

EB-2005-0290
Index of Appendices

Appendix A	Summary of Changes to Sales Rates
Appendix B	Rate Schedules
Appendix C	Summary of Average Interruptible Rate Changes
Appendix D	2005 Prospective Recovery Unit Rates

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0211	Rate Change	EB-2005-0290
		Approved July 1, 2005		Approved July 1, 2005
		Rate	(b)	Rate
		(a)		(c)
1	Monthly Charge - All Zones	\$14.00		\$14.00
	Monthly Delivery Charge - Western, Northern, Eastern			
2	First 100 m3	8.5338 (1)		8.5338 (1)
3	Next 200 m3	7.8967 (1)		7.8967 (1)
4	Next 200 m3	7.4626 (1)		7.4626 (1)
5	Next 500 m3	7.0892 (1)		7.0892 (1)
6	Over 1,000 m3	6.8416 (1)		6.8416 (1)
	Monthly Delivery Charge - Fort Frances			
7	First 100 m3	8.5338 (1)		8.5338 (1)
8	Next 200 m3	7.8967 (1)		7.8967 (1)
9	Next 200 m3	7.4626 (1)		7.4626 (1)
10	Next 500 m3	7.0892 (1)		7.0892 (1)
11	Over 1,000 m3	3.8858 (1)		3.8858 (1)
	Gas Transportation Service			
12	Fort Frances	1.9943 (2)	0.0669	2.0612 (3)
13	Western Zone	2.0667 (2)	0.0669	2.1336 (3)
14	Northern Zone	2.7632 (2)	0.0669	2.8301 (3)
15	Eastern Zone	3.3018 (2)	0.0669	3.3687 (3)
	Storage Service			
16	Fort Frances	1.5860 (4)	0.3307	1.9167 (5)
17	Western Zone	1.6612 (4)	0.3307	1.9919 (5)
18	Northern Zone	2.1133 (4)	0.3307	2.4440 (5)
19	Eastern Zone	2.5001 (4)	0.3307	2.8308 (5)
	Commodity Cost of Gas and Fuel			
20	Fort Frances	23.7144 (6)	3.2174	26.9318 (7)
21	Western Zone	23.9612 (6)	3.2496	27.2108 (7)
22	Northern Zone	24.3090 (6)	3.2911	27.6001 (7)
23	Eastern Zone	24.6004 (6)	3.3227	27.9231 (7)

Notes:

- (1) Includes a temporary credit of (1.1515) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of (0.1696), (0.0243), (0.0174), (0.0509) cents / m³ and a temporary credit of (0.8249) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of 0.0243, (0.0174), (0.0509), (0.1027) cents / m³ and a temporary credit of (0.8249) cents/ m³ expiring Jan. 1, 2006.
- (4) Includes Prospective Recovery of (0.3840), (0.0008), 0.0318 and 0.0086 cents / m³.
- (5) Includes Prospective Recovery of (0.0008), 0.0318, 0.0086 and (0.0533) cents / m³.
- (6) Includes Prospective Recoveries of (0.1153), (1.2401), (1.3676) and (1.1808) cents / m³.
- (7) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
Monthly Delivery Charge - All Zones				
2	First 1,000 m3	6.2931 (1)		6.2931 (1)
3	Next 9,000 m3	4.8498 (1)		4.8498 (1)
4	Next 20,000 m3	4.0288 (1)		4.0288 (1)
5	Next 70,000 m3	3.4779 (1)		3.4779 (1)
6	Over 100,000 m3	1.4700 (1)		1.4700 (1)
Gas Transportation Service				
7	Fort Frances	2.0190 (2)	0.0117	2.0307 (3)
8	Western Zone	2.0914 (2)	0.0117	2.1031 (3)
9	Northern Zone	2.7879 (2)	0.0117	2.7996 (3)
10	Eastern Zone	3.3265 (2)	0.0117	3.3382 (3)
Storage Service				
11	Fort Frances	0.9648 (4)	0.2297	1.1945 (5)
12	Western Zone	1.0400 (4)	0.2297	1.2697 (5)
13	Northern Zone	1.4921 (4)	0.2297	1.7218 (5)
14	Eastern Zone	1.8789 (4)	0.2297	2.1086 (5)
Commodity Cost of Gas and Fuel				
15	Fort Frances	23.7144 (6)	3.2174	26.9318 (7)
16	Western Zone	23.9612 (6)	3.2496	27.2108 (7)
17	Northern Zone	24.3090 (6)	3.2911	27.6001 (7)
18	Eastern Zone	24.6004 (6)	3.3227	27.9231 (7)

Notes:

- (1) Includes a temporary credit of (0.6562) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of (0.1089), 0.0224, (0.0182), (0.0494) cents / m³ and a temporary credit of (0.6691) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of 0.0224, (0.0182), (0.0494), (0.0972) cents / m³ and a temporary credit of (0.6691) cents/ m³ expiring Jan. 1, 2006.
- (4) Includes Prospective Recovery of (0.2741), (0.0031), 0.0276 and 0.0280 cents / m³.
- (5) Includes Prospective Recovery of (0.0031), 0.0276, 0.0280 and (0.0444) cents / m³.
- (6) Includes Prospective Recoveries of (0.1153), (1.2401), (1.3676) and (1.1808) cents / m³.
- (7) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 16 - Small Volume Interruptible Service

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
1	Monthly Charge	\$70.00		\$70.00
2	Monthly Delivery Charge * All Zones	5.2232		5.2232
Gas Supply Charges - Summer (Apr. 16 - Oct. 31) *				
3	Fort Frances	25.5245 (1)	3.2174	28.7419 (2)
4	Western Zone	25.7713 (1)	3.2496	29.0209 (2)
5	Northern Zone	26.1191 (1)	3.2911	29.4102 (2)
6	Eastern Zone	26.4105 (1)	3.3227	29.7332 (2)
Gas Supply Charges - Winter (Nov. 1 - Apr. 15) *				
7	Fort Frances	27.5144 (1)	3.2174	30.7318 (2)
8	Western Zone	27.8812 (1)	3.2496	31.1308 (2)
9	Northern Zone	29.3290 (1)	3.2911	32.6201 (2)
10	Eastern Zone	30.4807 (1)	3.3227	33.8034 (2)

Notes:

- (1) Includes Prospective Recoveries of (0.1153), (1.2401), (1.3676) and (1.1808) cents / m³.
(2) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.

* See Appendix C

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
1	Monthly Charge	\$780.00		\$780.00
	Delivery Demand Charge			
2	First 70,000 m ³	18.9962		18.9962
3	All over 70,000 m ³	11.4267		11.4267
	Delivery Commodity Charge			
4	First 852,000 m ³	0.2647		0.2647
5	All over 852,000 m ³	0.2057		0.2057
	Monthly Gas Supply Demand Charge			
6	Fort Frances	25.5587 (1)	1.1023	26.6610 (2)
7	Western Zone	27.9757 (1)	1.1023	29.0780 (2)
8	Northern Zone	47.1717 (1)	1.1023	48.2740 (2)
9	Eastern Zone	62.0037 (1)	1.1023	63.1060 (2)
	Commodity Transportation 1			
10	Fort Frances	2.5623 (3)	(0.0389)	2.5234 (4)
11	Western Zone	2.6123 (3)	(0.0389)	2.5734 (4)
12	Northern Zone	3.0523 (3)	(0.0389)	3.0134 (4)
13	Eastern Zone	3.3923 (3)	(0.0389)	3.3534 (4)
	Commodity Transportation 2			
14	Fort Frances	0.0753 (5)	0.0734	0.1487 (6)
15	Western Zone	0.0582 (5)	0.0734	0.1316 (6)
16	Northern Zone	0.1109 (5)	0.0734	0.1843 (6)
17	Eastern Zone	0.1523 (5)	0.0734	0.2257 (6)
	Gas Commodity Charge			
18	Fort Frances	23.8813 (7)	3.2367	27.1180 (8)
19	Western Zone	24.1296 (7)	3.2691	27.3987 (8)
20	Northern Zone	24.4796 (7)	3.3108	27.7904 (8)
21	Eastern Zone	24.7727 (7)	3.3426	28.1153 (8)
	Bundled Storage Service (\$/GJ)			
22	Monthly Demand Charge	9.961 (9)	1.354	11.315 (10)
23	Commodity Charge	0.236		0.236

