### Total Bill Impacts - April 1, 2005 Changes Residential Customers Using 1,000 kWh / Month

Distribution rates and the approved changes vary from utility to utility. The following chart shows an example of the combined total bill impact of the new price plan and the distribution rate changes approved by the Ontario Energy Board for a residential consumer using 1,000 kilowatt hours per month. The example reflects the total bill impact on an annualized basis. It also takes into account the consumption threshold – the amount of electricity that is charged at a lower price – that will change from 750 kWh per month to 1,000 kWh per month on November 1, 2005.

	Total Bill Impact (price plan + distribution rate changes)	Distribution Rate Change Impact (on total bill)	Price Plan Impact (on total bill)
Atikokan Hydro Inc.	4.00%	1.90%	2.10%
Aurora Hydro Connections Limited	9.20%	7.00%	2.20%
Barrie Hydro Distribution Inc.	4.30%	2.10%	2.20%
Bluewater Power Distribution Corp.	7.20%	5.00%	2.20%
Brant County Power	2.90%	0.07%	2.20%
Brantford Power Inc.	5.40%	3.10%	2.30%
Burlington Hydro Inc.	6.50%	4.30%	2.20%
Cambridge and North Dumfries Hydro	5.20%	2.90%	2.30%
Canadian Niagara Power Inc. (Fort Erie)	-5.90%	-8.10%	2.20%
Canadian Niagara Power Inc. (Port Colborne)	3.80%	1.50%	2.30%
Centre Wellington Hydro Ltd	1.50%	-0.70%	2.20%
Chapleau Public Utilities Corporation	3.50%	1.30%	2.20%
Chatham-Kent Hydro Inc. (avg. 11 rate areas)	5.50%	3.20%	2.30%
Clinton Power Corporation	6.00%	3.60%	2.40%
Collus Power Corp.	7.40%	5.10%	2.30%
Cooperative Hydro Embrun Inc.	4.00%	1.70%	2.30%
E.L.K. Energy Inc.	2.60%	0.30%	2.30%
Enersource Hydro Mississauga Inc.	7.10%	4.70%	2.40%
ENWIN Powerlines Ltd.	5.70%	3.50%	2.20%
Erie Thames Powerlines	3.20%	1.00%	2.20%
Essex Powerlines Corporation	5.10%	2.80%	2.30%
Festival Hydro Inc CoApplication (avg. 3 rate areas)	3.70%	1.40%	2.30%
Fort Frances Power Corporation	4.80%	2.40%	2.40%
Grand Valley Energy Inc.	6.10%	3.80%	2.30%
Gravenhurst Hydro Electric	2.30%	0.20%	2.10%
Great Lakes Power Limited - Distribution	8.40%	6.50%	1.90%
Greater Sudbury Hydro Inc.	5.30%	3.00%	2.30%
Grimsby Power Inc.	3.90%	1.60%	2.30%
Guelph Hydro Electric Systems Inc.	3.40%	1.30%	2.10%
Haldimand County Hydro Inc.	4.90%	2.70%	2.20%
Halton Hills Hydro Inc.	6.10%	3.80%	2.30%
Hamilton Hydro Utilities Inc.	6.10%	3.90%	2.20%
Hearst Power Distribution Company Limited	0.60%	-1.90%	2.50%
HYDRO 2000 Inc.	5.20%	2.80%	2.40%
Hydro Hawksbury Inc.	4.60%	2.10%	2.50%

