AND IN THE MATTER OF a Notice of Motion by Erie
Thames Powerlines Corporation seeking an Order
Varying the Decision and Order of the Board in RP-2005-
0020 / EB-2005-0361 / EB-2006-0197 and EB-2007-
0524.

BEFORE: Gordon Kaiser
Presiding Member

Paul Vlahos
Member

Cathy Spoel
Member

DECISION AND ORDER

July 12, 2007

Erie Thames Powerlines Corporation ("ETPC") filed a Notice of Motion ("Motion") with the Ontario Energy Board ("Board") in relation to the Board's Decision and Order dated January 2, 2007 in the application by ETPC for 2006 electricity distribution rates, under file number RP-2005-0020 / EB-2005-0361 / EB-2006-0197. On February 2, 2007 ETPC filed an amended Motion with the Board.

The Board issued its Decision with Reasons related to this Motion on June 8, 2007. In its Decision, the Board directed ETPC to file within 7 days proposed rates that incorporated the correction of an error in the amount of \$50,000 for bad debt expense and a two year rate rider based on consumption determinants to recover foregone revenue from September 1, 2006 to December 31, 2006 during which time interim rates were in place.

On June 14, 2007, ETPC filed its proposed rates and supporting documentation.

On June 21, 2007, ETPC filed a second amendment to the Motion in relation to the Board's Decision and Order dated April 12, 2007 in the application by ETPC for 2007 electricity distribution rates, under file number EB-2007-0524. This amendment was redundant in that the Board's June 8, 2007 Decision had already provided for the additional relief which the amendment was requesting. Therefore, the amendment to the Motion will not be considered by the Board.

The Board finds the proposed rates just and reasonable. ETPC is authorized to charge the Deferred Revenue Recovery Rate Rider until such time as the amount of \$741,322 has been recovered, not to exceed a period of two years.

THE BOARD THEREFORE ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Order is approved, effective August 1, 2007, for electricity consumed or estimated to have been consumed on and after August 1, 2007.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Ontario Energy Board for Erie Thames Powerlines Corporation and is final in all respects.

3. Erie Thames Powerlines Corporation shall file with the Board on a semi-annual basis, an account of the revenues received from the Deferred Revenue Recovery Rate Rider.
4. Erie Thames Powerlines Corporation shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, July 12, 2007.

ONTARIO ENERGY BOARD

Original signed by

Gordon Kaiser
Presiding Member

Original signed by

Paul Vlahos
Member

Original signed by

Cathy Spoel
Member

Appendix "A"

RP-2005-0020
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July 12, 2007

ONTARIO ENERGY BOARD

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective August 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a e approved 2006 Electricity Distribution Rate Handbook or any other Licence conditions, Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – August 1, 2007 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – August 1, 2007 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – August 1, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential Customers

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than or is forecast to be less than, 50 kW, and town houses and condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

General Service 1,000 to 2,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 3,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 1,000 to 2,999 kW non-interval metered
- General Service 1,000 to 2,999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

General Service 3,000 to 4,999 kW

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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EB-2006-0197
EB-2007-0016
EB-2007-0524

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.06
Distribution Volumetric Rate	\$/kWh	0.0137
Deferred Revenue Recovery Rate Rider	\$/kWh	0.0016
Regulatory Asset Recovery	\$/kWh	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	27.69
Distribution Volumetric Rate	\$/kWh	0.0164
Deferred Revenue Recovery Rate Rider	\$/kWh	0.0014
Regulatory Asset Recovery	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

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EB-2007-0016
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General Service 50 to 999 kW

Service Charge	\$	387.30
Distribution Volumetric Rate	\$/kW	1.9927
Deferred Revenue Recovery Rate Rider	\$/kW	0.1791
Regulatory Asset Recovery	\$/kW	0.6559
Retail Transmission Rate – Network Service Rate	\$/kW	1.9561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6359
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

General Service 1,000 to 2,999 kW

Service Charge	\$	6,370.03
Distribution Volumetric Rate	\$/kW	2.2348
Deferred Revenue Recovery Rate Rider	\$/kW	0.3929
Regulatory Asset Recovery	\$/kW	2.0238
Retail Transmission Rate – Network Service Rate	\$/kW	2.1246
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7592
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Service Charge	\$	7,138.82
Distribution Volumetric Rate	\$/kW	2.1705
Deferred Revenue Recovery Rate Rider	\$/kW	0.1932
Regulatory Asset Recovery	\$/kW	0.1437
Retail Transmission Rate – Network Service Rate	\$/kW	2.2400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8774
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	14,462.55
Distribution Volumetric Rate	\$/kW	1.3281
Deferred Revenue Recovery Rate Rider	\$/kW	0.1196
Regulatory Asset Recovery	\$/kW	(0.0674)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3553
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9955
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

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EB-2006-0197
EB-2007-0016
EB-2007-0524

Unmetered Scattered Load

Service Charge	\$	6.45
Distribution Volumetric Rate	\$/kWh	0.0372
Deferred Revenue Recovery Rate Rider	\$/kWh	0.0025
Regulatory Asset Recovery	\$/kWh	0.0044
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.08
Distribution Volumetric Rate	\$/kW	9.8952
Deferred Revenue Recovery Rate Rider	\$/kW	0.8168
Regulatory Asset Recovery	\$/kW	4.4848
Retail Transmission Rate – Network Service Rate	\$/kW	1.5107
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2633
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.52
Distribution Volumetric Rate	\$/kW	1.8175
Deferred Revenue Recovery Rate Rider	\$/kW	0.1817
Regulatory Asset Recovery	\$/kW	(0.1571)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5107
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2633
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

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 EB-2006-0197
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Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0322
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045