

**Hydro One Networks Inc.**  
**Schedule of Changed Interim Distribution Rates and Charges**

Effective Date: March 1, 2005  
Implementation Date: April 1, 2005

**Interim Demand-Side Management Time-of-Use Rates**

The following rates shall remain in effect until superceded by further Order or Orders of the Board.

Time-of-Use rate eligibility criteria - Customers' in the following rate classes having electricity consumption in the off-peak period that is at least twice the electricity consumption during the on-peak period.

**Interim Time-of-Use ("ToU") Rates**

The on-peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on business days. Off-peak period constitutes all of the remaining hours.

**Farm Single Phase ToU F1** – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Service Charge (per month)	\$ 52.77 <sup>1</sup>
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 6.23
Rate Rider (per On-Peak kW per month)	\$ 0.26

**Farm Three Phase ToU F3** – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

Service Charge (per month)	\$ 46.76 <sup>1</sup>
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 9.59
Rate Rider (per On-Peak kW per month)	\$ 0.10

<sup>1</sup> Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible customers would be reduced by the applicable RRRP credit.

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**Industrial Commercial General Service, Urban Density ToU UG2** – Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Service Charge (per month)	\$ 13.11
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 7.45
Rate Rider (per On-Peak kW per month)	\$ 0.10

**Industrial Commercial General Service, Single Phase ToU G1** – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Service Charge (per month)	\$ 31.78
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 8.47
Rate Rider (per On-Peak kW per month)	\$ 0.26

**Industrial Commercial General Service, Three Phase ToU G3** – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Service Charge (per month)	\$ 40.47
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 8.74
Rate Rider (per On-Peak kW per month)	\$ 0.08

**Industrial Commercial Sub-Transmission ToU T** – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

Service Charge (per month)	\$230.02
Volumetric Charge	
Demand Charge (per On-Peak kW per month)	\$ 7.20
Rate Rider (per On-Peak kW per month)	\$ 0.04

(Please note: These Time-of-Use distribution rates are set at the same level as the non-Time-of-Use distribution rates for these rate classes.)

