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January 25, 2007

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Kirsten Walli
Board Secretary

**Re: Haldimand County Hydro Inc. (Licence # ED-2002-0539)
2007 Electricity Distribution Rate ("EDR") Application (EB-2007-0535)**

Dear Ms. Walli:

Haldimand County Hydro Inc. ("HCHI") hereby submits its Application for 2007 Electricity Distribution Rates, to be effective May 1, 2007. This application is filed in accordance with the following Ontario Energy Board (the "Board") documents:

- "Filing Instructions for 2007 Electricity Distribution Rate Applications and Related Third Party Filings", issued January 17, 2007, and
- "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors", issued December 20, 2006, and in particular, "Appendix D".

In accordance with these guidelines, please find enclosed 3 hard copies of this application, which, in addition to this cover letter, includes the following materials:

- Manager's Summary, and
- 2007 Incentive Rate Mechanism Adjustment ("IRM") Model.

Also enclosed is a CD containing electronic files of these materials, filed as separate non-PDF documents, as well as a single PDF document incorporating all of these materials, as follows:

1. Haldimand_APPL_20070125 (Cover letter + Manager's Summary) (*Word*)
2. Haldimand_2007IRMmodel_20070125 (2007 IRM Model) (*Excel*)
3. Haldimand_APPL_20070125 (Single PDF document – all materials) (*Adobe PDF*)

These electronic files have also been forwarded to your attention, by email to Boardsec@oeb.gov.on.ca, today.

This 2007 EDR Application is respectfully submitted for the Board's consideration.

Yours truly,
HALDIMAND COUNTY HYDRO INC.

Original Signed by J. A. Scott

Jacqueline A. Scott
Finance Manager

Encl.

Haldimand County Hydro Inc. (EB-2007-0535)
2007 Electricity Distribution Rate (“EDR”) Application

MANAGER’S SUMMARY

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Summary of Application

The Board’s 2007 Incentive Rate Mechanism Adjustment (“IRM”) Model has been used to prepare this Application, utilizing existing Board-approved 2006 rate classes, rates and charges.

Smart Meter Adder

The Smart Meter monthly charge currently included in the 2006 rates is \$0.26 per metered customer.

Conservation and Demand Management (“CDM”) Incremental Funding

There was no 2006 CDM funding approved in the 2006 rates.

Large Corporation Tax (“LCT”) Allowance

There was no LCT allowance approved in the 2006 rates.

Price Cap Adjustment

Distribution rates have been adjusted for the following 2 factors:

1. Price Escalator (GDP-IPI) of 1.92%, and
2. Annual Productivity Gain (X-Factor) of 1.0%

This net price cap adjustment of 0.92% has been applied to the fixed and variable distribution rates, net of the 2006 smart meter funding increment; after which, the smart meter adder was re-incorporated into the resulting 2007 rates.

Haldimand County Hydro Inc. (EB-2007-0535)
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MANAGER’S SUMMARY

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Bill Impacts

The bill impact analysis included in the 2007 IRM Model was used.

However, upon review of these impacts, certain discrepancies, rate calculations, and formulaic errors were observed. Marc Abramovitz, Analyst with the Board, was contacted and since he was aware of most of these model issues, he advised to correct where possible and note in the Manager’s Summary.

The following observations and/or changes were made to each of the “Summer”, “Winter” and “Annualized” bill impact sheets 11, 12 and 13, (unless otherwise noted) and included in this application:

Upon “finalizing” the application, the bill impact categories appeared that they did not “roll up” properly for the “General Service Less Than 50 kW”, “Unmetered Scattered Load” and “Sentinel Light” rate classes. Consumption and demand levels, which were incorrectly being included for rate classes with no demand, were manually overridden to provide more class representative amounts (similar to levels used in the 2006 EDR application). As a result of eliminating or significantly reducing these demand levels, the RPP “threshold” commodity ranges were not initially calculating properly. These formulas were corrected.

There are no bill impacts calculated for either of the “Street Lighting” and “Embedded Distributor” rate classes. Since the model is “locked”, editing to include these additional classes was not permitted.

With respect to the “General Service 50 to 4999 kW” rate class, since HCHI has 2 sets of retail transmission rates (“RTRs”)– one set for non-interval and one set for interval-metered customers – the model was “adding” both sets of rates to calculate the “other charges” component of the bill. This was effectively doubling the rate incorrectly, so these formulas were corrected to only incorporate the non-interval metered set of RTRs.

The “% of total bill” column – formula used in first 5 cells – of each rate class used “anchored” cells, and when copied to each of the respective consumption level tables, incorrectly copied the cells to be referenced. Although this did not impact the sub-total and total bill impacts, it did affect the individual bill components. All of these cell references were corrected.

**Haldimand County Hydro Inc. (EB-2007-0535)
2007 Electricity Distribution Rate (“EDR”) Application**

MANAGER’S SUMMARY

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The “other charges (kWh)” line of each bill includes the charges for RTRs (if billing determinant is kWh’s), wholesale market service charge, rural rate protection charge and DRC. These charges are applied to “loss-adjusted” kWh’s – which is not the case for DRC, which is not uplifted for losses. There was no attempt to correct this as it would require significant modifications to the tables. This was also noted in the 2006 EDR bill impact calculations.

In all instances where kW’s are used as the billing determinant, these were incorrectly uplifted for losses. These formulas were corrected to not apply the loss factor to demand.

The “Winter” bill impacts for the 2006 rate year incorrectly referenced the “Summer” RPP threshold amount and RPP rates. The GST rate was also initially pro-rated for the July 2006 rate change, but this is not applicable to the “winter” rate period. These were all corrected.

The “Annualized” bill impacts, as the name implies, was not properly annualizing (on a 2006 rate year) the effect of the GST rate change in July 2006. This pro-rated rate change was corrected. Since the RPP threshold amount was annualized, it would seem consistent to also annualize the RPP rates. This was not done in the original model, nor has it been corrected in this application.

It is understood that the Board’s intent of the bill impacts is to demonstrate the impact of rate adjustments on distribution rates. Since the discrepancies, as noted above, were included in both rate years, for comparison purposes, the impact is not affected. However, in reviewing “total bill” amounts, some of these discrepancies misrepresented the charges for the rate class, so they were corrected accordingly, as noted above.



Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Haldimand County Hydro Inc.

Licence Number: ED-2002-0539

IRM 2007 EB Number: EB-2007-0535

EDR 2006 RP Number: RP-2005-0020 **EDR 2006 EB Number:** EB-2005-0373

Date of Submission: January 25, 2007

Revision: 0

Version: 1.0

Contact Information

Name: Jacqueline A. Scott

Title: Finance Manager

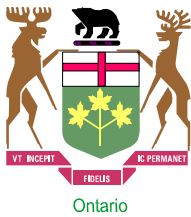
Phone Number: 905-765-5344, ext. 2237

E-Mail Address: jscott@hchydro.ca

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 2 - 2006 Rate Classes

Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Urban Density	Yes
2	Suburban Density	Yes
3	Residential	Yes
4	General Service	Yes
5	General Service Less Than 50 kW	Yes
6	General Service 50 to 4,999 kW	Yes
7	Unmetered Scattered Load	Yes
8	Sentinel Lighting	Yes
9	Street Lighting	Yes
10	Embedded Distributor	Yes
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model.

Upon completion, press the update button.

	Rate Classifications	Currently in Place
1	Residential Urban	Yes
2	Residential Suburban	Yes
3	General Service Less Than 50 kW	Yes
4	General Service 50 to 4,999 kW	Yes
5	Unmetered Scattered Load	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Embedded Distributor	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2006 Tariff of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking within it before pasting.

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Urban Density

Urban Density is an area containing 100 or more customers with a line density of at least 15 customers per kilometre.

Suburban Density

Suburban Density is an area that is not Urban Density.

Residential

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

General Service

General Service does not include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 kW to 5,000 interval metered.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Embedded Distributor

This classification applies to Norfolk Power, an electricity distributor licensed by the Board, that is provided electricity by means of Haldimand County Hydro's facilities.

MONTHLY RATES AND CHARGES

Residential Urban

Service Charge	\$	11.17
Distribution Volumetric Rate	\$/kWh	0.0315
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Residential Suburban

Service Charge	\$	11.66
Distribution Volumetric Rate	\$/kWh	0.0317
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	18.42
Distribution Volumetric Rate	\$/kWh	0.0229
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

General Service 50 to 4,999 kW

Service Charge	\$	34.08
Distribution Volumetric Rate	\$/kW	6.0641
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(1.1627)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8794
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5400
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9936
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7020
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	9.08
Distribution Volumetric Rate	\$/kWh	0.0237
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.72
Distribution Volumetric Rate	\$/kW	4.7155
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(2.0665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4245
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2154
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	4.1290
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kW	(1.6113)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4174
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1906
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Embedded Distributor

Service Charge	\$	
Monthly Distribution Wheeling Service Rate - Norfolk Power	\$/kW	0.6232
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate - Norfolk Power	\$/kW	2.9091
Retail Transmission Rate – Line and Transformation Connection Service Rate - Norfolk Power	\$/kW	2.4973
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Regulated Price Plan – Administration Charge	\$	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
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	\$	
	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Embedded Distributor - Norfolk Power	1.0253



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an equivalent amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

Smart Meter Rate Adder

	<u>2006 EDR</u>	<u>2007 IRM</u>
Residential Urban	\$ 0.26	
Residential Suburban	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 4,999 kW	\$ 0.26	
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		
Embedded Distributor		



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 <i>kW / kWh</i>
<i>Residential Urban</i>	\$ 11.17	\$ 0.26	\$ 10.91	0.0315 \$/kWh
<i>Residential Suburban</i>	\$ 11.66	\$ 0.26	\$ 11.40	0.0317 \$/kWh
<i>General Service Less Than 50 kW</i>	\$ 18.42	\$ 0.26	\$ 18.16	0.0229 \$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 34.08	\$ 0.26	\$ 33.82	6.0641 \$/kW
<i>Unmetered Scattered Load</i>	\$ 9.08	\$ -	\$ 9.08	0.0237 \$/kWh
<i>Sentinel Lighting</i>	\$ 1.72	\$ -	\$ 1.72	4.7155 \$/kW
<i>Street Lighting</i>	\$ 1.52	\$ -	\$ 1.52	4.1290 \$/kW
<i>Embedded Distributor</i>	\$ -	\$ -	\$ -	0.6232 \$/kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

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Sheet 6 - Conservation and Demand Management Adjustment

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2006? YES NO

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 <i>kw / kWh</i>	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Volumetric Charge <i>kw / kWh</i>	Adjusted Monthly Service Charge	Adjusted Volumetric Rate <i>kw / kWh</i>
<i>Residential Urban</i>	\$10.91	\$0.0315			\$10.91	\$0.0315
<i>Residential Suburban</i>	\$11.40	\$0.0317			\$11.40	\$0.0317
<i>General Service Less Than 50 kW</i>	\$18.16	\$0.0229			\$18.16	\$0.0229
<i>General Service 50 to 4,999 kW</i>	\$33.82	\$6.0641			\$33.82	\$6.0641
<i>Unmetered Scattered Load</i>	\$9.08	\$0.0237			\$9.08	\$0.0237
<i>Sentinel Lighting</i>	\$1.72	\$4.7155			\$1.72	\$4.7155
<i>Street Lighting</i>	\$1.52	\$4.1290			\$1.52	\$4.1290
<i>Embedded Distributor</i>	\$0.00	\$0.6232			\$0.00	\$0.6232