Notes:

- (1) Includes Prospective Recovery of (1.7982), (0.2293), (0.1283) and 1.0163 cents / m³.
(2) Includes Prospective Recovery of (0.2293), (0.1283), 1.0163 and (0.6959) cents / m³.
(3) Includes Prospective Recovery of (0.0734), 0.0497, (0.0122) and (0.0796) cents/ m³.
(4) Includes Prospective Recovery of 0.0497, (0.0122), (0.0796) and (0.1123) cents/ m³.
(5) Includes Prospective Recovery of (0.0734), 0.0497 and (0.0122) cents/ m³.
(6) Includes Prospective Recovery of 0.0497 and (0.0122) cents/ m³.
(7) Includes Prospective Recoveries of (0.1153), (1.2401), (1.3676) and (1.1808) cents / m³.
(8) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
(9) Includes Prospective Recoveries of (1.907), (0.170), 0.262 and (0.044) \$/GJ.
(10) Includes Prospective Recoveries of (0.170), 0.262, (0.044) and (0.553) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0211	Rate Change	EB-2005-0290
		Approved July 1, 2005 Rate (a)		Approved July 1, 2005 Rate (c)
1	Monthly Charge	\$780.00		\$780.00
2	Delivery Demand Charge All Zones	11.2304		11.2304
3	Delivery Commodity Charge All Zones	0.1983		0.1983
4	Monthly Gas Supply Demand Charge Fort Frances	44.7291		44.7291
5	Western Zone	47.5491		47.5491
6	Northern Zone	69.9441		69.9441
7	Eastern Zone	87.2481		87.2481
8	Commodity Transportation 1 Fort Frances	4.9100		4.9100
9	Western Zone	4.9400		4.9400
10	Northern Zone	5.2800		5.2800
11	Eastern Zone	5.5300		5.5300
12	Commodity Transportation 2 Fort Frances	0.1113		0.1113
13	Western Zone	0.0942		0.0942
14	Northern Zone	0.1469		0.1469
15	Eastern Zone	0.1883		0.1883
16	Gas Commodity Charge Fort Frances	23.8813 (1)	3.2367	27.1180 (2)
17	Western Zone	24.1296 (1)	3.2691	27.3987 (2)
18	Northern Zone	24.4796 (1)	3.3108	27.7904 (2)
19	Eastern Zone	24.7727 (1)	3.3426	28.1153 (2)
20	Bundled Storage Service (\$/GJ) Monthly Demand Charge	9.961 (3)	1.354	11.315 (4)
21	Commodity Charge	0.236		0.236

Notes:

- (1) Includes Prospective Recoveries of (0.1153), (1.2401), (1.3676) and (1.1808) cents / m³.
- (2) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
- (3) Includes Prospective Recoveries of (1.907), (0.170), 0.262 and (0.044) \$/GJ.
- (4) Includes Prospective Recoveries of (0.170), 0.262, (0.044) and (0.553) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 25 - Large Volume Interruptible Service

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 <u>Rate</u> (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 <u>Rate</u> (c)
1	Monthly Charge	\$190.00		\$190.00
2	Delivery Charge - All Zones * Maximum	2.8255		2.8255
	Gas Supply Charges 25 *			
	Fort Frances			
3	Minimum	13.7545		13.7545
4	Maximum	63.6890		63.6890
	Western Zone			
5	Minimum	13.8788		13.8788
6	Maximum	64.7046		64.7046
	Northern Zone			
7	Minimum	14.1233		14.1233
8	Maximum	67.0257		67.0257
	Eastern Zone			
9	Minimum	14.3135		14.3135
10	Maximum	68.9354		68.9354

* See Appendix C

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Summary of Changes to Sales Rates
 Rate 77 - Wholesale Transportation Service

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 <u>Rate</u> (a)	<u>Rate Change</u> (b)	EB-2005-0290 Approved July 1, 2005 <u>Rate</u> (c)
1	Monthly Charge	\$145.00		\$145.00
	Delivery Demand Charge			
2	Fort Frances	28.2609		28.2609
3	Western Zone	28.2609		28.2609
4	Northern Zone	28.2609		28.2609
5	Eastern Zone	28.2609		28.2609

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	25.6230 (1)	3.4217	29.0447 (2)
2	Transportation	4.0070	0.0151	4.0221
3	Total Gas Supply Commodity Charge	29.6300	3.4368	33.0668
<u>M4 Firm comm/ind</u>				
4	Minimum annual gas supply commodity charge	5.4384	0.1509	5.5893
<u>M5A Interruptible comm/ind contract</u>				
5	Annual minimum gas supply commodity charge	5.4384	0.1509	5.5893
<u>M6A Seasonal comm/ind contract/day</u>				
6	Monthly minimum gas supply commodity charge	\$89.40	\$2.48	\$91.88
<u>Storage and Transportation Supplemental Services - Rate T1 & T3</u>				
		\$/GJ		\$/GJ
Monthly demand charges: (\$/GJ)				
7	Firm gas supply service	31.321		31.321
8	Firm backstop gas	4.493	0.346	4.839
Commodity charges:				
9	Gas supply	7.541	0.868	8.409
10	Backstop gas	10.412	0.872	11.284
11	Reasonable Efforts Backstop Gas	10.409	0.872	11.281
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents / m ³)	41.8712	3.4662	45.3374
14	Failure to Deliver	3.160		3.160
15	Delivery Commitment Credit (DCC) for all obligated deliveries	(0.045)		(0.045)
16	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery unit rate of (0.4766), (0.6257), (0.6827) and (1.0520) cents/ m³.
- (2) Includes Prospective Recovery unit rate of (0.6257), (0.6827), (1.0520) and (0.3240) cents/ m³.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
M2 General Service Rate				
1	Monthly Charge	\$14.00		\$14.00
Monthly delivery commodity charge:				
2	First 1 400 m ³	4.9152 (1)	0.1763	5.0915 (2)
3	Next 4 600 m ³	3.3003 (1)	0.1763	3.4766 (2)
4	Next 124 000 m ³	2.1082 (1)	0.1763	2.2845 (2)
5	Next 270 000 m ³	1.3726 (1)	0.1763	1.5489 (2)
6	All over 400 000 m ³	1.2287 (1)	0.1763	1.4050 (2)
7	Storage Service	0.9544		0.9544
M4 Firm comm/ind contract rate				
Monthly demand charge:				
8	First 8 450 m ³	46.9922		46.9922
9	Next 19 700 m ³	17.5809		17.5809
10	All over 28 150 m ³	13.8932		13.8932
Monthly delivery commodity charge:				
11	First block	0.7733 (3)	0.0489	0.8222 (4)
12	All remaining use	0.3702 (3)	0.0489	0.4191 (4)
13	Minimum annual delivery commodity charge	1.0214 (3)	0.0489	1.0703 (4)
M5A interruptible comm/ind contract				
Firm contracts				
14	Monthly demand charge	25.5770		25.5770
15	Monthly delivery commodity charge	1.5958 (5)	(0.0181)	1.5777
Interruptible contracts				
16	Monthly Charge	\$500.00		\$500.00
Daily delivery commodity charge:				
17	4 800 m ³ to 17 000 m ³	1.8805 (6)	(0.0332)	1.8473 (7)
18	17 000 m ³ to 30 000 m ³	1.7506 (6)	(0.0332)	1.7174 (7)
19	30 000 m ³ to 50 000 m ³	1.6823 (6)	(0.0332)	1.6491 (7)
20	50 000 m ³ to 70 000 m ³	1.6344 (6)	(0.0332)	1.6012 (7)
21	70 000 m ³ to 100 000 m ³	1.6001 (6)	(0.0332)	1.5669 (7)
22	100 000 m ³ to 140 870 m ³	1.5664 (6)	(0.0332)	1.5332 (7)
23	Annual minimum delivery commodity charge	2.1286 (6)	(0.0332)	2.0954 (7)
M6A Seasonal comm/ind contract				
24	Monthly delivery commodity charge	1.3569		1.3569
25	Monthly min. delivery commodity charge	\$26.38		\$26.38

