

Ontario Energy Board

2007 EDR SMART METER RATE CALCULATION MODEL

Sheet 1 Utility Information Sheet

<u>Legend:</u>	Input Cell	Pull-Down Menu Option	Output Cell
	From Another Sheet	To The 2007 IRM Model	To Another Sheet

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Cooperative Hydro Embru	n Inc.		
Licence Number:	ED-2002-0493	Smart	Meter Grouping:	Active
IRM 2007 EB Number:	EB-2007-0519]		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0354	
Date of Submission:	FEBRUARY 9,2007	Revision:	0	
Version:	1.0			
Contact Information				
Name:	BENOIT LAMARCHE			
Title:	MANAGER			
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Please Note: In the event of an inconsistency between this model and any element of the January 2007 "Report of the Board on 2nd Generation Incentive Regulation of Ontario's Electricity Distributors - Addendum for Smart Metering Rates ", the Report governs.

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2007 EDR SMART METER RATE CALCULATION MODEL Cooperative Hydro Embrun Inc.

EB-2007-0519 FEBRUARY 9,2007

Sheet 2. Smart Meter Capital Cost and	Operational Exp	ense Data				
Smart Meter Unit Installation Plan: (From Smart Meter Plan fil						
assume calendar year installation Planned number of Residential smart meters to be installed	2006	2007 300	2008 663	2009 663	2010	Total 1.626
Planned number of General Service Less Than 50 kW smart meters		25	72	72		169
anned Meter Installation (Residential and Less Than 50 kW only)	-	325	735	735	-	1.795
Planned Meter Installation Completed before January 1, 2008		325				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
mart Meter Unit Cost	Per Unit					
mart Meter Unit Cost ter the invoiced cost per smart meter purchased ease provide details in Manager's Summary	\$ 95.00	Α				
mart Meter Other Unit Cost ter the invoiced other costs per smart meter unit purchased ease provide details in Manager's Summary	\$ 14.77	В				
mart Meter Installation Cost per Unit iter the time and material cost per smart meter unit installed ease provide details in Manager's Summary	\$ 30.00	С				
mart Meter Other Cost per Unit ter the other cost per smart meter unit installed ease provide details in Manager's Summary	\$ 13.04	D				
otal Unit cost per Smart Meter	\$ 152.81 E = 3. LDC Assumptions and Data	A + B + C + D				
AMI Capital Cost	3. LDC Assumptions and Data					
•	2006	2007	2008	2009	2010	Total
Al Computer Hardware Costs ter the estimated capital costs for AMI related Computer Hardware ase provide details in Manager's Summary	\$ - \$	3,333 \$ 3. LDC	- \$ C Assumptions and Data	- \$	\$	3,333
MI Computer Software Costs	2006	2007	2008	2009	2010	23,333
In Computer Software Costs ter the estimated capital costs for AMI related Computer Software ase provide details in Manager's Summary	·	3. LDC	Assumptions and Data	- 9	<u>-</u>	23,333
otal AMI Capital Cost	\$ - \$	26,666 \$	- \$	- \$	- \$	26,666 H
other Capital Cost						
show Commuter Hardware Coate	2006	2007	2008	2009	2010	Total
her Computer Hardware Costs ter the estimated capital costs for other related Computer Hardware asse provide details in Manager's Summary	5 - 5	3. LDC	Assumptions and Data	- \$	- 5	5,000
her Computer Software Costs	s - s	- S	40,898 \$	5.898 \$	- \$	46,796
ter the estimated capital costs for other related Computer Software lase provide details in Manager's Summary	1.	3. LDC	Assumptions and Data	3,000 4	*	10,100
otal Other Capital Cost	\$ - \$. \$	45,898 \$	5,898 \$	- \$	51,796 K
ncremental AMI Operational Expenses						
cremental AMI O&M Expenses ter the estimated incremental AMI related O&M expenses	2006 \$ - \$	2007 - \$ 3. LDC	2008 10,000 \$ C Assumptions and Data	2009	2010 10,000 \$	Total 30,000
ase provide details in Manager's Summary cremental AMI Admin Expenses	\$ - \$	- \$	- \$	- \$	- \$	-
		3 100	Assumptions and Data			
ter the estimated incremental AMI related Admin expenses ase provide details in Manager's Summary		3. EDC				
ase provide details in Manager's Summary	\$ - \$	· \$	10,000 \$	10,000 \$	10,000 \$	30,000 N
ase provide details in Manager's Summary tal Incremental AMI Operation Expenses	·	- \$	•			
ter the estimated incremental AMI related Admin expenses asses provide details in Manager's Summary total Incremental AMI Operation Expenses ancremental Other Operational Expenses are the estimated incremental Other O&M Expenses are the estimated incremental Other odd O&M expenses asses provide details in Manager's Summary	2006	2007	10,000 \$ 2008 7,547 \$ C Assumptions and Data	10,000 \$ 2009 7,547 \$	10,000 \$ 2010 7.547 \$	30,000 N Total 30,188
nase provide details in Manager's Summary total Incremental AMI Operation Expenses Incremental Other Operational Expenses Cremental Other O&M Expenses ter the estimated incremental Other related O&M expenses	·	2007 7,547 \$ 3. LDC	2008 7,547 \$		2010	Total