2007 INCENTIVE RATE MECHANISM ADJUSTMENT
Haldimand County Hydro Inc.
EB-2007-0535, EB-2005-0373
Thursday, January 25, 2007
Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006? YES NO

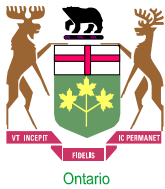
For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance

Enter your 2006 Base Revenue Requirement

Rate Reduction Ratio

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate <i>kW / kWh</i>	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate <i>kW / kWh</i>
<i>Residential Urban</i>	\$10.91	\$0.00	\$10.91	\$0.0315	\$0.0000	\$0.0315
<i>Residential Suburban</i>	\$11.40	\$0.00	\$11.40	\$0.0317	\$0.0000	\$0.0317
<i>General Service Less Than 50 kW</i>	\$18.16	\$0.00	\$18.16	\$0.0229	\$0.0000	\$0.0229
<i>General Service 50 to 4,999 kW</i>	\$33.82	\$0.00	\$33.82	\$6.0641	\$0.0000	\$6.0641
<i>Unmetered Scattered Load</i>	\$9.08	\$0.00	\$9.08	\$0.0237	\$0.0000	\$0.0237
<i>Sentinel Lighting</i>	\$1.72	\$0.00	\$1.72	\$4.7155	\$0.0000	\$4.7155
<i>Street Lighting</i>	\$1.52	\$0.00	\$1.52	\$4.1290	\$0.0000	\$4.1290
<i>Embedded Distributor</i>	\$0.00	\$0.00	\$0.00	\$0.6232	\$0.0000	\$0.6232



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X				
1.92%	1.00%	0.92%	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential Urban</i>	\$10.91	\$11.01	\$	0.0315	\$0.0318	
<i>Residential Suburban</i>	\$11.40	\$11.50	\$	0.0317	\$0.0320	
<i>General Service Less Than 50 kW</i>	\$18.16	\$18.33	\$	0.0229	\$0.0231	
<i>General Service 50 to 4,999 kW</i>	\$33.82	\$34.13	\$	6.0641	\$6.1199	
<i>Unmetered Scattered Load</i>	\$9.08	\$9.16	\$	0.0237	\$0.0239	
<i>Sentinel Lighting</i>	\$1.72	\$1.74	\$	4.7155	\$4.7589	
<i>Street Lighting</i>	\$1.52	\$1.53	\$	4.1290	\$4.1670	
<i>Embedded Distributor</i>	\$0.00	\$0.00	\$	0.6232	\$0.6289	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge <i>kW / kWh</i>
<i>Residential Urban</i>	\$ 11.01	\$ 0.26	\$ 11.27	0.0318
<i>Residential Suburban</i>	\$ 11.50	\$ 0.26	\$ 11.76	0.0320
<i>General Service Less Than 50 kW</i>	\$ 18.33	\$ 0.26	\$ 18.59	0.0231
<i>General Service 50 to 4,999 kW</i>	\$ 34.13	\$ 0.26	\$ 34.39	6.1199
<i>Unmetered Scattered Load</i>	\$ 9.16	\$ -	\$ 9.16	0.0239
<i>Sentinel Lighting</i>	\$ 1.74	\$ -	\$ 1.74	4.7589
<i>Street Lighting</i>	\$ 1.53	\$ -	\$ 1.53	4.1670
<i>Embedded Distributor</i>	\$ -	\$ -	\$ -	0.6289

Haldimand County Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0535

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Urban Density

Urban Density is an area containing 100 or more customers with a line density of at least 15 customers per kilometre.

Suburban Density

Suburban Density is an area that is not Urban Density.

Residential

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

General Service

General Service does not include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service greater than 1,000 kW to 5,000 interval metered.

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Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Embedded Distributor

This classification applies to Norfolk Power, an electricity distributor licensed by the Board, that is provided electricity by means of Haldimand County Hydro's facilities.

Haldimand County Hydro Inc.

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EB-2007-0535

MONTHLY RATES AND CHARGES

Residential Urban

Service Charge	\$	11.27
Distribution Volumetric Rate	\$/kWh	0.0318
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Residential Suburban

Service Charge	\$	11.76
Distribution Volumetric Rate	\$/kWh	0.0320
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	18.59
Distribution Volumetric Rate	\$/kWh	0.0231
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	34.39
Distribution Volumetric Rate	\$/kW	6.1199
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(1.1627)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8794
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5400
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9936
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7020
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

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Unmetered Scattered Load

Service Charge	\$	9.16
Distribution Volumetric Rate	\$/kWh	0.0239
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	4.7589
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(2.0665)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4245
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2154
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.53
Distribution Volumetric Rate	\$/kW	4.1670
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kW	(1.6113)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4174
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1906
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Embedded Distributor

Service Charge	\$	0.00
Monthly Distribution Wheeling Service Rate - Norfolk Power	\$/kW	0.6289
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate - Norfolk Power	\$/kW	2.9091
Retail Transmission Rate – Line and Transformation Connection Service Rate - Norfolk Power	\$/kW	2.4973
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Regulated Price Plan – Administration Charge	\$	0.00

Haldimand County Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

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Specific Service Charges

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	0.00
	\$	0.00
	\$	0.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.00
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Embedded Distributor - Norfolk Power	1.0253



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	48.90%
Distribution (kWh)	100	\$ 0.0315	\$ 3.15	100	\$ 0.0318	\$ 3.18	\$ 0.0300	0.95%	13.80%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0009	\$ 0.09	100	\$ 0.0009	\$ 0.09	\$ -	0.00%	0.39%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.41			\$ 14.54	\$ 0.13	0.90%	63.09%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.32%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	26.59%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.91			\$ 23.04	\$ 0.13	0.57%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.45			\$ 1.38	-\$ 0.07	-4.73%	
Total Bill after Taxes			\$ 24.37			\$ 24.43	\$ 0.06	0.25%	

Residential Urban

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	27.69%
Distribution (kWh)	250	\$ 0.0315	\$ 7.88	250	\$ 0.0318	\$ 7.95	\$ 0.0750	0.95%	19.53%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0009	\$ 0.23	250	\$ 0.0009	\$ 0.23	\$ -	0.00%	0.55%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.27			\$ 19.45	\$ 0.18	0.91%	47.77%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.60%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	37.63%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 40.53			\$ 40.71	\$ 0.18	0.43%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.57			\$ 2.44	-\$ 0.12	-4.85%	
Total Bill after Taxes			\$ 43.10			\$ 43.15	\$ 0.05	0.12%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

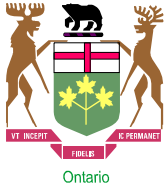
Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	16.07%
Distribution (kWh)	500	\$ 0.0315	\$ 15.75	500	\$ 0.0318	\$ 15.90	\$ 0.1500	0.95%	22.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0009	\$ 0.45	500	\$ 0.0009	\$ 0.45	\$ -	0.00%	0.64%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.37			\$ 27.62	\$ 0.25	0.91%	39.38%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	16.94%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0580	\$ 30.64	528	\$ 0.0580	\$ 30.64	\$ -	0.00%	43.68%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 69.89			\$ 70.14	\$ 0.25	0.36%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 4.43			\$ 4.21	-\$ 0.22	-4.92%	
Total Bill after Taxes			\$ 74.32			\$ 74.35	\$ 0.03	0.04%	

Residential Urban

Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	11.12%
Distribution (kWh)	750	\$ 0.0315	\$ 23.63	750	\$ 0.0318	\$ 23.85	\$ 0.2250	0.95%	23.54%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0009	\$ 0.68	750	\$ 0.0009	\$ 0.68	\$ -	0.00%	0.67%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 35.47			\$ 35.80	\$ 0.33	0.92%	35.33%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	17.60%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	34.35%
Cost of Power Commodity (kW)	192	\$ 0.0670	\$ 12.89	192	\$ 0.0670	\$ 12.89	\$ -	0.00%	12.72%
Total Bill before Taxes			\$ 100.99			\$ 101.31	\$ 0.33	0.32%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6.40			\$ 6.08	-\$ 0.32	-4.96%	
Total Bill after Taxes			\$ 107.38			\$ 107.39	\$ 0.01	0.01%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	8.47%
Distribution (kWh)	1,000	\$ 0.0315	\$ 31.50	1,000	\$ 0.0318	\$ 31.80	\$ 0.3000	0.95%	23.89%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0009	\$ 0.90	1,000	\$ 0.0009	\$ 0.90	\$ -	0.00%	0.68%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 43.57			\$ 43.97	\$ 0.40	0.92%	33.03%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	17.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	26.14%
Cost of Power Commodity (kW)	457	\$ 0.0670	\$ 30.59	457	\$ 0.0670	\$ 30.59	\$ -	0.00%	22.97%
Total Bill before Taxes			\$ 132.73			\$ 133.13	\$ 0.40	0.30%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 8.41			\$ 7.99	-\$ 0.42	-4.98%	
Total Bill after Taxes			\$ 141.13			\$ 141.11	-\$ 0.02	-0.01%	

Residential Urban

Consumption	1,500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	5.73%
Distribution (kWh)	1,500	\$ 0.0315	\$ 47.25	1,500	\$ 0.0318	\$ 47.70	\$ 0.4500	0.95%	24.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0009	\$ 1.35	1,500	\$ 0.0009	\$ 1.35	\$ -	0.00%	0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.77			\$ 60.32	\$ 0.55	0.92%	30.66%
Other Charges (kWh)	1585	\$ 0.0225	\$ 35.66	1585	\$ 0.0225	\$ 35.66	\$ -	0.00%	18.12%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	17.69%
Cost of Power Commodity (kW)	985	\$ 0.0670	\$ 65.98	985	\$ 0.0670	\$ 65.98	\$ -	0.00%	33.53%
Total Bill before Taxes			\$ 196.21			\$ 196.76	\$ 0.55	0.28%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 12.43			\$ 11.81	-\$ 0.62	-5.00%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Total Bill after Taxes	\$ 208.63	\$ 208.56	-\$ 0.07	-0.03%
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Residential Urban

Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	4.33%
Distribution (kWh)	2,000	\$ 0.0315	\$ 63.00	2,000	\$ 0.0318	\$ 63.60	\$ 0.6000	0.95%	24.43%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0009	\$ 1.80	2,000	\$ 0.0009	\$ 1.80	\$ -	0.00%	0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 75.97			\$ 76.67	\$ 0.70	0.92%	29.45%
Other Charges (kWh)	2113	\$ 0.0225	\$ 47.54	2113	\$ 0.0225	\$ 47.54	\$ -	0.00%	18.26%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	13.36%
Cost of Power Commodity (kW)	1,513	\$ 0.0670	\$ 101.37	1,513	\$ 0.0670	\$ 101.37	\$ -	0.00%	38.93%
Total Bill before Taxes			\$ 259.68			\$ 260.38	\$ 0.70	0.27%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 16.45			\$ 15.62	-\$ 0.82	-5.01%	
Total Bill after Taxes			\$ 276.13			\$ 276.01	-\$ 0.12	-0.04%	

Residential Suburban

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	50.46%
Distribution (kWh)	100	\$ 0.0317	\$ 3.17	100	\$ 0.0320	\$ 3.20	\$ 0.0300	0.95%	13.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0016	-\$ 0.16	100	-\$ 0.0016	-\$ 0.16	\$ -	0.00%	-0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.67			\$ 14.80	\$ 0.13	0.89%	63.51%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.20%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	26.29%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 23.17			\$ 23.30	\$ 0.13	0.56%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

GST (2006 - 7%, 2007 - 6%)	\$	1.47		\$	1.40	-\$	0.07	-4.73%	
Total Bill after Taxes	\$	24.64		\$	24.70	\$	0.06	0.25%	

Residential Suburban

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	28.95%
Distribution (kWh)	250	\$ 0.0317	\$ 7.93	250	\$ 0.0320	\$ 8.00	\$ 0.0750	0.95%	19.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0016	-\$ 0.40	250	-\$ 0.0016	-\$ 0.40	\$ -	0.00%	-0.98%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.19			\$ 19.36	\$ 0.18	0.91%	47.66%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.63%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	37.71%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 40.45			\$ 40.62	\$ 0.18	0.43%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.56			\$ 2.44	-\$ 0.12	-4.85%	
Total Bill after Taxes			\$ 43.01			\$ 43.06	\$ 0.05	0.12%	

Residential Suburban

Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	16.92%
Distribution (kWh)	500	\$ 0.0317	\$ 15.85	500	\$ 0.0320	\$ 16.00	\$ 0.1500	0.95%	23.03%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0016	-\$ 0.80	500	-\$ 0.0016	-\$ 0.80	\$ -	0.00%	-1.15%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 26.71			\$ 26.96	\$ 0.25	0.94%	38.80%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	17.11%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0580	\$ 30.64	528	\$ 0.0580	\$ 30.64	\$ -	0.00%	44.09%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Total Bill before Taxes	\$	69.23		\$	69.48	\$	0.25	0.36%	100%
GST (2006 - 7%, 2007 - 6%)	\$	4.38		\$	4.17	-\$	0.22	-4.92%	
Total Bill after Taxes	\$	73.62		\$	73.65	\$	0.03	0.05%	

Residential Suburban

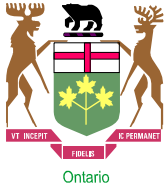
Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	11.75%
Distribution (kWh)	750	\$ 0.0317	\$ 23.78	750	\$ 0.0320	\$ 24.00	\$ 0.2250	0.95%	23.98%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0016	-\$ 1.20	750	-\$ 0.0016	-\$ 1.20	\$ -	0.00%	-1.20%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.24			\$ 34.56	\$ 0.33	0.95%	34.53%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	17.81%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	34.77%
Cost of Power Commodity (kW)	192	\$ 0.0670	\$ 12.89	192	\$ 0.0670	\$ 12.89	\$ -	0.00%	12.88%
Total Bill before Taxes			\$ 99.75			\$ 100.08	\$ 0.33	0.33%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6.32			\$ 6.00	-\$ 0.31	-4.95%	
Total Bill after Taxes			\$ 106.07			\$ 106.08	\$ 0.01	0.01%	

Residential Suburban

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	8.96%
Distribution (kWh)	1,000	\$ 0.0317	\$ 31.70	1,000	\$ 0.0320	\$ 32.00	\$ 0.3000	0.95%	24.37%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0016	-\$ 1.60	1,000	-\$ 0.0016	-\$ 1.60	\$ -	0.00%	-1.22%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.76			\$ 42.16	\$ 0.40	0.96%	32.11%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	18.10%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0580	\$ 34.80	\$ -	0.00%	26.50%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Cost of Power Commodity (kWh)	457	\$ 0.0670	\$ 30.59	457	\$ 0.0670	\$ 30.59	\$ -	0.00%	23.29%
Total Bill before Taxes			\$ 130.92			\$ 131.32	\$ 0.40	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 8.29			\$ 7.88	-\$ 0.41	-4.97%	
Total Bill after Taxes			\$ 139.21			\$ 139.20	-\$ 0.01	-0.01%	

General Service Less Than 50 kW

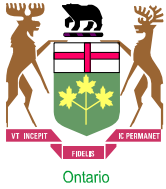
Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	14.71%
Distribution (kWh)	1,000	\$ 0.0229	\$ 22.90	1,000	\$ 0.0231	\$ 23.10	\$ 0.2000	0.87%	18.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0023	-\$ 2.30	1,000	-\$ 0.0023	-\$ 2.30	\$ -	0.00%	-1.82%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.02			\$ 39.39	\$ 0.37	0.95%	31.17%
Other Charges (kWh)	1057	\$ 0.0217	\$ 22.93	1057	\$ 0.0217	\$ 22.93	\$ -	0.00%	18.14%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.43%
Cost of Power Commodity (kW)	307	\$ 0.0670	\$ 20.54	307	\$ 0.0670	\$ 20.54	\$ -	0.00%	16.25%
Total Bill before Taxes			\$ 125.98			\$ 126.35	\$ 0.37	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.98			\$ 7.58	-\$ 0.40	-4.98%	
Total Bill after Taxes			\$ 133.96			\$ 133.93	-\$ 0.03	-0.02%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	7.72%
Distribution (kWh)	2,000	\$ 0.0229	\$ 45.80	2,000	\$ 0.0231	\$ 46.20	\$ 0.4000	0.87%	19.18%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0023	-\$ 4.60	2,000	-\$ 0.0023	-\$ 4.60	\$ -	0.00%	-1.91%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.62			\$ 60.19	\$ 0.57	0.96%	24.99%
Other Charges (kWh)	2113	\$ 0.0217	\$ 45.85	2113	\$ 0.0217	\$ 45.85	\$ -	0.00%	19.04%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	18.06%
Cost of Power Commodity (kWh)	1,363	\$ 0.0670	\$ 91.32	1,363	\$ 0.0670	\$ 91.32	\$ -	0.00%	37.91%
Total Bill before Taxes			\$ 240.29			\$ 240.86	\$ 0.57	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 15.22			\$ 14.45	-\$ 0.77	-5.04%	
Total Bill after Taxes			\$ 255.51			\$ 255.31	-\$ 0.20	-0.08%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	3.18%
Distribution (kWh)	5,000	\$ 0.0229	\$ 114.50	5,000	\$ 0.0231	\$ 115.50	\$ 1.0000	0.87%	19.76%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0023	-\$ 11.50	5,000	-\$ 0.0023	-\$ 11.50	\$ -	0.00%	-1.97%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 121.42			\$ 122.59	\$ 1.17	0.96%	20.98%
Other Charges (kWh)	5283	\$ 0.0217	\$ 114.63	5283	\$ 0.0217	\$ 114.63	\$ -	0.00%	19.62%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.44%
Cost of Power Commodity (kW)	4,533	\$ 0.0670	\$ 303.68	4,533	\$ 0.0670	\$ 303.68	\$ -	0.00%	51.96%
Total Bill before Taxes			\$ 583.23			\$ 584.40	\$ 1.17	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 36.94			\$ 35.06	-\$ 1.87	-5.07%	
Total Bill after Taxes			\$ 620.17			\$ 619.46	-\$ 0.70	-0.11%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.61%
Distribution (kWh)	10,000	\$ 0.0229	\$ 229.00	10,000	\$ 0.0231	\$ 231.00	\$ 2.0000	0.87%	19.97%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0023	-\$ 23.00	10,000	-\$ 0.0023	-\$ 23.00	\$ -	0.00%	-1.99%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 224.42			\$ 226.59	\$ 2.17	0.97%	19.59%
Other Charges (kWh)	10565	\$ 0.0217	\$ 229.26	10565	\$ 0.0217	\$ 229.26	\$ -	0.00%	19.82%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.76%
Cost of Power Commodity (kWh)	9,815	\$ 0.0670	\$ 657.61	9,815	\$ 0.0670	\$ 657.61	\$ -	0.00%	56.84%
Total Bill before Taxes			\$ 1,154.79			\$ 1,156.96	\$ 2.17	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 73.14			\$ 69.42	-\$ 3.72	-5.09%	
Total Bill after Taxes			\$ 1,227.92			\$ 1,226.37	-\$ 1.55	-0.13%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.07%
Distribution (kWh)	15,000	\$ 0.0229	\$ 343.50	15,000	\$ 0.0231	\$ 346.50	\$ 3.0000	0.87%	20.03%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0023	-\$ 34.50	15,000	-\$ 0.0023	-\$ 34.50	\$ -	0.00%	-1.99%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 327.42			\$ 330.59	\$ 3.17	0.97%	19.11%
Other Charges (kWh)	15848	\$ 0.0217	\$ 343.89	15848	\$ 0.0217	\$ 343.89	\$ -	0.00%	19.88%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.52%
Cost of Power Commodity (kW)	15,098	\$ 0.0670	\$ 1,011.53	15,098	\$ 0.0670	\$ 1,011.53	\$ -	0.00%	58.49%
Total Bill before Taxes			\$ 1,726.34			\$ 1,729.51	\$ 3.17	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 109.34			\$ 103.77	-\$ 5.56	-5.09%	
Total Bill after Taxes			\$ 1,835.68			\$ 1,833.28	-\$ 2.39	-0.13%	

General Service Less Than 50 kW

Consumption	20,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	0.81%
Distribution (kWh)	20,000	\$ 0.0229	\$ 458.00	20,000	\$ 0.0231	\$ 462.00	\$ 4.0000	0.87%	20.07%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	20,000	-\$ 0.0023	-\$ 46.00	20,000	-\$ 0.0023	-\$ 46.00	\$ -	0.00%	-2.00%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 430.42			\$ 434.59	\$ 4.17	0.97%	18.88%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Other Charges (kWh)	21130	\$ 0.0217	\$ 458.52	21130	\$ 0.0217	\$ 458.52	\$ -	0.00%	19.92%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.89%
Cost of Power Commodity (kW)	20,380	\$ 0.0670	\$ 1,365.46	20,380	\$ 0.0670	\$ 1,365.46	\$ -	0.00%	59.31%
Total Bill before Taxes			\$ 2,297.90			\$ 2,302.07	\$ 4.17	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 145.53			\$ 138.12	-\$ 7.41	-5.09%	
Total Bill after Taxes			\$ 2,443.43			\$ 2,440.20	-\$ 3.24	-0.13%	