Notes:

- (1) Includes Prospective Recovery of (0.2031), 0.0036, 0.0001, (0.0146) cents/ m³ and a temporary credit of (0.6480) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of 0.0036, 0.0001, (0.0146), (0.0268) cents/ m³ and a temporary credit of (0.6480) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of (0.0748), 0.0003, (0.0019) and (0.0195) cents/ m³.
- (4) Includes Prospective Recovery of 0.0003, (0.0019), (0.0195) and (0.0259) cents/ m³.
- (5) Includes Prospective Recovery of 0.0181 cents/ m³ associated with load balancing costs. This will be refunded monthly to those customers with 2 point balancing agreements currently in place.
- (6) Includes Prospective Recovery of 0.0181, (0.0025), 0.0108, and (0.0122) cents/ m³ associated with load balancing costs. This will be refunded monthly to those customers with 2 point balancing agreements currently in place.
- (7) Includes Prospective Recovery of (0.0025), 0.0108, (0.0122) and (0.0151) cents/ m³ associated with load balancing costs. This will be refunded monthly to those customers with 2 point balancing agreements currently in place.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	24.8644		24.8644
2	Monthly delivery commodity charge	0.2567 (1)	0.0519	0.3086 (2)
	<u>Interruptible*</u>			
3	Monthly delivery commodity charge: Maximum	2.5923 (1)	0.0519	2.6442 (2)
	<u>Seasonal*</u>			
4	Monthly delivery commodity charge: Maximum	2.3482 (1)	0.0519	2.4001 (2)
	<u>M9 Large wholesale service</u>			
5	Monthly demand charge	18.6884		18.6884
6	Monthly delivery commodity charge	0.3862 (3)	0.0780	0.4642 (4)
	<u>M10 Small wholesale service</u>			
7	Monthly delivery commodity charge	3.0954		3.0954

Notes:
(1) Includes Prospective Recoveries of (0.0514), (0.0007), (0.0004) and (0.0023) cents/ m³.
(2) Includes Prospective Recoveries of (0.0007), (0.0004), (0.0023) and 0.0005 cents/ m³.
(3) Includes Prospective Recovery of (0.1093), (0.0024) and (0.0254) cents/ m³.
(4) Includes Prospective Recovery of (0.0024), (0.0254) and (0.0313) cents/ m³.

* See Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm withdrawal			
2	Union provides deliverability inventory	1.966		1.966
3	Customer provides deliverability inventory	1.023		1.023
4	Firm incremental injection	1.023		1.023
5	Interruptible withdrawal	1.023		1.023
	Commodity charges:			
6	Withdrawal	0.056		0.056
7	Customer provides compressor fuel	0.004		0.004
8	Injection	0.056		0.056
9	Customer provides compressor fuel	0.004		0.004
10	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	16.9379		16.9379
12	Monthly demand charge all over 140,870 m ³	12.2359		12.2359
	Commodity charges:			
13	Firm- Union supplies compressor fuel first 2,360,653 m ³	0.3379		0.3379
14	Union supplies compressor fuel all over 2,360,653 m ³	0.2826		0.2826
15	Customer provides compressor fuel first 2,360,653 m ³	0.1564		0.1564
16	Customer provides compressor fuel all over 2,360,653 m ³	0.1011		0.1011
	Interruptible: *			
17	Maximum	2.5923	0.0519	2.6442
18	Maximum customer provides comp. fuel	2.5370	0.0519	2.5889
19	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.155		0.155
21	Customer provides compressor fuel	0.069		0.069
22	Withdrawals Nov 1 to Apr 30	0.155		0.155
23	Customer provides compressor fuel	0.069		0.069
24	Transportation commodity charge (cents / m ³)	0.8947		0.8947
25	Customer provides compressor fuel	0.7133		0.7133
26	<u>Monthly Charge</u>	\$1,800		\$1,800

* See Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>T3 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
	Firm withdrawal			
2	Union provides deliverability inventory	1.966		1.966
3	Customer provides deliverability inventory	1.023		1.023
4	Firm incremental injection	1.023		1.023
5	Interruptible withdrawal	1.023		1.023
Commodity charges :				
6	Withdrawal	0.056		0.056
7	Customer provides compressor fuel	0.004		0.004
8	Injection	0.056		0.056
9	Customer provides compressor fuel	0.004		0.004
10	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
 <u>Transportation (cents / m³)</u>				
11	Monthly demand charge	14.8021		14.8021
Commodity charges				
12	Firm- Union supplies compressor fuel	0.2547		0.2547
13	Customer provides compressor fuel	0.0733		0.0733
14	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
 <u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection	0.155		0.155
16	Customer provides compressor fuel	0.069		0.069
17	Withdrawals	0.155		0.155
18	Customer provides compressor fuel	0.069		0.069
19	Transportation commodity charge (cents / m ³)	0.7413		0.7413
20	Customer provides compressor fuel (cents / m ³)	0.5599		0.5599
 <u>Monthly Charge</u>				
21	City of Kitchener	\$15,083		\$15,083
22	Natural Resource Gas	\$1,417		\$1,417
23	Six Nations	\$250		\$250

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>U2 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
7	Injection customer provides compressor fuel	0.044		0.044
8	Withdrawal customer provides compressor fuel	0.044		0.044

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>U5 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Delivery (cents / m³)</u>				
<u>Firm contracts</u>				
7	Monthly demand charge	21.4790		21.4790
8	Monthly delivery commodity charge	1.5958 (1)	(0.0181)	1.5777
9	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Interruptible contracts</u>				
10	Monthly Charge	\$500.00		\$500.00
Monthly delivery commodity charge:				
11	4 800 m ³ to 17 000 m ³	1.4926 (1)	(0.0181)	1.4745
12	17 000 m ³ to 30 000 m ³	1.3627 (1)	(0.0181)	1.3446
13	30 000 m ³ to 50 000 m ³	1.2944 (1)	(0.0181)	1.2763
14	50 000 m ³ to 70 000 m ³	1.2465 (1)	(0.0181)	1.2284
15	70 000 m ³ to 100 000 m ³	1.2122 (1)	(0.0181)	1.1941
16	100 000 m ³ to 140 870 m ³	1.1785 (1)	(0.0181)	1.1604
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
17	Injection customer provides compressor fuel	0.044		0.044
18	Withdrawal customer provides compressor fuel	0.044		0.044

Notes:

(1) Includes Prospective Recovery of 0.0181 cents/ m³.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	<u>Particulars</u>	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
	<u>U7 Unbundled Customers</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
	Commodity charges:			
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
	<u>Delivery (cents / m³)</u>			
7	Monthly demand charge first 140,870 m ³	16.9379		16.9379
8	Monthly demand charge all over 140,870 m ³	12.2359		12.2359
	Commodity charges			
9	Firm Customer provides compressor fuel first 2,360,653 m ³	0.1564		0.1564
10	Firm Customer provides compressor fuel all over 2,360,653 m ³	0.1011		0.1011
	Interruptible:			
11	Maximum customer provides comp. fuel	2.5370	0.0519	2.5889
12	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
	<u>Authorized overrun services</u>			
	Storage (\$ / GJ)			
	Commodity charges:			
13	Injection customer provides compressor fuel	0.044		0.044
14	Withdrawal customer provides compressor fuel	0.044		0.044
15	Transportation commodity charge(cents / m ³)	0.7133		0.7133
	<u>Other Services & Charges</u>			
16	Monthly Charge	\$1,800		\$1,800