# **Ontario Energy Board**

# Total Bill Impacts - April 1, 2005 Changes Residential Customers Using 1,000 kWh / Month

	Total Bill Impact (price plan + distribution rate changes)	Distribution Rate Change Impact (on total bill)	Price Plan Impact (on total bill)
Hydro One Networks Inc. (avg. 5 residential classes)	5.20%	2.60%	2.60%
Hydro One Brampton Networks Inc	4.50%	2.20%	2.30%
Hydro Ottawa Limited	6.10%	3.80%	2.30%
Innisfil Hydro Distribution Systems Limited	4.60%	2.50%	2.10%
Kenora Hydro Electric Corporation Ltd.	6.30%	3.90%	2.40%
Kingston Electricity Distribution Limited	4.60%	2.20%	2.40%
Kitchener-Wilmot Hydro Inc.	5.00%	2.60%	2.40%
Lakefront Utilities Inc.	7.80%	5.50%	2.30%
Lakeland Power Distrbution Ltd.	2.40%	0.30%	2.10%
London Hydro Inc.	5.50%	3.20%	2.30%
Middlesex Power Distribution Corporation	6.80%	4.60%	2.20%
Midland Power Utility Corporation	5.90%	3.80%	2.10%
Milton Hydro Distribution Inc.	3.90%	1.80%	2.10%
Newmarket Hydro Ltd	5.90%	3.70%	2.20%
Niagara Falls Hydro Inc.	3.60%	1.40%	2.20%
Niagara-on-the-Lake Hydro Inc.	2.90%	0.70%	2.20%
Norfolk Power Distribution Company Ltd.	7.60%	5.50%	2.10%
North Bay Hydro Distribution Limited	6.80%	4.50%	2.30%
Northern Ontario Wires Inc.	3.50%	1.20%	2.30%
Oakville Hydro Electricity Distribution Inc.	8.10%	6.00%	2.10%
Orangeville Hydro Limited	6.20%	4.00%	2.20%
Orillia Power Distribution Company	2.00%	-0.10%	2.10%
Oshawa PUC Networks Inc	4.80%	2.40%	2.40%
Ottawa River Power Corporation	5.90%	3.70%	2.20%
Parry Sound Power Corporation	3.60%	1.20%	2.40%
Peninsula West Utilities Limited	4.90%	2.80%	2.10%
Peterborough Distribution Inc - (Asphodel-Norwood)	9.30%	7.00%	2.30%
Peterborough Distribution Inc - (Lakefield)	6.10%	3.80%	2.30%
Peterborough Distribution Inc.	7.50%	5.30%	2.20%
PowerStream_Markham rate zone **	4.60%	1.50%	3.10%
PowerStream_Richmond Hill rate zone **	4.70%	1.70%	3.00%
PowerStream_Vaughan Rate Zone **	2.20%	-1.00%	3.20%
PUC Distribution Inc.	5.40%	3.00%	2.40%
Renfrew Hydro Inc.	4.90%	2.50%	2.40%
Rideau St. Lawrence Distribution Inc.	3.70%	1.40%	2.30%
Scugog Hydro Energy Corporation	5.90%	3.50%	2.40%
Sioux Lookout Hydro Inc.	4.40%	2.30%	2.10%
St Thomas Energy Inc	5.90%	3.70%	2.20%
St. Catharines Hydro Utility Services Inc.	5.50%	3.30%	2.20%
Tay Hydro Electric Distribution Company Inc.	5.90%	3.70%	2.20%
Terrace Bay Superior Wires Inc.	8.70%	6.60%	2.10%
Thunder Bay Hydro Electricity Distribution Inc.	5.10%	2.80%	2.30%

## **Ontario Energy Board**

#### Total Bill Impacts - April 1, 2005 Changes Residential Customers Using 1,000 kWh / Month

	Total Bill Impact (price plan + distribution rate changes)	Distribution Rate Change Impact (on total bill)	Price Plan Impact (on total bill)
Tillsonburg Hydro Inc.	4.80%	2.50%	2.30%
Toronto Hydro-Electric System Limited	7.60%	5.50%	2.10%
Veridian - Belleville	6.90%	4.60%	2.30%
Veridian Connections	6.00%	3.70%	2.30%
Veridian - Brock	3.60%	1.30%	2.30%
Veridian - Port Hope	6.40%	4.00%	2.40%
Wasaga Distribution Inc.	4.50%	2.30%	2.20%
Waterloo North Hydro Inc.	2.30%	0.10%	2.20%
Welland Hydro-Electric System Corp.	5.80%	3.40%	2.40%
Wellington Electric Distribution Company	1.00%	-1.20%	2.20%
Wellington North Power Inc.	5.00%	2.70%	2.30%
West Coast Huron Energy Inc.	2.60%	0.30%	2.30%
West Nipissing Energy Services Ltd.	2.20%	0.00%	2.20%
West Perth Power Inc.	4.10%	1.80%	2.30%
Westario Power Inc.	5.70%	3.40%	2.30%
Whitby Hydro Electric Corporation	6.30%	4.20%	2.10%
Woodstock Hydro Services Inc.	4.90%	2.60%	2.30%

\*\* Rates in PowerStream's "Distribution Rate Change Impacts" column also include a reduction in retail transmission service rates as per a Decision by the Board dated March 31, 2005.