



RP-2005-0020
EB-2006-0011

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Canadian Niagara Power Inc. (Eastern Ontario Power) for an order or orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2006 distribution rates and related matters;

AND IN THE MATTER OF an application by Canadian Niagara Power Inc. (Eastern Ontario Power) for an order or orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* pertaining to the Final Recovery of Regulatory Assets - Phase 2.

BEFORE: Paul Vlahos
Presiding Member

Cynthia Chaplin
Member

DECISION WITH REASONS

BACKGROUND

In November 2005, Canadian Niagara Power Inc. (“CNPI”) submitted applications for final recovery of its regulatory asset balances for Fort Erie, Port Colborne and Eastern Ontario Power (“Gananoque”), pursuant to Chapter 10 of the Board’s December 9, 2004 *Review And Recovery Of Regulatory Assets - Phase 2 Decision with Reasons* and the July 12, 2005 regulatory asset filing guidelines. CNPI Gananoque filed its application under the comprehensive review option, and the application was filed as part of the main 2006 distribution rates application. In total, the claim for all regulatory asset accounts was a debit amount of \$232,711. The total transition cost claim was a debit amount of \$236,839 plus carrying charges.

The intervenors of record were Energy Probe Research Foundation (“Energy Probe”), and the School Energy Coalition (“SEC”).

Pursuant to Procedural Order #2, parties conducted a settlement conference on March 27 and 28, 2006 for all three CNPI applications. Board Staff were also in attendance but were not party to the settlement proposal. A complete agreement was reached for all three CNPI applications and a settlement proposal was filed with the Board on April 10, 2006.

The settlement agreement proposed a reduction in CNPI Gananoque’s transition cost claim by \$38,000, resulting in a revised claim of \$198,839 plus carrying charges. The agreement also proposed to recalculate the balance in account 1508 (Other Regulatory Assets) to comply with the Board’s direction to use a 5.75% interest rate for this account. All other non-transition cost accounts were accepted as filed. The total revised regulatory asset claim represents a debit of \$184,731.

The Board has reviewed the application, responses to interrogatories, and the settlement proposal as it pertains to CNPI Gananoque. The Board is satisfied that the record is complete and will therefore dispense with an oral hearing.

BOARD FINDINGS

The Board accepts the application as amended by the settlement agreement. The Board finds that the cost of service consequences resulting from the agreement are acceptable. The Board notes that the consequences of its findings in this Decision will be incorporated into the rate order for CNPI Gananoque that will result from the Decision on CNPI Gananoque’s main 2006 distribution rates application.

The Board awards Energy Probe and SEC 100 percent of their reasonably incurred costs with respect to this comprehensive regulatory assets proceeding. The implementation of this decision on cost awards will be incorporated into the overall process for awarding intervenor costs for the 2006 electricity distribution rates review.

DATED AT Toronto, April 28, 2006

Original signed by

Paul Vlahos
Presiding Member

Original signed by

Cynthia Chaplin
Member