



RP-2005-0020
EB-2005-0421

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Toronto Hydro-Electric System Limited pursuant to section 78 of the *Ontario Energy Board Act, 1998* for an order or orders approving or fixing just and reasonable rates for the distribution of electricity, to be implemented on May 1, 2006.

BEFORE: Gordon Kaiser
Vice Chair and Presiding Member

Ken Quesnelle
Member

Cathy Spoel
Member

Rate Order Arising from Decision With Reasons
RP-2005-0020 / EB-2005-0421

Toronto Hydro-Electric System Limited filed an application, dated August 2, 2005, with the Ontario Energy Board under section 78 of the *Ontario Energy Board Act, S.O. 1998, c.15, Schedule B*, as amended, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity, to be implemented on May 1, 2006. The Board has assigned file number RP-2005-0020/EB-2005-0421 to the application and has issued a Decision with Reasons dated April 12, 2006.

The Board directed Toronto Hydro-Electric System Limited to file with the Board and all intervenors of record a draft Rate Order and the tariff and rates to reflect the Board's findings in the Decision. Toronto Hydro-Electric System Limited made this filing on April

20, 2006. The Board further directed that the intervenors had five calendar days from the date of filing to respond to the draft Rate Order. No such responses have been received by the Board or by Toronto Hydro-Electric System Limited.

THE BOARD THEREFORE ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Order is approved, effective May 1, 2006, for electricity consumed or estimated to have been consumed on and after May 1, 2006. The application of the revised distribution rates shall be prorated to May 1, 2006. If Toronto Hydro-Electric System Limited.'s billing system is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors shall be implemented upon the first subsequent billing for each billing cycle.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Ontario Energy Board for Toronto Hydro-Electric System Limited.
3. The Tariff and Rates set out in Appendix "A" of this Order are final in all respects, except for Standby Rates which are approved as interim.
4. Toronto Hydro-Electric System Limited shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, April 28, 2006.

ONTARIO ENERGY BOARD

A handwritten signature in black ink, appearing to read 'P. O'Dell', with a horizontal line extending to the right from the end of the signature.

Peter H. O'Dell
Assistant Board Secretary

Appendix A

To Rate Order Arising from Decision With Reasons

RP-2005-0020

EB-2005-0421

Dated April 28, 2006

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

TARIFF OF RATES AND CHARGES

Effective May 1, 2006

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RP-2005-0020
EB-2005-0421

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of THESL and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by THESL's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2006 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - May 1, 2006 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – There are no changes to the current loss factors.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

General Service 50 to 4,999 kW

50-1000 kW Non-Interval Meter:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW and with a non-interval meter. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

50-1000 kW Interval Meter:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW and with an interval meter. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Intermediate Use between 1000-5000 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

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Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires THESL to provide back-up service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge (includes Smart Meter rate rider of 47 cents)	\$	12.43 per 30 days
Distribution Volumetric Rate	\$/kWh	0.0154
Regulatory Asset Recovery	\$/kWh	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

General Service Less Than 50 kW

Service Charge (includes Smart Meter rate rider of \$1.04)	\$	17.06 per 30 days
Distribution Volumetric Rate	\$/kWh	0.0184
Regulatory Asset Recovery	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

General Service 50 to 4,999 kW

Non Interval Meters – 50 to 1,000 kW

Service Charge (includes Smart Meter rate rider of \$1.04)	\$	26.54 per 30 days
Distribution Volumetric Rate	\$/kVA	4.97 per 30 days
Regulatory Asset Recovery	\$/kVA	0.31 per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	2.23 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.68 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

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Interval Meters – 50 to 1,000 kW

Service Charge (includes Smart Meter rate rider of \$1.04)	\$	26.78 per 30 days
Distribution Volumetric Rate	\$/kVA	4.96 per 30 days
Regulatory Asset Recovery	\$/kVA	0.09 per 30 days
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.27 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.71 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

1,000 to 5,000 kW

Service Charge (includes Smart Meter rate rider of \$1.04)	\$	716.12 per 30 days
Distribution Volumetric Rate	\$/kVA	4.15 per 30 days
Regulatory Asset Recovery	\$/kVA	0.07 per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	2.40 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.77 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

Large Use

Service Charge (includes Smart Meter rate rider of \$1.04)	\$	2,750.33 per 30 days
Distribution Volumetric Rate	\$/kVA	3.54 per 30 days
Regulatory Asset Recovery	\$/kVA	0.07 per 30 days
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.50 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.80 per 30 days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

General Service 50 – 1,000 kW	\$/kVA	\$4.96 per 30 days
General Service 1,000 – 5,000 kW	\$/kVA	\$4.15 per 30 days
Large Use	\$/kVA	\$3.54 per 30 days

Unmetered Scattered Load

Monthly Service Charge	\$	1.98 per 30 days
Service Charge (per connection)	\$	0.29 per 30 days
Distribution Volumetric Rate	\$/kWh	.0179
Regulatory Asset Recovery	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

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Street Lighting

Service Charge (per connection)	\$	0.26 per 30 days
Distribution Volumetric Rate	\$/kVA	3.59 per 30 days
Regulatory Asset Recovery	\$/kVA	0.08 per 30 days
Retail Transmission Rate – Network Service Rate	\$/kW	2.75 per 30 days
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.03 per 30days
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Debt Retirement Charge	\$/kWh	0.007
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25 per 30 days

Specific Service Charges

Customer Administration

Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Standby Monthly Administration Charge	\$	200.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Disconnect/Reconnect Charges for non-payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non-payment of account - At Meter After Hours	\$	185.00

Install/Remove Load Control Device – During Regular hours	\$	65.00
Install/Remove Load Control Device – After Regular hours	\$	185.00

Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	(22.75)

Allowances

Transformer Allowance for Ownership	\$/kVA	(0.62) per 30 days
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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LOSS FACTORS

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Other Regulated Rates.

(A) Primary Metering Adjustment	.99
(B) Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141
Total Loss Factors	
Secondary Metered Customers	
(E) Customer less than 5,000 kW(B)*(C)	1.0376
(F) Customer greater than 5,000 kW(B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(F) Customer greater than 5,000 kW (A)*(F)	1.0085

RETAIL SERVICE CHARGES

These are charges for service provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

Establishing Service Agreements

Charge to a retailer:

- standard charge (one-time charge) of \$100 per agreement, per retailer.
- monthly fixed charge of \$20 per month, per retailer.
- monthly variable charge of \$0.50 per month, per customer

Distributor-Consolidated Billing

A standard distributor-consolidated billing charge of \$0.30 per month, per customer, will be collected from the retailer.

Retailer-Consolidated Billing

An avoided cost credit of \$0.30 per month, per customer, will be paid to a retailer that chooses retailer-consolidated billing.

Service Transaction Requests (STR)

- request fee of \$0.25 per request, regardless of whether or not the STR can be processed.
- processing fee of \$0.50 per request, applied to the requesting party if the request is processed.