AMI - Advanced Metering Infrastructure Other - Cost or expenses not AMI but does not include stranded assets



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EB-2007-0519

FEBRUARY 9,2007

Sheet 3. LDC Assumptions and Data

Assumptions:

- 1. Planned meter installations occur evenly through the year.
- 2. Year assumed January to December
- 3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data Information

Deemed Debt (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)

Deemed Equity (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)

Weighted Debt Rate (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)

Proposed ROE (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)

Weighted Average Cost of Capital

2006 EDR Total Metered Customers

Sum of Residential, General Service, and Large User from 2006 EDR Sheet "7-1 ALLOCATION - Base Rev. Req." Cells H16 thru H93

2006 EDR Tax Rate

Corporate Income Tax Rate

(from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)

Capital Data:

Smart meter including installation (\$152.81 times Planned Meters Installed)
Computer Hardware Costs 2. Smart Meter Data; AMI (F) plus Other (I)
Computer Software Costs 2. Smart Meter Data; AMI (G) plus Other (J)
Total Computer Costs 2. Smart Meter Data; AMI (H) plus Other (K)

LDC Amortization Policy:

Smart Meter Amortization Rate Enter Amortization Policy
Computer Hardware Amortization Rate Enter Amortization Policy
Computer Software Amortization Rate Enter Amortization Policy

Operating Expense Data:

Incremental O&M Expenses 2. Smart Meter Data; AMI (L) plus Other (O) Incremental Admin Expenses 2. Smart Meter Data; AMI (M) plus Other (P) Total Incremental Operating Expense 2. Smart Meter Data; AMI (N) plus Other (Q)

Per Meter Cost Split:

Smart meter including installation Computer Hardware Costs Computer Software Costs Smart meter incremental operating expenses Total Smart Meter Capital Costs per meter

50%	4. Smart Meter Rate Calc
50%	4. Smart Meter Rate Calc
6.25%	4. Smart Meter Rate Calc
9.00%	4. Smart Meter Rate Calc

7.63%

1.685 4. Smart Meter Rate Calc

18.62% 5. PILs

2006	6	2007	2008	2009	2010	Total
\$ -	\$	49,663	\$ 112,315	\$ 112,315	\$ -	\$ 274,294
\$ -	\$	3,333	\$ 5,000	\$ -	\$ -	\$ 8,333
\$ -	\$	23,333	\$ 40,898	\$ 5,898	\$ -	\$ 70,129
\$ -	\$	76,329	\$ 158,213	\$ 118,213	\$ -	\$ 352,756

6. SM Avg Net Fixed Assets &UCC

15	Years	Years 6. SM Avg Net Fixed Assets &UCC										
5	Years	6. SM Avg Net Fixed Assets &UCC										
3	Years		6. SM Avg Net Fixed Assets &UCC									
2006		2007		2008		2009		2010		Total		
\$ -	\$	7,547	\$	17,547	\$	17,547	\$	17,547	\$	60,188		
\$ -	\$	-	\$	-	\$	-	\$	-	\$	-		
\$ -	\$	7,547	\$	17,547	\$	17,547	\$	17,547	\$	60,188		