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>U9 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Delivery (cents / m³)</u>				
7	Monthly demand charge	14.8021		14.8021
Commodity charges				
8	Firm customer provides compressor fuel	0.0733		0.0733
9	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
10	Injection customer provides compressor fuel	0.044		0.044
11	Withdrawal customer provides compressor fuel	0.044		0.044
12	Transportation commodity charge (cents / m ³)	0.5599		0.5599
<u>Other Services & Charges</u>				
Monthly Charge				
13	City of Kitchener	\$15,083		\$15,083
14	NRG	\$1,417		\$1,417
15	Six Nations	\$250		\$250

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>Storage & Transportation Service</u>				
<u>M12 Service</u>				
<u>Storage service</u>				
Monthly demand charges:				
1	Space- Union providing deliverability inventory	0.026		0.026
2	Space- Shipper providing deliverability inventory	0.010		0.010
3	Firm deliverability	1.024		1.024
Interruptible deliverability				
4	Minimum	n/a		n/a
5	Maximum	3.575		3.575
Commodity charges:				
6	Injection - Union supplied fuel (includes UFG)	0.056		0.056
7	Injection - Shipper supplied fuel (includes UFG)	0.004	(2)	0.004 (2)
8	Withdrawal - Union supplied fuel (includes UFG)	0.056		0.056
9	Withdrawal - Shipper supplied fuel (includes UFG)	0.004	(2)	0.004 (2)
10	Dehydration commodity	0.001		0.001
<u>Firm transportation</u>				
Monthly demand charges:				
11	Without compression - Kirkwall	1.713		1.713
12	Without compression - Oakville/Parkway	2.079		2.079
13	With compression - Kirkwall	1.968		1.968
14	With compression - Oakville/Parkway	2.334		2.334
15	Dawn Compression	0.255		0.255
16	Dehydration	0.045		0.045
Commodity charges:				
17	Easterly without compression	Note (1)		Note (1)
18	Easterly with compression	Note (1)		Note (1)
19	Westerly with compression	Note (1)		Note (1)
<u>Limited Firm/Interruptible</u>				
Monthly demand charges:				
20	Minimum	n/a		n/a
21	Maximum	5.602		5.602
Commodity charges :				
22	Others with compression	Note (1)		Note (1)
<u>Firm Transportation from Dawn to Kirkwall and Dawn to Parkway without LCU Protection</u>				
Monthly demand charges:				
Dawn to Kirkwall Without LCU Protection				
23	Minimum	n/a		n/a
24	Maximum	5.602		5.602
Dawn To Parkway Without LCU Protection				
25	Minimum	n/a		n/a
26	Maximum	5.602		5.602
Commodity charges :				
27	Others with compression	Note (1)		Note (1)

Note: (1) Monthly fuel rates and ratios per Schedule "C".

Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0211 Approved July 1, 2005 Rate (3) (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>M12 Service (cont'd)</u>				
<u>Authorized Overrun</u>				
Storage commodity charges:				
1	Injection - Union supplied fuel (includes UFG)	0.124		0.124
2	Injection - Customer supplied fuel (includes UFG)	0.038	(2)	0.038 (2)
3	Withdrawal - Union supplied fuel (includes UFG)	0.124		0.124
4	Withdrawal - Customer supplied fuel (includes UFG)	0.038	(2)	0.038 (2)
5	Dehydration - Tecumseh	0.003		0.003
6	Dehydration - Others	0.001		0.001
7	Dawn Compression commodity charge	0.008		0.008
Transportation commodity charges:				
Easterly without compression				
8	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
9	Dawn to Oakville - Union supplied fuel	Note (1)		Note (1)
10	Dawn to Kirkwall - Customer supplied fuel	0.056	(1)	0.056 (1)
11	Dawn to Oakville - Customer supplied fuel	0.068	(1)	0.068 (1)
Easterly with compression				
12	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Oakville - Union supplied fuel	Note (1)		Note (1)
14	Dawn to Kirkwall - Customer supplied fuel	0.065	(1)	0.065 (1)
15	Dawn to Oakville - Customer supplied fuel	0.077	(1)	0.077 (1)
16	Westerly - Union supplied fuel	Note (1)		Note (1)
17	Westerly - Customer supplied fuel	0.077	(1)	0.077 (1)
<u>Unauthorized Overrun</u>				
Overrun of Maximum Storage Balance				
18	August 1 to December 15	0.937		0.937
19	December 16 to July 31	0.094		0.094
Drafted Storage Balance				
20	February 1 to April 30	0.937		0.937
21	May 1 to January 31	0.094		0.094
<u>M13 Transportation of Locally Produced Gas</u>				
22	Monthly fixed charge per customer station	\$347		\$347
23	Commodity charge - Union supplies fuel	0.068		0.068
24	Commodity charge - Customer supplies fuel	0.027	(2)	0.027 (2)
25	Authorized Overrun - Union supplies fuel	0.103		0.103
26	Authorized Overrun - Customer supplies fuel	0.061	(2)	0.061 (2)
<u>M16 Storage Transportation Services (3)</u>				
27	Monthly fixed charge per customer station	\$525		\$525
Monthly demand charges:				
28	East of Dawn	0.726		0.726
29	West of Dawn	1.049		1.049
30	Transmission commodity charge to Dawn	0.025		0.025
Transportation Fuel Charges to Dawn:				
31	East of Dawn - Union supplied fuel	0.029		0.029
32	West of Dawn - Union supplied fuel	0.029		0.029
33	East of Dawn - Customer supplied fuel	Note (2)		Note (2)
34	West of Dawn - Customer supplied fuel	Note (2)		Note (2)
Transportation Fuel Charges to Pools:				
35	East of Dawn - Union supplied fuel	0.037		0.037
36	West of Dawn - Union supplied fuel	0.044		0.044
37	East of Dawn - Customer supplied fuel	Note (2)		Note (2)
38	West of Dawn - Customer supplied fuel	Note (2)		Note (2)

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.
Note: (3) M16 Rates Effective June 1, 2005 per RP-2003-0063, EB-2004-0542 Decision.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0211 Approved July 1, 2005 Rate (3) (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>M16 Storage Transportation Services (cont'd) (3)</u>				
<u>Authorized Overrun</u>				
Commodity charges to Dawn:				
1	East of Dawn - Union supplied fuel	0.078		0.078
2	West of Dawn - Union supplied fuel	0.088		0.088
3	East of Dawn - Customer supplied fuel	0.049 (2)		0.049 (2)
4	West of Dawn - Customer supplied fuel	0.059 (2)		0.059 (2)
Commodity charges to Pool:				
5	East of Dawn - Union supplied fuel	0.061		0.061
6	West of Dawn - Union supplied fuel	0.078		0.078
7	East of Dawn - Customer supplied fuel	0.024 (2)		0.024 (2)
8	West of Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
<u>C1 Cross Franchise Service</u>				
<u>Storage service</u>				
Commodity charges :				
Short-Term (less than 2 years)				
Combined Storage Space and Interruptible Deliverability				
9	Minimum	n/a		n/a
10	Maximum	3.000		3.000
Firm Deliverability				
11	Minimum	n/a		n/a
12	Maximum	3.000		3.000
Long-Term (2 years or more)				
Combined Storage Space and Interruptible Deliverability				
13	Minimum	n/a		n/a
14	Maximum	3.000		3.000
Firm Deliverability				
15	Minimum	n/a		n/a
16	Maximum	3.000		3.000
<u>Transportation service</u>				
Monthly demand charges:				
17	St. Clair & Dawn	1.049		1.049
18	Bluewater & Dawn	1.049		1.049
19	Ojibway & Dawn	1.049		1.049
20	Parkway to Dawn	0.569		0.569
21	Parkway to Kirkwall	0.569		0.569
22	Dawn to Kirkwall with Dawn compression	1.968		1.968
23	Dawn to Parkway with Dawn compression	2.334		2.334
Short-term:				
24	Minimum	n/a		n/a
25	Maximum	5.602		5.602
Dawn to Parkway Without LCU Protection				
26	Minimum	n/a		n/a
27	Maximum	5.602		5.602
Dawn to Kirkwall Without LCU Protection				
28	Minimum	n/a		n/a
29	Maximum	5.602		5.602

