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January 26, 2007

Delivered by Courier and E-mail

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: EB-2007-0510
Brantford Power Inc.
Application to the Ontario Energy Board for Electricity Distribution
Rates and Charges effective May 1, 2007**

We are counsel to Brantford Power Inc. ("Brantford Power") in the above-captioned matter. Please find accompanying this letter three copies of Brantford Power's Application for its Electricity Distribution Rates and Charges effective May 1, 2007, together with an electronic version of same.

We ask that copies of all correspondence and orders pertaining to this proceeding be delivered to the following:

Heather Wyatt
Manager of Regulatory Compliance & Governance
Brantford Power Inc.
84 Market Street
Brantford, ON N3T 5N8
Tel: (519) 751-3522 Ext. 3269
Fax: (519) 753-6130
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and to:

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E-mail: jsidlofsky@blgcanada.com

Should you have any questions or require further information, please do not hesitate to contact me.

Yours very truly,

BORDEN LADNER GERVAIS LLP

Original Signed by James C. Sidlofsky

James C. Sidlofsky
JCS/dp
Encls.

cc: Heather Wyatt, Brantford Power Inc.
George Mychailenko, Brantford Power Inc.

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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S. O. 1998 c.15, Schedule B,
as amended;

AND IN THE MATTER OF an Application
by Brantford Power Inc. for an Order or Orders
approving and fixing just and reasonable rates
effective May 1, 2007.

**Application to the Ontario Energy Board
by Brantford Power Inc.
for 2007 Electricity Distribution Rates
EB-2007-0510
January 26, 2007**

Heather Wyatt
**Manager of Regulatory Compliance
and Governance**
Brantford Power Inc.
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BRANTFORD POWER INC.

**Application to the Ontario Energy Board
for 2007 Electricity Distribution Rates**

January 26, 2007

TABLE OF CONTENTS

Document	Tab
Form of Application	1
Manager's Summary	2
2007 IRM Model	3

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998,
c.15;

AND IN THE MATTER OF an Application by Brantford Power
Inc. for an Order or Orders approving or fixing a proposed
schedule of adjusted distribution rates and other charges, effective
May 1, 2007.

Title of Proceeding: An Application by Brantford Power Inc. for an
Order or Orders approving or fixing a proposed
schedule of adjusted distribution rates and other
charges, effective May 1, 2007.

Applicant's Name: Brantford Power Inc.
(the "Applicant")

Applicant's Address: 84 Market Street
Brantford ON
N3T 5N8

Applicant's Counsel: James C. Sidlofsky
Borden Ladner Gervais LLP
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40 King Street West
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IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Brantford Power Inc. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates and other charges, effective May 1, 2007.

APPLICATION SUMMARY

1. Introduction

- (a) Brantford Power Inc. (“the Applicant”) hereby applies to the Ontario Energy Board (the “OEB”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, effective May 1, 2007.
- (b) Except where specifically identified in the Application, the Applicant followed the methodology set out in the OEB’s Filing Requirements for 2007 Distribution Rate Adjustments, issued on December 20, 2006 (the “Filing Requirements”).

2. Proposed Distribution Rates and Other Charges

- (a) The Schedule of Rates proposed in this Application is identified in Exhibit “A” attached to this Summary. Other regulated charges are not shown in Exhibit “A”, as no changes are being requested in respect of those charges.
- (b) The material being filed in support of this Application sets out the Applicant’s approach to the distribution rate adjustments.

3. Proposed Effective Date of Rate Order

- (a) The Applicant requests that the OEB make its Rate Order effective May 1, 2007, in accordance with the Filing Requirements.

4. Proposed Distribution Rates and Other Charges are Just and Reasonable

- (a) The Applicant submits the adjustments to its distribution rates contained in this Application are just and reasonable on the following grounds:
 - (i) the proposed rates for the distribution of electricity have been prepared in accordance with the OEB's Filing Requirements;
 - (ii) the proposed adjusted rates are necessary to meet the Applicant's Market Based Rate of Return and PILs requirements;
 - (iii) there are no impacts to any of the customer classes or consumption level subgroups that are so significant as to warrant the deferral of any adjustments being requested by the Applicant; and
 - (iv) such further and other grounds as may be set out in the Manager's Summary accompanying this Application Summary.

5. Relief Sought

- (a) The Applicant applies for an Order or Orders approving the adjusted distribution rates set out in this Application as just and reasonable rates and charges pursuant to section 78 of the *Ontario Energy Board Act, 1998* being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15, effective May 1, 2007, or as soon as possible thereafter.

Dated at Toronto, Ontario this 26th day of January, 2007.

All of which is respectfully submitted,

BORDEN LADNER GERVAIS LLP

Original Signed by James C. Sidlofsky

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Counsel to the Applicant

EXHIBIT "A"

**Brantford Power Inc.
Proposed Distribution Rates Effective May 1, 2007**

Residential

Monthly Service Charge per Customer	\$11.78
Distribution kWh Rate	\$0.0139

General Service < 50 kW

Monthly Service Charge per Customer	\$25.04
Distribution kWh Rate	\$0.0065

General Service > 50 kW

Monthly Service Charge per Customer	\$318.98
Distribution kW Rate	\$2.4823

Unmetered Scattered Load

Monthly Service Charge per Connection	\$12.37
Distribution kWh Rate	\$0.0074

Standby Power

Distribution kW Rate	\$1.7156
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Sentinel Lights

Monthly Service Charge per Connection	\$0.31
Distribution kW Rate	\$1.4836

Street Lighting

Monthly Service Charge per Connection	\$0.30
Distribution kW Rate	1.5005

EB-2007-0510
MANAGER'S SUMMARY - MAY 1, 2007
ELECTRICITY DISTRIBUTION RATE ADJUSTMENT –
BRANTFORD POWER INC. (THE “APPLICANT”)
FILED JANUARY 26, 2007

1. Introduction:

1.1 In December 2006, the Ontario Energy Board (the “OEB”) issued its Report on Cost of Capital and 2nd Generation Incentive Regulation for Ontario’s Electricity Distributors (the “Report”). As the OEB indicated in its December 20, 2006 cover letter accompanying the Report, “The Report details the Board’s policies on the cost of capital and 2nd generation incentive regulation (2nd Generation IRM) and includes guidelines to help parties understand how the policies will be implemented and filing requirements to guide distributors in the preparation of their rate applications for the 2007 rate year. The target date for filing those applications is January 26, 2007.”

1.2 Appendix D to the Report (at page IX) sets out the OEB’s Filing Requirements for 2007 Rate Adjustments (the “Filing Requirements”). The Filing Requirements convey the OEB’s expectation that 2007 electricity distribution rate adjustment applications will be filed by January 26, 2007 and provide, in part, as follows:

“These filing requirements set out the Board’s expectations only for filings by distributors that are applying for rates on the basis of the cost of capital and 2nd Generation IRM policies as set out in this report. Distributors that do not file on this basis will need to file on the basis of the Board’s Filing Requirements for Transmission and Distribution Applications in relation to electricity transmission and distribution companies’ cost of service rate applications, based on a forward test year.”

1.3 The Applicant confirms that it is applying for its 2007 distribution rate adjustment on the basis of the cost of capital and 2nd Generation IRM policies as set out in the OEB’s Report. Accordingly, the Applicant has prepared its submission in accordance with the methodology set out in the Filing Requirements, and has used the OEB’s 2007 Incentive Rate Mechanism Adjustment Model (the “2007 IRM Model”) issued with the Report to calculate its proposed 2007 electricity distribution rates and charges, effective May 1, 2007.

1.4 The Applicant’s requested 2007 adjustments, based on the bill impact analysis incorporated into the 2007 IRM Model, result in the following average total bill impacts based on the average of all consumption levels:

RATE CLASS	TOTAL BILL IMPACTS	IMPACTS ON DISTRIBUTION PORTION
Residential	-0.67%	-1.45%
General Service <50 kW	-0.96%	-4.67%
General Service > 50 kW	-0.22%	0.68%

The overall average bill impact is -0.43% and on the distribution portion only, -0.51%. Bill impacts related to specific customer classes and consumption profiles are reviewed in greater detail in the body of this Manager's Summary.

- 1.5 The Applicant submits that the anticipated bill impacts in this application are reasonable and that no mitigation measures are necessary.
- 1.6 As this submission is consistent with the policies of the Report and the OEB's Filing Requirements subject to the request addressed in section 11 of this Manager's Summary (the granting of which does not necessitate a rate adjustment in this application), the Applicant trusts that this Application will be addressed and determined by the OEB in order that the proposed distribution rates may be implemented for May 1, 2007. In the event that the OEB determines that it will be unable to consider certain of the adjustments requested by the Applicant within the time available prior to May 1, 2007, the Applicant requests that the OEB issue an interim Order which would allow for those adjustments with which the OEB has no concerns to be made effective May 1, 2007.
- 1.7 As the Applicant is able to prorate its bills, consumption prior to May 1, 2007 will be billed at the Applicant's old rates, with consumption on and after May 1, 2007 charged at the new rates.
- 1.8 This Manager's Summary is organized so as to correspond to the various steps in the 2007 IRM Model, from the identification of the Applicant's 2006 Rate Classes in Sheet 2 (Sheet 1, the "Utility Information Sheet", consists simply of the identification of, and the contact information for the Applicant), through the analysis of bill impacts in Sheets 11-13. The remainder of this submission is set out as follows:

Section:	Topic:
2.	Identification of 2006 Rate Classes (Sheet 2)
3.	2006 OEB-Approved Tariff of Rates and Charges (Sheet 3)
4.	Smart Meter Information, and Removal of Smart Meter Charge from 2006 Rates (Sheets 4 and 5)
5.	Conservation and Demand Management Adjustment (Sheet 6)
6.	Large Corporation Tax Allowance Adjustment (Sheet 7)
7.	Price Cap Adjustment to "Basic" Distribution Rates (Sheet 8)
8.	Addback of Smart Meter Amounts (Sheet 9)
9.	Proposed Tariff of Rates and Charges, Effective May 1, 2007 (Sheet 10)
10.	Bill Impacts (Sheets 11, 12 and 13)
11.	Z-Factors and Other Matters
12.	Conclusion

The Applicant would be pleased to address any questions the OEB may have in respect of this proposed rate adjustment, to be implemented May 1, 2007.

2. Identification of 2006 Rate Classes (Sheet 2):

- 2.1 The Applicant has identified its 2006 Service Classifications and Rate Classifications in Sheet 2 of the 2007 IRM Model. The classifications are set out in Table 2-1 below, for the OEB's reference.

TABLE 2-1

**BRANTFORD POWER INC.
2006 SERVICE AND RATE CLASSIFICATIONS**

Service Classifications:

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Standby Power
Sentinel Lighting
Street Lighting

Rate Classifications:

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Standby Power
Sentinel Lighting
Street Lighting

3. 2006 OEB-Approved Tariff of Rates and Charges (Sheet 3):

3.1 In Sheet 3, the Applicant has entered its OEB-approved 2006 electricity distribution rates and charges. They are set out in Table 3-1 below, for the OEB's reference.

TABLE 3-1

**BRANTFORD POWER INC.
 OEB-APPROVED 2006 ELECTRICITY DISTRIBUTION
 RATES AND CHARGES**

Residential

Monthly Service Charge per Customer	\$11.68
Distribution kWh Rate	\$0.0146

General Service < 50 kW

Monthly Service Charge per Customer	\$24.81
Distribution kWh Rate	\$0.0073

General Service > 50 kW

Monthly Service Charge per Customer	\$316.07
Distribution kW Rate	\$2.4627

Sentinel Lights

Monthly Service Charge per Connection	\$0.31
Distribution kW Rate	\$1.4701

Street Lighting

Monthly Service Charge per Connection	\$0.30
Distribution kW Rate	\$1.4868

Unmetered Scattered Load

Monthly Service Charge per Connection	\$12.26
Distribution kWh Rate	\$0.0073

Standby Power

Monthly Service Charge per Connection	\$0
Distribution kW Rate	\$1.70

4. Smart Meter Information, and Removal of Smart Meter Charge from 2006 Rates (Sheets 4 and 5):

- 4.1 At pages 6-8 of its March 21, 2006 Decision on certain generic matters related to the 2006 electricity distribution rate making process (the “Generic Decision”)¹, the OEB considered the appropriate treatment of smart meters in 2006 distribution rates.
- 4.2 The OEB determined that for distributors that had not filed specific smart meter implementation plans as part of their 2006 electricity distribution rate (“EDR”) applications, the equivalent of \$0.30 per residential customer per month would be recovered by way of a charge added to the 2006 fixed monthly distribution charge for metered customers. In the same decision, the OEB granted approval to those distributors that had filed specific smart meter spending plans for 2006.
- 4.3 The Applicant did not have a specific smart meter spending plan in its 2006 EDR application, and accordingly, it has been billing the equivalent of \$0.30 per residential customer per month in accordance with the Generic Decision
- 4.4 Sheet 4 of the 2007 IRM Model shows the Applicant’s 2006 and 2007 smart meter-related rate adders. Sheet 5 removes the smart meter component of the fixed monthly charge to create a new “Base” monthly service charge. The Applicant’s Monthly Service Charges, Smart Meter Charges and Base Monthly Service Charges are set out in Table 4-1 below, for the OEB's reference.

**TABLE 4-1
 BRANTFORD POWER INC.**

Monthly Service Charges, 2006 Smart Meter Charges and Base Monthly Service Charges

Rate Class	Monthly Service Charge	Smart Meter Charge	“Base” Monthly Service Charge
Residential	\$11.68	\$0.28	\$11.40
General Service < 50 kW	\$24.81	\$0.28	\$24.53
General Service > 50 kW	\$316.07	\$0.28	\$315.79
Unmetered Scattered Load	\$12.26	-	\$12.26
Standby Power	-	-	-
Sentinel Lighting	\$0.31	-	\$0.31
Street Lighting	\$0.30	-	\$0.30

¹ OEB File Nos. RP-2005-0020/EB-2005-0529, available at http://www.oeb.gov.on.ca/documents/cases/EB-2005-0529/Board/Decision/decision_210306.pdf

- 4.5 The 2007 smart meter-related adder is applied to the Base Monthly Service Charges later in the rate making process, after the price cap adjustment to the “Basic” Distribution Rates. It is discussed in Section 9, below.

5. Conservation and Demand Management Adjustment (Sheet 6):

- 5.1 The Filing Requirements (at page X of the Report) provide that “2006 CDM [Conservation and Demand Management] funding approved in rates for 2006 will be removed from rates before the price cap adjustment is applied. This adjustment does not apply to funds approved under the third tranche of the Market Adjusted Revenue Requirement approved in rates in 2005.”
- 5.2 Sheet 6 of the 2007 IRM Model removes the OEB-approved 2006 CDM funding from both the “Base” Monthly Service Charges calculated in Sheet 5, and the Volumetric Rates.
- 5.3 The Applicant received incremental CDM funding in its OEB-approved 2006 distribution rates. All calculations and supporting documentation are appended to this summary as Appendix A.
- 5.4 Sheet 6 removes the incremental CDM component of the volumetric charge to create a new “Base” volumetric charge. The Applicant’s Volumetric Charges, CDM Charges and Adjusted Volumetric Charges are set out in Table 5-1 below, for the OEB's reference.

**TABLE 5-1
 BRANTFORD POWER INC.**

Monthly Service Charges, 2006 CDM Charges and Base Monthly Service Charges

Rate Class	Volumetric Charge	CDM Charge	Adjusted Volumetric Charge
Residential	\$0.0146	\$0.000778	\$0.0138
General Service < 50 kW	\$0.0073	\$0.000874	\$0.0064
General Service > 50 kW	\$2.4627	\$0.003074	\$2.4596

6. Large Corporation Tax Allowance Adjustment (Sheet 7):

- 6.1 Sheet 7 of the 2007 IRM Model removes the Large Corporation Tax (“LCT”) allowance approved by the OEB for certain distributors and incorporated into 2006 distribution rates. The LCT allowance is removed from both the fixed monthly service charge and the volumetric rate. As noted in Sheet 7, “the reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement.
- 6.2 The Applicant had no LCT allowance built into its 2006 rates. Accordingly, the Adjusted Monthly Service Charges at this stage are identical to the “Base” Monthly Service Charges shown in Table 4-1, and the adjusted volumetric charges set out in Table 5-1.

7. Price Cap Adjustment to “Basic” Distribution Rates (Sheet 8):

- 7.1 The Filing Requirements (at page X) provide that “The Board has determined that GDP-IPI [the Canada Gross Domestic Product Implicit Price Index] – for final domestic demand is to be used as the price escalator for the 2nd Generation IRM. The Board expects applicants to use, as a proxy, the current value of 1.92% in their applications....When the final 2006 data are published by Statistics Canada in late February 2007, the Board will adjust the inflation index in each distributor’s rate application model, to ensure this final published number is used to adjust rates for all distributors.”
- 7.2 The OEB’s 1% X-Factor is then applied to the price escalator, so that the price adjustment formula is (GDP-IPI)-X. Based on the current GDP-IPI proxy of 1.92%, the result is a net upward adjustment of 0.92%.
- 7.3 Sheet 8 of the 2007 IRM Model applies this price cap adjustment. The Applicant’s resulting price cap adjusted monthly service charges and volumetric rates are summarized in Table 7-1, below, for the OEB's reference:

**TABLE 7-1
 BRANTFORD POWER INC.**

Price Cap Adjusted Monthly Service Charges and Volumetric Rates

Rate Class	Monthly Service Charge with Price Cap Adjustment	Volumetric Rate with Price Cap Adjustment
Residential	\$11.50	\$0.0139
General Service < 50 kW	\$24.76	\$0.0065
General Service > 50 kW	\$318.70	\$2.4823
Unmetered Scattered Load	\$12.37	\$0.0074
Standby Power	-	\$1.7156
Sentinel Lighting	\$0.31	\$1.4836
Street Lighting	\$0.30	\$1.5005

8. Addback of Smart Meter Amounts (Sheet 9)

- 8.1 Having removed the smart meter adder in Sheet 4, the 2007 IRM Model restores the smart meter adder in Sheet 9.
- 8.2 At the time of the issuance of the Filing Requirements and at the date of filing, the amount of the 2007 smart meter adder remains under review by the OEB. Accordingly, the Applicant has added back the OEB-approved 2006 smart meter adders.
- 8.3 Sheet 9 generates the “Final” 2007 monthly service charges and volumetric charges, which are then incorporated into Sheet 10 (the Applicant’s proposed Tariff of Rates and Charges
- 8.4 The Applicant’s resulting “2007 Final Monthly Service Charges” and “2007 Final Volumetric Rates” are summarized in Table 8-1, below, for the OEB's reference.