4. Smart Meter Rate Calc

Per Meter	Installed	Investment	% of Invest
\$ 152.81	1,795	\$ 274,294	66%
\$ 4.64	1,795	\$ 8,333	0%
\$ 39.07	1,795	\$ 70,129	0%
\$ 33.53	1,795	\$ 60,188	0%
\$ 230.05		\$ 412,944	66%



Smart Meter Rate Calculation

Average Asset Values		2007			
Net Fixed Assets Smart Meters (6. SM Avg Net Fixed Assets &UCC)		1,004			
Net Fixed Assets Computer Hardware (6. SM Avg Net Fixed Assets &UCC) Net Fixed Assets Computer Software (6. SM Avg Net Fixed Assets &UCC)		,500 9.722			
Total Net Fixed Assets		5,226 \$	35,226		Α
Working Capital					
Operation Expense	\$ 7	,547			_
15 % Working Capital	\$ 1	,132 \$	1,132		В
Smart Meters included in Rate Base		\$	36,358		C = A + B
Return on Rate Base					
Deemed Debt (3. LDC Assumptions and Data)	50.0%		18,179		D = C * Deemed Debt
Deemed Equity (3. LDC Assumptions and Data)	50.0%	\$ \$	18,179 36,358		E = C * Deemed Equity
Weighted Debt Rate (3. LDC Assumptions and Data)	6.3%		1,136		F = D * Weighted Debt Rate
Proposed ROE (3. LDC Assumptions and Data)	9.0%	\$	1,636		G = E * Proposed ROE
Return on Rate Base		\$	2,772	\$ 2,772	H = F + G
Operating Expenses Incremental Operating Expenses (3. LDC Assumptions and Data)			:	\$ 7,547	1
Amortization Expenses					
Amortization Expenses - Smart Meters (6. SM Avg Net Fixed Assets &UCC)		\$	1,655		
Amortization Expenses - Computer Hardware (6. SM Avg Net Fixed Assets &UCC) Amortization Expenses - Computer Software (6. SM Avg Net Fixed Assets &UCC)		\$	333 3.889		
Total Amortization Expenses				\$ 5,878 5. PILs	J
Revenue Requirement Before PILs			_	\$ 16,197	K = H + I + J
Calculation of Taxable Income					
Incremental Operating Expenses			-3	\$ 7,547	1
Depreciation Expenses				\$ 5,878	J
Interest Expense Taxable Income For PILs			<u> </u>		F
Taxable Income For PILS				\$ 1,636 5. PILs	L = K - I - J - F
Grossed up PILs (5. PILs)				\$ 103	М
Revenue Requirement Before PILs Grossed up PILs (5. PILs)				\$ 16,197	K M
Revenue Requirement for Smart Meters				\$ 103 \$ 16,300	N = K + M
2007 Smart Meter Rate Adder					
Revenue Requirement for Smart Meters				\$ 16,300	N
2006 EDR Total Metered Customers (3. LDC Assumptions and Data)			_	1,685	O = 2006 EDR Total Metered Customers
Annualized amount required per metered customer Number of months in year			_	\$ 9.67 12	P = N/O
2007 Smart Meter Rate Adder			-		
200. Chian motor ratio radio			-	\$ 0.81 Enter this amou	ATTL THE
				sheet "4. 2006	
				Meter Information	
				cells F 17 thru f	r 32 (as
				roquirou)	

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2007 EDR SMART METER RATE CALCULATION MODEL

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EB-2007-0519

FEBRUARY 9,2007

Sheet 5. PILs

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PILs Calculation

INCOME TAX		
Net Income (4. Smart Meter Rate Calc)	\$	1,636
Amortization (4. Smart Meter Rate Calc)	\$	5,878
CCA - Class 47 (8%) Smart Meters (6. SM Avg Net Fixed Assets &UCC)	-\$	1,987
CCA - Class 45 (45%) Computers (6. SM Avg Net Fixed Assets &UCC)	<u>-\$</u>	6,000
Change in taxable income	-\$	473
Tax Rate (3. LDC Assumptions and Data)		18.62%
Income Taxes Payable	-\$	88

ONTARIO CAPITAL TAX Smart Meters (6. SM Avg Net Fixed Assets &UCC) 48,008 Computer Hardware (6. SM Avg Net Fixed Assets &UCC) 3,000 Computer Software (6. SM Avg Net Fixed Assets &UCC) 19,444 Rate Base 70,452 Less: Exemption **Deemed Taxable Capital** 70,452 Ontario Capital Tax Rate 0.300% Net Amount (Taxable Capital x Rate) 211