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.
Note: (3) M16 Rates Effective June 1, 2005 per RP-2003-0063, EB-2004-0542 Decision.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0211 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0290 Approved July 1, 2005 Rate (c)
<u>C1 Cross Franchise Service</u>				
<u>Transportation service cont'd</u>				
Commodity charges:				
1	St. Clair & Dawn - Union supplied fuel	0.036		0.036
2	Bluewater & Dawn - Union supplied fuel	0.036		0.036
3	Ojibway & Dawn - Union supplied fuel	0.095		0.095
4	Parkway to Dawn - Union supplied fuel	0.033		0.033
5	Parkway to Kirkwall - Union supplied fuel	0.033		0.033
6	Dawn to Kirkwall - Union supplied fuel	0.081		0.081
7	Dawn to Parkway - Union supplied fuel	0.081		0.081
8	St. Clair & Dawn - Customer supplied fuel	Note (2)		Note (2)
9	Bluewater & Dawn - Customer supplied fuel	Note (2)		Note (2)
10	Ojibway & Dawn - Customer supplied fuel	Note (2)		Note (2)
11	Parkway to Dawn - Customer supplied fuel	Note (2)		Note (2)
12	Parkway to Kirkwall - Customer supplied fuel	Note (2)		Note (2)
13	Dawn to Kirkwall - Customer supplied fuel	Note (2)		Note (2)
14	Dawn to Parkway - Customer supplied fuel	Note (2)		Note (2)
Interruptible commodity charges:				
15	Minimum	n/a		n/a
16	Maximum	9.373		9.373
17	Dawn(Tecumseh), Dawn(Facilities or TCPL) and Dawn (Vector)	0.007		0.007
<u>Authorized Overrun</u>				
Storage commodity charges:				
Injection:				
18	Minimum	n/a		n/a
19	Maximum	3.000		3.000
Withdrawal:				
20	Minimum	n/a		n/a
21	Maximum	3.000		3.000
Overrun of Maximum Storage Balance				
22	August 1 to December 15	0.937		0.937
23	December 16 to July 31	0.094		0.094
Drafted Storage Balance				
24	February 1 to April 30	0.937		0.937
25	May 1 to January 31	0.094		0.094
Firm transportation commodity charges:				
26	St. Clair & Dawn - Union supplied fuel	0.070		0.070
27	Bluewater & Dawn - Union supplied fuel	0.070		0.070
28	Ojibway & Dawn - Union supplied fuel	0.129		0.129
29	Parkway to Dawn - Union supplied fuel	0.051		0.051
30	Parkway to Kirkwall - Union supplied fuel	0.051		0.051
31	Dawn to Kirkwall - Union supplied fuel	0.146		0.146
32	Dawn to Parkway - Union supplied fuel	0.158		0.158
33	St. Clair & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
34	Bluewater & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
35	Ojibway & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
36	Parkway to Dawn - Customer supplied fuel	0.018 (2)		0.018 (2)
37	Parkway to Kirkwall - Customer supplied fuel	0.018 (2)		0.018 (2)
38	Dawn to Kirkwall - Customer supplied fuel	0.065 (2)		0.065 (2)
39	Dawn to Parkway - Customer supplied fuel	0.077 (2)		0.077 (2)
Interruptible transportation commodity charges:				
40	Minimum	n/a		n/a
41	Maximum	9.373		9.373
42	Dawn(Tecumseh), Dawn(Facilities or TCPL) and Dawn (Vector)	0.007		0.007

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.

APPENDIX "B" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0290
DATED JUNE 10, 2005



Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 16, Rate 20 and Rate 100.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m³)</u>				
Effective July 1, 2005 (EB-2005-0290)				
Storage (1)	1.9167	1.9919	2.4440	2.8308
Commodity and Fuel (1)	26.9318	27.2108	27.6001	27.9231
Transportation (2)	2.0612	2.1336	2.8301	3.3687
Total Gas Supply Charge	<u>30.9097</u>	<u>31.3363</u>	<u>32.8742</u>	<u>34.1226</u>

Rate 10 (cents / m³)

Effective July 1, 2005 (EB-2005-0290)				
Storage (1)	1.1945	1.2697	1.7218	2.1086
Commodity and Fuel (1)	26.9318	27.2108	27.6001	27.9231
Transportation (2)	2.0307	2.1031	2.7996	3.3382
Total Gas Supply Charge	<u>30.1570</u>	<u>30.5836</u>	<u>32.1215</u>	<u>33.3699</u>

Rate 16 (cents / m³)

Effective July 1, 2005 (EB-2005-0290)				
Gas Supply Charges - Winter ~	30.7318	31.1308	32.6201	33.8034
Gas Supply Charges - Summer	28.7419	29.0209	29.4102	29.7332

~ Winter - November 1 to April 15

Notes:

(1) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2923 cents/m³

(2) Inclusive of Prospective Recoveries and Temporary Credits as laid out in Appendix A.



uniongas

Effective
2005-07-01
Schedule "A"
Page 2 of 2

Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m³)</u>				
Effective July 1, 2005 (EB-2005-0290)				
Commodity and Fuel (1)	27.1180	27.3987	27.7904	28.1153
Commodity Transportation - Charge 1 (1)	2.5234	2.5734	3.0134	3.3534
Commodity Transportation - Charge 2 (1)	0.1487	0.1316	0.1843	0.2257
Demand Transportation (1)	26.6610	29.0780	48.2740	63.1060
<u>Rate 100 (cents / m³)</u>				
Effective July 1, 2005 (EB-2005-0290)				
Commodity and Fuel (1)	27.1180	27.3987	27.7904	28.1153
Commodity Transportation - Charge 1	4.9100	4.9400	5.2800	5.5300
Commodity Transportation - Charge 2	0.1113	0.0942	0.1469	0.1883
Demand Transportation	44.7291	47.5491	69.9441	87.2481
<u>Rate 25 (cents/ m³)</u>				
Effective July 1, 2005 (EB-2005-0290)				
Gas Supply Charge:	Interruptible Service			
	Minimum	13.7545	13.8788	14.1233
	Maximum	63.6890	64.7046	67.0257

Notes:

(1) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2923 cents/m³

Effective: July 1, 2005
O.E.B. Order # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0211 Rate Schedule effective July 1, 2005.