General Service 50 to 4,999 kW

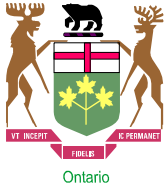
Consumption	15,000 kWh 60 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	1.91%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 6.0641	\$ 363.85	60	\$ 6.1199	\$ 367.19	\$ 3.35	0.92%	20.39%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 1.1627	-\$ 69.76	60	-\$ 1.1627	-\$ 69.76	\$ -	0.00%	-3.87%
Sub-Total			\$ 328.16			\$ 331.82	\$ 3.66	1.11%	18.42%
Other Charges (kWh)	15848	\$ 0.0132	\$ 209.19	15848	\$ 0.0132	\$ 209.19	\$ -	0.00%	11.61%
Other Charges (kW)	60	\$ 3.4194	\$ 205.16	60	\$ 3.4194	\$ 205.16	\$ -	0.00%	11.39%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.42%
Cost of Power Commodity (kW)	15,098	\$ 0.0670	\$ 1,011.53	15,098	\$ 0.0670	\$ 1,011.53	\$ -	0.00%	56.16%
Total Bill before Taxes			\$ 1,797.55			\$ 1,801.21	\$ 3.66	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 113.84			\$ 108.07	-\$ 5.77	-5.07%	
Total Bill after Taxes			\$ 1,911.39			\$ 1,909.28	-\$ 2.11	-0.11%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.81%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 6.0641	\$ 606.41	100	\$ 6.1199	\$ 611.99	\$ 5.58	0.92%	14.38%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 1.1627	-\$ 116.27	100	-\$ 1.1627	-\$ 116.27	\$ -	0.00%	-2.73%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Sub-Total		\$	524.22		\$	530.11	\$	5.89	1.12%	12.46%				
Other Charges (kWh)	42260	\$	0.0132	\$	557.83	42260	\$	0.0132	\$	557.83	\$	-	0.00%	13.11%
Other Charges (kW)	100	\$	3.4194	\$	341.94	100	\$	3.4194	\$	341.94	\$	-	0.00%	8.04%
Cost of Power Commodity (kWh)	750	\$	0.0580	\$	43.50	750	\$	0.0580	\$	43.50	\$	-	0.00%	1.02%
Cost of Power Commodity (kW)	41,510	\$	0.0670	\$	2,781.17	41,510	\$	0.0670	\$	2,781.17	\$	-	0.00%	65.37%
Total Bill before Taxes		\$	4,248.66		\$	4,254.55	\$	5.89	0.14%	100%				
GST (2006 - 7%, 2007 - 6%)		\$	269.08		\$	255.27	-\$	13.81	-5.13%					
Total Bill after Taxes		\$	4,517.74		\$	4,509.83	-\$	7.92	-0.18%					

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.27%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.0641	\$ 3,032.05	500	\$ 6.1199	\$ 3,059.95	\$ 27.90	0.92%	24.11%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.1627	-\$ 581.35	500	-\$ 1.1627	-\$ 581.35	\$ -	0.00%	-4.58%
Sub-Total			\$ 2,484.78			\$ 2,512.99	\$ 28.21	1.14%	19.80%
Other Charges (kWh)	105650	\$ 0.0132	\$ 1,394.58	105650	\$ 0.0132	\$ 1,394.58	\$ -	0.00%	10.99%
Other Charges (kW)	500	\$ 3.4194	\$ 1,709.70	500	\$ 3.4194	\$ 1,709.70	\$ -	0.00%	13.47%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.34%
Cost of Power Commodity (kW)	104,900	\$ 0.0670	\$ 7,028.30	104,900	\$ 0.0670	\$ 7,028.30	\$ -	0.00%	55.39%
Total Bill before Taxes		\$	12,660.86		\$	12,689.07	\$ 28.21	0.22%	100%
GST (2006 - 7%, 2007 - 6%)		\$	801.85		\$	761.34	-\$ 40.51	-5.05%	
Total Bill after Taxes		\$	13,462.71		\$	13,450.41	-\$ 12.30	-0.09%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.08%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.0641	\$ 6,064.10	1,000	\$ 6.1199	\$ 6,119.90	\$ 55.80	0.92%	14.47%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Regulatory Assets (kW)	1,000	-\$ 1.1627	-\$ 1,162.70	1,000	-\$ 1.1627	-\$ 1,162.70	\$ -	0.00%	-2.75%
Sub-Total			\$ 4,935.48			\$ 4,991.59	\$ 56.11	1.14%	11.80%
Other Charges (kWh)	422600	\$ 0.0132	\$ 5,578.32	422600	\$ 0.0132	\$ 5,578.32	\$ -	0.00%	13.19%
Other Charges (kW)	1,000	\$ 3.4194	\$ 3,419.40	1,000	\$ 3.4194	\$ 3,419.40	\$ -	0.00%	8.08%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	421,850	\$ 0.0670	\$ 28,263.95	421,850	\$ 0.0670	\$ 28,263.95	\$ -	0.00%	66.82%
Total Bill before Taxes			\$ 42,240.65			\$ 42,296.76	\$ 56.11	0.13%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,675.24			\$ 2,537.81	-\$ 137.44	-5.14%	
Total Bill after Taxes			\$ 44,915.89			\$ 44,834.57	-\$ 81.33	-0.18%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.03%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 6.0641	\$ 18,192.30	3,000	\$ 6.1199	\$ 18,359.70	\$ 167.40	0.92%	16.71%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.1627	-\$ 3,488.10	3,000	-\$ 1.1627	-\$ 3,488.10	\$ -	0.00%	-3.17%
Sub-Total			\$ 14,738.28			\$ 14,905.99	\$ 167.71	1.14%	13.56%
Other Charges (kWh)	1056500	\$ 0.0132	\$ 13,945.80	1056500	\$ 0.0132	\$ 13,945.80	\$ -	0.00%	12.69%
Other Charges (kW)	3,000	\$ 3.4194	\$ 10,258.20	3,000	\$ 3.4194	\$ 10,258.20	\$ -	0.00%	9.34%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,055,750	\$ 0.0670	\$ 70,735.25	1,055,750	\$ 0.0670	\$ 70,735.25	\$ -	0.00%	64.37%
Total Bill before Taxes			\$ 109,721.03			\$ 109,888.74	\$ 167.71	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,949.00			\$ 6,593.32	-\$ 355.67	-5.12%	
Total Bill after Taxes			\$ 116,670.03			\$ 116,482.06	-\$ 187.96	-0.16%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.02%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.0641	\$ 24,256.40	4,000	\$ 6.1199	\$ 24,479.60	\$ 223.20	0.92%	15.24%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.1627	-\$ 4,650.80	4,000	-\$ 1.1627	-\$ 4,650.80	\$ -	0.00%	-2.90%
Sub-Total			\$ 19,639.68			\$ 19,863.19	\$ 223.51	1.14%	12.37%
Other Charges (kWh)	1584750	\$ 0.0132	\$ 20,918.70	1584750	\$ 0.0132	\$ 20,918.70	\$ -	0.00%	13.02%
Other Charges (kW)	4,000	\$ 3.4194	\$ 13,677.60	4,000	\$ 3.4194	\$ 13,677.60	\$ -	0.00%	8.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,584,000	\$ 0.0670	\$ 106,128.00	1,584,000	\$ 0.0670	\$ 106,128.00	\$ -	0.00%	66.07%
Total Bill before Taxes			\$ 160,407.48			\$ 160,630.99	\$ 223.51	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10,159.14			\$ 9,637.86	-\$ 521.28	-5.13%	
Total Bill after Taxes			\$ 170,566.62			\$ 170,268.85	-\$ 297.77	-0.17%	

Unmetered Scattered Load

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	45.91%
Distribution (kWh)	100	\$ 0.0237	\$ 2.37	100	\$ 0.0239	\$ 2.39	\$ 0.0200	0.84%	11.98%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.10%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 11.43			\$ 11.53	\$ 0.10	0.87%	57.79%
Other Charges (kWh)	106	\$ 0.0217	\$ 2.29	106	\$ 0.0217	\$ 2.29	\$ -	0.00%	11.49%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	30.71%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 19.85			\$ 19.95	\$ 0.10	0.50%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.26			\$ 1.20	-\$ 0.06	-4.79%	
Total Bill after Taxes			\$ 21.11			\$ 21.15	\$ 0.04	0.19%	

Unmetered Scattered Load

Consumption	150 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	36.14%
Distribution (kWh)	150	\$ 0.0237	\$ 3.56	150	\$ 0.0239	\$ 3.59	\$ 0.0300	0.84%	14.14%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	150	-\$ 0.0002	-\$ 0.03	150	-\$ 0.0002	-\$ 0.03	\$ -	0.00%	-0.12%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.61			\$ 12.72	\$ 0.11	0.87%	50.17%
Other Charges (kWh)	158	\$ 0.0217	\$ 3.44	158	\$ 0.0217	\$ 3.44	\$ -	0.00%	13.57%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	158	\$ 0.0580	\$ 9.19	158	\$ 0.0580	\$ 9.19	\$ -	0.00%	36.27%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 25.24			\$ 25.35	\$ 0.11	0.44%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.60			\$ 1.52	-\$ 0.08	-4.85%	
Total Bill after Taxes			\$ 26.83			\$ 26.87	\$ 0.03	0.12%	

Unmetered Scattered Load

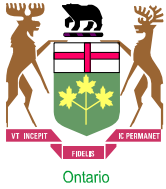
Consumption	200 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	29.80%
Distribution (kWh)	200	\$ 0.0237	\$ 4.74	200	\$ 0.0239	\$ 4.78	\$ 0.0400	0.84%	15.55%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	200	-\$ 0.0002	-\$ 0.04	200	-\$ 0.0002	-\$ 0.04	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.78			\$ 13.90	\$ 0.12	0.87%	45.22%
Other Charges (kWh)	211	\$ 0.0217	\$ 4.59	211	\$ 0.0217	\$ 4.59	\$ -	0.00%	14.92%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	211	\$ 0.0580	\$ 12.26	211	\$ 0.0580	\$ 12.26	\$ -	0.00%	39.87%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 30.62			\$ 30.74	\$ 0.12	0.39%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.94			\$ 1.84	-\$ 0.09	-4.89%	
Total Bill after Taxes			\$ 32.56			\$ 32.59	\$ 0.03	0.08%	

Unmetered Scattered Load

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	25.35%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Distribution (kWh)	250	\$ 0.0237	\$ 5.93	250	\$ 0.0239	\$ 5.98	\$ 0.0500	0.84%	16.53%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.96			\$ 15.09	\$ 0.13	0.87%	41.75%
Other Charges (kWh)	264	\$ 0.0217	\$ 5.73	264	\$ 0.0217	\$ 5.73	\$ -	0.00%	15.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	42.39%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 36.01			\$ 36.14	\$ 0.13	0.36%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.28			\$ 2.17	-\$ 0.11	-4.92%	
Total Bill after Taxes			\$ 38.29			\$ 38.30	\$ 0.02	0.05%	

