

Ontario Energy Board

2007 EDR SMART METER RATE CALCULATION MODEL

Sheet 1 Utility Information Sheet

<u>Legend:</u>	Input Cell	Pull-Down Menu Option	Output Cell
	From Another Sheet	To The 2007 IRM Model	To Another Sheet

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Guelph Hydro Electric Syst	tems Inc.		
Licence Number:	ED-2002-0565	Smart	Meter Grouping:	Active
IRM 2007 EB Number:	EB-2007-0534			
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0372	
Date of Submission:	February 9, 2007	Revision:	0	
Version:	1.0			
Contact Information				
Name:	Matt Weninger			
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Please Note: In the event of an inconsistency between this model and any element of the January 2007 "Report of the Board on 2nd Generation Incentive Regulation of Ontario's Electricity Distributors - Addendum for Smart Metering Rates ", the Report governs.

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2007 EDR SMART METER RATE CALCULATION MODEL Guelph Hydro Electric Systems Inc.

EB-2007-0534

Friday, February 09, 2007

Sheet 2. Smart Meter Capital Cost and O	perational Exper	ise Data				
Smart Meter Unit Installation Plan: (From Smart Meter Plan file						
assume calendar year installation Planned number of Residential smart meters to be installed	2006	2007 8,500	2008 16,000	2009 16,000	2010	Total 40,500
Planned number of Residential Smart meters to be installed Planned number of General Service Less Than 50 kW smart meters	-	6,500	-	-	4.500	4,500
Planned Meter Installation (Residential and Less Than 50 kW only)	-	8,500	16,000	16,000	4,500	45,000
Planned Meter Installation Completed before January 1, 2008		8,500				
Smart Meter Unit Cost	Per Unit					
Smart Meter Unit Cost Enter the invoiced cost per smart meter purchased Please provide details in Manager's Summary	\$ 143.00	А				
Smart Meter Other Unit Cost Enter the invoiced other costs per smart meter unit purchased Please provide details in Manager's Summary	\$ 10.00	В				
Smart Meter Installation Cost per Unit Enter the time and material cost per smart meter unit installed Please provide details in Manager's Summary	\$ 22.00	С				
Smart Meter Other Cost per Unit Enter the other cost per smart meter unit installed Please provide details in Manager's Summary	\$ 3.00	D				
Total Unit cost per Smart Meter	\$ 178.00 E 3. LDC Assumptions and Data	= A + B + C + D				
AMI Capital Cost						
AMI Computer Hardware Costs	2006	2007	2008	2009	2010 - \$	Total - F
Amit Contiputer naruware Costs Enter the estimated capital costs for AMI related Computer Hardware Please provide details in Manager's Summary	3 - 3	3. LDC	Assumptions and Data	- 12	- 5	
AMI Computer Software Costs Enter the estimated capital costs for AMI related Computer Software Please provide details in Manager's Summary	2006 \$ - \$	2007 - \$ 3. LDC	2008 - \$ Assumptions and Data	2009	2010 - \$	- G
Total AMI Capital Cost	\$ - \$	- \$	- \$	- \$	- \$	- H = F + G
Other Capital Cost	2006	2007	2008	2009	2010	Total
Other Computer Hardware Costs Enter the estimated capital costs for other related Computer Hardware Please provide details in Manager's Summary	\$ - \$	128,800 \$	- \$ Assumptions and Data	64,800 \$	- \$	193,600 I
Other Computer Software Costs Enter the estimated capital costs for other related Computer Software Please provide details in Manager's Summary	\$ - \$	240,400 \$ 3. LDC	- \$ Assumptions and Data	- \$	- \$	240,400 J
Total Other Capital Cost	\$ - \$	369,200 \$	- \$	64,800 \$	- \$	434,000 K = I + J
Incremental AMI Operational Expenses						
Incremental AMI O&M Expenses Enter the estimated incremental AMI related O&M expenses Please provide details in Manager's Summary	2006	2007 122,360 \$ 3. LDC	2008 156,920 \$ Assumptions and Data	2009 191,480 \$	2010 201,200 \$	Total 671,960 L
Incremental AMI Admin Expenses Enter the estimated incremental AMI related Admin expenses Please provide details in Manager's Summary	\$ - \$	- \$ 3. LDC	- \$ Assumptions and Data	- \$	- \$	- M
Total Incremental AMI Operation Expenses	\$ - \$	122,360 \$	156,920 \$	191,480 \$	201,200 \$	671,960 N = L + M
Incremental Other Operational Expenses						
Incremental Other O&M Expenses Enter the estimated incremental Other related O&M expenses Please provide details in Manager's Summary	2006 \$ - \$	2007 16,000 \$ 3. LDC	2008 32,000 \$ Assumptions and Data	2009 32,000 \$	2010 32,000 \$	Total 112,000 O
Incremental Other Admin Expenses Enter the estimated incremental Other related Admin expenses Please provide details in Manager's Summary	- \$	- \$ 3. LDC	- \$ Assumptions and Data	- \$	- \$	- P
Total Incremental Other Operation Expenses	\$ - \$	16,000 \$	32,000 \$	32,000 \$	32,000 \$	112,000 Q = O + P

