



RP-2005-0020
EB-2005-0389
EB-2006-0127

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by London Hydro Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2006;

AND IN THE MATTER OF a request by London Hydro Inc. for an amendment to the Decision and Order in proceeding RP-2005-0020 / EB-2005-0389.

BEFORE: Paul Vlahos
Presiding Member

AMENDED DECISION AND ORDER

London Hydro Inc. ("London Hydro" or the "Applicant") is a licensed distributor providing electrical service to consumers within its defined service area. London Hydro filed an application (the "Application") with the Ontario Energy Board (the "Board") for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other matters, to be effective May 1, 2006.

The Board issued its Decision and Order ("Decision") on the Application April 12, 2006. Subsequent to the release of the Decision, London Hydro became aware that it had inadvertently omitted from the Application a specific service charge which provided for the Special Meter Reads category of service. London Hydro therefore wrote to the

Board requesting authorization of that charge and the consequential amendment to its Tariff of Rates and Charges.

The Board assigned docket number EB-2006-0127 to this proceeding. On June 16, 2006, the Board issued Procedural Order No. 1, which provided that registered intervenors in the original proceeding for London Hydro's 2006 distribution rates could file written submissions regarding the amendment request on or before June 23, 2006. Procedural Order No. 1 also provided for reply submissions from London Hydro, to be filed on or before June 30. The letter filed with the Board by London Hydro requesting the amendment was attached to Procedural Order No. 1.

The Board has received no submissions regarding this matter.

The Board has considered the request for amendment of London Hydro's Tariff of Rates and Charges, the reasons supporting the request, and the materiality of the impact on London Hydro's customers. The Board finds that the charge is reasonable in the provision of distribution services and notes that the Special Meter Reads specific service charge is included in the standard list of specific service charges authorized by the Board for other distributors. The Board therefore approves the amendment to the Tariff of Rates and Charges to include the requested charge, with an effective date for that charge of July 17, 2006.

The Board also finds that the revenue impact of authorizing the use of the charge at this time is not material and does not warrant a recalculation of London Hydro's rates generally. Nevertheless, the Board emphasizes that were the revenue impact material, a recalculation of rates would be necessary and that the consequential administrative costs would be borne by the utility rather than customers.

THE BOARD ORDERS THAT:

- 1) The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Ontario Energy Board for London Hydro Inc., and is final in all respects, except for the standby rates which are approved as interim.

DATED at Toronto, July 17, 2006.

ONTARIO ENERGY BOARD

A handwritten signature in black ink, appearing to read "P. O'Dell", written over a horizontal line.

Peter H. O'Dell
Assistant Board Secretary

Appendix "A"

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JULY 17, 2006

ONTARIO ENERGY BOARD

London Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2006*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2006 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2006, except as otherwise noted, for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2006 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk meter) shall be classified as General Service. Where electricity service is provided to combined residential and business (including agricultural) usage and the wiring does not provide for separate metering, the classification shall be at the discretion of London Hydro and should be based on such considerations as the estimated predominant consumption. Further servicing details are available in London Hydro's Conditions of Service

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the determination of the billing demand and the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 199 kW non-interval metered

General Service 50 to 4,999 kW interval metered.

Further servicing details are available in London Hydro's Conditions of Service

General Service 1,000 to 4,999 kW (Co-Generation)

Embedded generation, co-generation or load displacement customers have the option to reserve demand capacity on the London Hydro distribution system for import load through mutual agreement/contract. For the embedded generation customers with a gross peak demand annual average of less than 1,000 kW and equal to or greater than 50 kW per month, the General Service 50 to 4,999 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. For the embedded generation customers with a gross peak demand annual average of less than 50 kW per month, the General Service Less Than 50 kW distribution rates will be applied, as long as there is no requirement for reserve capacity from the customer. Further servicing details are available in London Hydro's Conditions of Service.

London Hydro Inc.

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Standby Power

This classification refers to an account that has Load Displacement Generation and requires London Hydro to provide back-up service. The distribution Standby Power rate will be applied to all monthly kW's reserved. Further servicing details are available in London Hydro's Conditions of Service

Large User

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in London Hydro's Conditions of Service.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in London Hydro's Conditions of Service

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in London Hydro's Conditions of Service

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in London Hydro's Conditions of Service.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.00
Distribution Volumetric Rate	\$/kWh	0.0130
Regulatory Asset Recovery	\$/kWh	0.0036
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.27
Distribution Volumetric Rate	\$/kWh	0.0097
Regulatory Asset Recovery	\$/kWh	0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

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General Service 50 to 4,999 kW

Service Charge	\$	237.05
Distribution Volumetric Rate	\$/kW	1.2894
Regulatory Asset Recovery	\$/kW	0.6077
Regulatory Asset Recovery – former TOU classified accounts	\$/kW	0.1279
Retail Transmission Rate – Network Service Rate	\$/kW	1.8273
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5613
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3431
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1755
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

General Service 50 – 4,999 kW (Co-Generation)

Service Charge	\$	3001.39
Distribution Volumetric Rate	\$/kW	4.5860
Regulatory Asset Recovery	\$/kW	0.0668
Retail Transmission Rate – Network Service Rate	\$/kW	2.8100
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2900
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8100
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2900
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.2146
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Large Use

Service Charge	\$	13,402.14
Distribution Volumetric Rate	\$/kW	1.4464
Regulatory Asset Recovery	\$/kW	0.1173
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4001
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1755
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0085
Regulatory Asset Recovery	\$/kWh	0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

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Sentinel Lighting

Service Charge (per connection)	\$	0.49
Distribution Volumetric Rate	\$/kW	1.5874
Regulatory Asset Recovery	\$/kW	0.5121
Retail Transmission Rate – Network Service Rate	\$/kW	1.6110
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3765
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.28
Distribution Volumetric Rate	\$/kW	1.4144
Regulatory Asset Recovery	\$/kW	0.0985
Retail Transmission Rate – Network Service Rate	\$/kW	1.6089
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3748
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	10.00
Disconnect/Reconnect at meter – During regular hours	\$	35.00
Disconnect/Reconnect at meter – After regular hours	\$	185.00
Disconnect/Reconnect at Pole – During regular hours	\$	185.00
Disconnect/Reconnect at Pole – After regular hours	\$	415.00
Meter Interrogation Charge	\$	5.50
Special Meter Reads (effective July 17, 2006)	\$	30.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	\$	300.00
Service Call – After regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0317
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0046