Gross Up

	PILs Pa	yable	Gross Up	Up	PILs	
Change in Income Taxes Payable	-\$	88	18.62%	-\$	108	
Change in OCT	\$	211		\$	211	_
PIL's	\$	123		\$	103	4. Smart Meter Rate Calc

Grossed



Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters		2006	2007	
Opening Capital Investment	\$	- \$		-
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-		
Capital Investment Year 2 (3. LDC Assumptions and Data)		\$	49,663	
Closing Capital Investment	\$	- \$	49,663	-
	_			-
Opening Accumulated Amortization	<u>\$</u>	- \$ - \$	<u> </u>	=
Amortization Year 1 (15 Years Straight Line) Amortization Year 2 (15 Years Straight Line)	Ф	- 5 \$	1,655	
Closing Accumulated Amortization	\$	- \$	1,655	-
Globing / toodinated / thortization	Ψ	Ψ	1,000	
Opening Net Fixed Assets	\$	- \$	-	<u>-</u> '
Closing Net Fixed Assets	\$	- \$	48,008	5. PILs
Average Net Fixed Assets	\$	- \$	24,004	4. Smart Meter Rate Calc
Net Fixed Assets - Computer Hardware		2006	2007	
Opening Capital Investment	\$	- \$		-
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-		-
Capital Investment Year 2 (3. LDC Assumptions and Data)		\$	3,333	_
Closing Capital Investment	\$	- \$	3,333	•
	_	•		=
Opening Accumulated Amortization Amortization Year 1 (5 Years Straight Line)	<u>\$</u> \$	- \$ - \$		-
Amortization Year 2 (5 Years Straight Line)	Ψ	\$	333	
Closing Accumulated Amortization	\$	- \$	333	
				<u>-</u> '
Opening Net Fixed Assets	\$	- \$	-	_
Closing Net Fixed Assets	\$	- \$	3,000	_
Average Net Fixed Assets	\$	- \$	1,500	4. Smart Meter Rate Calc
Net Fixed Assets - Computer Software		2006	2007	
Opening Capital Investment	\$	- \$	-	=
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-		•
Capital Investment Year 2 (3. LDC Assumptions and Data)		\$	23,333	_
Closing Capital Investment	\$	- \$	23,333	<u>-</u>
Opening Accumulated Amortization	\$	- \$		-
Amortization Year 1 (3 Years Straight Line)	\$	- \$		-
Amortization Year 2 (3 Years Straight Line)	Ψ	\$	3,889	
Closing Accumulated Amortization	\$	- \$	3,889	-
0				-
Opening Net Fixed Assets	\$	- \$	10 111	
Closing Net Fixed Assets Average Net Fixed Assets	<u>\$</u> \$	<u>- \$</u> - \$	19,444 9 722	5. PILs 4. Smart Meter Rate Calc
Trotago Trot I Indu Addeta	Ψ	- ψ	0,122	4. Ginari Meter Mate Calc



2007 EDR SMART METER RATE CALCULATION MODEL Cooperative Hydro Embrun Inc.

EB-2007-0519 FEBRUARY 9,2007

Sheet 6. SM Avg Net Fixed Assets &UCC

For PILs Calculation

UCC - Smart Meters

CCA Class 47 (8%)

Opening UCC	\$	-	\$	-	
Capital Additions	\$	-	\$	49,663	
UCC Before Half Year Rule	\$	-	\$	49,663	
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	24,832	
Reduced UCC `	\$	-	\$	24,832	
CCA Rate Class 47		8%		8%	
CCA	\$	-	\$	1,987	5. PILs
Closing UCC	\$	-	\$	47,677	
UCC - Computer Equipment					
CCA Class 45 (45%)		2006		2007	
Opening UCC	\$	-	\$	-	
Capital Additions Hardware	\$	-	\$	3,333	
Capital Additions Software	\$	-	\$	23,333	
UCC Before Half Year Rule	\$	-	\$	26,666	
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	13,333	
Reduced UCC `	\$	-	\$	13,333	
CCA Rate Class 45		45%		45%	
CCA	\$	-	\$	6,000	5. PILs
Closing UCC	\$ \$	-	\$	20,666	

2006

2007