RATE 20 - MEDIUM VOLUME FIRM SERVICE

ELIGIBILITY

Any Customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m³ or more.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the Customer's premises of natural gas owned by the Customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the Customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for Customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES - ALL ZONES (1)

<u>MONTHLY CHARGE:</u>	\$780.00
<u>DELIVERY CHARGES:</u> (cents per month per m ³)	
Monthly Demand Charge for first 70,000m ³ of Contracted Daily Demand:	18.9962
Monthly Demand Charge for all units over 70,000m ³ of Contracted Daily Demand:	11.4267
Commodity Charge for first 852,000m ³ of gas volumes delivered	0.2647
Commodity Charge for all units over 852,000m ³ of gas volumes delivered	0.2057

NOTE: (1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

<u>ZONE</u>	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	220	120	320	620
<u>GAS SUPPLY CHARGES:</u>	<u>cents per Month per m³ of Daily Contract Demand</u>			
Monthly Demand Charge for each unit of Contracted Daily Demand:	26.6610	29.0780	48.2740	63.1060

Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

ZONE	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	220	120	320	620
<u>MONTHLY CHARGE:</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>
Commodity Charge for each unit of gas volumes delivered:	1.5138	1.5138	1.5138	1.5138
<u>GAS SUPPLY CHARGES</u>				
Commodity Transportation Charge	3.8015	3.9970	5.6217	6.8773
Gas Commodity Charge - - as per applicable rate provided in Appendix "A"				

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES - ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE:

For Customers that currently have installed or will require installing telemetering equipment: \$220.00

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES:

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) \$11.315

Commodity Charge for each unit of gas withdrawn from storage: (\$ per GJ) \$0.236

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage: (\$ per GJ) \$0.608

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES:

Storage Space Charge:
Applied to Contracted Maximum Storage Balance: (\$ per GJ per Month) \$0.031

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 0.631%

Commodity Charge:
Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.013

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 1.05%

Commodity Charge:
Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.065

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$2.823 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

ZONE	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	201	101	301	601
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	N/A	\$9.351	\$0.935
Commodity (\$/GJ)	N/A	N/A	\$0.062	\$0.017
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$3.763	\$3.763	\$3.763	\$10.313
Commodity (\$/GJ)	\$0.046	\$0.046	\$0.046	\$0.076

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault St. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE:

Charge to a Customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the Customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the Customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



LATE PAYMENT CHARGE

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All Customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a Customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

Effective

July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



RATE 100 - LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

ELIGIBILITY

Any Customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m³ or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the Customer's premises of natural gas owned by the Customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the Customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) Storage Service

For load balancing purposes for Customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES - ALL ZONES (1)

<u>MONTHLY CHARGE:</u>	\$780.00
<u>DELIVERY CHARGES:</u> (cents per Month per m ³ of Daily Contract Demand) Monthly Demand Charge for each unit of Contracted Daily Demand:	11.2304
<u>COMMODITY CHARGE:</u> for each unit of gas volumes delivered (cents per m ³)	0.1983

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

<u>ZONE</u>	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	2100	1100	3100	6100

GAS SUPPLY CHARGES:

	<u>cents per Month per m³ of Daily Contract Demand</u>			
Monthly Demand Charge for each unit of Contracted Daily Demand:	44.7291	47.5491	69.9441	87.2481

Gas Commodity Charge - as per
applicable rate provided in Schedule "A"

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

ZONE	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	2100	1100	3100	6100
<u>MONTHLY CHARGE:</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258
<u>GAS SUPPLY CHARGES:</u>				
Commodity Transportation Charge	4.2687	4.4042	5.6318	6.5754
Gas Commodity Charge - as per applicable rate provided in Schedule "A"				

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES - ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE:

For Customers that currently have installed or will require installing telemetering equipment: \$220.00

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES:

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) \$11.315

Commodity Charge for each unit of gas withdrawn from storage: (\$ per GJ) \$0.236

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage: (\$ per GJ) \$0.608

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES:

Storage Space Charge:
Applied to Contracted Maximum Storage Balance: (\$ per GJ per Month) \$0.031

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 0.631%

Commodity Charge:
Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.013

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 1.05%

Commodity Charge:
Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.065

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$2.823 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

<u>ZONE</u>	<u>FORT FRANCES</u>	<u>WESTERN</u>	<u>NORTHERN</u>	<u>EASTERN</u>
Rate Schedule No.	201	101	301	601
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	N/A	\$9.351	\$0.935
Commodity (\$/GJ)	N/A	N/A	\$0.062	\$0.017
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$3.763	\$3.763	\$3.763	\$10.313
Commodity (\$/GJ)	\$0.046	\$0.046	\$0.046	\$0.076

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault St. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE:

Charge to a Customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the Customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the Customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.

LATE PAYMENT CHARGE

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



uniongas

Effective
2005/07/01
Rate 100
Page 5 of 5

SERVICE AGREEMENT

All Customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a Customer under this rate, for billing purposes, the monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

Effective

July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



Gas Supply Charges

(A) Availability:

Available to customers in Union's Southern Delivery Zone.

(B) Applicability:

To all sales customers served under rates M2, M4, M5A, M6A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

(C) Rates:

cents / m³

Utility Sales

Commodity and Fuel	29.0447 (2)
Transportation	4.0221
Total Gas Supply Commodity Charge	33.0668

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract 5.5893

Monthly Minimum Gas Supply Commodity Charge/day

M6A Seasonal Contract \$91.88

Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

Monthly demand charges:

Firm gas supply service	31.321
Firm backstop gas	4.839

Commodity charges:

Gas supply	8.409
Backstop gas	11.284
Reasonable Efforts Backstop Gas	11.281
Supplemental Inventory	Note (1)
Supplemental Gas Sales Service (cents / m ³)	45.3374
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	3.160
Delivery Commitment Credit (DCC) for all obligated deliveries	(0.045)
Discretionary Gas Supply Service (DGSS)	Note (3)

Note:

- (1) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2481 cents/ m³.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: July 1, 2005
O.E.B. Order # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0211 Rate Schedule effective July 1, 2005.



GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To residential and non-contract commercial and industrial customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

a)	Monthly Charge		\$ 14.00
b)	Delivery Charge (1)		
	First	1 400 m ³	5.7395¢ per m ³
	Next	4 600 m ³	4.1246¢ per m ³
	Next	124 000 m ³	2.9325¢ per m ³
	Next	270 000 m ³	2.1969¢ per m ³
	All over	400 000 m ³	2.0530¢ per m ³

c)	Storage Charge (if applicable)		0.9544¢ per m³
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Applicable to all bundled customers (sales and bundled transportation service).

d)	Gas Supply Charge (if applicable)		
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The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Note (1) During the period of July 1, 2005 to December 31, 2005, an additional credit of (0.6480) cents/m³ will apply to all volumes delivered.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.



(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 6.6939¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective July 1, 2005
O.E.B. ORDER #EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0211 Rate Schedule effective July 1, 2005.



FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

First	8 450 m ³ of daily contracted demand	46.9922¢ per m ³
Next	19 700 m ³ of daily contracted demand	17.5809¢ per m ³
All over	28 150 m ³ of daily contracted demand	13.8932¢ per m ³

(ii) A Monthly Delivery Commodity Charge

First	422 250 m ³ delivered per month	0.8222¢ per m ³
Next	volume equal to 15 days use of daily contracted demand	0.8222¢ per m ³
	For remainder of volumes delivered in the month	0.4191¢ per m ³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.3671 ¢ per m³ and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6939¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.0214¢ per m³ and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³ inclusive.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. Interruptible Service

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u> (¢/m ³)
4 800 m ³ < CD < 17 000 m ³	1.8473
17 000 m ³ < CD < 30 000 m ³	1.7174
30 000 m ³ < CD < 50 000 m ³	1.6491
50 000 m ³ < CD < 70 000 m ³	1.6012
70 000 m ³ < CD < 100 000 m ³	1.5669
100 000 m ³ < CD < 140 870 m ³	1.5332

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m ³
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m ³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

(iv) Monthly Charge \$500 per month

2. In each contract year, the customer shall take delivery from Union or in any event pay for if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.0954¢ per m³, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.