Unmetered Scattered Load

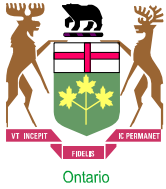
Consumption	300 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	22.06%
Distribution (kWh)	300	\$ 0.0237	\$ 7.11	300	\$ 0.0239	\$ 7.17	\$ 0.0600	0.84%	17.26%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	300	-\$ 0.0002	-\$ 0.06	300	-\$ 0.0002	-\$ 0.06	\$ -	0.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.13			\$ 16.27	\$ 0.14	0.87%	39.18%
Other Charges (kWh)	317	\$ 0.0217	\$ 6.88	317	\$ 0.0217	\$ 6.88	\$ -	0.00%	16.56%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	317	\$ 0.0580	\$ 18.38	317	\$ 0.0580	\$ 18.38	\$ -	0.00%	44.26%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 41.39			\$ 41.53	\$ 0.14	0.34%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.62			\$ 2.49	-\$ 0.13	-4.94%	
Total Bill after Taxes			\$ 44.01			\$ 44.02	\$ 0.01	0.02%	

Unmetered Scattered Load

Consumption	400 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Monthly Service Charge			\$ 9.08		\$ 9.16	\$ 0.08	0.88%	17.51%	
Distribution (kWh)	400	\$ 0.0237	\$ 9.48	400	\$ 0.0239	\$ 9.56	\$ 0.0800	0.84%	18.27%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400	-\$ 0.0002	-\$ 0.08	400	-\$ 0.0002	-\$ 0.08	\$ -	0.00%	-0.15%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.48		\$ 18.64	\$ 0.16	0.87%	35.63%	
Other Charges (kWh)	423	\$ 0.0217	\$ 9.17	423	\$ 0.0217	\$ 9.17	\$ -	0.00%	17.53%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	423	\$ 0.0580	\$ 24.51	423	\$ 0.0580	\$ 24.51	\$ -	0.00%	46.85%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 52.16		\$ 52.32	\$ 0.16	0.31%	100%	
GST (2006 - 7%, 2007 - 6%)			\$ 3.30		\$ 3.14	-\$ 0.16	-4.97%		
Total Bill after Taxes			\$ 55.46		\$ 55.46	-\$ 0.00	-0.01%		

Sentinel Lighting

Consumption	150 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	9.48%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	25.93%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-11.26%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	24.15%
Other Charges (kWh)	158	\$ 0.0132	\$ 2.09	158	\$ 0.0132	\$ 2.09	\$ -	0.00%	11.40%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	14.38%
Cost of Power Commodity (kWh)	158	\$ 0.0580	\$ 9.19	158	\$ 0.0580	\$ 9.19	\$ -	0.00%	50.07%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 18.29			\$ 18.36	\$ 0.06	0.35%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.16			\$ 1.10	-\$ 0.06	-4.93%	
Total Bill after Taxes			\$ 19.45			\$ 19.46	\$ 0.01	0.03%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.0565
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2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	7.87%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	21.52%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-9.34%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	20.04%
Other Charges (kWh)	211	\$ 0.0132	\$ 2.79	211	\$ 0.0132	\$ 2.79	\$ -	0.00%	12.61%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	11.94%
Cost of Power Commodity (kWh)	211	\$ 0.0580	\$ 12.26	211	\$ 0.0580	\$ 12.26	\$ -	0.00%	55.41%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.05			\$ 22.12	\$ 0.06	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.40			\$ 1.33	-\$ 0.07	-4.99%	
Total Bill after Taxes			\$ 23.45			\$ 23.44	-\$ 0.01	-0.03%	

Sentinel Lighting

Consumption	250 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	6.72%
Distribution (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	18.39%
Regulatory Assets (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-7.99%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	17.13%
Other Charges (kWh)	264	\$ 0.0132	\$ 3.49	264	\$ 0.0132	\$ 3.49	\$ -	0.00%	13.47%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	10.20%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	59.20%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 25.81			\$ 25.88	\$ 0.06	0.25%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.63			\$ 1.55	-\$ 0.08	-5.03%	
Total Bill after Taxes			\$ 27.45			\$ 27.43	-\$ 0.02	-0.07%	

Sentinel Lighting

Consumption	300 kWh 1 kW	Loss Factor 1.0565
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

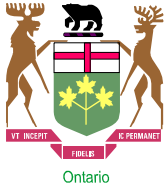
Thursday, January 25, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	3.03%
Distribution (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	8.30%
Regulatory Assets (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-3.60%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	7.73%
Other Charges (kWh)	317	\$ 0.0132	\$ 4.18	317	\$ 0.0132	\$ 4.18	\$ -	0.00%	7.29%
Other Charges (kW)	1	\$ 2.6399	\$ 2.79	1	\$ 2.6399	\$ 2.79	\$ -	0.00%	4.86%
Cost of Power Commodity (kWh)	792	\$ 0.0580	\$ 45.96	792	\$ 0.0580	\$ 45.96	\$ -	0.00%	80.12%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 57.30			\$ 57.36	\$ 0.06	0.11%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 3.63			\$ 3.44	-\$ 0.19	-5.16%	
Total Bill after Taxes			\$ 60.93			\$ 60.80	-\$ 0.12	-0.20%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Residential Urban

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	49.59%
Distribution (kWh)	100	\$ 0.0315	\$ 3.15	100	\$ 0.0318	\$ 3.18	\$ 0.0300	0.95%	13.99%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0009	\$ 0.09	100	\$ 0.0009	\$ 0.09	\$ -	0.00%	0.40%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.41			\$ 14.54	\$ 0.13	0.90%	63.97%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.46%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0550	\$ 5.81	106	\$ 0.0550	\$ 5.81	\$ -	0.00%	25.57%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.60			\$ 22.73	\$ 0.13	0.58%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.36			\$ 1.36	\$ 0.01	0.58%	
Total Bill after Taxes			\$ 23.95			\$ 24.09	\$ 0.14	0.58%	

Residential Urban

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	28.24%
Distribution (kWh)	250	\$ 0.0315	\$ 7.88	250	\$ 0.0318	\$ 7.95	\$ 0.0750	0.95%	19.92%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0009	\$ 0.23	250	\$ 0.0009	\$ 0.23	\$ -	0.00%	0.56%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.27			\$ 19.45	\$ 0.18	0.91%	48.72%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.89%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0550	\$ 14.53	264	\$ 0.0550	\$ 14.53	\$ -	0.00%	36.39%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 39.74			\$ 39.91	\$ 0.18	0.44%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 2.38			\$ 2.39	\$ 0.01	0.44%	
Total Bill after Taxes			\$ 42.12			\$ 42.31	\$ 0.19	0.44%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Residential Urban

Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	16.44%
Distribution (kWh)	500	\$ 0.0315	\$ 15.75	500	\$ 0.0318	\$ 15.90	\$ 0.1500	0.95%	23.19%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0009	\$ 0.45	500	\$ 0.0009	\$ 0.45	\$ -	0.00%	0.66%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.37			\$ 27.62	\$ 0.25	0.91%	40.29%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	17.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0550	\$ 29.05	528	\$ 0.0550	\$ 29.05	\$ -	0.00%	42.38%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 68.31			\$ 68.56	\$ 0.25	0.37%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 4.10			\$ 4.11	\$ 0.02	0.37%	
Total Bill after Taxes			\$ 72.41			\$ 72.67	\$ 0.27	0.37%	

Residential Urban

Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	11.59%
Distribution (kWh)	750	\$ 0.0315	\$ 23.63	750	\$ 0.0318	\$ 23.85	\$ 0.2250	0.95%	24.54%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0009	\$ 0.68	750	\$ 0.0009	\$ 0.68	\$ -	0.00%	0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 35.47			\$ 35.80	\$ 0.33	0.92%	36.82%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	18.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	792	\$ 0.0550	\$ 43.58	792	\$ 0.0550	\$ 43.58	\$ -	0.00%	44.83%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 96.88			\$ 97.20	\$ 0.33	0.34%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 5.81			\$ 5.83	\$ 0.02	0.34%	
Total Bill after Taxes			\$ 102.69			\$ 103.04	\$ 0.34	0.34%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Residential Urban

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	8.92%
Distribution (kWh)	1,000	\$ 0.0315	\$ 31.50	1,000	\$ 0.0318	\$ 31.80	\$ 0.3000	0.95%	25.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0009	\$ 0.90	1,000	\$ 0.0009	\$ 0.90	\$ -	0.00%	0.71%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 43.57			\$ 43.97	\$ 0.40	0.92%	34.80%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	18.81%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0550	\$ 55.00	1,000	\$ 0.0550	\$ 55.00	\$ -	0.00%	43.53%
Cost of Power Commodity (kW)	57	\$ 0.0640	\$ 3.62	57	\$ 0.0640	\$ 3.62	\$ -	0.00%	2.86%
Total Bill before Taxes			\$ 125.96			\$ 126.36	\$ 0.40	0.32%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 7.56			\$ 7.58	\$ 0.02	0.32%	
Total Bill after Taxes			\$ 133.51			\$ 133.94	\$ 0.42	0.32%	

Residential Urban

Consumption	1,500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	5.98%
Distribution (kWh)	1,500	\$ 0.0315	\$ 47.25	1,500	\$ 0.0318	\$ 47.70	\$ 0.4500	0.95%	25.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0009	\$ 1.35	1,500	\$ 0.0009	\$ 1.35	\$ -	0.00%	0.72%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.77			\$ 60.32	\$ 0.55	0.92%	32.02%
Other Charges (kWh)	1585	\$ 0.0225	\$ 35.66	1585	\$ 0.0225	\$ 35.66	\$ -	0.00%	18.93%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0550	\$ 55.00	1,000	\$ 0.0550	\$ 55.00	\$ -	0.00%	29.19%
Cost of Power Commodity (kW)	585	\$ 0.0640	\$ 37.42	585	\$ 0.0640	\$ 37.42	\$ -	0.00%	19.86%
Total Bill before Taxes			\$ 187.85			\$ 188.40	\$ 0.55	0.29%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 11.27			\$ 11.30	\$ 0.03	0.29%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Total Bill after Taxes	\$ 199.12	\$ 199.70	\$ 0.58	0.29%
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Residential Urban

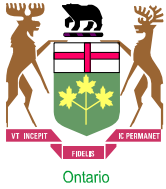
Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	4.50%
Distribution (kWh)	2,000	\$ 0.0315	\$ 63.00	2,000	\$ 0.0318	\$ 63.60	\$ 0.6000	0.95%	25.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0009	\$ 1.80	2,000	\$ 0.0009	\$ 1.80	\$ -	0.00%	0.72%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 75.97			\$ 76.67	\$ 0.70	0.92%	30.61%
Other Charges (kWh)	2113	\$ 0.0225	\$ 47.54	2113	\$ 0.0225	\$ 47.54	\$ -	0.00%	18.98%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0550	\$ 55.00	1,000	\$ 0.0550	\$ 55.00	\$ -	0.00%	21.96%
Cost of Power Commodity (kW)	1,113	\$ 0.0640	\$ 71.23	1,113	\$ 0.0640	\$ 71.23	\$ -	0.00%	28.44%
Total Bill before Taxes			\$ 249.74			\$ 250.44	\$ 0.70	0.28%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 14.98			\$ 15.03	\$ 0.04	0.28%	
Total Bill after Taxes			\$ 264.73			\$ 265.47	\$ 0.74	0.28%	