**TABLE 8-1
 BRANTFORD POWER INC.**

“2007 Final” Monthly Service Charges and Volumetric Rates

Rate Class	Monthly Service Charge	2007 Smart Meter Charge	“2007 Final” Monthly Service Charge	“2007 Final” Volumetric Rate
Residential	\$11.50	\$0.28	\$11.78	\$0.0139
General Service < 50 kW	\$24.76	\$0.28	\$25.04	\$0.0065
General Service > 50 kW	\$318.70	\$0.28	\$318.98	\$2.4823
Unmetered Scattered Load	\$12.37	-	\$12.37	\$0.0074
Standby Power	-	-	-	\$1.7156
Sentinel Lighting	\$0.31	-	\$0.31	\$1.4836
Street Lighting	\$0.30	-	\$0.30	\$1.5005

9. Proposed Tariff of Rates and Charges, Effective May 1, 2007 (Sheet 10):

- 9.1 Sheet 10 of the 2007 IRM Model sets out the Applicant's full tariff of rates and charges, which includes the 2007 Final Monthly Service Charges and Volumetric Rates calculated in Sheet 9 and all other charges that form part of the Applicant's rate order - these other charges, including the Applicant's OEB-approved Regulatory Asset Riders, are not changing in the 2007 IRM process. Accordingly, the Applicant has not provided a summary of the tariff here. The 2007 Final Monthly Service Charges and Variable Rates that result from the operation of the 2007 IRM Model have been summarized in Table 8-1, above.

10. Bill Impacts (Sheets 11, 12 and 13)

10.1 Sheets 11, 12 and 13 of the 2007 IRM Model calculate the impacts of the 2007 adjustments on customer bills – the sheets include numerous customer profiles, and bill impacts are calculated under three scenarios:

(a) Scenario 1:

May 1 to October 31, 2007, with a 600 kWh threshold for Residential Regulated Price Plan (“RPP”) customers (compared to 600 kWh in 2006); a 750 kWh threshold for non-Residential RPP customers (compared to 750 kWh in 2006); and an RPP commodity price of \$0.058/kWh up to and including the threshold and \$0.067 beyond the threshold (Sheet 11);

(b) Scenario 2:

November 1, 2007 to April 30, 2008, with a 1,000 kWh threshold for Residential RPP customers (compared to 600 kWh in 2006); a 750 kWh threshold for non-Residential RPP customers (compared to 750 kWh in 2006); and an RPP commodity price of \$0.058/kWh up to and including the threshold and \$0.067 beyond the threshold (Sheet 12); and

Scenario 3:

(c) November 1, 2007 to April 30, 2008, with an 800 kWh threshold for Residential RPP customers (compared to 800 kWh in 2006); a 750 kWh threshold for non-Residential RPP customers (compared to 750 kWh in 2006); and an RPP commodity price of \$0.058/kWh up to and including the threshold and \$0.067 beyond the threshold (Sheet 13).

10.2 The sheets calculate dollar and percentage changes in respect of individual elements of the bill, and in respect of the total bill. The following Tables 10-1, 10-2 and 10-3 briefly summarize the impacts of the adjustments on the total bill for typical profiles.

**TABLE 10-1
 BRANTFORD POWER INC.
 BILL IMPACT ANALYSIS – SCENARIO 1
 AFTER TAX TOTALS**

Residential Class	Current Monthly Bill	% Change	Current Distribution Component	% Change	\$ Change
100 kWh	\$23.66	-0.18%	\$13.54	0.22%	\$0.03
250 kWh	\$40.52	-0.51%	\$16.33	-0.46%	\$-0.08
500 kWh	\$68.62	-0.70%	\$20.98	-1.19%	\$-0.25
750 kWh	\$98.42	-0.77%	\$25.63	-1.66%	\$-0.43
1000 kWh	\$129.00	-0.81%	\$30.28	-1.98%	\$-0.60
1500 kWh	\$190.17	-0.84%	\$39.58	-2.40%	\$-0.95
2000 kWh	\$251.33	-0.86%	\$48.88	-2.66%	\$-1.30
General Service < 50 kW					
1000 kWh	\$130.42	-0.78%	\$34.41	-1.66%	\$-0.57
2000 kWh	\$241.63	-0.91%	\$44.01	-3.11%	\$-1.37
5000 kWh	\$575.27	-1.01%	\$72.81	-5.18%	\$-3.77
10000 kWh	\$1,131.34	-1.04%	\$120.81	-6.43%	\$-7.77
15000 kWh	\$1,687.40	-1.05%	\$168.81	-6.97%	\$-11.77
General Service > 50 kW					
60 kW, 15,000 kWh	\$2,121.16	-0.11%	\$511.30	0.80%	\$4.09
100 kW, 40,000 kWh	\$4,642.52	-0.20%	\$641.46	0.76%	\$4.87
500 kW, 100,000 kWh	\$13,053.47	-0.21%	\$1,943.02	0.65%	\$12.71
1000 kW, 400,000 kWh	\$43,464.96	-0.26%	\$3569.97	0.63%	\$22.51
3000 kW, 1,000,000 kWh	\$112,050.13	-0.26%	\$10,077.77	0.61%	\$61.71
4000 kW, 1,500,000 kWh	\$164,029.65	-0.26%	\$13,331.67	0.61%	\$81.31
Unmetered Scattered Load					
0 kW, 43 kWh	\$62.73	-0.12%	\$12.79	0.89%	\$0.11
0 kW, 69 kWh	\$63.78	-0.12%	\$13.11	0.89%	\$0.12
Standby Power					
3500 kW, 200,000 kWh	\$24,006.59	-0.07%	\$5,950.00	0.92%	\$54.60

Sentinel Lighting

1 kW, 150 kWh	\$59.47	-0.29%	\$4.99	0.27%	\$0.01
1 kW, 200 kWh	\$60.20	-0.29%	\$4.99	0.27%	\$0.01

TABLE 10-2
BRANTFORD POWER INC.
BILL IMPACT ANALYSIS – SCENARIO 2
AFTER TAX TOTALS

Residential Class	Current Monthly Bill	% Change	Current Distribution Component	% Change	\$ Change
100 kWh	\$23.66	-0.18%	\$13.54	0.22%	\$0.03
250 kWh	\$40.52	-0.51%	\$16.33	-0.46%	\$-0.08
500 kWh	\$68.62	-0.70%	\$20.98	-1.19%	\$-0.25
750 kWh	\$98.42	-2.49%	\$25.63	-1.66%	\$-0.43
1000 kWh	\$129.00	-3.76%	\$30.28	-1.98%	\$-0.60
1500 kWh	\$190.17	-2.85%	\$39.58	-2.40%	\$-0.95
2000 kWh	\$251.33	-2.38%	\$48.88	-2.66%	\$-1.30
General Service < 50 kW					
1000 kWh	\$130.42	-0.78%	\$34.41	-1.66%	\$-0.57
2000 kWh	\$241.63	-0.91%	\$44.01	-3.11%	\$-1.37
5000 kWh	\$575.27	-1.01%	\$72.81	-5.18%	\$-3.77
10000 kWh	\$1,131.34	-1.04%	\$120.81	-6.43%	\$-7.77
15000 kWh	\$1,687.40	-1.05%	\$168.81	-6.97%	\$-11.77
General Service > 50 kW					
60 kW, 15,000 kWh	\$2,121.16	-0.11%	\$511.30	0.80%	\$4.09
100 kW, 40,000 kWh	\$4,642.52	-0.20%	\$641.46	0.76%	\$4.87
500 kW, 100,000 kWh	\$13,053.47	-0.21%	\$1,943.02	0.65%	\$12.71
1000 kW, 400,000 kWh	\$43,464.96	-0.26%	\$3,569.97	0.63%	\$22.51
3000 kW, 1,000,000 kWh	\$112,050.13	-0.26%	\$10,077.77	0.61%	\$61.71
4000 kW, 1,500,000 kWh	\$164,029.65	-0.26%	\$13,331.67	0.61%	\$81.31
Unmetered Scattered Load					
0 kW, 43 kWh	\$62.73	-0.12%	\$12.79	0.89%	\$0.11
0 kW, 69 kWh	\$63.78	-0.12%	\$13.11	0.89%	\$0.12

Standby Power

3500 kW, 200,000 kWh	\$24,006.59	-0.07%	\$5,950.00	0.92%	\$54.60
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Sentinel Lighting

1 kW, 150 kWh	\$59.47	-0.29%	\$4.99	0.27%	\$0.01
1 kW, 200 kWh	\$60.20	-0.29%	\$4.99	0.27%	\$0.01

**TABLE 10-3
 BRANTFORD POWER INC.
 BILL IMPACT ANALYSIS – SCENARIO 3
 AFTER TAX TOTALS**

Residential Class	Current Monthly Bill	% Change	Current Distribution Component	% Change	\$ Change
100 kWh	\$23.66	-0.18%	\$13.54	0.22%	\$0.03
250 kWh	\$40.52	-0.51%	\$16.33	-0.46%	\$-0.08
500 kWh	\$68.62	-0.70%	\$20.98	-1.19%	\$-0.25
750 kWh	\$96.72	-0.78%	\$25.63	-1.66%	\$-0.43
1000 kWh	\$127.09	-0.81%	\$30.28	-1.98%	\$-0.60
1500 kWh	\$188.25	-0.85%	\$39.58	-2.40%	\$-0.95
2000 kWh	\$249.42	-0.87%	\$48.88	-2.66%	\$-1.30
General Service < 50 kW					
1000 kWh	\$130.42	-0.78%	\$34.41	-1.66%	\$-0.57
2000 kWh	\$241.63	-0.91%	\$44.01	-3.11%	\$-1.37
5000 kWh	\$575.27	-1.01%	\$72.81	-5.18%	\$-3.77
10000 kWh	\$1,131.34	-1.04%	\$120.81	-6.43%	\$-7.77
15000 kWh	\$1,687.40	-1.05%	\$168.81	-6.97%	\$-11.77
General Service > 50 kW					
60 kW, 15,000 kWh	\$2,121.16	-0.11%	\$511.30	0.80%	\$4.09
100 kW, 40,000 kWh	\$4,642.52	-0.20%	\$641.46	0.76%	\$4.87
500 kW, 100,000 kWh	\$13,053.47	-0.21%	\$1,943.02	0.65%	\$12.71
1000 kW, 400,000 kWh	\$43,464.96	-0.26%	\$3569.97	0.63%	\$22.51
3000 kW, 1,000,000 kWh	\$112,050.13	-0.26%	\$10,077.77	0.61%	\$61.71
4000 kW, 1,500,000 kWh	\$164,029.65	-0.26%	\$13,331.67	0.61%	\$81.31

Unmetered Scattered Load

0 kW, 43 kWh	\$62.73	-0.12%	\$12.79	0.89%	\$0.11
0 kW, 69 kWh	\$63.78	-0.12%	\$13.11	0.89%	\$0.12

Standby Power

3500 kW, 200,000 kWh	\$24,006.59	-0.07%	\$5,950.00	0.92%	\$54.60
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Sentinel Lighting

1 kW, 150 kWh	\$59.47	-0.29%	\$4.99	0.27%	\$0.01
1 kW, 200 kWh	\$60.20	-0.29%	\$4.99	0.27%	\$0.01

10.3 The Applicant submits that the anticipated bill impacts in this application are reasonable and that no mitigation measures are necessary.

11. Z-Factors and Other Matters

11.1 The Applicant wishes to bring two additional matters to the attention of the OEB at this time:

- (a) A request for OEB approval of the second phase of a group of projects described in the Applicant's Tier 2 Rate Base adjustment request, originally filed as part of the Applicant's 2006 Electricity Distribution Rate application; and
- (b) A request that the OEB address the continued application of the ½ year rule to transformer stations that went into service in 2005 and assets that were subject of Tier 2 Rate Base adjustments and that are now in their second year of service.

11.1 The Applicant notes that it is not requesting a rate adjustment in respect of these matters at this time, although it is requesting that the OEB make an appropriate accounting order for the purposes of tracking and recovering (at a later date) its expenditures relating to its Phase 2 projects.

(a) Request for Approval of the Proposed Phase 2 of the Applicant's Tier 2 Adjustment:

11.2 In its 2006 Electricity Distribution Rate Handbook (the "2006 Handbook"), the OEB provided for optional Tier 2 adjustments. These were described by the OEB (at section 3.3, page 17 of the 2006 Handbook) as follows:

In addition to the Tier 1 adjustments outlined above, an applicant may also choose to apply for Tier 2 adjustments, which are optional. The purpose of Tier 2 adjustments is to restore both capital investments not made and distribution expenses not incurred due to one or both of the following circumstances:

- The applicant began the 1999 RUD process with negative returns.
- The applicant did not receive the second third of the market-adjusted revenue requirement increment.

Unless the applicant meets one or both of the above criteria, the applicant is not eligible for Tier 2 adjustments. Even if the applicant is eligible for Tier 2 adjustments, however, it is the applicant's option as to whether or not it chooses to apply for them.

Tier 2 adjustments are not an entitlement. They represent the amount of distribution expenses and capital expenditures that the applicant believes it was not able to spend because of the above circumstances, but now wishes to spend.

11.3 The Applicant began the 1999 Rate Unbundling and Design process with negative returns in the amount of \$(937,730.00), and requested approval of a Tier 2 adjustment to rate base in the amount of \$2,977,540.00.

11.4 The circumstances surrounding the request were explained in the Applicant's 2006 EDR application. Specifically, in 1993, the Applicant's predecessor entity, the Public Utilities Commission of the City of Brantford (subsequently the Hydro-Electric Commission) had initiated a 10-year plan, to be completed in 2003, to convert the existing outdated 4 kV

systems to more efficient 27 kV systems. The conversion projects were undertaken with the goals of improving reliability, reducing system losses and, overall, increasing customer satisfaction. Additionally, as part of the conversion program, distribution stations were decommissioned improving operational efficiency, reducing ongoing maintenance costs and reducing potential environmental impacts from PCB contamination. With particular reference to the proposed Tier 2 conversion project in the Mayfair subdivision, the Applicant had received customer complaints regarding system reliability that were greater than typical in areas that have been converted to more efficient assets.

- 11.5 Because of the constraints on cash that the Applicant's 1999 loss position presented, the Applicant reduced its 2001 capital program by \$2,333,410.00 from 2000 and postponed its 10-year conversion program, which included those conversion projects proposed for the Tier 2 rate base adjustment. The 2001 capital budget decrease was directly attributable to the Applicant's 1999 loss position and the Applicant's efforts to prudently manage its constrained cash flow.
- 11.6 The Tier 2 rate base adjustment of \$2,977,540.00 requested in the 2006 EDR application comprised the following three voltage conversion projects:
- Mayfair Gardens subdivision to be completed from June 2006 to May 2007 at an estimated cost of \$1,404,500.00 and amortization of \$56,180.00
 - Coronation Subdivision to be completed from January to December 2007 at an estimated cost of \$1,133,670.00 and amortization of \$45,346.80, and
 - Spring Gardens Subdivision to be completed from January to December 2007 at an estimated cost of \$39,370.00 and amortization of \$17,574.80.

A copy of Schedule 3-3: Tier 2 Adjustments, which was filed as part of the Applicant's 2006 EDR application, is appended to this application as Appendix B to this Manager's Summary.

- 11.7 In its Decision and Order on the Applicants 2006 EDR Application dated April 12, 2006 and Revised April 21, 2006, the OEB made the following determination:

"Brantford Power meets the Handbook's eligibility requirements for a Tier 2 adjustment. The Board is satisfied that Brantford Power's Tier 2 capital spending plan is adequately documented and justified. Therefore, the Board approves the Tier 2 adjustment for 2006, and will adjust 2006 rate base by the proposed 2006 investment amount of \$1,404,500, subject to the ½ year rule applied in accordance with the Handbook. The Applicant should not take this finding as direction regarding the acceptability of post 2006 projects or costs. In this Decision, the Board makes no determination as to whether the post 2006 expenditures are approved for ratemaking purposes without review.