3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.
4. Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6939¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 25.5770¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 25.5770¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective July 1, 2005
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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



SEASONAL INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a season or seasons only that specifies a daily contracted demand between 4 800 m³ and 140 870 m³ inclusive.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. The price of all gas delivered by Union pursuant to any contract, contract amendment or contract renewal shall be a Delivery Commodity Charge of 1.3569¢ per m³ and, if applicable,

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

2. A minimum monthly bill will apply equal to a daily charge of \$26.38 for delivery and, if applicable, a minimum charge provided in Schedule "A" for gas supply times the number of days in which gas is taken. For each April 1 to October 31 contract period, the customer shall take delivery from Union or in any event pay for a minimum volume of gas transportation services which will not be less than 400,000 m³.
3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6939¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.



uniongas

Effective
2005/07/01
Rate M6A
Page 2 of 2

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



SPECIAL LARGE VOLUME
INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m³, and a qualifying annual volume of at least 28 327 840 m³; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 24.8644¢ per m³ for each m³ of daily contracted firm demand,

(ii) A Monthly Delivery Commodity Charge

- (1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3086¢ per m³ for each m³.
- (2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.6442¢ per m³.
- (3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.4001¢ per m³.

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M2 rate in effect at the time the overrun occurs, plus, if applicable the total gas supply charge for utility sales provided in Schedule "A" per m³ for all the gas supply volumes purchased.



2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract,
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
3. In each contract year the customer shall take delivery from Union, or in any event pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 1.6660¢ per m³ and the total gas supply charge for utility sales provided in Schedule "A" per m³, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective July 1, 2005
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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



LARGE WHOLESale SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

- 1) (i) A Monthly Demand Charge of 18.6884¢ per m³ of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.4642¢ per m³ for gas delivered and, if applicable,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

Authorized:

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, Customer will be charged 1.0786¢ per m³. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, Customer will be charged 36.0¢ per m³.



uniongas

Effective
2005/07/01
Rate M9
Page 2 of 2

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

July 1, 2005
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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



SMALL WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. A Delivery Commodity Charge of 3.0954¢ per m³ for gas delivered and, if applicable,
2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 6.6939¢ per m³ for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³ for all gas supply volumes purchased.

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



BUNDLED DIRECT PURCHASE CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

(C) Rates

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union: For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) Delivery Commitment Credit (DCC): For all obligated deliveries		(\$0.045)
c) FST Downstream Differential: For all FST quantities delivered		\$0.000
d) Firm Backstop Gas: Applied to the contracted Firm Backstop Gas Supply Service	\$4.839	
Backstop Gas Commodity Charge: On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$11.284
e) Reasonable Efforts Backstop Gas: Paid on all quantities of gas supplied by Union to the Customer's Point(s) of Consumption		\$11.281
f) Banked Gas Purchase: T-service		Note (1)
g) Failure to Deliver: Applied to all quantities not delivered to Union in the event the customer's supply fails		\$3.160
h) Short Term Storage / Balancing Service (2) Maximum		\$3.000
i) Discretionary Gas Supply Service ("DGSS")		Note (3)



Notes:

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities, and
 - iv) Competition.
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.

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Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space: Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.966			
Customer provides deliverability Inventory (4)	\$1.023			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.023			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right.	\$1.023			



	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity: Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.056	0.631%	\$0.004
f) Injection Commodity: Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.056	0.631%	\$0.004
g) Short Term Storage/ Balancing Service Maximum		\$3.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union. Storage and withdrawal rights are for the exclusive purpose of meeting the requirements of the specific locations included in each contract.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.



TRANSPORTATION CHARGES:

	Demand Charge <u>Rate/m³/mo</u>	Commodity Charge <u>Rate/m³</u>	For Customers Providing <u>Their Own Compressor Fuel</u>	
			Fuel Ratio	Commodity Charge <u>Rate/m³</u>
a) Annual Firm Transportation Demand: Applied to the Firm Daily Contract Demand				
First 140,870 m ³ per month	16.9379			
All over 140,870 m ³ per month	12.2359			
b) Firm Transportation Commodity: Paid on all firm quantities redelivered to the Customer's Point(s) of Consumption				
First 2,360,653 m ³ per month		0.3379	0.584%	0.1564
All over 2,360,653 m ³ per month		0.2826	0.584%	0.1011
c) Interruptible Transportation Commodity: Paid on all interruptible quantities redelivered to the Customer's Point(s) of Consumption				
Maximum		2.5923¢	0.584%	2.5370¢

Notes:

- All demand charges are paid monthly during the term of the contract for not less than one year unless Union in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
 - The amount of the interruptible transportation for which Customer is willing to contract,
 - The anticipated load factor for the interruptible transportation quantities,
 - Interruptible or curtailment provisions, and
 - Competition.
- In each contract year, Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
- Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

- All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.



OVERRUN SERVICE:

1. Annual Storage Space:

Authorized:

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to Customer's firm deliveries from TCPL less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$1.778 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter. If Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

2. Injections, Withdrawals and Transportation:

Authorized:

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible Service	Fuel Ratio	Commodity Charge
Storage Injections:	\$0.155/GJ	1.05%	\$0.069/GJ
Storage Withdrawals:	\$0.155/GJ	1.05%	\$0.069/GJ
Transportation	0.8947¢/m³	0.584%	0.7133¢/m³

Unauthorized:

For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 6.6939¢ per m³ or \$1.778 per GJ as appropriate.



3. Storage / Balancing Service

Authorized:

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$0.937
Injection / Withdrawal Maximum	\$3.000

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800
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2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective July 1, 2005
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Chatham, Ontario

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**STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Commodity Charge Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space: Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection Withdrawal Right Union provides deliverability inventory	\$1.966			
Customer provides deliverability inventory	\$1.023			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Annual Firm Injection Right	\$1.023			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right.	\$1.023			



	<u>Demand Charge Rate/GJ/mo</u>	<u>Commodity Charge Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) Withdrawal Commodity: Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.056	0.631%	\$0.004
f) Injection Commodity: Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.056	0.631%	\$0.004
g) Short Term Storage / Balancing Service Maximum		\$3.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition.



TRANSPORTATION CHARGES:

	<u>Demand Charge Rate/m³/mo</u>	<u>Commodity Charge Rate/m³</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
a) Annual Firm Transportation Demand: (1) Applied to the Firm Daily Contract Demand	14.8021¢			
b) Firm Transportation Commodity: Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.2547¢	0.584%	0.0733¢

Notes:

- (1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

- 1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE:

1. Annual Storage Space:

Authorized:

Authorized Overrun is provided in Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$1.778 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter. If Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



2. Injections, Withdrawals and Transportation:

Authorized:

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Union Providing Fuel</u>	<u>For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service</u>	
	<u>Firm or Interruptible Service</u>	<u>Fuel Ratio</u>	<u>Commodity Charge</u>
Storage Injections:	\$0.155GJ	1.05%	\$0.069/GJ
Storage Withdrawals:	\$0.155/GJ	1.05%	\$0.069/GJ
Transportation	0.7413¢/m ³	0.584%	0.5599¢/m ³

Unauthorized:

For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, Customer will be charged 36.0¢ per m³ or \$9.539 per GJ, as appropriate.

3. Short Term Storage Services

Authorized:

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$0.937
Injection Maximum	\$3.000

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Redelivery, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 15,083
NRG	\$ 1,417
Six Nations	\$ 250

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



uniongas

Effective
2005/07/01
Rate T-3
Page 5 of 5

2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



STORAGE RATES FOR
UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer, or an agent, who is authorized to serve residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery Charge under Rate M2:

- a) who enters into a Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the Customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Standard Peaking Service (SPS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.103		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		1.05%	\$0.013
iii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage / Balancing Service – Maximum			\$3.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.778 per GJ.



uniongas

Effective
2005-07-01
Rate U2
Page 3 of 3

OTHER SERVICES & CHARGES:

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To an interruptible industrial and commercial customer;

- (a) whose daily contracted demand is between 4 800 m³ and 140 870 m³ inclusive;
- (b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- (c) who has meters with electronic recording at each Point of Consumption;
- (d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- (e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage/ Balancing Service - Maximum			\$3.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

1. Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

(i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u> (¢/m ³)
4 800 m ³ - CD < 17 000 m ³	1.4745
17 000 m ³ - CD < 30 000 m ³	1.3446
30 000 m ³ - CD < 50 000 m ³	1.2763
50 000 m ³ - CD < 70 000 m ³	1.2284
70 000 m ³ - CD < 100 000 m ³	1.1941
100 000 m ³ - CD - 140 870 m ³	1.1604

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m ³ minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m ³ minimum

(iii) Monthly Charge \$500 per month



- 2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.4745¢ m³.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.4790¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.4790¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.778 per GJ.