AMI - Advanced Metering Infrastructure Other - Cost or expenses not AMI but does not include stranded assets



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Sheet 3. LDC Assumptions and Data

Assumptions:

- 1. Planned meter installations occur evenly through the year.
- 2. Year assumed January to December
- 3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data Information

Deemed Debt (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)

Deemed Equity (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)

Weighted Debt Rate (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)

Proposed ROE (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)

Weighted Average Cost of Capital

2006 EDR Total Metered Customers

Sum of Residential, General Service, and Large User

from 2006 EDR Sheet "7-1 ALLOCATION - Base Rev. Req." Cells H16 thru H93

2006 EDR Tax Rate

Corporate Income Tax Rate

(from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)

Capital Data:

Smart meter including installation (\$178 times Planned Meters Installed)
Computer Hardware Costs 2. Smart Meter Data; AMI (F) plus Other (I)
Computer Software Costs 2. Smart Meter Data; AMI (G) plus Other (J)
Total Computer Costs 2. Smart Meter Data; AMI (H) plus Other (K)

LDC Amortization Policy:

Smart Meter Amortization Rate Enter Amortization Policy
Computer Hardware Amortization Rate Enter Amortization Policy
Computer Software Amortization Rate Enter Amortization Policy

Operating Expense Data:

Incremental O&M Expenses 2. Smart Meter Data; AMI (L) plus Other (O)
Incremental Admin Expenses 2. Smart Meter Data; AMI (M) plus Other (P)
Total Incremental Operating Expense 2. Smart Meter Data; AMI (N) plus Other (Q)

Per Meter Cost Split:

Smart meter including installation Computer Hardware Costs Computer Software Costs Smart meter incremental operating expenses Total Smart Meter Capital Costs per meter
 50%
 4. Smart Meter Rate Calc

 50%
 4. Smart Meter Rate Calc

 6.25%
 4. Smart Meter Rate Calc

 9.00%
 4. Smart Meter Rate Calc

7.63%

44,555 4. Smart Meter Rate Calc

36.12% 5. PILs

2006	2007	2008	2009	2010	Total
\$ -	\$ 1,513,000	\$ 2,848,000	\$ 2,848,000	\$ 801,000	\$ 8,010,000
\$ -	\$ 128,800	\$ -	\$ 64,800	\$ -	\$ 193,600
\$ -	\$ 240,400	\$ -	\$ -	\$ -	\$ 240,400
\$ -	\$ 1,882,200	\$ 2,848,000	\$ 2,912,800	\$ 801,000	\$ 8,444,000

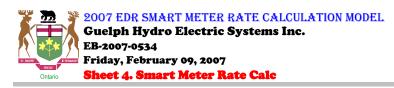
6. SM Avg Net Fixed Assets &UCC

15	Years	6. SM Avg Net Fixed Assets &UCC
5	Years	6. SM Avg Net Fixed Assets &UCC
3	Years	6. SM Avg Net Fixed Assets &UCC

2006	6	2007	2008	2009	2010	Total
\$ -	\$	138,360	\$ 188,920	\$ 223,480	\$ 233,200	\$ 783,960
\$ -	\$	-	\$ -	\$ -	\$ -	\$ -
\$ -	\$	138,360	\$ 188,920	\$ 223,480	\$ 233,200	\$ 783,960