The Board notes that in accordance with Handbook, Tier 2 adjustments are subject to monitoring requirements. Therefore, the Board expects the filing of quarterly reports by Brantford Power during the period of the approved expenditures, confirming that they have taken place as stated in

the Applicant's filing, or if not, providing an explanation for the variance and Brantford Power's revised plans." [Decision, pages 5 to 6]

- 11.8 Work on the OEB-approved 2006 Mayfair Gardens Subdivision proceeded in May 2006 and, in keeping with the monitoring requirements, the Applicant has filed two quarterly monitoring reports with the Board Secretary (in August 2006 and November 2006), with a third quarterly report to be filed in February 2007.
- 11.9 In this application, the Applicant is seeking the OEB's approval to proceed with the second (2007) phase of its Tier 2 adjustment – the Coronation and Spring Gardens Subdivisions voltage conversion projects – to be completed in the 2007 rate year (May 1, 2007 to April 30, 2008); and approval of a deferral account to which all costs pertaining to the Coronation and Spring Gardens Subdivisions voltage conversion projects would be booked and subject to regulatory review prior to final disposition.
- 11.10 With respect to the change in timing for completion of the 2007 Tier 2 projects, Brantford Power had based the original scheduling estimate of January to December 2007 on OEB approval of the total amount of the Tier 2 adjustment in the 2006 EDR application. On that basis, design work and acquisition of inventory would have taken place in the first quarter of 2007. In the absence of OEB approval for the 2007 Tier 2 projects, Brantford Power has not proceeded with that preliminary work, so that the entire schedule for these projects has now shifted to correspond to the 2007 rate year, with completion expected in the 1st quarter of 2008.
- (b) Request that the OEB Address the Continued Application of the ½ Year Rule to Assets Added to the Rate Base in 2006:**
- 11.11 The Applicant notes that the 2006 Tier 2 rate base adjustment for the Mayfair Gardens conversion project was subject to the ½ year rule, applied in accordance with the 2006 EDR Handbook. Similarly, the OEB applied the ½ year rule to a rate base adjustment for a transformer station constructed by the Applicant that went into service in 2005. The Applicant understands that there are several licensed Ontario electricity distributors that are in similar circumstances.
- 11.12 While the Applicant appreciates the OEB's reasons for having adopted the ½ year rule, the Applicant's concern is that the assumption underlying the rule – that is, that the assets would not have been in service for the entire first year of operation – can only be applicable to that first year. In subsequent years, the assets would clearly have been in service for the entire year, but unless the rate base is adjusted by adding the remainder of the value of those assets to it after the first year, the distributor will be denied the full return on the asset until its rate base is reset. For some distributors, this will not take place until 2010.
- 11.13 In the Manager's Summary to its 2006 Distribution Rate application (Exhibit B. Tab 3. Page 7 of 11. Section 3.25), the Applicant noted its concern regarding the ½ year rule

and the OEB's plans for coming years with respect to distribution rate making. At that time, the Applicant had requested that:

the OEB allow it to adjust its rate base in its 2007 distribution rate application to incorporate the full value of its Powerline Municipal Transformer Station, a Tier 1 adjustment, in the 2006 rate application, rather than requiring it to forgo the full return on the asset until 2008.

- 11.14 That request was denied, and the Applicant is not requesting that the adjustment be made at this time. However, the Applicant reiterates that that the impacts of the ½ year rule remain outstanding and will continue to grow for both the Applicant and other distributors in similar circumstances unless this matter is addressed. The Applicant respectfully requests that the OEB review the ongoing application of the ½ year rule to new assets in the years after their first year of service.

12. Conclusion

- 12.1 In light of the all of the foregoing, including the minimal bill impacts arising out of its proposed 2007 distribution rate adjustments, the Applicant requests that the OEB adjust its rates in the manner set out in the 2007 IRM Model submitted herewith.

::ODMA\PCDOCS\TOR01\34698343

2006 INCREMENTAL CDM RATES CALCULATIONS

EBNumber EB-2005-0342
 Distributor Brantford Power
 Fixed \$ -
 Vol kWh \$ 309,114.00
 Vol kW \$ 4,278.00
 TotCDM \$ 313,392.00
 Tier 1 Adj Dist Exp CDM \$ 313,392.00
 Diff\$ \$ -

Distributor	ServiceArea	MedianClass	MinorClass	Data	Total
Brantford Power	Main	RES	Regular	Fixed	\$0.000000
				Vol kWh	\$0.000778
				Vol kW	\$0.000000
		LT50	Less than 50 kW	Fixed	\$0.000000
				Vol kWh	\$0.000874
				Vol kW	\$0.000000
		GT50	Greater than 50 kW (to 3000 kW)	Fixed	\$0.000000
				Vol kWh	\$0.000000
				Vol kW	\$0.003074

APPENDIX B TO EB-2007-0510***Schedule 3-3: Tier 2 Adjustments***

Board approval of proposed Tier 2 adjustments, or of any portion thereof, will be subject to monitoring requirements. These requirements will include the filing of quarterly reports with the Board during the period of the approved expenditures, confirming that they have taken place as stated in the applicant's filing, or if not, providing an explanation and the applicant's revised plans.

The Board will establish a variance account to capture the difference between Tier 2 funding allowed in the revenue requirement, including interest, and actual spending, to ensure that the applicant's rates are adjusted appropriately at the time of its next planned rate adjustment.

Tier 2 adjustments are optional, but cannot be made unless all applicable Tier 1 adjustments are also made. To be eligible for Tier 2 adjustments, the applicant must have experienced one or both of the following circumstances:

- The applicant began the 1999 RUD process with negative returns.
- The applicant did not receive the second third of the market-adjusted revenue requirement increment.

Requirements:

1. Confirm that the additional capital expenditures or distribution expenses proposed had to be postponed due to one or both of the two circumstances outlined for Tier 2 adjustments, and not for other reasons. If only one of the circumstances is applicable, state which one.

The Applicant confirms that it began the 1999 RUD process with a negative return in the amount of (\$937,730.00)

2. State how the total amount being claimed is justified by the two circumstances outlined above (e.g. the amount of lost revenue that can be attributed to one or both of the above circumstances).

In 1993, the Applicant's predecessor entity, the Public Utilities Commission of the City of Brantford [subsequently the Hydro-Electric Commission] initiated a 10-year plan to be completed in 2003, to convert the existing outdated 4 kV systems to more efficient 27 kV systems. The conversion projects were undertaken with the goals of improving reliability, reducing system losses and overall, increasing customer satisfaction. Additionally, as part of the conversion program, distribution stations were decommissioned improving operational efficiency and reducing ongoing maintenance costs and reducing potential environmental impacts from PCB contamination. With particular reference to the proposed Tier 2 conversion project in the Mayfair subdivision, the Applicant has received customer complaints regarding system reliability that are greater than typical in areas that have been converted to more efficient assets.

APPENDIX B TO EB-2007-0510

Because of the constraints on cash that the Applicant's 1999 loss position presented, the Applicant reduced its 2001 capital program by \$2,333,410.00 from 2000 and postponed its 10-year conversion program, which included those conversion projects proposed for the Tier 2 rate base adjustment. The 2001 capital budget decrease is directly attributable to the Applicant's 1999 loss position and the Applicant's endeavours to prudently manage its constrained cash flow.

The Applicant notes that proposed Tier 2 conversion projects complement the voltage conversion activities undertaken as part of its approved 3d tranche Conservation and Demand Management Plan.

3. Provide the total dollar amount, per annum, of the impact on distribution expenses and capital of any proposed adjustment, an explanation as to how the breakdown between these two amounts was determined, and why the resulting amounts are appropriate. For any capital adjustments, also provide and explain the relevant depreciation adjustments.

Provide, on a going-forward basis, breakdowns of the amounts proposed to be spent by USoA account, and information as to the specific projects to which they relate.

Provide this information in the following format, with the proposed timing specified on a quarterly basis:

- capital program adjustment requested in dollars, if any
- expense impacts adjustment in dollars, if any
- other impacts of proposed adjustment in dollars, if any

Include a detailed explanation of the nature of the projects and the estimated timing.

The proposed Tier 2 Rate Base adjustment-spending plan consists of the following three voltage conversion projects, which will convert the existing 4 kV system to the Applicant's more efficient 27.6 kV standard:

- Mayfair Gardens Subdivision. Phase 2
- Coronation Subdivision
- Spring Gardens Subdivision.

The Applicant notes that the spending plan assumes and is contingent upon securing third-party financing for the Tier 2 conversion projects.

APPENDIX B TO EB-2007-0510

PROJECT	TIMING	COST ESTIMATE	AMORTIZATION
Mayfair Gardens Subdivision	June 2006 to May 2007	\$1,404,500.00	\$56,180.00
Coronation Subdivision	January to December 2007	\$1,133,670.00	\$45,346.80
Spring Gardens Subdivision	January to December 2007	4439,370.00	\$17,574.80
TOTAL		\$2,977,540.00	\$119,101.60

The project budget by USofA account numbers, is as follows:

ACCT #	DESCRIPTION	COST ESTIMATE			
		2006 /07 Project	Amortization	2007 Project	Amortization
1840	Underground Conduit				
	Mayfair. Phase 2	\$384,250.00	\$15,370.00		
	Coronation			\$169,070.00	\$6,762.80
	Spring Gardens			\$261,290.00	\$10,451.60
	TOTAL	\$384,250.00	\$15,370.00	\$430,360.00	\$17,214.40
1845	Underground Conductors and Devices				
	Mayfair. Phase 2	\$861,250.00	\$34,450.00		
	Coronation			\$378,950.00	\$15,158.00
	Spring Gardens			\$69,960.00	\$2,798.40
	TOTAL	\$861,250.00	\$34,450.00	\$448,910.00	\$17,956.40
1850	Line Transformers				
	Mayfair. Phase 2	\$159,000.00	\$6,360.00		
	Coronation			\$585,650.00	\$23,426.00
	Spring Gardens			\$108,120.00	\$4,324.80
	TOTAL	\$159,000.00	\$6,360.00	\$693,770.00	\$27,750.80

If making additional hardship funding requests, provide the total dollar amount that is being requested, the prior years to which they relate, a per annum historical breakdown of the impact on distribution expenses and capital, and an explanation as to how the breakdown between these two amounts was determined and why it is appropriate.

Break down these amounts to specify in which of the prior years they would have been incurred, including identification of areas of under-spending by USofA account and information as to the specific projects to which they relate.

Provide, on a going-forward basis, breakdowns of the amounts proposed to be spent by USofA account, and information as to the specific projects to which they relate.

APPENDIX B TO EB-2007-0510

Provide this information in the following format, with the proposed timing specified on a quarterly basis:

- capital program adjustment requested in dollars, if any
- expense impacts adjustment in dollars, if any
- other impacts of proposed adjustment in dollars, if any

Include a detailed explanation of the nature of the projects and the estimated timing.

Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Brantford Power Inc.		
Licence Number:	ED-2003-0060		
IRM 2007 EB Number:	EB-2007-0510		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0342
Date of Submission:		Revision:	0
Version: 1.0			
Contact Information			
Name:	Heather Wyatt		
Title:	Manager of Regulatory Compliance and Governance, Board Secret		
Phone Number:	519-751-3522 ext. 3269		
E-Mail Address:	hwatt@brantford.ca		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 2 - 2006 Rate Classes

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Unmetered Scattered Load	Yes
5	Standby Power	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Service Class 8	No
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Unmetered Scattered Load	Yes
5	Standby Power	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.**EB-2007-0510, EB-2005-0342****Saturday, January 00, 1900****Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges**

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This section refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template.

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.**EB-2007-0510, EB-2005-0342****Saturday, January 00, 1900****Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges**

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.68
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.**EB-2007-0510, EB-2005-0342****Saturday, January 00, 1900****Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges****General Service Less Than 50 kW**

Service Charge	\$	24.81
Distribution Volumetric Rate	\$/kWh	0.0073
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	316.07
Distribution Volumetric Rate	\$/kW	2.4627
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	0.7912
Retail Transmission Rate – Network Service Rate	\$/kW	2.1137
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7879
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	12.26
Distribution Volumetric Rate	\$/kWh	0.0073
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Standby Power

Service Charge	\$	
Distribution Volumetric Rate	\$/kW	1.7000
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Regulated Price Plan – Administration Charge	\$	

Sentinel Lighting

Service Charge	\$	0.31
Distribution Volumetric Rate	\$/kW	1.4701
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	3.2065
Retail Transmission Rate – Network Service Rate	\$/kW	1.9740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6698
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.**EB-2007-0510, EB-2005-0342****Saturday, January 00, 1900****Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges**

Street Lighting		
Service Charge	\$	0.30
Distribution Volumetric Rate	\$/kW	1.4868
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(0.0518)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6505
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0370
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0267
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an equivalent amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

Smart Meter Rate Adder

	2006 EDR	2007 IRM
Residential	\$ 0.28	\$ 0.28
General Service Less Than 50 kW	\$ 0.28	\$ 0.28
General Service 50 to 4,999 kW	\$ 0.28	\$ 0.28
Unmetered Scattered Load		
Standby Power		
Sentinel Lighting		
Street Lighting		

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

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Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 <i>kW / kWh</i>
<i>Residential</i>	\$ 11.68	\$ 0.28	\$ 11.40	0.0146 \$/kWh
<i>General Service Less Than 50 kW</i>	\$ 24.81	\$ 0.28	\$ 24.53	0.0073 \$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 316.07	\$ 0.28	\$ 315.79	2.4627 \$/kW
<i>Unmetered Scattered Load</i>	\$ 12.26	\$ -	\$ 12.26	0.0073 \$/kWh
<i>Standby Power</i>	\$ -	\$ -	\$ -	1.7000 \$/kW
<i>Sentinel Lighting</i>	\$ 0.31	\$ -	\$ 0.31	1.4701 \$/kW
<i>Street Lighting</i>	\$ 0.30	\$ -	\$ 0.30	1.4868 \$/kW

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 6 - Conservation and Demand Management Adjustment

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2006?

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 <i>kW / kWh</i>	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Volumetric Charge <i>kW / kWh</i>	Adjusted Monthly Service Charge	Adjusted Volumetric Rate <i>kW / kWh</i>
<i>Residential</i>	\$11.40	\$0.0146		\$0.0008	\$11.40	\$0.0138
<i>General Service Less Than 50 kW</i>	\$24.53	\$0.0073		\$0.0009	\$24.53	\$0.0064
<i>General Service 50 to 4,999 kW</i>	\$315.79	\$2.4627		\$0.0031	\$315.79	\$2.4596
<i>Unmetered Scattered Load</i>	\$12.26	\$0.0073			\$12.26	\$0.0073
<i>Standby Power</i>	\$0.00	\$1.7000			\$0.00	\$1.7000
<i>Sentinel Lighting</i>	\$0.31	\$1.4701			\$0.31	\$1.4701
<i>Street Lighting</i>	\$0.30	\$1.4868			\$0.30	\$1.4868

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006?

For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance \$ -

Enter your 2006 Base Revenue Requirement \$ 14,532,908.95

Rate Reduction Ratio 0.00%

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate <i>kW / kWh</i>	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate <i>kW / kWh</i>
<i>Residential</i>	\$11.40	\$0.00	\$11.40	\$0.0138	\$0.0000	\$0.0138
<i>General Service Less Than 50 kW</i>	\$24.53	\$0.00	\$24.53	\$0.0064	\$0.0000	\$0.0064
<i>General Service 50 to 4,999 kW</i>	\$315.79	\$0.00	\$315.79	\$2.4596	\$0.0000	\$2.4596
<i>Unmetered Scattered Load</i>	\$12.26	\$0.00	\$12.26	\$0.0073	\$0.0000	\$0.0073
<i>Standby Power</i>	\$0.00	\$0.00	\$0.00	\$1.7000	\$0.0000	\$1.7000
<i>Sentinel Lighting</i>	\$0.31	\$0.00	\$0.31	\$1.4701	\$0.0000	\$1.4701
<i>Street Lighting</i>	\$0.30	\$0.00	\$0.30	\$1.4868	\$0.0000	\$1.4868

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X				
1.92%	1.00%	0.92%				
			Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$11.40	\$11.50	\$	0.0138	\$0.0139	
<i>General Service Less Than 50 kW</i>	\$24.53	\$24.76	\$	0.0064	\$0.0065	
<i>General Service 50 to 4,999 kW</i>	\$315.79	\$318.70	\$	2.4596	\$2.4823	
<i>Unmetered Scattered Load</i>	\$12.26	\$12.37	\$	0.0073	\$0.0074	
<i>Standby Power</i>	\$0.00	\$0.00	\$	1.7000	\$1.7156	
<i>Sentinel Lighting</i>	\$0.31	\$0.31	\$	1.4701	\$1.4836	
<i>Street Lighting</i>	\$0.30	\$0.30	\$	1.4868	\$1.5005	

2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 9 - Addback of Smart Meter Amounts

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge <i>kW / kWh</i>
<i>Residential</i>	\$ 11.50	\$ 0.28	\$ 11.78	0.0139
<i>General Service Less Than 50 kW</i>	\$ 24.76	\$ 0.28	\$ 25.04	0.0065
<i>General Service 50 to 4,999 kW</i>	\$ 318.70	\$ 0.28	\$ 318.98	2.4823
<i>Unmetered Scattered Load</i>	\$ 12.37	\$ -	\$ 12.37	0.0074
<i>Standby Power</i>	\$ -	\$ -	\$ -	1.7156
<i>Sentinel Lighting</i>	\$ 0.31	\$ -	\$ 0.31	1.4836
<i>Street Lighting</i>	\$ 0.30	\$ -	\$ 0.30	1.5005

Brantford Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0510

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This section refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Brantford Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0510

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template.

