



**EB-2007-0522**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B;

**AND IN THE MATTER OF** an Application by EnWin Utilities Ltd. (formerly EnWin Powerlines Ltd.) pursuant to section 78 of the Ontario Energy Board Act seeking approval to amend electricity distribution rates.

**BEFORE:** Paul Vlahos  
Presiding Member

Paul Sommerville  
Member

### **RATE ORDER**

EnWin Utilities Ltd. (“EnWin”) is a licensed distributor of electricity providing service to consumers within its licensed service area. On July 30, 2007, EnWin Utilities Ltd. (“EnWin”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of *the Ontario Energy Board Act, 1998, c.15* (Schedule B) to adjust its electricity distribution rates for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective August 1, 2007. The Board has assigned the application File No. EB-2007-0522.

On January 4, 2008, the Board issued its Decision and Order (the “Decision”) regarding EnWin’s application. The Board approved EnWin’s application requested relief, except the inclusion of the recovery of Regulatory Assets in

calculating PILs, effective September 14, 2007 to be implemented February 1, 2008. The notional revenues that would have flowed to EnWin for the period September 14, 2007 to January 31, 2008 are to be recorded in a deferral account (Account 1574 – Deferred Rate Impact Amounts) for review and disposition at a later date.

The Board directed Enwin to file with the Board and forward to the School Energy Coalition and Vulnerable Energy Consumers Coalition a Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in Decision, within 14 days of the date of the Decision. The Board also directed that the School Energy Coalition and Vulnerable Energy Consumers Coalition had 21 days from the date of the Decision to file comments on the Draft Rate Order. As directed, EnWin has provided the Board with a Draft Rate Order and Tariff of Rates and Charges. No comments were received from the School Energy Coalition. The Vulnerable Energy Consumers Coalition filed comments on January 14, 2008 stating that that the proposed rates appeared to be consistent with the Board's decision and requested that Board staff follow-up with respect to EnWin's estimation of the notional foregone revenue.

The Board points out that the estimation of the notional foregone revenue and the details supporting it are not matters for this rate order. These matters will be reviewed at the time Enwin requests disposition of the amount recorded in the deferral account.

The Board has reviewed the Tariff of Rates and Charges filed by Enwin and made the necessary adjustments to reflect the Board-approved price cap index of 0.9% to produce a new Tariff of Rates and Charges.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective September 14, 2007, for electricity consumed or estimated to have been consumed on and after September 14, 2007.
2. EnWin shall not collect the notional revenues that would have flowed to EnWin for the period of September 14, 2007 to January 31, 2008 at this time. Such revenues are to be recorded in a deferral account (Account 1574 – Deferred Rate Impact Amounts) for review and disposition at a later date.
3. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedule approved by the Ontario Energy Board for EnWin Utilities Ltd. and is final in all respects, except for the standby rates which are approved as interim.
4. EnWin shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, January 31, 2008.

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**APPENDIX A**

TARIFF OF RATES AND CHARGES

EnWin Utilities Ltd.

RATE ORDER

BOARD FILE NO. EB-2007-0522

**EnWin Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date September 14, 2007**  
**Implementation Date February 1, 2008**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

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**APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES – September 14, 2007 for all consumption or deemed consumption services used on or after that date.  
SPECIFIC SERVICE CHARGES – September 14, 2007 for all charges incurred by customers on or after that date.  
LOSS FACTOR ADJUSTMENT – September 14, 2007 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

**SERVICE CLASSIFICATIONS**

**Residential**

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the Customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, ENWIN may elect to deem that the Customer's rate class will be General Service.

**General Service Less Than 50 kW**

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

**General Service 50 to 4,999 kW**

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069.

**General Service 3,000 to 4,999 kW – Intermediate Use**

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes.

**Large Use - Regular**

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer.

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**Large Use – 3TS**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station.

**Large Use – Ford Annex**

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station.

**Unmetered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.

**Standby Power**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

**Sentinel Lighting**

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells.

**Street Lighting**

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile.

**MONTHLY RATES AND CHARGES****Residential**

Service Charge	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0211
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kWh	0.0041
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	24.43
Distribution Volumetric Rate	\$/kWh	0.0155
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**General Service 50 – 4,999 kW**

Service Charge	\$	324.39
Distribution Volumetric Rate	\$/kW	3.3116
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kW	(0.3872)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9208
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3136
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**General Service 3,000 to 4,999 kW – Intermediate Use**

Service Charge	\$	433.37
Distribution Volumetric Rate	\$/kW	0.4004
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kW	(0.0837)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7802
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Large Use – Regular**

Service Charge	\$	6,449.21
Distribution Volumetric Rate	\$/kW	1.8591
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kW	(0.3350)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate – Interval Metered	\$/kW	0.6140
Retail Transmission Rate – Transformation Connection Service Rate – Interval Metered	\$/kW	1.1936
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Large Use – 3TS**

Service Charge	\$	21,678.11
Distribution Volumetric Rate	\$/kW	2.2023
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kW	(0.2635)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate – Interval Metered	\$/kW	0.6140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Large Use – Ford Annex**

Service Charge	\$	100,838.82
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery (in effect up to and including April 30, 2008)	\$/kW	(0.8569)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6432
Retail Transmission Rate – Line Connection Service Rate – Interval Metered	\$/kW	0.6140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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**Unmetered Scattered Load**

Service Charge (per connection)	\$	28.66
Distribution Volumetric Rate	\$/kWh	n/a
Regulatory Asset Recovery (in effect up to and including April 30, 2008) (per connection)	\$	(1.9428)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Standby Power – APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.56
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**Sentinel Lighting**

Service Charge (per connection)	\$	4.89
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery (in effect up to and including April 30, 2008) (per connection)	\$	0.9122
Retail Transmission Rate – Network Service Rate	\$/kW	1.7574
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2018
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	1.90
Distribution Volumetric Rate	\$/kW	n/a
Regulatory Asset Recovery (in effect up to and including April 30, 2008) (per connection)	\$	(0.1635)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7552
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Specific Service Charges**

Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute test residential	\$	50.00
Dispute test commercial self contained – MC	\$	105.00
Dispute test commercial TT-MC	\$	180.00



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Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	65.00
Service layout – residential	\$	110.00
Service layout – commercial	\$	150.00
Overtime locate	\$	60.00
Disposal of concrete poles	\$	95.00
Missed service appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same day open trench	\$	170.00
Scheduled day open trench	\$	100.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045