4. Smart Meter Rate Calc

	Per Meter	Installed	Investment	% of Invest
\$	178.00	45,000	\$ 8,010,000	87%
\$	4.30	45,000	\$ 193,600	0%
\$	5.34	45,000	\$ 240,400	0%
\$	17.42	45,000	\$ 783,960	0%
\$	205.07		\$ 9,227,960	87%



Smart Meter Rate Calculation

Average Asset Values		2007		1		
Net Fixed Assets Smart Meters (6. SM Avg Net Fixed Assets &UCC)	\$ 731,28			1		
Net Fixed Assets Computer Hardware (6. SM Avg Net Fixed Assets &UCC)	\$ 57,96					
Net Fixed Assets Computer Software (6. SM Avg Net Fixed Assets &UCC) Total Net Fixed Assets	\$ 100,16 \$ 889,41		889,410			Α
Total Not Flood Addition	Ψ 000,41	υ Ψ	000,410			~
Working Capital						
Operation Expense	\$ 138,36					_
15 % Working Capital	\$ 20,75	4 \$	20,754			В
Smart Meters included in Rate Base		\$	910,164	.		C = A + B
Return on Rate Base						
Deemed Debt (3. LDC Assumptions and Data)	50.0%	\$	455,082			D = C * Deemed Debt
Deemed Equity (3. LDC Assumptions and Data)	50.0%	\$	455,082	<u>-</u>		E = C * Deemed Equity
		\$	910,164	-		
Weighted Debt Rate (3. LDC Assumptions and Data)	6.3%	\$	28,443			F = D * Weighted Debt Rate
Proposed ROE (3. LDC Assumptions and Data)	9.0%	\$	40,957	<u>-</u> ,		G = E * Proposed ROE
Return on Rate Base		\$	69,400	\$ 69,400		H = F + G
Operating Expenses						
Incremental Operating Expenses (3. LDC Assumptions and Data)				\$ 138,360		I
Amortization Expenses						
Amortization Expenses - Smart Meters (6. SM Avg Net Fixed Assets &UCC)		\$	50,433			
Amortization Expenses - Computer Hardware (6. SM Avg Net Fixed Assets &UCC)		\$	12,880			
Amortization Expenses - Computer Software (6. SM Avg Net Fixed Assets &UCC)		\$	40,067			
Total Amortization Expenses				\$ 103,380	5. PILs	J
Revenue Requirement Before PILs				\$ 311,140	- -	K = H + I + J
Calculation of Taxable Income						
Incremental Operating Expenses				-\$ 138,360		1
Depreciation Expenses				-\$ 103,380		J
Interest Expense				-\$ 28,443		<i>F</i>
Taxable Income For PILs				\$ 40,957	5. PILs	L = K - I - J - F
Grossed up PILs (5. PILs)				\$ 5,759		М
Revenue Requirement Before PILs				\$ 311,140		К
Grossed up PILs (5. PILs)				\$ 5,759	_	M
Revenue Requirement for Smart Meters				\$ 316,899	<u>_</u>	N = K + M
2007 Smart Meter Rate Adder						
Revenue Requirement for Smart Meters				\$ 316,899		N .
2006 EDR Total Metered Customers (3. LDC Assumptions and Data) Annualized amount required per metered customer				\$ 7.11		O = 2006 EDR Total Metered Customers P = N / O
Number of months in year				- Φ 7.11 12		Q Q
2007 Smart Meter Rate Adder				\$ 0.59	Enter this amount in	R = P/Q
					the 2007 IRM Model	
					sheet "4. 2006 Smart	
					Meter Information" in	
					cells F 17 thru F 32 (as	
					required)	1

VT NCEVT TO PERMANET

2007 EDR SMART METER RATE CALCULATION MODEL

Guelph Hydro Electric Systems Inc.