Brantford Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0510

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.78
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.04
Distribution Volumetric Rate	\$/kWh	0.0065
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	318.98
Distribution Volumetric Rate	\$/kW	2.4823
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	0.7912
Retail Transmission Rate – Network Service Rate	\$/kW	2.1137
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7879
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Brantford Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0510

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.037
--------------------	-----------------	--------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	100	\$ 0.0146	\$ 1.46	100	\$ 0.0139	\$ 1.39	-\$ 0.0700	-4.79%	6.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0040	\$ 0.40	100	\$ 0.0040	\$ 0.40	\$ -	0.00%	1.80%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.57	\$ 0.03	0.22%	60.90%
Other Charges (kWh)	104	\$ 0.0260	\$ 2.70	104	\$ 0.0260	\$ 2.70	\$ -	0.00%	12.10%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.01	104	\$ 0.0580	\$ 6.01	\$ -	0.00%	26.99%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.25			\$ 22.28	\$ 0.03	0.13%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.41			\$ 1.34	-\$ 0.07	-5.14%	
Total Bill after Taxes			\$ 23.66			\$ 23.62	-\$ 0.04	-0.18%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.037
--------------------	-----------------	--------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	250	\$ 0.0146	\$ 3.65	250	\$ 0.0139	\$ 3.48	-\$ 0.1750	-4.79%	15.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0040	\$ 1.00	250	\$ 0.0040	\$ 1.00	\$ -	0.00%	4.49%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.33			\$ 16.26	-\$ 0.08	-0.46%	42.74%
Other Charges (kWh)	259	\$ 0.0260	\$ 6.74	259	\$ 0.0260	\$ 6.74	\$ -	0.00%	17.72%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.04	259	\$ 0.0580	\$ 15.04	\$ -	0.00%	39.54%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.11			\$ 38.03	-\$ 0.08	-0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.41			\$ 2.28	-\$ 0.13	-5.45%	
Total Bill after Taxes			\$ 40.52			\$ 40.31	-\$ 0.21	-0.51%	

Residential

Consumption	500 kWh 0 kW	Loss Factor 1.037
--------------------	-----------------	--------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	500	\$ 0.0146	\$ 7.30	500	\$ 0.0139	\$ 6.95	-\$ 0.3500	-4.79%	31.19%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0040	\$ 2.00	500	\$ 0.0040	\$ 2.00	\$ -	0.00%	8.98%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.98			\$ 20.73	-\$ 0.25	-1.19%	32.25%
Other Charges (kWh)	519	\$ 0.0260	\$ 13.48	519	\$ 0.0260	\$ 13.48	\$ -	0.00%	20.97%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	519	\$ 0.0580	\$ 30.07	519	\$ 0.0580	\$ 30.07	\$ -	0.00%	46.78%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 64.53			\$ 64.28	-\$ 0.25	-0.39%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 4.09			\$ 3.86	-\$ 0.23	-5.63%	
Total Bill after Taxes			\$ 68.62			\$ 68.14	-\$ 0.48	-0.70%	

Residential

Consumption	750 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	750	\$ 0.0146	\$ 10.95	750	\$ 0.0139	\$ 10.43	-\$ 0.5250	-4.79%	46.79%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0040	\$ 3.00	750	\$ 0.0040	\$ 3.00	\$ -	0.00%	13.46%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 25.63			\$ 25.21	-\$ 0.43	-1.66%	27.36%
Other Charges (kWh)	778	\$ 0.0260	\$ 20.22	778	\$ 0.0260	\$ 20.22	\$ -	0.00%	21.95%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	37.77%
Cost of Power Commodity (kW)	178	\$ 0.0670	\$ 11.91	178	\$ 0.0670	\$ 11.91	\$ -	0.00%	12.93%
Total Bill before Taxes			\$ 92.56			\$ 92.14	-\$ 0.43	-0.46%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.86			\$ 5.53	-\$ 0.33	-5.70%	
Total Bill after Taxes			\$ 98.42			\$ 97.66	-\$ 0.76	-0.77%	

Residential

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,000	\$ 0.0146	\$ 14.60	1,000	\$ 0.0139	\$ 13.90	-\$ 0.7000	-4.79%	62.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0040	\$ 4.00	1,000	\$ 0.0040	\$ 4.00	\$ -	0.00%	17.95%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.28			\$ 29.68	-\$ 0.60	-1.98%	24.59%
Other Charges (kWh)	1037	\$ 0.0260	\$ 26.96	1037	\$ 0.0260	\$ 26.96	\$ -	0.00%	22.33%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	28.83%
Cost of Power Commodity (kWh)	437	\$ 0.0670	\$ 29.28	437	\$ 0.0670	\$ 29.28	\$ -	0.00%	24.25%
Total Bill before Taxes			\$ 121.32			\$ 120.72	-\$ 0.60	-0.49%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.68			\$ 7.24	-\$ 0.44	-5.73%	
Total Bill after Taxes			\$ 129.00			\$ 127.96	-\$ 1.04	-0.81%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,500	\$ 0.0146	\$ 21.90	1,500	\$ 0.0139	\$ 20.85	-\$ 1.0500	-4.79%	93.58%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0040	\$ 6.00	1,500	\$ 0.0040	\$ 6.00	\$ -	0.00%	26.93%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.58			\$ 38.63	-\$ 0.95	-2.40%	21.72%
Other Charges (kWh)	1556	\$ 0.0260	\$ 40.44	1556	\$ 0.0260	\$ 40.44	\$ -	0.00%	22.73%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	19.56%
Cost of Power Commodity (kWh)	956	\$ 0.0670	\$ 64.02	956	\$ 0.0670	\$ 64.02	\$ -	0.00%	35.99%
Total Bill before Taxes			\$ 178.84			\$ 177.89	-\$ 0.95	-0.53%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11.33			\$ 10.67	-\$ 0.65	-5.77%	
Total Bill after Taxes			\$ 190.17			\$ 188.56	-\$ 1.60	-0.84%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	2,000	\$ 0.0146	\$ 29.20	2,000	\$ 0.0139	\$ 27.80	-\$ 1.4000	-4.79%	124.77%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0040	\$ 8.00	2,000	\$ 0.0040	\$ 8.00	\$ -	0.00%	35.91%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 48.88			\$ 47.58	-\$ 1.30	-2.66%	20.24%
Other Charges (kWh)	2074	\$ 0.0260	\$ 53.92	2074	\$ 0.0260	\$ 53.92	\$ -	0.00%	22.94%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	14.80%
Cost of Power Commodity (kWh)	1,474	\$ 0.0670	\$ 98.76	1,474	\$ 0.0670	\$ 98.76	\$ -	0.00%	42.01%
Total Bill before Taxes			\$ 236.36			\$ 235.06	-\$ 1.30	-0.55%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.97			\$ 14.10	-\$ 0.87	-5.78%	
Total Bill after Taxes			\$ 251.33			\$ 249.17	-\$ 2.17	-0.86%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0065	\$ 6.50	-\$ 0.8000	-10.96%	29.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0023	\$ 2.30	1,000	\$ 0.0023	\$ 2.30	\$ -	0.00%	10.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.41			\$ 33.84	-\$ 0.57	-1.66%	27.72%
Other Charges (kWh)	1037	\$ 0.0246	\$ 25.51	1037	\$ 0.0246	\$ 25.51	\$ -	0.00%	20.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	35.63%
Cost of Power Commodity (kW)	287	\$ 0.0670	\$ 19.23	287	\$ 0.0670	\$ 19.23	\$ -	0.00%	15.75%
Total Bill before Taxes			\$ 122.65			\$ 122.08	-\$ 0.57	-0.46%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.77			\$ 7.32	-\$ 0.44	-5.70%	
Total Bill after Taxes			\$ 130.42			\$ 129.40	-\$ 1.01	-0.78%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	2,000	\$ 0.0073	\$ 14.60	2,000	\$ 0.0065	\$ 13.00	-\$ 1.6000	-10.96%	58.35%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0023	\$ 4.60	2,000	\$ 0.0023	\$ 4.60	\$ -	0.00%	20.65%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 44.01			\$ 42.64	-\$ 1.37	-3.11%	18.88%
Other Charges (kWh)	2074	\$ 0.0246	\$ 51.02	2074	\$ 0.0246	\$ 51.02	\$ -	0.00%	22.59%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.26%
Cost of Power Commodity (kW)	1,324	\$ 0.0670	\$ 88.71	1,324	\$ 0.0670	\$ 88.71	\$ -	0.00%	39.27%
Total Bill before Taxes			\$ 227.24			\$ 225.87	-\$ 1.37	-0.60%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.55	-\$ 0.84	-5.83%	
Total Bill after Taxes			\$ 241.63			\$ 239.42	-\$ 2.21	-0.91%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	5,000	\$ 0.0073	\$ 36.50	5,000	\$ 0.0065	\$ 32.50	-\$ 4.0000	-10.96%	145.87%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	\$ 0.0023	\$ 11.50	5,000	\$ 0.0023	\$ 11.50	\$ -	0.00%	51.61%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 72.81			\$ 69.04	-\$ 3.77	-5.18%	12.85%
Other Charges (kWh)	5185	\$ 0.0246	\$ 127.55	5185	\$ 0.0246	\$ 127.55	\$ -	0.00%	23.74%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.10%
Cost of Power Commodity (kW)	4,435	\$ 0.0670	\$ 297.15	4,435	\$ 0.0670	\$ 297.15	\$ -	0.00%	55.31%
Total Bill before Taxes			\$ 541.01			\$ 537.24	-\$ 3.77	-0.70%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 34.26			\$ 32.23	-\$ 2.03	-5.92%	
Total Bill after Taxes			\$ 575.27			\$ 569.47	-\$ 5.80	-1.01%	

General Service Less Than 50 kW

Consumption 10,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	10,000	\$ 0.0073	\$ 73.00	10,000	\$ 0.0065	\$ 65.00	-\$ 8.0000	-10.96%	291.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	\$ 0.0023	\$ 23.00	10,000	\$ 0.0023	\$ 23.00	\$ -	0.00%	103.23%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 120.81			\$ 113.04	-\$ 7.77	-6.43%	10.70%
Other Charges (kWh)	10370	\$ 0.0246	\$ 255.10	10370	\$ 0.0246	\$ 255.10	\$ -	0.00%	24.15%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.12%
Cost of Power Commodity (kW)	9,620	\$ 0.0670	\$ 644.54	9,620	\$ 0.0670	\$ 644.54	\$ -	0.00%	61.03%
Total Bill before Taxes			\$ 1,063.95			\$ 1,056.18	-\$ 7.77	-0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 67.38			\$ 63.37	-\$ 4.01	-5.96%	
Total Bill after Taxes			\$ 1,131.34			\$ 1,119.55	-\$ 11.78	-1.04%	

General Service Less Than 50 kW

Consumption 15,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	15,000	\$ 0.0073	\$ 109.50	15,000	\$ 0.0065	\$ 97.50	-\$ 12.0000	-10.96%	437.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	\$ 0.0023	\$ 34.50	15,000	\$ 0.0023	\$ 34.50	\$ -	0.00%	154.84%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 168.81			\$ 157.04	-\$ 11.77	-6.97%	9.97%
Other Charges (kWh)	15555	\$ 0.0246	\$ 382.65	15555	\$ 0.0246	\$ 382.65	\$ -	0.00%	24.29%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.76%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	62.97%
Total Bill before Taxes			\$ 1,586.90			\$ 1,575.13	-\$ 11.77	-0.74%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 100.50			\$ 94.51	-\$ 6.00	-5.97%	
Total Bill after Taxes			\$ 1,687.40			\$ 1,669.64	-\$ 17.77	-1.05%	

General Service 50 to 4,999 kW

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4627	\$ 147.76	60	\$ 2.4823	\$ 148.94	\$ 1.18	0.80%	668.46%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.7912	\$ 47.47	60	\$ 0.7912	\$ 47.47	\$ -	0.00%	213.06%
Sub-Total			\$ 511.30			\$ 515.39	\$ 4.09	0.80%	25.78%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	10.27%
Other Charges (kW)	62	\$ 3.9016	\$ 242.76	62	\$ 3.9016	\$ 242.76	\$ -	0.00%	12.14%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.18%
Cost of Power Commodity (kWh)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	49.62%
Total Bill before Taxes			\$ 1,994.82			\$ 1,998.91	\$ 4.09	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 126.34			\$ 119.93	-\$ 6.40	-5.07%	
Total Bill after Taxes			\$ 2,121.16			\$ 2,118.84	-\$ 2.32	-0.11%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4627	\$ 246.27	100	\$ 2.4823	\$ 248.23	\$ 1.96	0.80%	1114.10%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.7912	\$ 79.12	100	\$ 0.7912	\$ 79.12	\$ -	0.00%	355.10%
Sub-Total			\$ 641.46			\$ 646.33	\$ 4.87	0.76%	14.79%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	12.53%
Other Charges (kW)	104	\$ 3.9016	\$ 404.60	104	\$ 3.9016	\$ 404.60	\$ -	0.00%	9.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.00%
Cost of Power Commodity (kWh)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	62.43%
Total Bill before Taxes			\$ 4,366.00			\$ 4,370.87	\$ 4.87	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 276.51			\$ 262.25	-\$ 14.26	-5.16%	
Total Bill after Taxes			\$ 4,642.52			\$ 4,633.12	-\$ 9.39	-0.20%	

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4627	\$ 1,231.35	500	\$ 2.4823	\$ 1,241.15	\$ 9.80	0.80%	5570.49%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.7912	\$ 395.60	500	\$ 0.7912	\$ 395.60	\$ -	0.00%	1775.52%
Sub-Total			\$ 1,943.02			\$ 1,955.73	\$ 12.71	0.65%	15.91%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	11.14%
Other Charges (kW)	519	\$ 3.9016	\$ 2,022.98	519	\$ 3.9016	\$ 2,022.98	\$ -	0.00%	16.46%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,275.99			\$ 12,288.70	\$ 12.71	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 777.48			\$ 737.32	-\$ 40.16	-5.17%	
Total Bill after Taxes			\$ 13,053.47			\$ 13,026.02	-\$ 27.45	-0.21%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4627	\$ 2,462.70	1,000	\$ 2.4823	\$ 2,482.30	\$ 19.60	0.80%	11140.98%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.7912	\$ 791.20	1,000	\$ 0.7912	\$ 791.20	\$ -	0.00%	3551.04%
Sub-Total			\$ 3,569.97			\$ 3,592.48	\$ 22.51	0.63%	8.78%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.39%
Other Charges (kW)	1,037	\$ 3.9016	\$ 4,045.96	1,037	\$ 3.9016	\$ 4,045.96	\$ -	0.00%	9.89%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	67.83%
Total Bill before Taxes			\$ 40,876.14			\$ 40,898.65	\$ 22.51	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,588.82			\$ 2,453.92	-\$ 134.90	-5.21%	
Total Bill after Taxes			\$ 43,464.96			\$ 43,352.57	-\$ 112.39	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4627	\$ 7,388.10	3,000	\$ 2.4823	\$ 7,446.90	\$ 58.80	0.80%	33422.95%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.7912	\$ 2,373.60	3,000	\$ 0.7912	\$ 2,373.60	\$ -	0.00%	10653.12%
Sub-Total			\$ 10,077.77			\$ 10,139.48	\$ 61.71	0.61%	9.62%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	12.98%
Other Charges (kW)	3,111	\$ 3.9016	\$ 12,137.88	3,111	\$ 3.9016	\$ 12,137.88	\$ -	0.00%	11.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	65.85%
Total Bill before Taxes			\$ 105,376.30			\$ 105,438.01	\$ 61.71	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,673.83			\$ 6,326.28	-\$ 347.55	-5.21%	
Total Bill after Taxes			\$ 112,050.13			\$ 111,764.29	-\$ 285.84	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4627	\$ 9,850.80	4,000	\$ 2.4823	\$ 9,929.20	\$ 78.40	0.80%	44563.93%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.7912	\$ 3,164.80	4,000	\$ 0.7912	\$ 3,164.80	\$ -	0.00%	14204.16%
Sub-Total			\$ 13,331.67			\$ 13,412.98	\$ 81.31	0.61%	8.69%
Other Charges (kWh)	1555500	\$ 0.0132	\$ 20,532.60	1555500	\$ 0.0132	\$ 20,532.60	\$ -	0.00%	13.30%
Other Charges (kW)	4,148	\$ 3.9016	\$ 16,183.84	4,148	\$ 3.9016	\$ 16,183.84	\$ -	0.00%	10.49%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,554,750	\$ 0.0670	\$ 104,168.25	1,554,750	\$ 0.0670	\$ 104,168.25	\$ -	0.00%	67.49%
Total Bill before Taxes			\$ 154,259.86			\$ 154,341.17	\$ 81.31	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,769.79			\$ 9,260.47	-\$ 509.32	-5.21%	
Total Bill after Taxes			\$ 164,029.65			\$ 163,601.64	-\$ 428.01	-0.26%	

Unmetered Scattered Load

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.0073	\$ 0.44	60	\$ 0.0074	\$ 0.44	\$ 0.01	1.37%	1.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.0050	\$ 0.30	60	\$ 0.0050	\$ 0.30	\$ -	0.00%	1.35%
Sub-Total			\$ 13.00			\$ 13.11	\$ 0.12	0.89%	1.05%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	16.37%
Other Charges (kW)	62	\$ 0.0114	\$ 0.71	62	\$ 0.0114	\$ 0.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.47%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	79.06%
Total Bill before Taxes			\$ 1,254.47			\$ 1,254.58	\$ 0.12	0.01%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 79.45			\$ 75.28	-\$ 4.17	-5.25%	
Total Bill after Taxes			\$ 1,333.92			\$ 1,329.86	-\$ 4.06	-0.30%	