Residential Suburban

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	51.16%
Distribution (kWh)	100	\$ 0.0317	\$ 3.17	100	\$ 0.0320	\$ 3.20	\$ 0.0300	0.95%	13.92%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0016	-\$ 0.16	100	-\$ 0.0016	-\$ 0.16	\$ -	0.00%	-0.70%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.67			\$ 14.80	\$ 0.13	0.89%	64.38%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0550	\$ 5.81	106	\$ 0.0550	\$ 5.81	\$ -	0.00%	25.28%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.86			\$ 22.99	\$ 0.13	0.57%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

GST (2006 - 6%, 2007 - 6%)	\$	1.37		\$	1.38	\$	0.01	0.57%	
Total Bill after Taxes	\$	24.23		\$	24.37	\$	0.14	0.57%	

Residential Suburban

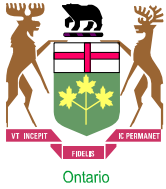
Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	29.53%
Distribution (kWh)	250	\$ 0.0317	\$ 7.93	250	\$ 0.0320	\$ 8.00	\$ 0.0750	0.95%	20.09%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0016	-\$ 0.40	250	-\$ 0.0016	-\$ 0.40	\$ -	0.00%	-1.00%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.19			\$ 19.36	\$ 0.18	0.91%	48.61%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.92%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0550	\$ 14.53	264	\$ 0.0550	\$ 14.53	\$ -	0.00%	36.47%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 39.65			\$ 39.83	\$ 0.18	0.44%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 2.38			\$ 2.39	\$ 0.01	0.44%	
Total Bill after Taxes			\$ 42.03			\$ 42.22	\$ 0.19	0.44%	

Residential Suburban

Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	17.32%
Distribution (kWh)	500	\$ 0.0317	\$ 15.85	500	\$ 0.0320	\$ 16.00	\$ 0.1500	0.95%	23.56%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0016	-\$ 0.80	500	-\$ 0.0016	-\$ 0.80	\$ -	0.00%	-1.18%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 26.71			\$ 26.96	\$ 0.25	0.94%	39.71%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	17.50%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0550	\$ 29.05	528	\$ 0.0550	\$ 29.05	\$ -	0.00%	42.79%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Total Bill before Taxes	\$ 67.65		\$ 67.90	\$ 0.25	0.37%	100%
GST (2006 - 6%, 2007 - 6%)	\$ 4.06		\$ 4.07	\$ 0.01	0.37%	
Total Bill after Taxes	\$ 71.71		\$ 71.97	\$ 0.26	0.37%	

Residential Suburban

Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	12.25%
Distribution (kWh)	750	\$ 0.0317	\$ 23.78	750	\$ 0.0320	\$ 24.00	\$ 0.2250	0.95%	25.01%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0016	-\$ 1.20	750	-\$ 0.0016	-\$ 1.20	\$ -	0.00%	-1.25%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.24			\$ 34.56	\$ 0.33	0.95%	36.01%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	18.58%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	792	\$ 0.0550	\$ 43.58	792	\$ 0.0550	\$ 43.58	\$ -	0.00%	45.41%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 95.64			\$ 95.97	\$ 0.33	0.34%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 5.74			\$ 5.76	\$ 0.02	0.34%	
Total Bill after Taxes			\$ 101.38			\$ 101.73	\$ 0.34	0.34%	

Residential Suburban

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	9.44%
Distribution (kWh)	1,000	\$ 0.0317	\$ 31.70	1,000	\$ 0.0320	\$ 32.00	\$ 0.3000	0.95%	25.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0016	-\$ 1.60	1,000	-\$ 0.0016	-\$ 1.60	\$ -	0.00%	-1.28%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.76			\$ 42.16	\$ 0.40	0.96%	33.85%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	19.09%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	1,000	\$ 0.0550	\$ 55.00	1,000	\$ 0.0550	\$ 55.00	\$ -	0.00%	44.16%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Cost of Power Commodity (kWh)	57	\$ 0.0640	\$ 3.62	57	\$ 0.0640	\$ 3.62	\$ -	0.00%	2.90%
Total Bill before Taxes			\$ 124.15			\$ 124.55	\$ 0.40	0.32%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 7.45			\$ 7.47	\$ 0.02	0.32%	
Total Bill after Taxes			\$ 131.60			\$ 132.02	\$ 0.42	0.32%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	15.09%
Distribution (kWh)	1,000	\$ 0.0229	\$ 22.90	1,000	\$ 0.0231	\$ 23.10	\$ 0.2000	0.87%	18.75%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0023	-\$ 2.30	1,000	-\$ 0.0023	-\$ 2.30	\$ -	0.00%	-1.87%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.02			\$ 39.39	\$ 0.37	0.95%	31.98%
Other Charges (kWh)	1057	\$ 0.0217	\$ 22.93	1057	\$ 0.0217	\$ 22.93	\$ -	0.00%	18.61%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	33.49%
Cost of Power Commodity (kW)	307	\$ 0.0640	\$ 19.62	307	\$ 0.0640	\$ 19.62	\$ -	0.00%	15.92%
Total Bill before Taxes			\$ 122.81			\$ 123.18	\$ 0.37	0.30%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 7.37			\$ 7.39	\$ 0.02	0.30%	
Total Bill after Taxes			\$ 130.18			\$ 130.57	\$ 0.39	0.30%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	7.93%
Distribution (kWh)	2,000	\$ 0.0229	\$ 45.80	2,000	\$ 0.0231	\$ 46.20	\$ 0.4000	0.87%	19.70%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0023	-\$ 4.60	2,000	-\$ 0.0023	-\$ 4.60	\$ -	0.00%	-1.96%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.62			\$ 60.19	\$ 0.57	0.96%	25.66%
Other Charges (kWh)	2113	\$ 0.0217	\$ 45.85	2113	\$ 0.0217	\$ 45.85	\$ -	0.00%	19.55%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	17.59%
Cost of Power Commodity (kWh)	1,363	\$ 0.0640	\$ 87.23	1,363	\$ 0.0640	\$ 87.23	\$ -	0.00%	37.20%
Total Bill before Taxes			\$ 233.95			\$ 234.52	\$ 0.57	0.24%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 14.04			\$ 14.07	\$ 0.03	0.24%	
Total Bill after Taxes			\$ 247.99			\$ 248.60	\$ 0.60	0.24%	

General Service Less Than 50 kW

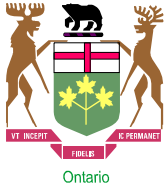
Consumption	5,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	3.27%
Distribution (kWh)	5,000	\$ 0.0229	\$ 114.50	5,000	\$ 0.0231	\$ 115.50	\$ 1.0000	0.87%	20.31%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0023	-\$ 11.50	5,000	-\$ 0.0023	-\$ 11.50	\$ -	0.00%	-2.02%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 121.42			\$ 122.59	\$ 1.17	0.96%	21.56%
Other Charges (kWh)	5283	\$ 0.0217	\$ 114.63	5283	\$ 0.0217	\$ 114.63	\$ -	0.00%	20.16%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	7.26%
Cost of Power Commodity (kW)	4,533	\$ 0.0640	\$ 290.08	4,533	\$ 0.0640	\$ 290.08	\$ -	0.00%	51.02%
Total Bill before Taxes			\$ 567.38			\$ 568.55	\$ 1.17	0.21%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 34.04			\$ 34.11	\$ 0.07	0.21%	
Total Bill after Taxes			\$ 601.42			\$ 602.66	\$ 1.24	0.21%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.65%
Distribution (kWh)	10,000	\$ 0.0229	\$ 229.00	10,000	\$ 0.0231	\$ 231.00	\$ 2.0000	0.87%	20.53%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0023	-\$ 23.00	10,000	-\$ 0.0023	-\$ 23.00	\$ -	0.00%	-2.04%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 224.42			\$ 226.59	\$ 2.17	0.97%	20.14%
Other Charges (kWh)	10565	\$ 0.0217	\$ 229.26	10565	\$ 0.0217	\$ 229.26	\$ -	0.00%	20.37%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	3.67%
Cost of Power Commodity (kWh)	9,815	\$ 0.0640	\$ 628.16	9,815	\$ 0.0640	\$ 628.16	\$ -	0.00%	55.82%
Total Bill before Taxes			\$ 1,123.09			\$ 1,125.26	\$ 2.17	0.19%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 67.39			\$ 67.52	\$ 0.13	0.19%	
Total Bill after Taxes			\$ 1,190.48			\$ 1,192.78	\$ 2.30	0.19%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.11%
Distribution (kWh)	15,000	\$ 0.0229	\$ 343.50	15,000	\$ 0.0231	\$ 346.50	\$ 3.0000	0.87%	20.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0023	-\$ 34.50	15,000	-\$ 0.0023	-\$ 34.50	\$ -	0.00%	-2.05%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 327.42			\$ 330.59	\$ 3.17	0.97%	19.65%
Other Charges (kWh)	15848	\$ 0.0217	\$ 343.89	15848	\$ 0.0217	\$ 343.89	\$ -	0.00%	20.45%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	2.45%
Cost of Power Commodity (kW)	15,098	\$ 0.0640	\$ 966.24	15,098	\$ 0.0640	\$ 966.24	\$ -	0.00%	57.45%
Total Bill before Taxes			\$ 1,678.80			\$ 1,681.97	\$ 3.17	0.19%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 100.73			\$ 100.92	\$ 0.19	0.19%	
Total Bill after Taxes			\$ 1,779.53			\$ 1,782.89	\$ 3.36	0.19%	

General Service Less Than 50 kW

Consumption	20,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	0.83%
Distribution (kWh)	20,000	\$ 0.0229	\$ 458.00	20,000	\$ 0.0231	\$ 462.00	\$ 4.0000	0.87%	20.64%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	20,000	-\$ 0.0023	-\$ 46.00	20,000	-\$ 0.0023	-\$ 46.00	\$ -	0.00%	-2.05%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 430.42			\$ 434.59	\$ 4.17	0.97%	19.41%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Other Charges (kWh)	21130	\$ 0.0217	\$ 458.52	21130	\$ 0.0217	\$ 458.52	\$ -	0.00%	20.48%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	1.84%
Cost of Power Commodity (kW)	20,380	\$ 0.0640	\$ 1,304.32	20,380	\$ 0.0640	\$ 1,304.32	\$ -	0.00%	58.26%
Total Bill before Taxes			\$ 2,234.51			\$ 2,238.68	\$ 4.17	0.19%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 134.07			\$ 134.32	\$ 0.25	0.19%	
Total Bill after Taxes			\$ 2,368.58			\$ 2,373.00	\$ 4.42	0.19%	