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Sheet 5. PILs

PILs Calculation

INCO	ΜE	TAX
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Net Income (4. Smart Meter Rate Calc)	\$	40,957
Amortization (4. Smart Meter Rate Calc)	\$	103,380
CCA - Class 47 (8%) Smart Meters (6. SM Avg Net Fixed Assets &UCC)	-\$	60,520
CCA - Class 45 (45%) Computers (6. SM Avg Net Fixed Assets &UCC)	-\$	83,070
Change in taxable income	\$	747
Tax Rate (3. LDC Assumptions and Data)		36.12%
Income Taxes Payable	\$	270

ONTARIO CAPITAL TAX

Smart Meters (6. SM Avg Net Fixed Assets &UCC)	\$ 1,462,567
Computer Hardware (6. SM Avg Net Fixed Assets &UCC)	\$ 115,920
Computer Software (6. SM Avg Net Fixed Assets &UCC)	\$ 200,333
Rate Base	\$ 1,778,820
Less: Exemption	\$ -
Deemed Taxable Capital	\$ 1,778,820
Ontario Capital Tax Rate	0.300%
Net Amount (Taxable Capital x Rate)	\$ 5,336

Gross Up

	PII e	Pavahla	Gross Up	p PILs	
Change in Income Taxes Payable	\$	270	36.12%	\$ 423	
Change in OCT	\$	5,336		\$ 5,336	
PIL's	\$	5,606		\$ 5,759	4. Smart Meter Rate Calc

Grossed

2007 EDR SMART METER RATE CALCULATION MODEL

Guelph Hydro Electric Systems Inc. EB-2007-0534

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Sheet 6. SM Avg Net Fixed Assets &UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters		2006	6	2007	
Opening Capital Investment	\$		\$		
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-			
Capital Investment Year 2 (3. LDC Assumptions and Data)			\$	1,513,000	
Closing Capital Investment	\$	-	\$	1,513,000	
Opening Accumulated Amortization	\$	-	\$	-	
Amortization Year 1 (15 Years Straight Line)	\$	-	\$	-	
Amortization Year 2 (15 Years Straight Line)			\$	50,433	
Closing Accumulated Amortization	\$	-	\$	50,433	
Opening Net Fixed Assets	\$	-	\$	-	
Closing Net Fixed Assets	\$	-	\$	1,462,567	5. PILs
Average Net Fixed Assets	\$	-	\$	731,283	4. Smart Meter Rate Calc
Net Fixed Assets - Computer Hardware		2006	6	2007	
Opening Capital Investment	\$		\$		
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-	Ψ		
Capital Investment Year 2 (3. LDC Assumptions and Data)	•		\$	128,800	
Closing Capital Investment	\$	-	\$	128,800	
Opening Accumulated Amortization	\$		\$	-	
Amortization Year 1 (5 Years Straight Line)	\$	-	\$	-	
Amortization Year 2 (5 Years Straight Line)			\$	12,880	
Closing Accumulated Amortization	\$	-	\$	12,880	
Opening Net Fixed Assets	\$	-	\$	-	
Closing Net Fixed Assets	\$	-	\$	115,920	5. PILs
Average Net Fixed Assets	\$	-	\$	57,960	4. Smart Meter Rate Calc
Net Fixed Assets - Computer Software		2006	6	2007	
Opening Capital Investment	\$		\$	-	
Capital Investment Year 1 (3. LDC Assumptions and Data)	\$	-			
Capital Investment Year 2 (3. LDC Assumptions and Data)			\$	240,400	
Closing Capital Investment	\$	-	\$	240,400	
Opening Accumulated Amortization	\$		\$		
Amortization Year 1 (3 Years Straight Line)	\$	-	\$	-	
Amortization Year 2 (3 Years Straight Line)			\$	40,067	
Closing Accumulated Amortization	\$	-	\$	40,067	
Opening Net Fixed Assets	\$	-	\$	-	
Closing Net Fixed Assets	\$	-	\$	200,333	
Average Net Fixed Assets	\$	-	\$	100,167	4. Smart Meter Rate Calc

For PILs Calculation

UCC - Smart Meters

CCA Class 47 (8%)

Opening UCC Capital Additions UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class 47 CCA Closing UCC

UCC - Computer Equipment CCA Class 45 (45%)

Opening UCC Capital Additions Hardware Capital Additions Software UCC Before Half Year Rule Half Year Rule (1/2 Additions - Disposals) Reduced UCC CCA Rate Class 45 CCA Closing UCC

\$	-	\$	756,500			
	8%	ó	8%			
\$	-	\$	60,520	5. PIL		
\$	-	\$	1,452,480			
	2006		2007			
	2000	,	2007			
\$	-	\$	-			
\$	-	\$	128,800			
\$	-	\$ \$	240,400			
\$ \$ \$	-	\$	369,200			
\$	-	\$	184,600			

2006

2007

1,513,000

1,513,000 756,500

184,600

286,130

45%