Unmetered Scattered Load

Consumption 40,000 kWh
100 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.0073	\$ 0.73	100	\$ 0.0074	\$ 0.74	\$ 0.01	1.37%	3.32%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.0050	\$ 0.50	100	\$ 0.0050	\$ 0.50	\$ -	0.00%	2.24%
Sub-Total			\$ 13.49			\$ 13.61	\$ 0.12	0.89%	0.41%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	16.42%
Other Charges (kW)	104	\$ 0.0114	\$ 1.18	104	\$ 0.0114	\$ 1.18	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.30%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	81.83%
Total Bill before Taxes			\$ 3,334.62			\$ 3,334.74	\$ 0.12	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 211.19			\$ 200.08	-\$ 11.11	-5.26%	
Total Bill after Taxes			\$ 3,545.81			\$ 3,534.82	-\$ 10.99	-0.31%	

Unmetered Scattered Load

Consumption 100,000 kWh
500 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0073	\$ 3.65	500	\$ 0.0074	\$ 3.70	\$ 0.05	1.37%	16.61%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.0050	\$ 2.50	500	\$ 0.0050	\$ 2.50	\$ -	0.00%	11.22%
Sub-Total			\$ 18.41			\$ 18.57	\$ 0.16	0.87%	0.22%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	16.42%
Other Charges (kW)	519	\$ 0.0114	\$ 5.91	519	\$ 0.0114	\$ 5.91	\$ -	0.00%	0.07%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	82.76%
Total Bill before Taxes			\$ 8,334.31			\$ 8,334.47	\$ 0.16	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 527.84			\$ 500.07	-\$ 27.77	-5.26%	
Total Bill after Taxes			\$ 8,862.15			\$ 8,834.54	-\$ 27.61	-0.31%	

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0074	\$ 7.40	\$ 0.10	1.37%	33.21%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.0050	\$ 5.00	1,000	\$ 0.0050	\$ 5.00	\$ -	0.00%	22.44%
Sub-Total			\$ 24.56			\$ 24.77	\$ 0.21	0.86%	0.07%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	16.44%
Other Charges (kW)	1,037	\$ 0.0114	\$ 11.82	1,037	\$ 0.0114	\$ 11.82	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kWh)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,296.59			\$ 33,296.80	\$ 0.21	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,108.78			\$ 1,997.81	-\$ 110.98	-5.26%	
Total Bill after Taxes			\$ 35,405.38			\$ 35,294.61	-\$ 110.77	-0.31%	

Unmetered Scattered Load

Consumption	43 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	43	\$ 0.0073	\$ 0.31	43	\$ 0.0074	\$ 0.32	\$ 0.0043	1.37%	1.43%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	43	\$ 0.0050	\$ 0.22	43	\$ 0.0050	\$ 0.22	\$ -	0.00%	0.96%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.79			\$ 12.90	\$ 0.11	0.89%	21.83%
Other Charges (kWh)	45	\$ 0.0246	\$ 1.10	45	\$ 0.0246	\$ 1.10	\$ -	0.00%	1.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	76.31%
Cost of Power Commodity (kWh)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.00			\$ 59.11	\$ 0.11	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.74			\$ 3.55	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 62.73			\$ 62.66	-\$ 0.08	-0.12%	

Unmetered Scattered Load

Consumption	69 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	69	\$ 0.0073	\$ 0.50	69	\$ 0.0074	\$ 0.51	\$ 0.0069	1.37%	2.29%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	69	\$ 0.0050	\$ 0.35	69	\$ 0.0050	\$ 0.35	\$ -	0.00%	1.55%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.11			\$ 13.23	\$ 0.12	0.89%	22.01%
Other Charges (kWh)	72	\$ 0.0246	\$ 1.76	72	\$ 0.0246	\$ 1.76	\$ -	0.00%	2.93%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	75.06%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.98			\$ 60.10	\$ 0.12	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.80			\$ 3.61	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 63.78			\$ 63.70	-\$ 0.08	-0.12%	

Standby Power

Consumption	15,000 kWh 60 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 1.7000	\$ 102.00	60	\$ 1.7156	\$ 102.94	\$ 0.94	0.92%	461.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ -	\$ -	60	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 102.00			\$ 102.94	\$ 0.94	0.92%	7.66%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	15.28%
Other Charges (kW)	62	\$ -	\$ -	62	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.24%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	73.82%
Total Bill before Taxes			\$ 1,342.76			\$ 1,343.70	\$ 0.94	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 85.04			\$ 80.62	-\$ 4.42	-5.20%	
Total Bill after Taxes			\$ 1,427.80			\$ 1,424.32	-\$ 3.48	-0.24%	

Standby Power

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 1.7000	\$ 170.00	100	\$ 1.7156	\$ 171.56	\$ 1.56	0.92%	769.99%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ -	\$ -	100	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 170.00			\$ 171.56	\$ 1.56	0.92%	4.91%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	15.68%
Other Charges (kW)	104	\$ -	\$ -	104	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.25%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	78.16%
Total Bill before Taxes			\$ 3,489.95			\$ 3,491.51	\$ 1.56	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 221.03			\$ 209.49	-\$ 11.54	-5.22%	
Total Bill after Taxes			\$ 3,710.98			\$ 3,701.00	-\$ 9.98	-0.27%	

Standby Power

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.7000	\$ 850.00	500	\$ 1.7156	\$ 857.80	\$ 7.80	0.92%	3849.95%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ -	\$ -	500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 850.00			\$ 857.80	\$ 7.80	0.92%	9.36%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	14.93%
Other Charges (kW)	519	\$ -	\$ -	519	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.47%
Cost of Power Commodity (kW)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	75.24%
Total Bill before Taxes			\$ 9,159.99			\$ 9,167.79	\$ 7.80	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 580.13			\$ 550.07	-\$ 30.07	-5.18%	
Total Bill after Taxes			\$ 9,740.12			\$ 9,717.86	-\$ 22.27	-0.23%	

Standby Power

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.7000	\$ 1,700.00	1,000	\$ 1.7156	\$ 1,715.60	\$ 15.60	0.92%	7699.90%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 1,700.00			\$ 1,715.60	\$ 15.60	0.92%	4.91%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	15.65%
Other Charges (kW)	1,037	\$ -	\$ -	1,037	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.12%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	79.32%
Total Bill before Taxes			\$ 34,960.21			\$ 34,975.81	\$ 15.60	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,214.15			\$ 2,098.55	-\$ 115.60	-5.22%	
Total Bill after Taxes			\$ 37,174.36			\$ 37,074.36	-\$ 100.00	-0.27%	

Standby Power

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 1.7000	\$ 5,100.00	3,000	\$ 1.7156	\$ 5,146.80	\$ 46.80	0.92%	23099.71%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,100.00			\$ 5,146.80	\$ 46.80	0.92%	5.83%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	15.50%
Other Charges (kW)	3,111	\$ -	\$ -	3,111	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	78.62%
Total Bill before Taxes			\$ 88,260.65			\$ 88,307.45	\$ 46.80	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,589.84			\$ 5,298.45	-\$ 291.39	-5.21%	
Total Bill after Taxes			\$ 93,850.49			\$ 93,605.90	-\$ 244.59	-0.26%	

Standby Power

Consumption	200,000 kWh 3500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,500	\$ 1.7000	\$ 5,950.00	3,500	\$ 1.7156	\$ 6,004.60	\$ 54.60	0.92%	26949.66%
Regulatory Assets (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,500	\$ -	\$ -	3,500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,950.00			\$ 6,004.60	\$ 54.60	0.92%	26.53%
Other Charges (kWh)	207400	\$ 0.0132	\$ 2,737.68	207400	\$ 0.0132	\$ 2,737.68	\$ -	0.00%	12.10%
Other Charges (kW)	3,630	\$ -	\$ -	3,630	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.19%
Cost of Power Commodity (kWh)	206,650	\$ 0.0670	\$ 13,845.55	206,650	\$ 0.0670	\$ 13,845.55	\$ -	0.00%	61.18%
Total Bill before Taxes			\$ 22,576.73			\$ 22,631.33	\$ 54.60	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,429.86			\$ 1,357.88	-\$ 71.98	-5.03%	
Total Bill after Taxes			\$ 24,006.59			\$ 23,989.21	-\$ 17.38	-0.07%	

Sentinel Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.4701	\$ 735.05	500	\$ 1.4836	\$ 741.80	\$ 6.75	0.92%	3329.32%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 3.2065	\$ 1,603.25	500	\$ 3.2065	\$ 1,603.25	\$ -	0.00%	7195.66%
Sub-Total			\$ 2,338.61			\$ 2,345.36	\$ 6.75	0.29%	18.70%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	10.91%
Other Charges (kW)	519	\$ 3.6438	\$ 1,889.31	519	\$ 3.6438	\$ 1,889.31	\$ -	0.00%	15.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	54.98%
Total Bill before Taxes			\$ 12,537.91			\$ 12,544.66	\$ 6.75	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 794.07			\$ 752.68	-\$ 41.39	-5.21%	
Total Bill after Taxes			\$ 13,331.98			\$ 13,297.34	-\$ 34.64	-0.26%	

Sentinel Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.4701	\$ 1,470.10	1,000	\$ 1.4836	\$ 1,483.60	\$ 13.50	0.92%	6658.65%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 3.2065	\$ 3,206.50	1,000	\$ 3.2065	\$ 3,206.50	\$ -	0.00%	14391.31%
Sub-Total			\$ 4,676.91			\$ 4,690.41	\$ 13.50	0.29%	11.24%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.12%
Other Charges (kW)	1,037	\$ 3.6438	\$ 3,778.62	1,037	\$ 3.6438	\$ 3,778.62	\$ -	0.00%	9.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	66.48%
Total Bill before Taxes			\$ 41,715.74			\$ 41,729.24	\$ 13.50	0.03%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,642.00			\$ 2,503.75	-\$ 138.24	-5.23%	
Total Bill after Taxes			\$ 44,357.74			\$ 44,233.00	-\$ 124.74	-0.28%	

Sentinel Lighting

Consumption	150 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.94%
Other Charges (kWh)	156	\$ 0.0132	\$ 2.05	156	\$ 0.0132	\$ 2.05	\$ -	0.00%	3.67%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.75%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	80.64%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 55.93			\$ 55.94	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.54			\$ 3.36	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 59.47			\$ 59.30	-\$ 0.17	-0.29%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.83%
Other Charges (kWh)	207	\$ 0.0132	\$ 2.74	207	\$ 0.0132	\$ 2.74	\$ -	0.00%	4.83%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.67%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	79.66%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 56.61			\$ 56.63	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.59			\$ 3.40	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 60.20			\$ 60.02	-\$ 0.17	-0.29%	

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	1000	\$ 0.058
greater than	> 600	\$ 0.067	> 1000	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	100	\$ 0.0146	\$ 1.46	100	\$ 0.0139	\$ 1.39	-\$ 0.0700	-4.79%	6.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0040	\$ 0.40	100	\$ 0.0040	\$ 0.40	\$ -	0.00%	1.80%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.57	\$ 0.03	0.22%	60.90%
Other Charges (kWh)	104	\$ 0.0260	\$ 2.70	104	\$ 0.0260	\$ 2.70	\$ -	0.00%	12.10%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.01	104	\$ 0.0580	\$ 6.01	\$ -	0.00%	26.99%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.25			\$ 22.28	\$ 0.03	0.13%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.41			\$ 1.34	-\$ 0.07	-5.14%	
Total Bill after Taxes			\$ 23.66			\$ 23.62	-\$ 0.04	-0.18%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	250	\$ 0.0146	\$ 3.65	250	\$ 0.0139	\$ 3.48	-\$ 0.1750	-4.79%	15.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0040	\$ 1.00	250	\$ 0.0040	\$ 1.00	\$ -	0.00%	4.49%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.33			\$ 16.26	-\$ 0.08	-0.46%	42.74%
Other Charges (kWh)	259	\$ 0.0260	\$ 6.74	259	\$ 0.0260	\$ 6.74	\$ -	0.00%	17.72%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.04	259	\$ 0.0580	\$ 15.04	\$ -	0.00%	39.54%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.11			\$ 38.03	-\$ 0.08	-0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.41			\$ 2.28	-\$ 0.13	-5.45%	
Total Bill after Taxes			\$ 40.52			\$ 40.31	-\$ 0.21	-0.51%	

Residential

Consumption	500 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	500	\$ 0.0146	\$ 7.30	500	\$ 0.0139	\$ 6.95	-\$ 0.3500	-4.79%	31.19%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0040	\$ 2.00	500	\$ 0.0040	\$ 2.00	\$ -	0.00%	8.98%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.98			\$ 20.73	-\$ 0.25	-1.19%	32.25%
Other Charges (kWh)	519	\$ 0.0260	\$ 13.48	519	\$ 0.0260	\$ 13.48	\$ -	0.00%	20.97%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	519	\$ 0.0580	\$ 30.07	519	\$ 0.0580	\$ 30.07	\$ -	0.00%	46.78%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 64.53			\$ 64.28	-\$ 0.25	-0.39%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 4.09			\$ 3.86	-\$ 0.23	-5.63%	
Total Bill after Taxes			\$ 68.62			\$ 68.14	-\$ 0.48	-0.70%	

Residential

Consumption	750 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	750	\$ 0.0146	\$ 10.95	750	\$ 0.0139	\$ 10.43	-\$ 0.5250	-4.79%	46.79%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0040	\$ 3.00	750	\$ 0.0040	\$ 3.00	\$ -	0.00%	13.46%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 25.63			\$ 25.21	-\$ 0.43	-1.66%	27.84%
Other Charges (kWh)	778	\$ 0.0260	\$ 20.22	778	\$ 0.0260	\$ 20.22	\$ -	0.00%	22.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	778	\$ 0.0580	\$ 45.11	\$ 10.31	29.63%	49.82%
Cost of Power Commodity (kW)	178	\$ 0.0670	\$ 11.91	0	\$ 0.0670	\$ -	-\$ 11.91	-100.00%	0.00%
Total Bill before Taxes			\$ 92.56			\$ 90.54	-\$ 2.02	-2.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.86			\$ 5.43	-\$ 0.43	-7.34%	
Total Bill after Taxes			\$ 98.42			\$ 95.97	-\$ 2.45	-2.49%	

Residential

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,000	\$ 0.0146	\$ 14.60	1,000	\$ 0.0139	\$ 13.90	-\$ 0.7000	-4.79%	62.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0040	\$ 4.00	1,000	\$ 0.0040	\$ 4.00	\$ -	0.00%	17.95%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.28			\$ 29.68	-\$ 0.60	-1.98%	25.34%
Other Charges (kWh)	1037	\$ 0.0260	\$ 26.96	1037	\$ 0.0260	\$ 26.96	\$ -	0.00%	23.02%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	49.52%
Cost of Power Commodity (kWh)	437	\$ 0.0670	\$ 29.28	37	\$ 0.0670	\$ 2.48	-\$ 26.80	-91.53%	2.12%
Total Bill before Taxes			\$ 121.32			\$ 117.12	-\$ 4.20	-3.46%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.68			\$ 7.03	-\$ 0.66	-8.54%	
Total Bill after Taxes			\$ 129.00			\$ 124.15	-\$ 4.86	-3.76%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,500	\$ 0.0146	\$ 21.90	1,500	\$ 0.0139	\$ 20.85	-\$ 1.0500	-4.79%	93.58%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0040	\$ 6.00	1,500	\$ 0.0040	\$ 6.00	\$ -	0.00%	26.93%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.58			\$ 38.63	-\$ 0.95	-2.40%	22.16%
Other Charges (kWh)	1556	\$ 0.0260	\$ 40.44	1556	\$ 0.0260	\$ 40.44	\$ -	0.00%	23.20%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	33.28%
Cost of Power Commodity (kW)	956	\$ 0.0670	\$ 64.02	556	\$ 0.0670	\$ 37.22	-\$ 26.80	-41.86%	21.35%
Total Bill before Taxes			\$ 178.84			\$ 174.29	-\$ 4.55	-2.54%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11.33			\$ 10.46	-\$ 0.87	-7.67%	
Total Bill after Taxes			\$ 190.17			\$ 184.75	-\$ 5.42	-2.85%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	2,000	\$ 0.0146	\$ 29.20	2,000	\$ 0.0139	\$ 27.80	-\$ 1.4000	-4.79%	124.77%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0040	\$ 8.00	2,000	\$ 0.0040	\$ 8.00	\$ -	0.00%	35.91%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 48.88			\$ 47.58	-\$ 1.30	-2.66%	20.56%
Other Charges (kWh)	2074	\$ 0.0260	\$ 53.92	2074	\$ 0.0260	\$ 53.92	\$ -	0.00%	23.30%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	1,000	\$ 0.0580	\$ 58.00	\$ 23.20	66.67%	25.06%
Cost of Power Commodity (kW)	1,474	\$ 0.0670	\$ 98.76	1,074	\$ 0.0670	\$ 71.96	-\$ 26.80	-27.14%	31.09%
Total Bill before Taxes			\$ 236.36			\$ 231.46	-\$ 4.90	-2.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.97			\$ 13.89	-\$ 1.08	-7.23%	
Total Bill after Taxes			\$ 251.33			\$ 245.35	-\$ 5.98	-2.38%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0065	\$ 6.50	-\$ 0.8000	-10.96%	29.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0023	\$ 2.30	1,000	\$ 0.0023	\$ 2.30	\$ -	0.00%	10.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.41			\$ 33.84	-\$ 0.57	-1.66%	27.72%
Other Charges (kWh)	1037	\$ 0.0246	\$ 25.51	1037	\$ 0.0246	\$ 25.51	\$ -	0.00%	20.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	35.63%
Cost of Power Commodity (kW)	287	\$ 0.0670	\$ 19.23	287	\$ 0.0670	\$ 19.23	\$ -	0.00%	15.75%
Total Bill before Taxes			\$ 122.65			\$ 122.08	-\$ 0.57	-0.46%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.77			\$ 7.32	-\$ 0.44	-5.70%	
Total Bill after Taxes			\$ 130.42			\$ 129.40	-\$ 1.01	-0.78%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	2,000	\$ 0.0073	\$ 14.60	2,000	\$ 0.0065	\$ 13.00	-\$ 1.6000	-10.96%	58.35%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0023	\$ 4.60	2,000	\$ 0.0023	\$ 4.60	\$ -	0.00%	20.65%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 44.01			\$ 42.64	-\$ 1.37	-3.11%	18.88%
Other Charges (kWh)	2074	\$ 0.0246	\$ 51.02	2074	\$ 0.0246	\$ 51.02	\$ -	0.00%	22.59%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.26%
Cost of Power Commodity (kW)	1,324	\$ 0.0670	\$ 88.71	1,324	\$ 0.0670	\$ 88.71	\$ -	0.00%	39.27%
Total Bill before Taxes			\$ 227.24			\$ 225.87	-\$ 1.37	-0.60%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.55	-\$ 0.84	-5.83%	
Total Bill after Taxes			\$ 241.63			\$ 239.42	-\$ 2.21	-0.91%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	5,000	\$ 0.0073	\$ 36.50	5,000	\$ 0.0065	\$ 32.50	-\$ 4.0000	-10.96%	145.87%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	\$ 0.0023	\$ 11.50	5,000	\$ 0.0023	\$ 11.50	\$ -	0.00%	51.61%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 72.81			\$ 69.04	-\$ 3.77	-5.18%	12.85%
Other Charges (kWh)	5185	\$ 0.0246	\$ 127.55	5185	\$ 0.0246	\$ 127.55	\$ -	0.00%	23.74%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.10%
Cost of Power Commodity (kW)	4,435	\$ 0.0670	\$ 297.15	4,435	\$ 0.0670	\$ 297.15	\$ -	0.00%	55.31%
Total Bill before Taxes			\$ 541.01			\$ 537.24	-\$ 3.77	-0.70%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 34.26			\$ 32.23	-\$ 2.03	-5.92%	
Total Bill after Taxes			\$ 575.27			\$ 569.47	-\$ 5.80	-1.01%	