General Service 50 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	1.96%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 6.0641	\$ 363.85	60	\$ 6.1199	\$ 367.19	\$ 3.35	0.92%	20.94%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 1.1627	-\$ 69.76	60	-\$ 1.1627	-\$ 69.76	\$ -	0.00%	-3.98%
Sub-Total			\$ 328.16			\$ 331.82	\$ 3.66	1.11%	18.92%
Other Charges (kWh)	15848	\$ 0.0132	\$ 209.19	15848	\$ 0.0132	\$ 209.19	\$ -	0.00%	11.93%
Other Charges (kW)	60	\$ 3.4194	\$ 205.16	60	\$ 3.4194	\$ 205.16	\$ -	0.00%	11.70%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	2.35%
Cost of Power Commodity (kW)	15,098	\$ 0.0640	\$ 966.24	15,098	\$ 0.0640	\$ 966.24	\$ -	0.00%	55.10%
Total Bill before Taxes			\$ 1,750.01			\$ 1,753.66	\$ 3.66	0.21%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 105.00			\$ 105.22	\$ 0.22	0.21%	
Total Bill after Taxes			\$ 1,855.01			\$ 1,858.88	\$ 3.88	0.21%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.83%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 6.0641	\$ 606.41	100	\$ 6.1199	\$ 611.99	\$ 5.58	0.92%	14.83%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 1.1627	-\$ 116.27	100	-\$ 1.1627	-\$ 116.27	\$ -	0.00%	-2.82%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Sub-Total		\$	524.22		\$	530.11	\$	5.89	1.12%	12.84%
Other Charges (kWh)	42260	\$ 0.0132	\$ 557.83	42260	\$ 0.0132	\$ 557.83	\$ -	0.00%	13.51%	
Other Charges (kW)	100	\$ 3.4194	\$ 341.94	100	\$ 3.4194	\$ 341.94	\$ -	0.00%	8.28%	
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	1.00%	
Cost of Power Commodity (kW)	41,510	\$ 0.0640	\$ 2,656.64	41,510	\$ 0.0640	\$ 2,656.64	\$ -	0.00%	64.36%	
Total Bill before Taxes			\$ 4,121.88			\$ 4,127.77	\$ 5.89	0.14%	100%	
GST (2006 - 6%, 2007 - 6%)			\$ 247.31			\$ 247.67	\$ 0.35	0.14%		
Total Bill after Taxes			\$ 4,369.19			\$ 4,375.44	\$ 6.24	0.14%		

General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.28%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.0641	\$ 3,032.05	500	\$ 6.1199	\$ 3,059.95	\$ 27.90	0.92%	24.73%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.1627	-\$ 581.35	500	-\$ 1.1627	-\$ 581.35	\$ -	0.00%	-4.70%
Sub-Total			\$ 2,484.78			\$ 2,512.99	\$ 28.21	1.14%	20.31%
Other Charges (kWh)	105650	\$ 0.0132	\$ 1,394.58	105650	\$ 0.0132	\$ 1,394.58	\$ -	0.00%	11.27%
Other Charges (kW)	500	\$ 3.4194	\$ 1,709.70	500	\$ 3.4194	\$ 1,709.70	\$ -	0.00%	13.82%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	0.33%
Cost of Power Commodity (kW)	104,900	\$ 0.0640	\$ 6,713.60	104,900	\$ 0.0640	\$ 6,713.60	\$ -	0.00%	54.26%
Total Bill before Taxes			\$ 12,343.91			\$ 12,372.12	\$ 28.21	0.23%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 740.63			\$ 742.33	\$ 1.69	0.23%	
Total Bill after Taxes			\$ 13,084.54			\$ 13,114.45	\$ 29.90	0.23%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.08%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.0641	\$ 6,064.10	1,000	\$ 6.1199	\$ 6,119.90	\$ 55.80	0.92%	14.92%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Regulatory Assets (kW)	1,000	-\$ 1.1627	-\$ 1,162.70	1,000	-\$ 1.1627	-\$ 1,162.70	\$ -	0.00%	-2.83%
Sub-Total			\$ 4,935.48			\$ 4,991.59	\$ 56.11	1.14%	12.17%
Other Charges (kWh)	422600	\$ 0.0132	\$ 5,578.32	422600	\$ 0.0132	\$ 5,578.32	\$ -	0.00%	13.60%
Other Charges (kW)	1,000	\$ 3.4194	\$ 3,419.40	1,000	\$ 3.4194	\$ 3,419.40	\$ -	0.00%	8.33%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	421,850	\$ 0.0640	\$ 26,998.40	421,850	\$ 0.0640	\$ 26,998.40	\$ -	0.00%	65.80%
Total Bill before Taxes			\$ 40,972.85			\$ 41,028.96	\$ 56.11	0.14%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 2,458.37			\$ 2,461.74	\$ 3.37	0.14%	
Total Bill after Taxes			\$ 43,431.22			\$ 43,490.70	\$ 59.48	0.14%	

General Service 50 to 4,999 kW

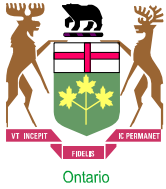
Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.03%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 6.0641	\$ 18,192.30	3,000	\$ 6.1199	\$ 18,359.70	\$ 167.40	0.92%	17.20%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.1627	-\$ 3,488.10	3,000	-\$ 1.1627	-\$ 3,488.10	\$ -	0.00%	-3.27%
Sub-Total			\$ 14,738.28			\$ 14,905.99	\$ 167.71	1.14%	13.97%
Other Charges (kWh)	1056500	\$ 0.0132	\$ 13,945.80	1056500	\$ 0.0132	\$ 13,945.80	\$ -	0.00%	13.07%
Other Charges (kW)	3,000	\$ 3.4194	\$ 10,258.20	3,000	\$ 3.4194	\$ 10,258.20	\$ -	0.00%	9.61%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,055,750	\$ 0.0640	\$ 67,568.00	1,055,750	\$ 0.0640	\$ 67,568.00	\$ -	0.00%	63.31%
Total Bill before Taxes			\$ 106,551.53			\$ 106,719.24	\$ 167.71	0.16%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 6,393.09			\$ 6,403.15	\$ 10.06	0.16%	
Total Bill after Taxes			\$ 112,944.62			\$ 113,122.39	\$ 177.77	0.16%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.02%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.0641	\$ 24,256.40	4,000	\$ 6.1199	\$ 24,479.60	\$ 223.20	0.92%	15.70%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.1627	-\$ 4,650.80	4,000	-\$ 1.1627	-\$ 4,650.80	\$ -	0.00%	-2.98%
Sub-Total			\$ 19,639.68			\$ 19,863.19	\$ 223.51	1.14%	12.74%
Other Charges (kWh)	1584750	\$ 0.0132	\$ 20,918.70	1584750	\$ 0.0132	\$ 20,918.70	\$ -	0.00%	13.42%
Other Charges (kW)	4,000	\$ 3.4194	\$ 13,677.60	4,000	\$ 3.4194	\$ 13,677.60	\$ -	0.00%	8.77%
Cost of Power Commodity (kWh)	750	\$ 0.0550	\$ 41.25	750	\$ 0.0550	\$ 41.25	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,584,000	\$ 0.0640	\$ 101,376.00	1,584,000	\$ 0.0640	\$ 101,376.00	\$ -	0.00%	65.04%
Total Bill before Taxes			\$ 155,653.23			\$ 155,876.74	\$ 223.51	0.14%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 9,339.19			\$ 9,352.60	\$ 13.41	0.14%	
Total Bill after Taxes			\$ 164,992.42			\$ 165,229.34	\$ 236.92	0.14%	

Unmetered Scattered Load

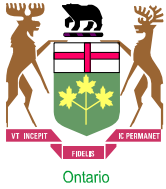
Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	46.66%
Distribution (kWh)	100	\$ 0.0237	\$ 2.37	100	\$ 0.0239	\$ 2.39	\$ 0.0200	0.84%	12.17%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.10%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 11.43			\$ 11.53	\$ 0.10	0.87%	58.73%
Other Charges (kWh)	106	\$ 0.0217	\$ 2.29	106	\$ 0.0217	\$ 2.29	\$ -	0.00%	11.68%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0550	\$ 5.81	106	\$ 0.0550	\$ 5.81	\$ -	0.00%	29.60%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 19.53			\$ 19.63	\$ 0.10	0.51%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.17			\$ 1.18	\$ 0.01	0.51%	
Total Bill after Taxes			\$ 20.71			\$ 20.81	\$ 0.11	0.51%	

Unmetered Scattered Load

Consumption	150 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	36.83%
Distribution (kWh)	150	\$ 0.0237	\$ 3.56	150	\$ 0.0239	\$ 3.59	\$ 0.0300	0.84%	14.41%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	150	-\$ 0.0002	-\$ 0.03	150	-\$ 0.0002	-\$ 0.03	\$ -	0.00%	-0.12%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.61			\$ 12.72	\$ 0.11	0.87%	51.13%
Other Charges (kWh)	158	\$ 0.0217	\$ 3.44	158	\$ 0.0217	\$ 3.44	\$ -	0.00%	13.83%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	158	\$ 0.0550	\$ 8.72	158	\$ 0.0550	\$ 8.72	\$ -	0.00%	35.05%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 24.76			\$ 24.87	\$ 0.11	0.44%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.49			\$ 1.49	\$ 0.01	0.44%	
Total Bill after Taxes			\$ 26.25			\$ 26.36	\$ 0.12	0.44%	

Unmetered Scattered Load

Consumption	200 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	30.43%
Distribution (kWh)	200	\$ 0.0237	\$ 4.74	200	\$ 0.0239	\$ 4.78	\$ 0.0400	0.84%	15.88%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	200	-\$ 0.0002	-\$ 0.04	200	-\$ 0.0002	-\$ 0.04	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.78			\$ 13.90	\$ 0.12	0.87%	46.17%
Other Charges (kWh)	211	\$ 0.0217	\$ 4.59	211	\$ 0.0217	\$ 4.59	\$ -	0.00%	15.23%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	211	\$ 0.0550	\$ 11.62	211	\$ 0.0550	\$ 11.62	\$ -	0.00%	38.60%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 29.99			\$ 30.11	\$ 0.12	0.40%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.80			\$ 1.81	\$ 0.01	0.40%	
Total Bill after Taxes			\$ 31.79			\$ 31.91	\$ 0.13	0.40%	

Unmetered Scattered Load

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	25.92%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Distribution (kWh)	250	\$ 0.0237	\$ 5.93	250	\$ 0.0239	\$ 5.98	\$ 0.0500	0.84%	16.91%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.96			\$ 15.09	\$ 0.13	0.87%	42.68%
Other Charges (kWh)	264	\$ 0.0217	\$ 5.73	264	\$ 0.0217	\$ 5.73	\$ -	0.00%	16.22%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0550	\$ 14.53	264	\$ 0.0550	\$ 14.53	\$ -	0.00%	41.10%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 35.21			\$ 35.34	\$ 0.13	0.37%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 2.11			\$ 2.12	\$ 0.01	0.37%	
Total Bill after Taxes			\$ 37.33			\$ 37.46	\$ 0.14	0.37%	