2. Delivery:

Authorized:

Overrun Delivery Service is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

Unauthorized:

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 6.6939¢ per m³.

OTHER SERVICES & CHARGES:

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

2. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5,000,000 m³ or greater;
- b) who enters into a Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage/ Balancing Service - Maximum			\$3.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

	<u>Demand Charge Rate/m³/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
a) Annual Firm Delivery Demand: Applied to the Firm Daily Contract Demand			
First 140,870 m ³ per month	16.9379¢		
All over 140,870 m ³ per month	12.2359¢		
b) Firm Delivery Commodity: Paid on all firm volumes redelivered to the Customer's Point(s) of Consumption			
First 2,360,653 m ³ per month		0.584%	0.1564
All over 2,360,653 m ³ per month		0.584%	0.1011
c) Interruptible Delivery Commodity: Paid on all interruptible volumes redelivered to the Customer's Point of Consumption - Maximum			
		0.584%	2.5370¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, in its sole discretion, accepts a term of less than one year.
2. In negotiating the rate to be charged for the delivery of gas under Interruptible Delivery, the matters that are to be considered include:
 - a) The amount of the Interruptible Delivery for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible Delivery volumes,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.



3. In each contract year, Customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion. Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.778 per GJ.

2. Delivery:

Authorized:

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
Delivery	0.584%	0.7133¢

Unauthorized:

For all volumes on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged a rate of 6.5176¢ per m³.



OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800 per month
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2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor

- a) whose minimum annual delivery of natural gas is 700,000 m³ or greater;
- b) who enters into a Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage/ Balancing Service - Maximum			\$3.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

	<u>Demand Charge Rate/m³/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
a) Annual Firm Delivery Demand: (1) Applied to the Firm Daily Contract Demand	14.8021¢		
b) Firm Delivery Commodity: Paid on all firm volumes redelivered to the Customer's Point(s) of Consumption		0.584%	0.0733¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.778 per GJ.

2. Delivery:

Authorized:

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
Delivery	0.584%	0.5599¢

Unauthorized:

For all volumes on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 36.0¢ per m³ or \$9.539 per GJ, as appropriate.

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 15 083
NRG	\$ 1 417
Six Nations	\$ 250

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

- 2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.



uniongas

Effective
2005/07/01
Rate U9
Page 4 of 4

3. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

July 1, 2005
O.E.B. ORDER # EB-2005-0290

Chatham, Ontario

Supersedes EB-2005-0232 Rate Schedule effective April 1, 2005.

APPENDIX "C" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0290
DATED JUNE 10, 2005

UNION GAS LIMITED
Infranchise Customers
Summary of Average Interruptible Rate Changes
Effective July 1, 2005

Line No.	Particulars	Monthly Charge	Delivery	Gas Supply	Gas Supply		Gas Supply
		Increase (Decrease)	Commodity Charge Increase (Decrease)	Commodity Increase (Decrease)	Seasonal Transportation Increase/ (Decrease)		Transportation Increase (Decrease)
		(a)	(b)	(c)	Summer (d)	Winter (e)	(f)
	Rate 16 (cents/m ³)						
1	Fort Frances			3.2174			
2	Western Zone			3.2496			
3	Northern Zone			3.2911			
4	Eastern Zone			3.3227			
	Rate 25 (cents/m ³)						
5	Fort Frances						
6	Western Zone						
7	Northern Zone						
8	Eastern Zone						
	M5A (cents / m ³)						
9	Interruptible		(0.0332)	3.4217			0.0151
	M7 (cents / m ³)						
10	Interruptible		0.0519	3.4217			0.0151
11	Seasonal		0.0519	3.4217			0.0151
	T1-Interruptible (cents / m ³)						
12	Transportation-Union provides fuel						
13	Transportation-provides own fuel						

APPENDIX "D" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0290
DATED JUNE 10, 2005

UNION GAS LIMITED
2005 Prospective Recovery Commodity Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's)	Forecast Sales Service Billing Units (10 ³ m ³)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³)	Incremental Residential Bill Impact (\$)
		(a)	(b)	(c) = (a) / (b) x 100	(d) = (c) x 2,600 m ³
<u>Northern and Eastern Operations Area</u>					
1	North Purchase Gas Variance Account (NPGVA)	2,438	674,750	0.3613	9.39
2	Inventory Revaluations	(3,518)	674,750	(0.5213)	(13.55)
3	Spot Gas	5	674,750	0.0007	0.02
4	Fuel	659	674,750	0.0976	2.54
5	Total Northern Commodity	<u>(416)</u>		<u>(0.0617)</u>	<u>(1.60)</u>
<u>Southern Operations Area</u>					
6	South Purchase Gas Variance Account (SPGVA)	4,636	2,358,134	0.1966	5.11
7	Inventory Revaluations	(12,293)	2,358,134	(0.5213)	(13.55)
8	Spot Gas	17	2,358,134	0.0007	0.02
9	Total Southern Commodity	<u>(7,641)</u>		<u>(0.3240)</u>	<u>(8.42)</u>
10	Total	<u><u>(8,057)</u></u>			

UNION GAS LIMITED
2005 Prospective Recovery Transportation Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's) (a)	Forecast Firm Bundled Billing Units (10 ³ m ³) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) (c) = (a) / (b) x 100	Incremental Residential Bill Impact (\$) (d) = (c) x 2,600 m ³
	<u>Northern and Eastern Operations Area</u>				
	<u>TCPL Tolls and LBA - Transportation</u>				
1	R01, R10, R20	(1,175)	1,504,451	(0.0781)	(2.03)
	<u>Load balancing</u>				
2	R01	(227)	923,119	(0.0246)	(0.64)
3	R10	(75)	390,877	(0.0191)	
4	R20	(65)	190,455	(0.0342)	
	<u>TCPL Tolls and LBA - Storage</u>				
5	R20 - Monthly Gas Supply Demand Charge	(65)	9,373	(0.6959)	
6	Total	<u>(1,607)</u>			

UNION GAS LIMITED
2005 Prospective Recovery Delivery Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's)	Forecast Delivery Billing Units (10 ³ m ³)	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³)	Incremental Residential Bill Impact (\$)
		(a)	(b)	(c) = (a) / (b) x 100	(d) = (c) x 2,600 m ³
	<u>Southern Operations Area</u>				
	<u>Load Balancing</u>				
1	M2	(1,110)	4,146,095	(0.0268)	(0.70)
2	M4	(146)	565,143	(0.0259)	
3	M5A (Interruptible)	(69)	458,257	(0.0151)	
4	M7	2	465,191	0.0005	
5	M9	(8)	26,579	(0.0313)	
6	Total	<u><u>(1,332)</u></u>			

UNION GAS LIMITED
2005 Prospective Recovery Storage Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's) <u>(a)</u>	Forecast Firm Storage Billing Units (10 ³ m ³) <u>(b)</u>	Proposed Incremental Prospective Recovery Unit Rate (cents/m ³) <u>(c) = (a) / (b) x 100</u>	Incremental Residential Bill Impact (\$) <u>(d) = (c) x 2,600 m³</u>
	<u>Northern and Eastern Operations Area</u>				
	<u>TCPL Tolls and LBA - Storage</u>				
1	R01	(492)	923,119	(0.0533)	(1.39)
2	R10	(174)	390,877	(0.0444)	
3	Bundled Storage Service - R20 and R100 (\$/GJ)	(68)	123,636	(0.553)	
4	Total	<u><u>(734)</u></u>			