General Service Less Than 50 kW

Consumption 10,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	10,000	\$ 0.0073	\$ 73.00	10,000	\$ 0.0065	\$ 65.00	-\$ 8.0000	-10.96%	291.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	\$ 0.0023	\$ 23.00	10,000	\$ 0.0023	\$ 23.00	\$ -	0.00%	103.23%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 120.81			\$ 113.04	-\$ 7.77	-6.43%	10.70%
Other Charges (kWh)	10370	\$ 0.0246	\$ 255.10	10370	\$ 0.0246	\$ 255.10	\$ -	0.00%	24.15%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.12%
Cost of Power Commodity (kW)	9,620	\$ 0.0670	\$ 644.54	9,620	\$ 0.0670	\$ 644.54	\$ -	0.00%	61.03%
Total Bill before Taxes			\$ 1,063.95			\$ 1,056.18	-\$ 7.77	-0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 67.38			\$ 63.37	-\$ 4.01	-5.96%	
Total Bill after Taxes			\$ 1,131.34			\$ 1,119.55	-\$ 11.78	-1.04%	

General Service Less Than 50 kW

Consumption 15,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	15,000	\$ 0.0073	\$ 109.50	15,000	\$ 0.0065	\$ 97.50	-\$ 12.0000	-10.96%	437.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	\$ 0.0023	\$ 34.50	15,000	\$ 0.0023	\$ 34.50	\$ -	0.00%	154.84%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 168.81			\$ 157.04	-\$ 11.77	-6.97%	9.97%
Other Charges (kWh)	15555	\$ 0.0246	\$ 382.65	15555	\$ 0.0246	\$ 382.65	\$ -	0.00%	24.29%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.76%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	62.97%
Total Bill before Taxes			\$ 1,586.90			\$ 1,575.13	-\$ 11.77	-0.74%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 100.50			\$ 94.51	-\$ 6.00	-5.97%	
Total Bill after Taxes			\$ 1,687.40			\$ 1,669.64	-\$ 17.77	-1.05%	

General Service 50 to 4,999 kW

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4627	\$ 147.76	60	\$ 2.4823	\$ 148.94	\$ 1.18	0.80%	668.46%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.7912	\$ 47.47	60	\$ 0.7912	\$ 47.47	\$ -	0.00%	213.06%
Sub-Total			\$ 511.30			\$ 515.39	\$ 4.09	0.80%	25.78%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	10.27%
Other Charges (kW)	62	\$ 3.9016	\$ 242.76	62	\$ 3.9016	\$ 242.76	\$ -	0.00%	12.14%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.18%
Cost of Power Commodity (kWh)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	49.62%
Total Bill before Taxes			\$ 1,994.82			\$ 1,998.91	\$ 4.09	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 126.34			\$ 119.93	-\$ 6.40	-5.07%	
Total Bill after Taxes			\$ 2,121.16			\$ 2,118.84	-\$ 2.32	-0.11%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4627	\$ 246.27	100	\$ 2.4823	\$ 248.23	\$ 1.96	0.80%	1114.10%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.7912	\$ 79.12	100	\$ 0.7912	\$ 79.12	\$ -	0.00%	355.10%
Sub-Total			\$ 641.46			\$ 646.33	\$ 4.87	0.76%	14.79%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	12.53%
Other Charges (kW)	104	\$ 3.9016	\$ 404.60	104	\$ 3.9016	\$ 404.60	\$ -	0.00%	9.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.00%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	62.43%
Total Bill before Taxes			\$ 4,366.00			\$ 4,370.87	\$ 4.87	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 276.51			\$ 262.25	-\$ 14.26	-5.16%	
Total Bill after Taxes			\$ 4,642.52			\$ 4,633.12	-\$ 9.39	-0.20%	

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4627	\$ 1,231.35	500	\$ 2.4823	\$ 1,241.15	\$ 9.80	0.80%	5570.49%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.7912	\$ 395.60	500	\$ 0.7912	\$ 395.60	\$ -	0.00%	1775.52%
Sub-Total			\$ 1,943.02			\$ 1,955.73	\$ 12.71	0.65%	15.91%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	11.14%
Other Charges (kW)	519	\$ 3.9016	\$ 2,022.98	519	\$ 3.9016	\$ 2,022.98	\$ -	0.00%	16.46%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kW)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,275.99			\$ 12,288.70	\$ 12.71	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 777.48			\$ 737.32	-\$ 40.16	-5.17%	
Total Bill after Taxes			\$ 13,053.47			\$ 13,026.02	-\$ 27.45	-0.21%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4627	\$ 2,462.70	1,000	\$ 2.4823	\$ 2,482.30	\$ 19.60	0.80%	11140.98%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.7912	\$ 791.20	1,000	\$ 0.7912	\$ 791.20	\$ -	0.00%	3551.04%
Sub-Total			\$ 3,569.97			\$ 3,592.48	\$ 22.51	0.63%	8.78%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.39%
Other Charges (kW)	1,037	\$ 3.9016	\$ 4,045.96	1,037	\$ 3.9016	\$ 4,045.96	\$ -	0.00%	9.89%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	67.83%
Total Bill before Taxes			\$ 40,876.14			\$ 40,898.65	\$ 22.51	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,588.82			\$ 2,453.92	-\$ 134.90	-5.21%	
Total Bill after Taxes			\$ 43,464.96			\$ 43,352.57	-\$ 112.39	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4627	\$ 7,388.10	3,000	\$ 2.4823	\$ 7,446.90	\$ 58.80	0.80%	33422.95%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.7912	\$ 2,373.60	3,000	\$ 0.7912	\$ 2,373.60	\$ -	0.00%	10653.12%
Sub-Total			\$ 10,077.77			\$ 10,139.48	\$ 61.71	0.61%	9.62%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	12.98%
Other Charges (kW)	3,111	\$ 3.9016	\$ 12,137.88	3,111	\$ 3.9016	\$ 12,137.88	\$ -	0.00%	11.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	65.85%
Total Bill before Taxes			\$ 105,376.30			\$ 105,438.01	\$ 61.71	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,673.83			\$ 6,326.28	-\$ 347.55	-5.21%	
Total Bill after Taxes			\$ 112,050.13			\$ 111,764.29	-\$ 285.84	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4627	\$ 9,850.80	4,000	\$ 2.4823	\$ 9,929.20	\$ 78.40	0.80%	44563.93%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.7912	\$ 3,164.80	4,000	\$ 0.7912	\$ 3,164.80	\$ -	0.00%	14204.16%
Sub-Total			\$ 13,331.67			\$ 13,412.98	\$ 81.31	0.61%	8.69%
Other Charges (kWh)	1555500	\$ 0.0132	\$ 20,532.60	1555500	\$ 0.0132	\$ 20,532.60	\$ -	0.00%	13.30%
Other Charges (kW)	4,148	\$ 3.9016	\$ 16,183.84	4,148	\$ 3.9016	\$ 16,183.84	\$ -	0.00%	10.49%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,554,750	\$ 0.0670	\$ 104,168.25	1,554,750	\$ 0.0670	\$ 104,168.25	\$ -	0.00%	67.49%
Total Bill before Taxes			\$ 154,259.86			\$ 154,341.17	\$ 81.31	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,769.79			\$ 9,260.47	-\$ 509.32	-5.21%	
Total Bill after Taxes			\$ 164,029.65			\$ 163,601.64	-\$ 428.01	-0.26%	

Unmetered Scattered Load

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.0073	\$ 0.44	60	\$ 0.0074	\$ 0.44	\$ 0.01	1.37%	1.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.0050	\$ 0.30	60	\$ 0.0050	\$ 0.30	\$ -	0.00%	1.35%
Sub-Total			\$ 13.00			\$ 13.11	\$ 0.12	0.89%	1.05%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	16.37%
Other Charges (kW)	62	\$ 0.0114	\$ 0.71	62	\$ 0.0114	\$ 0.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.47%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	79.06%
Total Bill before Taxes			\$ 1,254.47			\$ 1,254.58	\$ 0.12	0.01%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 79.45			\$ 75.28	-\$ 4.17	-5.25%	
Total Bill after Taxes			\$ 1,333.92			\$ 1,329.86	-\$ 4.06	-0.30%	

Unmetered Scattered Load

Consumption 40,000 kWh
100 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.0073	\$ 0.73	100	\$ 0.0074	\$ 0.74	\$ 0.01	1.37%	3.32%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.0050	\$ 0.50	100	\$ 0.0050	\$ 0.50	\$ -	0.00%	2.24%
Sub-Total			\$ 13.49			\$ 13.61	\$ 0.12	0.89%	0.41%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	16.42%
Other Charges (kW)	104	\$ 0.0114	\$ 1.18	104	\$ 0.0114	\$ 1.18	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.30%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	81.83%
Total Bill before Taxes			\$ 3,334.62			\$ 3,334.74	\$ 0.12	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 211.19			\$ 200.08	-\$ 11.11	-5.26%	
Total Bill after Taxes			\$ 3,545.81			\$ 3,534.82	-\$ 10.99	-0.31%	

Unmetered Scattered Load

Consumption 100,000 kWh
500 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0073	\$ 3.65	500	\$ 0.0074	\$ 3.70	\$ 0.05	1.37%	16.61%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.0050	\$ 2.50	500	\$ 0.0050	\$ 2.50	\$ -	0.00%	11.22%
Sub-Total			\$ 18.41			\$ 18.57	\$ 0.16	0.87%	0.22%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	16.42%
Other Charges (kW)	519	\$ 0.0114	\$ 5.91	519	\$ 0.0114	\$ 5.91	\$ -	0.00%	0.07%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	82.76%
Total Bill before Taxes			\$ 8,334.31			\$ 8,334.47	\$ 0.16	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 527.84			\$ 500.07	-\$ 27.77	-5.26%	
Total Bill after Taxes			\$ 8,862.15			\$ 8,834.54	-\$ 27.61	-0.31%	

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0074	\$ 7.40	\$ 0.10	1.37%	33.21%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.0050	\$ 5.00	1,000	\$ 0.0050	\$ 5.00	\$ -	0.00%	22.44%
Sub-Total			\$ 24.56			\$ 24.77	\$ 0.21	0.86%	0.07%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	16.44%
Other Charges (kW)	1,037	\$ 0.0114	\$ 11.82	1,037	\$ 0.0114	\$ 11.82	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kWh)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,296.59			\$ 33,296.80	\$ 0.21	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,108.78			\$ 1,997.81	-\$ 110.98	-5.26%	
Total Bill after Taxes			\$ 35,405.38			\$ 35,294.61	-\$ 110.77	-0.31%	

Unmetered Scattered Load

Consumption	43 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	43	\$ 0.0073	\$ 0.31	43	\$ 0.0074	\$ 0.32	\$ 0.0043	1.37%	1.43%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	43	\$ 0.0050	\$ 0.22	43	\$ 0.0050	\$ 0.22	\$ -	0.00%	0.96%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.79			\$ 12.90	\$ 0.11	0.89%	21.83%
Other Charges (kWh)	45	\$ 0.0246	\$ 1.10	45	\$ 0.0246	\$ 1.10	\$ -	0.00%	1.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	76.31%
Cost of Power Commodity (kWh)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.00			\$ 59.11	\$ 0.11	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.74			\$ 3.55	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 62.73			\$ 62.66	-\$ 0.08	-0.12%	

Unmetered Scattered Load

Consumption	69 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	69	\$ 0.0073	\$ 0.50	69	\$ 0.0074	\$ 0.51	\$ 0.0069	1.37%	2.29%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	69	\$ 0.0050	\$ 0.35	69	\$ 0.0050	\$ 0.35	\$ -	0.00%	1.55%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.11			\$ 13.23	\$ 0.12	0.89%	22.01%
Other Charges (kWh)	72	\$ 0.0246	\$ 1.76	72	\$ 0.0246	\$ 1.76	\$ -	0.00%	2.93%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	75.06%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.98			\$ 60.10	\$ 0.12	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.80			\$ 3.61	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 63.78			\$ 63.70	-\$ 0.08	-0.12%	

Standby Power

Consumption	15,000 kWh 60 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 1.7000	\$ 102.00	60	\$ 1.7156	\$ 102.94	\$ 0.94	0.92%	461.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ -	\$ -	60	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 102.00			\$ 102.94	\$ 0.94	0.92%	7.66%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	15.28%
Other Charges (kW)	62	\$ -	\$ -	62	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.24%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	73.82%
Total Bill before Taxes			\$ 1,342.76			\$ 1,343.70	\$ 0.94	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 85.04			\$ 80.62	-\$ 4.42	-5.20%	
Total Bill after Taxes			\$ 1,427.80			\$ 1,424.32	-\$ 3.48	-0.24%	

Standby Power

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 1.7000	\$ 170.00	100	\$ 1.7156	\$ 171.56	\$ 1.56	0.92%	769.99%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ -	\$ -	100	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 170.00			\$ 171.56	\$ 1.56	0.92%	4.91%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	15.68%
Other Charges (kW)	104	\$ -	\$ -	104	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.25%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	78.16%
Total Bill before Taxes			\$ 3,489.95			\$ 3,491.51	\$ 1.56	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 221.03			\$ 209.49	-\$ 11.54	-5.22%	
Total Bill after Taxes			\$ 3,710.98			\$ 3,701.00	-\$ 9.98	-0.27%	

Standby Power

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.7000	\$ 850.00	500	\$ 1.7156	\$ 857.80	\$ 7.80	0.92%	3849.95%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ -	\$ -	500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 850.00			\$ 857.80	\$ 7.80	0.92%	9.36%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	14.93%
Other Charges (kW)	519	\$ -	\$ -	519	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.47%
Cost of Power Commodity (kW)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	75.24%
Total Bill before Taxes			\$ 9,159.99			\$ 9,167.79	\$ 7.80	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 580.13			\$ 550.07	-\$ 30.07	-5.18%	
Total Bill after Taxes			\$ 9,740.12			\$ 9,717.86	-\$ 22.27	-0.23%	

Standby Power

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.7000	\$ 1,700.00	1,000	\$ 1.7156	\$ 1,715.60	\$ 15.60	0.92%	7699.90%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 1,700.00			\$ 1,715.60	\$ 15.60	0.92%	4.91%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	15.65%
Other Charges (kW)	1,037	\$ -	\$ -	1,037	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.12%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	79.32%
Total Bill before Taxes			\$ 34,960.21			\$ 34,975.81	\$ 15.60	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,214.15			\$ 2,098.55	-\$ 115.60	-5.22%	
Total Bill after Taxes			\$ 37,174.36			\$ 37,074.36	-\$ 100.00	-0.27%	

Standby Power

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 1.7000	\$ 5,100.00	3,000	\$ 1.7156	\$ 5,146.80	\$ 46.80	0.92%	23099.71%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,100.00			\$ 5,146.80	\$ 46.80	0.92%	5.83%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	15.50%
Other Charges (kW)	3,111	\$ -	\$ -	3,111	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	78.62%
Total Bill before Taxes			\$ 88,260.65			\$ 88,307.45	\$ 46.80	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,589.84			\$ 5,298.45	-\$ 291.39	-5.21%	
Total Bill after Taxes			\$ 93,850.49			\$ 93,605.90	-\$ 244.59	-0.26%	

Standby Power

Consumption	200,000 kWh 3500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,500	\$ 1.7000	\$ 5,950.00	3,500	\$ 1.7156	\$ 6,004.60	\$ 54.60	0.92%	26949.66%
Regulatory Assets (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,500	\$ -	\$ -	3,500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,950.00			\$ 6,004.60	\$ 54.60	0.92%	26.53%
Other Charges (kWh)	207400	\$ 0.0132	\$ 2,737.68	207400	\$ 0.0132	\$ 2,737.68	\$ -	0.00%	12.10%
Other Charges (kW)	3,630	\$ -	\$ -	3,630	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.19%
Cost of Power Commodity (kWh)	206,650	\$ 0.0670	\$ 13,845.55	206,650	\$ 0.0670	\$ 13,845.55	\$ -	0.00%	61.18%
Total Bill before Taxes			\$ 22,576.73			\$ 22,631.33	\$ 54.60	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,429.86			\$ 1,357.88	-\$ 71.98	-5.03%	
Total Bill after Taxes			\$ 24,006.59			\$ 23,989.21	-\$ 17.38	-0.07%	

Sentinel Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.4701	\$ 735.05	500	\$ 1.4836	\$ 741.80	\$ 6.75	0.92%	3329.32%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 3.2065	\$ 1,603.25	500	\$ 3.2065	\$ 1,603.25	\$ -	0.00%	7195.66%
Sub-Total			\$ 2,338.61			\$ 2,345.36	\$ 6.75	0.29%	18.70%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	10.91%
Other Charges (kW)	519	\$ 3.6438	\$ 1,889.31	519	\$ 3.6438	\$ 1,889.31	\$ -	0.00%	15.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	54.98%
Total Bill before Taxes			\$ 12,537.91			\$ 12,544.66	\$ 6.75	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 794.07			\$ 752.68	-\$ 41.39	-5.21%	
Total Bill after Taxes			\$ 13,331.98			\$ 13,297.34	-\$ 34.64	-0.26%	

Sentinel Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.4701	\$ 1,470.10	1,000	\$ 1.4836	\$ 1,483.60	\$ 13.50	0.92%	6658.65%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 3.2065	\$ 3,206.50	1,000	\$ 3.2065	\$ 3,206.50	\$ -	0.00%	14391.31%
Sub-Total			\$ 4,676.91			\$ 4,690.41	\$ 13.50	0.29%	11.24%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.12%
Other Charges (kW)	1,037	\$ 3.6438	\$ 3,778.62	1,037	\$ 3.6438	\$ 3,778.62	\$ -	0.00%	9.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	66.48%
Total Bill before Taxes			\$ 41,715.74			\$ 41,729.24	\$ 13.50	0.03%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,642.00			\$ 2,503.75	-\$ 138.24	-5.23%	
Total Bill after Taxes			\$ 44,357.74			\$ 44,233.00	-\$ 124.74	-0.28%	

Sentinel Lighting

Consumption	150 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.94%
Other Charges (kWh)	156	\$ 0.0132	\$ 2.05	156	\$ 0.0132	\$ 2.05	\$ -	0.00%	3.67%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.75%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	80.64%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 55.93			\$ 55.94	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.54			\$ 3.36	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 59.47			\$ 59.30	-\$ 0.17	-0.29%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.83%
Other Charges (kWh)	207	\$ 0.0132	\$ 2.74	207	\$ 0.0132	\$ 2.74	\$ -	0.00%	4.83%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.67%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	79.66%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 56.61			\$ 56.63	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.59			\$ 3.40	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 60.20			\$ 60.02	-\$ 0.17	-0.29%	

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Brantford Power Inc.

EB-2007-0510, EB-2005-0342

Saturday, January 00, 1900

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	100	\$ 0.0146	\$ 1.46	100	\$ 0.0139	\$ 1.39	-\$ 0.0700	-4.79%	6.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0040	\$ 0.40	100	\$ 0.0040	\$ 0.40	\$ -	0.00%	1.80%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.57	\$ 0.03	0.22%	60.90%
Other Charges (kWh)	104	\$ 0.0260	\$ 2.70	104	\$ 0.0260	\$ 2.70	\$ -	0.00%	12.10%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.01	104	\$ 0.0580	\$ 6.01	\$ -	0.00%	26.99%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.25			\$ 22.28	\$ 0.03	0.13%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.41			\$ 1.34	-\$ 0.07	-5.14%	
Total Bill after Taxes			\$ 23.66			\$ 23.62	-\$ 0.04	-0.18%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	250	\$ 0.0146	\$ 3.65	250	\$ 0.0139	\$ 3.48	-\$ 0.1750	-4.79%	15.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0040	\$ 1.00	250	\$ 0.0040	\$ 1.00	\$ -	0.00%	4.49%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.33			\$ 16.26	-\$ 0.08	-0.46%	42.74%
Other Charges (kWh)	259	\$ 0.0260	\$ 6.74	259	\$ 0.0260	\$ 6.74	\$ -	0.00%	17.72%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	259	\$ 0.0580	\$ 15.04	259	\$ 0.0580	\$ 15.04	\$ -	0.00%	39.54%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 38.11			\$ 38.03	-\$ 0.08	-0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.41			\$ 2.28	-\$ 0.13	-5.45%	
Total Bill after Taxes			\$ 40.52			\$ 40.31	-\$ 0.21	-0.51%	

Residential

Consumption	500 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	500	\$ 0.0146	\$ 7.30	500	\$ 0.0139	\$ 6.95	-\$ 0.3500	-4.79%	31.19%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0040	\$ 2.00	500	\$ 0.0040	\$ 2.00	\$ -	0.00%	8.98%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 20.98			\$ 20.73	-\$ 0.25	-1.19%	32.25%
Other Charges (kWh)	519	\$ 0.0260	\$ 13.48	519	\$ 0.0260	\$ 13.48	\$ -	0.00%	20.97%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	519	\$ 0.0580	\$ 30.07	519	\$ 0.0580	\$ 30.07	\$ -	0.00%	46.78%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 64.53			\$ 64.28	-\$ 0.25	-0.39%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 4.09			\$ 3.86	-\$ 0.23	-5.63%	
Total Bill after Taxes			\$ 68.62			\$ 68.14	-\$ 0.48	-0.70%	

Residential

Consumption	750 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	750	\$ 0.0146	\$ 10.95	750	\$ 0.0139	\$ 10.43	-\$ 0.5250	-4.79%	46.79%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0040	\$ 3.00	750	\$ 0.0040	\$ 3.00	\$ -	0.00%	13.46%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 25.63			\$ 25.21	-\$ 0.43	-1.66%	27.84%
Other Charges (kWh)	778	\$ 0.0260	\$ 20.22	778	\$ 0.0260	\$ 20.22	\$ -	0.00%	22.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	49.82%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 90.96			\$ 90.54	-\$ 0.43	-0.47%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5.76			\$ 5.43	-\$ 0.33	-5.71%	
Total Bill after Taxes			\$ 96.72			\$ 95.97	-\$ 0.75	-0.78%	

Residential

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,000	\$ 0.0146	\$ 14.60	1,000	\$ 0.0139	\$ 13.90	-\$ 0.7000	-4.79%	62.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0040	\$ 4.00	1,000	\$ 0.0040	\$ 4.00	\$ -	0.00%	17.95%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 30.28			\$ 29.68	-\$ 0.60	-1.98%	24.96%
Other Charges (kWh)	1037	\$ 0.0260	\$ 26.96	1037	\$ 0.0260	\$ 26.96	\$ -	0.00%	22.67%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	39.02%
Cost of Power Commodity (kWh)	237	\$ 0.0670	\$ 15.88	237	\$ 0.0670	\$ 15.88	\$ -	0.00%	13.35%
Total Bill before Taxes			\$ 119.52			\$ 118.92	-\$ 0.60	-0.50%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.57			\$ 7.14	-\$ 0.43	-5.74%	
Total Bill after Taxes			\$ 127.09			\$ 126.06	-\$ 1.03	-0.81%	

Residential

Consumption	1,500 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	1,500	\$ 0.0146	\$ 21.90	1,500	\$ 0.0139	\$ 20.85	-\$ 1.0500	-4.79%	93.58%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0040	\$ 6.00	1,500	\$ 0.0040	\$ 6.00	\$ -	0.00%	26.93%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.58			\$ 38.63	-\$ 0.95	-2.40%	21.94%
Other Charges (kWh)	1556	\$ 0.0260	\$ 40.44	1556	\$ 0.0260	\$ 40.44	\$ -	0.00%	22.97%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	26.35%
Cost of Power Commodity (kW)	756	\$ 0.0670	\$ 50.62	756	\$ 0.0670	\$ 50.62	\$ -	0.00%	28.75%
Total Bill before Taxes			\$ 177.04			\$ 176.09	-\$ 0.95	-0.54%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11.21			\$ 10.57	-\$ 0.65	-5.77%	
Total Bill after Taxes			\$ 188.25			\$ 186.66	-\$ 1.60	-0.85%	

Residential

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.68			\$ 11.78	\$ 0.10	0.86%	52.87%
Distribution (kWh)	2,000	\$ 0.0146	\$ 29.20	2,000	\$ 0.0139	\$ 27.80	-\$ 1.4000	-4.79%	124.77%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0040	\$ 8.00	2,000	\$ 0.0040	\$ 8.00	\$ -	0.00%	35.91%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 48.88			\$ 47.58	-\$ 1.30	-2.66%	20.40%
Other Charges (kWh)	2074	\$ 0.0260	\$ 53.92	2074	\$ 0.0260	\$ 53.92	\$ -	0.00%	23.12%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	19.89%
Cost of Power Commodity (kW)	1,274	\$ 0.0670	\$ 85.36	1,274	\$ 0.0670	\$ 85.36	\$ -	0.00%	36.59%
Total Bill before Taxes			\$ 234.56			\$ 233.26	-\$ 1.30	-0.55%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.86			\$ 14.00	-\$ 0.86	-5.79%	
Total Bill after Taxes			\$ 249.42			\$ 247.26	-\$ 2.16	-0.87%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0065	\$ 6.50	-\$ 0.8000	-10.96%	29.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0023	\$ 2.30	1,000	\$ 0.0023	\$ 2.30	\$ -	0.00%	10.32%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.41			\$ 33.84	-\$ 0.57	-1.66%	27.72%
Other Charges (kWh)	1037	\$ 0.0246	\$ 25.51	1037	\$ 0.0246	\$ 25.51	\$ -	0.00%	20.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	35.63%
Cost of Power Commodity (kW)	287	\$ 0.0670	\$ 19.23	287	\$ 0.0670	\$ 19.23	\$ -	0.00%	15.75%
Total Bill before Taxes			\$ 122.65			\$ 122.08	-\$ 0.57	-0.46%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.77			\$ 7.32	-\$ 0.44	-5.70%	
Total Bill after Taxes			\$ 130.42			\$ 129.40	-\$ 1.01	-0.78%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	2,000	\$ 0.0073	\$ 14.60	2,000	\$ 0.0065	\$ 13.00	-\$ 1.6000	-10.96%	58.35%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0023	\$ 4.60	2,000	\$ 0.0023	\$ 4.60	\$ -	0.00%	20.65%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 44.01			\$ 42.64	-\$ 1.37	-3.11%	18.88%
Other Charges (kWh)	2074	\$ 0.0246	\$ 51.02	2074	\$ 0.0246	\$ 51.02	\$ -	0.00%	22.59%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	19.26%
Cost of Power Commodity (kW)	1,324	\$ 0.0670	\$ 88.71	1,324	\$ 0.0670	\$ 88.71	\$ -	0.00%	39.27%
Total Bill before Taxes			\$ 227.24			\$ 225.87	-\$ 1.37	-0.60%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.39			\$ 13.55	-\$ 0.84	-5.83%	
Total Bill after Taxes			\$ 241.63			\$ 239.42	-\$ 2.21	-0.91%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	5,000	\$ 0.0073	\$ 36.50	5,000	\$ 0.0065	\$ 32.50	-\$ 4.0000	-10.96%	145.87%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	\$ 0.0023	\$ 11.50	5,000	\$ 0.0023	\$ 11.50	\$ -	0.00%	51.61%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 72.81			\$ 69.04	-\$ 3.77	-5.18%	12.85%
Other Charges (kWh)	5185	\$ 0.0246	\$ 127.55	5185	\$ 0.0246	\$ 127.55	\$ -	0.00%	23.74%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	8.10%
Cost of Power Commodity (kW)	4,435	\$ 0.0670	\$ 297.15	4,435	\$ 0.0670	\$ 297.15	\$ -	0.00%	55.31%
Total Bill before Taxes			\$ 541.01			\$ 537.24	-\$ 3.77	-0.70%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 34.26			\$ 32.23	-\$ 2.03	-5.92%	
Total Bill after Taxes			\$ 575.27			\$ 569.47	-\$ 5.80	-1.01%	

General Service Less Than 50 kW

Consumption 10,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	10,000	\$ 0.0073	\$ 73.00	10,000	\$ 0.0065	\$ 65.00	-\$ 8.0000	-10.96%	291.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	\$ 0.0023	\$ 23.00	10,000	\$ 0.0023	\$ 23.00	\$ -	0.00%	103.23%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 120.81			\$ 113.04	-\$ 7.77	-6.43%	10.70%
Other Charges (kWh)	10370	\$ 0.0246	\$ 255.10	10370	\$ 0.0246	\$ 255.10	\$ -	0.00%	24.15%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	4.12%
Cost of Power Commodity (kW)	9,620	\$ 0.0670	\$ 644.54	9,620	\$ 0.0670	\$ 644.54	\$ -	0.00%	61.03%
Total Bill before Taxes			\$ 1,063.95			\$ 1,056.18	-\$ 7.77	-0.73%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 67.38			\$ 63.37	-\$ 4.01	-5.96%	
Total Bill after Taxes			\$ 1,131.34			\$ 1,119.55	-\$ 11.78	-1.04%	

General Service Less Than 50 kW

Consumption 15,000 kWh
0 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 24.81			\$ 25.04	\$ 0.23	0.93%	112.38%
Distribution (kWh)	15,000	\$ 0.0073	\$ 109.50	15,000	\$ 0.0065	\$ 97.50	-\$ 12.0000	-10.96%	437.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	\$ 0.0023	\$ 34.50	15,000	\$ 0.0023	\$ 34.50	\$ -	0.00%	154.84%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 168.81			\$ 157.04	-\$ 11.77	-6.97%	9.97%
Other Charges (kWh)	15555	\$ 0.0246	\$ 382.65	15555	\$ 0.0246	\$ 382.65	\$ -	0.00%	24.29%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.76%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	62.97%
Total Bill before Taxes			\$ 1,586.90			\$ 1,575.13	-\$ 11.77	-0.74%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 100.50			\$ 94.51	-\$ 6.00	-5.97%	
Total Bill after Taxes			\$ 1,687.40			\$ 1,669.64	-\$ 17.77	-1.05%	

General Service 50 to 4,999 kW

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.4627	\$ 147.76	60	\$ 2.4823	\$ 148.94	\$ 1.18	0.80%	668.46%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.7912	\$ 47.47	60	\$ 0.7912	\$ 47.47	\$ -	0.00%	213.06%
Sub-Total			\$ 511.30			\$ 515.39	\$ 4.09	0.80%	25.78%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	10.27%
Other Charges (kW)	62	\$ 3.9016	\$ 242.76	62	\$ 3.9016	\$ 242.76	\$ -	0.00%	12.14%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.18%
Cost of Power Commodity (kWh)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	49.62%
Total Bill before Taxes			\$ 1,994.82			\$ 1,998.91	\$ 4.09	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 126.34			\$ 119.93	-\$ 6.40	-5.07%	
Total Bill after Taxes			\$ 2,121.16			\$ 2,118.84	-\$ 2.32	-0.11%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.4627	\$ 246.27	100	\$ 2.4823	\$ 248.23	\$ 1.96	0.80%	1114.10%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.7912	\$ 79.12	100	\$ 0.7912	\$ 79.12	\$ -	0.00%	355.10%
Sub-Total			\$ 641.46			\$ 646.33	\$ 4.87	0.76%	14.79%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	12.53%
Other Charges (kW)	104	\$ 3.9016	\$ 404.60	104	\$ 3.9016	\$ 404.60	\$ -	0.00%	9.26%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.00%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	62.43%
Total Bill before Taxes			\$ 4,366.00			\$ 4,370.87	\$ 4.87	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 276.51			\$ 262.25	-\$ 14.26	-5.16%	
Total Bill after Taxes			\$ 4,642.52			\$ 4,633.12	-\$ 9.39	-0.20%	

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.4627	\$ 1,231.35	500	\$ 2.4823	\$ 1,241.15	\$ 9.80	0.80%	5570.49%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.7912	\$ 395.60	500	\$ 0.7912	\$ 395.60	\$ -	0.00%	1775.52%
Sub-Total			\$ 1,943.02			\$ 1,955.73	\$ 12.71	0.65%	15.91%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	11.14%
Other Charges (kW)	519	\$ 3.9016	\$ 2,022.98	519	\$ 3.9016	\$ 2,022.98	\$ -	0.00%	16.46%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kW)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	56.13%
Total Bill before Taxes			\$ 12,275.99			\$ 12,288.70	\$ 12.71	0.10%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 777.48			\$ 737.32	-\$ 40.16	-5.17%	
Total Bill after Taxes			\$ 13,053.47			\$ 13,026.02	-\$ 27.45	-0.21%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.4627	\$ 2,462.70	1,000	\$ 2.4823	\$ 2,482.30	\$ 19.60	0.80%	11140.98%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.7912	\$ 791.20	1,000	\$ 0.7912	\$ 791.20	\$ -	0.00%	3551.04%
Sub-Total			\$ 3,569.97			\$ 3,592.48	\$ 22.51	0.63%	8.78%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.39%
Other Charges (kW)	1,037	\$ 3.9016	\$ 4,045.96	1,037	\$ 3.9016	\$ 4,045.96	\$ -	0.00%	9.89%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.11%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	67.83%
Total Bill before Taxes			\$ 40,876.14			\$ 40,898.65	\$ 22.51	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,588.82			\$ 2,453.92	-\$ 134.90	-5.21%	
Total Bill after Taxes			\$ 43,464.96			\$ 43,352.57	-\$ 112.39	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.4627	\$ 7,388.10	3,000	\$ 2.4823	\$ 7,446.90	\$ 58.80	0.80%	33422.95%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.7912	\$ 2,373.60	3,000	\$ 0.7912	\$ 2,373.60	\$ -	0.00%	10653.12%
Sub-Total			\$ 10,077.77			\$ 10,139.48	\$ 61.71	0.61%	9.62%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	12.98%
Other Charges (kW)	3,111	\$ 3.9016	\$ 12,137.88	3,111	\$ 3.9016	\$ 12,137.88	\$ -	0.00%	11.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	65.85%
Total Bill before Taxes			\$ 105,376.30			\$ 105,438.01	\$ 61.71	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,673.83			\$ 6,326.28	-\$ 347.55	-5.21%	
Total Bill after Taxes			\$ 112,050.13			\$ 111,764.29	-\$ 285.84	-0.26%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 316.07			\$ 318.98	\$ 2.91	0.92%	1431.64%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.4627	\$ 9,850.80	4,000	\$ 2.4823	\$ 9,929.20	\$ 78.40	0.80%	44563.93%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.7912	\$ 3,164.80	4,000	\$ 0.7912	\$ 3,164.80	\$ -	0.00%	14204.16%
Sub-Total			\$ 13,331.67			\$ 13,412.98	\$ 81.31	0.61%	8.69%
Other Charges (kWh)	1555500	\$ 0.0132	\$ 20,532.60	1555500	\$ 0.0132	\$ 20,532.60	\$ -	0.00%	13.30%
Other Charges (kW)	4,148	\$ 3.9016	\$ 16,183.84	4,148	\$ 3.9016	\$ 16,183.84	\$ -	0.00%	10.49%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,554,750	\$ 0.0670	\$ 104,168.25	1,554,750	\$ 0.0670	\$ 104,168.25	\$ -	0.00%	67.49%
Total Bill before Taxes			\$ 154,259.86			\$ 154,341.17	\$ 81.31	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,769.79			\$ 9,260.47	-\$ 509.32	-5.21%	
Total Bill after Taxes			\$ 164,029.65			\$ 163,601.64	-\$ 428.01	-0.26%	

Unmetered Scattered Load

Consumption 15,000 kWh
60 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.0073	\$ 0.44	60	\$ 0.0074	\$ 0.44	\$ 0.01	1.37%	1.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.0050	\$ 0.30	60	\$ 0.0050	\$ 0.30	\$ -	0.00%	1.35%
Sub-Total			\$ 13.00			\$ 13.11	\$ 0.12	0.89%	1.05%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	16.37%
Other Charges (kW)	62	\$ 0.0114	\$ 0.71	62	\$ 0.0114	\$ 0.71	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.47%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	79.06%
Total Bill before Taxes			\$ 1,254.47			\$ 1,254.58	\$ 0.12	0.01%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 79.45			\$ 75.28	-\$ 4.17	-5.25%	
Total Bill after Taxes			\$ 1,333.92			\$ 1,329.86	-\$ 4.06	-0.30%	

Unmetered Scattered Load

Consumption 40,000 kWh
100 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.0073	\$ 0.73	100	\$ 0.0074	\$ 0.74	\$ 0.01	1.37%	3.32%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.0050	\$ 0.50	100	\$ 0.0050	\$ 0.50	\$ -	0.00%	2.24%
Sub-Total			\$ 13.49			\$ 13.61	\$ 0.12	0.89%	0.41%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	16.42%
Other Charges (kW)	104	\$ 0.0114	\$ 1.18	104	\$ 0.0114	\$ 1.18	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.30%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	81.83%
Total Bill before Taxes			\$ 3,334.62			\$ 3,334.74	\$ 0.12	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 211.19			\$ 200.08	-\$ 11.11	-5.26%	
Total Bill after Taxes			\$ 3,545.81			\$ 3,534.82	-\$ 10.99	-0.31%	

Unmetered Scattered Load

Consumption 100,000 kWh
500 kW **Loss Factor 1.037**

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0073	\$ 3.65	500	\$ 0.0074	\$ 3.70	\$ 0.05	1.37%	16.61%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.0050	\$ 2.50	500	\$ 0.0050	\$ 2.50	\$ -	0.00%	11.22%
Sub-Total			\$ 18.41			\$ 18.57	\$ 0.16	0.87%	0.22%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	16.42%
Other Charges (kW)	519	\$ 0.0114	\$ 5.91	519	\$ 0.0114	\$ 5.91	\$ -	0.00%	0.07%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	82.76%
Total Bill before Taxes			\$ 8,334.31			\$ 8,334.47	\$ 0.16	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 527.84			\$ 500.07	-\$ 27.77	-5.26%	
Total Bill after Taxes			\$ 8,862.15			\$ 8,834.54	-\$ 27.61	-0.31%	

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0073	\$ 7.30	1,000	\$ 0.0074	\$ 7.40	\$ 0.10	1.37%	33.21%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.0050	\$ 5.00	1,000	\$ 0.0050	\$ 5.00	\$ -	0.00%	22.44%
Sub-Total			\$ 24.56			\$ 24.77	\$ 0.21	0.86%	0.07%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	16.44%
Other Charges (kW)	1,037	\$ 0.0114	\$ 11.82	1,037	\$ 0.0114	\$ 11.82	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kWh)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,296.59			\$ 33,296.80	\$ 0.21	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,108.78			\$ 1,997.81	-\$ 110.98	-5.26%	
Total Bill after Taxes			\$ 35,405.38			\$ 35,294.61	-\$ 110.77	-0.31%	

Unmetered Scattered Load

Consumption	43 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	43	\$ 0.0073	\$ 0.31	43	\$ 0.0074	\$ 0.32	\$ 0.0043	1.37%	1.43%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	43	\$ 0.0050	\$ 0.22	43	\$ 0.0050	\$ 0.22	\$ -	0.00%	0.96%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.79			\$ 12.90	\$ 0.11	0.89%	21.83%
Other Charges (kWh)	45	\$ 0.0246	\$ 1.10	45	\$ 0.0246	\$ 1.10	\$ -	0.00%	1.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	76.31%
Cost of Power Commodity (kWh)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.00			\$ 59.11	\$ 0.11	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.74			\$ 3.55	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 62.73			\$ 62.66	-\$ 0.08	-0.12%	

Unmetered Scattered Load

Consumption	69 kWh 0 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 12.26			\$ 12.37	\$ 0.11	0.90%	55.52%
Distribution (kWh)	69	\$ 0.0073	\$ 0.50	69	\$ 0.0074	\$ 0.51	\$ 0.0069	1.37%	2.29%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	69	\$ 0.0050	\$ 0.35	69	\$ 0.0050	\$ 0.35	\$ -	0.00%	1.55%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.11			\$ 13.23	\$ 0.12	0.89%	22.01%
Other Charges (kWh)	72	\$ 0.0246	\$ 1.76	72	\$ 0.0246	\$ 1.76	\$ -	0.00%	2.93%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	75.06%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 59.98			\$ 60.10	\$ 0.12	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.80			\$ 3.61	-\$ 0.19	-5.08%	
Total Bill after Taxes			\$ 63.78			\$ 63.70	-\$ 0.08	-0.12%	

Standby Power

Consumption	15,000 kWh 60 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 1.7000	\$ 102.00	60	\$ 1.7156	\$ 102.94	\$ 0.94	0.92%	461.99%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ -	\$ -	60	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 102.00			\$ 102.94	\$ 0.94	0.92%	7.66%
Other Charges (kWh)	15555	\$ 0.0132	\$ 205.33	15555	\$ 0.0132	\$ 205.33	\$ -	0.00%	15.28%
Other Charges (kW)	62	\$ -	\$ -	62	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.24%
Cost of Power Commodity (kW)	14,805	\$ 0.0670	\$ 991.94	14,805	\$ 0.0670	\$ 991.94	\$ -	0.00%	73.82%
Total Bill before Taxes			\$ 1,342.76			\$ 1,343.70	\$ 0.94	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 85.04			\$ 80.62	-\$ 4.42	-5.20%	
Total Bill after Taxes			\$ 1,427.80			\$ 1,424.32	-\$ 3.48	-0.24%	

Standby Power

Consumption	40,000 kWh 100 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 1.7000	\$ 170.00	100	\$ 1.7156	\$ 171.56	\$ 1.56	0.92%	769.99%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ -	\$ -	100	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 170.00			\$ 171.56	\$ 1.56	0.92%	4.91%
Other Charges (kWh)	41480	\$ 0.0132	\$ 547.54	41480	\$ 0.0132	\$ 547.54	\$ -	0.00%	15.68%
Other Charges (kW)	104	\$ -	\$ -	104	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.25%
Cost of Power Commodity (kW)	40,730	\$ 0.0670	\$ 2,728.91	40,730	\$ 0.0670	\$ 2,728.91	\$ -	0.00%	78.16%
Total Bill before Taxes			\$ 3,489.95			\$ 3,491.51	\$ 1.56	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 221.03			\$ 209.49	-\$ 11.54	-5.22%	
Total Bill after Taxes			\$ 3,710.98			\$ 3,701.00	-\$ 9.98	-0.27%	

Standby Power

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.7000	\$ 850.00	500	\$ 1.7156	\$ 857.80	\$ 7.80	0.92%	3849.95%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ -	\$ -	500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 850.00			\$ 857.80	\$ 7.80	0.92%	9.36%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	14.93%
Other Charges (kW)	519	\$ -	\$ -	519	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.47%
Cost of Power Commodity (kW)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	75.24%
Total Bill before Taxes			\$ 9,159.99			\$ 9,167.79	\$ 7.80	0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 580.13			\$ 550.07	-\$ 30.07	-5.18%	
Total Bill after Taxes			\$ 9,740.12			\$ 9,717.86	-\$ 22.27	-0.23%	

Standby Power

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.7000	\$ 1,700.00	1,000	\$ 1.7156	\$ 1,715.60	\$ 15.60	0.92%	7699.90%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 1,700.00			\$ 1,715.60	\$ 15.60	0.92%	4.91%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	15.65%
Other Charges (kW)	1,037	\$ -	\$ -	1,037	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.12%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	79.32%
Total Bill before Taxes			\$ 34,960.21			\$ 34,975.81	\$ 15.60	0.04%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,214.15			\$ 2,098.55	-\$ 115.60	-5.22%	
Total Bill after Taxes			\$ 37,174.36			\$ 37,074.36	-\$ 100.00	-0.27%	

Standby Power

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 1.7000	\$ 5,100.00	3,000	\$ 1.7156	\$ 5,146.80	\$ 46.80	0.92%	23099.71%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,100.00			\$ 5,146.80	\$ 46.80	0.92%	5.83%
Other Charges (kWh)	1037000	\$ 0.0132	\$ 13,688.40	1037000	\$ 0.0132	\$ 13,688.40	\$ -	0.00%	15.50%
Other Charges (kW)	3,111	\$ -	\$ -	3,111	\$ -	\$ -	\$ -	0.00%	0.00%

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	1,036,250	\$ 0.0670	\$ 69,428.75	1,036,250	\$ 0.0670	\$ 69,428.75	\$ -	0.00%	78.62%
Total Bill before Taxes			\$ 88,260.65			\$ 88,307.45	\$ 46.80	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,589.84			\$ 5,298.45	-\$ 291.39	-5.21%	
Total Bill after Taxes			\$ 93,850.49			\$ 93,605.90	-\$ 244.59	-0.26%	

Standby Power

Consumption	200,000 kWh 3500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ -			\$ -	\$ -	0.00%	0.00%
Distribution (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,500	\$ 1.7000	\$ 5,950.00	3,500	\$ 1.7156	\$ 6,004.60	\$ 54.60	0.92%	26949.66%
Regulatory Assets (kWh)	200,000	\$ -	\$ -	200,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,500	\$ -	\$ -	3,500	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 5,950.00			\$ 6,004.60	\$ 54.60	0.92%	26.53%
Other Charges (kWh)	207400	\$ 0.0132	\$ 2,737.68	207400	\$ 0.0132	\$ 2,737.68	\$ -	0.00%	12.10%
Other Charges (kW)	3,630	\$ -	\$ -	3,630	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.19%
Cost of Power Commodity (kWh)	206,650	\$ 0.0670	\$ 13,845.55	206,650	\$ 0.0670	\$ 13,845.55	\$ -	0.00%	61.18%
Total Bill before Taxes			\$ 22,576.73			\$ 22,631.33	\$ 54.60	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1,429.86			\$ 1,357.88	-\$ 71.98	-5.03%	
Total Bill after Taxes			\$ 24,006.59			\$ 23,989.21	-\$ 17.38	-0.07%	

Sentinel Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 1.4701	\$ 735.05	500	\$ 1.4836	\$ 741.80	\$ 6.75	0.92%	3329.32%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 3.2065	\$ 1,603.25	500	\$ 3.2065	\$ 1,603.25	\$ -	0.00%	7195.66%
Sub-Total			\$ 2,338.61			\$ 2,345.36	\$ 6.75	0.29%	18.70%
Other Charges (kWh)	103700	\$ 0.0132	\$ 1,368.84	103700	\$ 0.0132	\$ 1,368.84	\$ -	0.00%	10.91%
Other Charges (kW)	519	\$ 3.6438	\$ 1,889.31	519	\$ 3.6438	\$ 1,889.31	\$ -	0.00%	15.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.35%
Cost of Power Commodity (kWh)	102,950	\$ 0.0670	\$ 6,897.65	102,950	\$ 0.0670	\$ 6,897.65	\$ -	0.00%	54.98%
Total Bill before Taxes			\$ 12,537.91			\$ 12,544.66	\$ 6.75	0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 794.07			\$ 752.68	-\$ 41.39	-5.21%	
Total Bill after Taxes			\$ 13,331.98			\$ 13,297.34	-\$ 34.64	-0.26%	

Sentinel Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill

Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 1.4701	\$ 1,470.10	1,000	\$ 1.4836	\$ 1,483.60	\$ 13.50	0.92%	6658.65%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 3.2065	\$ 3,206.50	1,000	\$ 3.2065	\$ 3,206.50	\$ -	0.00%	14391.31%
Sub-Total			\$ 4,676.91			\$ 4,690.41	\$ 13.50	0.29%	11.24%
Other Charges (kWh)	414800	\$ 0.0132	\$ 5,475.36	414800	\$ 0.0132	\$ 5,475.36	\$ -	0.00%	13.12%
Other Charges (kW)	1,037	\$ 3.6438	\$ 3,778.62	1,037	\$ 3.6438	\$ 3,778.62	\$ -	0.00%	9.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	414,050	\$ 0.0670	\$ 27,741.35	414,050	\$ 0.0670	\$ 27,741.35	\$ -	0.00%	66.48%
Total Bill before Taxes			\$ 41,715.74			\$ 41,729.24	\$ 13.50	0.03%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,642.00			\$ 2,503.75	-\$ 138.24	-5.23%	
Total Bill after Taxes			\$ 44,357.74			\$ 44,233.00	-\$ 124.74	-0.28%	

Sentinel Lighting

Consumption	150 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.94%
Other Charges (kWh)	156	\$ 0.0132	\$ 2.05	156	\$ 0.0132	\$ 2.05	\$ -	0.00%	3.67%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.75%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	80.64%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 55.93			\$ 55.94	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.54			\$ 3.36	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 59.47			\$ 59.30	-\$ 0.17	-0.29%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.037
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.31			\$ 0.31	\$ -	0.00%	1.39%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 1.4701	\$ 1.47	1	\$ 1.4836	\$ 1.48	\$ 0.01	0.92%	6.66%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	\$ 3.2065	\$ 3.21	1	\$ 3.2065	\$ 3.21	\$ -	0.00%	14.39%
Sub-Total			\$ 4.99			\$ 5.00	\$ 0.01	0.27%	8.83%
Other Charges (kWh)	207	\$ 0.0132	\$ 2.74	207	\$ 0.0132	\$ 2.74	\$ -	0.00%	4.83%
Other Charges (kW)	1	\$ 3.6438	\$ 3.78	1	\$ 3.6438	\$ 3.78	\$ -	0.00%	6.67%
Cost of Power Commodity (kWh)	778	\$ 0.0580	\$ 45.11	778	\$ 0.0580	\$ 45.11	\$ -	0.00%	79.66%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 56.61			\$ 56.63	\$ 0.01	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.59			\$ 3.40	-\$ 0.19	-5.24%	
Total Bill after Taxes			\$ 60.20			\$ 60.02	-\$ 0.17	-0.29%	