Unmetered Scattered Load

Consumption	300 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	22.57%
Distribution (kWh)	300	\$ 0.0237	\$ 7.11	300	\$ 0.0239	\$ 7.17	\$ 0.0600	0.84%	17.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	300	-\$ 0.0002	-\$ 0.06	300	-\$ 0.0002	-\$ 0.06	\$ -	0.00%	-0.15%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.13			\$ 16.27	\$ 0.14	0.87%	40.09%
Other Charges (kWh)	317	\$ 0.0217	\$ 6.88	317	\$ 0.0217	\$ 6.88	\$ -	0.00%	16.95%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	317	\$ 0.0550	\$ 17.43	317	\$ 0.0550	\$ 17.43	\$ -	0.00%	42.96%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 40.44			\$ 40.58	\$ 0.14	0.35%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 2.43			\$ 2.43	\$ 0.01	0.35%	
Total Bill after Taxes			\$ 42.87			\$ 43.01	\$ 0.15	0.35%	

Unmetered Scattered Load

Consumption	400 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

Monthly Service Charge			\$ 9.08		\$ 9.16	\$ 0.08	0.88%	17.94%	
Distribution (kWh)	400	\$ 0.0237	\$ 9.48	400	\$ 0.0239	\$ 9.56	\$ 0.0800	0.84%	18.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400	-\$ 0.0002	-\$ 0.08	400	-\$ 0.0002	-\$ 0.08	\$ -	0.00%	-0.16%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.48		\$ 18.64	\$ 0.16	0.87%	36.51%	
Other Charges (kWh)	423	\$ 0.0217	\$ 9.17	423	\$ 0.0217	\$ 9.17	\$ -	0.00%	17.96%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	423	\$ 0.0550	\$ 23.24	423	\$ 0.0550	\$ 23.24	\$ -	0.00%	45.53%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 50.89		\$ 51.05	\$ 0.16	0.31%	100%	
GST (2006 - 6%, 2007 - 6%)			\$ 3.05		\$ 3.06	\$ 0.01	0.31%		
Total Bill after Taxes			\$ 53.95		\$ 54.12	\$ 0.17	0.31%		

Sentinel Lighting

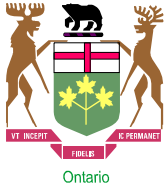
Consumption	150 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	9.73%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	26.62%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-11.56%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	24.79%
Other Charges (kWh)	158	\$ 0.0132	\$ 2.09	158	\$ 0.0132	\$ 2.09	\$ -	0.00%	11.70%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	14.76%
Cost of Power Commodity (kWh)	158	\$ 0.0550	\$ 8.72	158	\$ 0.0550	\$ 8.72	\$ -	0.00%	48.75%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 17.82			\$ 17.88	\$ 0.06	0.36%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.07			\$ 1.07	\$ 0.00	0.36%	
Total Bill after Taxes			\$ 18.89			\$ 18.95	\$ 0.07	0.36%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.0565
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2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	8.10%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	22.15%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-9.62%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	20.63%
Other Charges (kWh)	211	\$ 0.0132	\$ 2.79	211	\$ 0.0132	\$ 2.79	\$ -	0.00%	12.98%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	12.29%
Cost of Power Commodity (kWh)	211	\$ 0.0550	\$ 11.62	211	\$ 0.0550	\$ 11.62	\$ -	0.00%	54.10%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 21.42			\$ 21.48	\$ 0.06	0.30%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.29			\$ 1.29	\$ 0.00	0.30%	
Total Bill after Taxes			\$ 22.70			\$ 22.77	\$ 0.07	0.30%	

Sentinel Lighting

Consumption	250 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	6.94%
Distribution (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	18.97%
Regulatory Assets (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-8.24%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	17.67%
Other Charges (kWh)	264	\$ 0.0132	\$ 3.49	264	\$ 0.0132	\$ 3.49	\$ -	0.00%	13.90%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	10.52%
Cost of Power Commodity (kWh)	264	\$ 0.0550	\$ 14.53	264	\$ 0.0550	\$ 14.53	\$ -	0.00%	57.91%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 25.02			\$ 25.09	\$ 0.06	0.25%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.50			\$ 1.51	\$ 0.00	0.25%	
Total Bill after Taxes			\$ 26.52			\$ 26.59	\$ 0.07	0.25%	

Sentinel Lighting

Consumption	300 kWh 1 kW	Loss Factor 1.0565
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	1000	\$ 0.055	1000	\$ 0.055
greater than	> 1000	\$ 0.064	> 1000	\$ 0.064

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.055	750	\$ 0.055
greater than	> 750	\$ 0.064	> 750	\$ 0.064

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	6.07%
Distribution (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	16.59%
Regulatory Assets (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-7.20%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	15.45%
Other Charges (kWh)	317	\$ 0.0132	\$ 4.18	317	\$ 0.0132	\$ 4.18	\$ -	0.00%	14.58%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	9.20%
Cost of Power Commodity (kWh)	317	\$ 0.0550	\$ 17.43	317	\$ 0.0550	\$ 17.43	\$ -	0.00%	60.76%
Cost of Power Commodity (kW)	0	\$ 0.0640	\$ -	0	\$ 0.0640	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 28.62			\$ 28.69	\$ 0.06	0.22%	100%
GST (2006 - 6%, 2007 - 6%)			\$ 1.72			\$ 1.72	\$ 0.00	0.22%	
Total Bill after Taxes			\$ 30.34			\$ 30.41	\$ 0.07	0.22%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

Consumption	200 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	48.90%
Distribution (kWh)	100	\$ 0.0315	\$ 3.15	100	\$ 0.0318	\$ 3.18	\$ 0.0300	0.95%	13.80%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0009	\$ 0.09	100	\$ 0.0009	\$ 0.09	\$ -	0.00%	0.39%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.41			\$ 14.54	\$ 0.13	0.90%	63.09%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.32%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	26.59%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.91			\$ 23.04	\$ 0.13	0.57%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.41			\$ 1.38	-\$ 0.03	-2.15%	
Total Bill after Taxes			\$ 24.33			\$ 24.43	\$ 0.10	0.41%	

Residential Urban

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	27.69%
Distribution (kWh)	250	\$ 0.0315	\$ 7.88	250	\$ 0.0318	\$ 7.95	\$ 0.0750	0.95%	19.53%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0009	\$ 0.23	250	\$ 0.0009	\$ 0.23	\$ -	0.00%	0.55%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.27			\$ 19.45	\$ 0.18	0.91%	47.77%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.60%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	37.63%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 40.53			\$ 40.71	\$ 0.18	0.43%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.50			\$ 2.44	-\$ 0.06	-2.28%	
Total Bill after Taxes			\$ 43.03			\$ 43.15	\$ 0.12	0.27%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

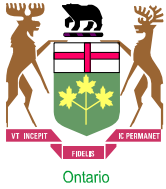
Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	16.07%
Distribution (kWh)	500	\$ 0.0315	\$ 15.75	500	\$ 0.0318	\$ 15.90	\$ 0.1500	0.95%	22.67%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0009	\$ 0.45	500	\$ 0.0009	\$ 0.45	\$ -	0.00%	0.64%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 27.37			\$ 27.62	\$ 0.25	0.91%	39.38%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	16.94%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0580	\$ 30.64	528	\$ 0.0580	\$ 30.64	\$ -	0.00%	43.68%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 69.89			\$ 70.14	\$ 0.25	0.36%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 4.31			\$ 4.21	-\$ 0.10	-2.35%	
Total Bill after Taxes			\$ 74.20			\$ 74.35	\$ 0.15	0.20%	

Residential Urban

Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	11.32%
Distribution (kWh)	750	\$ 0.0315	\$ 23.63	750	\$ 0.0318	\$ 23.85	\$ 0.2250	0.95%	23.95%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0009	\$ 0.68	750	\$ 0.0009	\$ 0.68	\$ -	0.00%	0.68%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 35.47			\$ 35.80	\$ 0.33	0.92%	35.95%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	17.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	792	\$ 0.0580	\$ 45.96	792	\$ 0.0580	\$ 45.96	\$ -	0.00%	46.15%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 99.26			\$ 99.58	\$ 0.33	0.33%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6.12			\$ 5.97	-\$ 0.15	-2.38%	
Total Bill after Taxes			\$ 105.38			\$ 105.56	\$ 0.18	0.17%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential Urban

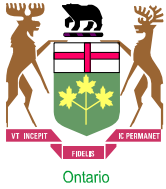
Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	8.58%
Distribution (kWh)	1,000	\$ 0.0315	\$ 31.50	1,000	\$ 0.0318	\$ 31.80	\$ 0.3000	0.95%	24.21%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0009	\$ 0.90	1,000	\$ 0.0009	\$ 0.90	\$ -	0.00%	0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 43.57			\$ 43.97	\$ 0.40	0.92%	33.48%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	18.10%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	35.33%
Cost of Power Commodity (kW)	257	\$ 0.0670	\$ 17.19	257	\$ 0.0670	\$ 17.19	\$ -	0.00%	13.09%
Total Bill before Taxes			\$ 130.93			\$ 131.33	\$ 0.40	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 8.07			\$ 7.88	-\$ 0.19	-2.41%	
Total Bill after Taxes			\$ 139.00			\$ 139.21	\$ 0.21	0.15%	

Residential Urban

Consumption	1,500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	5.78%
Distribution (kWh)	1,500	\$ 0.0315	\$ 47.25	1,500	\$ 0.0318	\$ 47.70	\$ 0.4500	0.95%	24.47%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0009	\$ 1.35	1,500	\$ 0.0009	\$ 1.35	\$ -	0.00%	0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.77			\$ 60.32	\$ 0.55	0.92%	30.94%
Other Charges (kWh)	1585	\$ 0.0225	\$ 35.66	1585	\$ 0.0225	\$ 35.66	\$ -	0.00%	18.29%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	23.80%
Cost of Power Commodity (kW)	785	\$ 0.0670	\$ 52.58	785	\$ 0.0670	\$ 52.58	\$ -	0.00%	26.97%
Total Bill before Taxes			\$ 194.41			\$ 194.96	\$ 0.55	0.28%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11.99			\$ 11.70	-\$ 0.29	-2.43%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Total Bill after Taxes	\$ 206.39	\$ 206.65	\$ 0.26	0.13%
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Residential Urban

Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.17			\$ 11.27	\$ 0.10	0.90%	4.36%
Distribution (kWh)	2,000	\$ 0.0315	\$ 63.00	2,000	\$ 0.0318	\$ 63.60	\$ 0.6000	0.95%	24.60%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0009	\$ 1.80	2,000	\$ 0.0009	\$ 1.80	\$ -	0.00%	0.70%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 75.97			\$ 76.67	\$ 0.70	0.92%	29.65%
Other Charges (kWh)	2113	\$ 0.0225	\$ 47.54	2113	\$ 0.0225	\$ 47.54	\$ -	0.00%	18.39%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	17.94%
Cost of Power Commodity (kW)	1,313	\$ 0.0670	\$ 87.97	1,313	\$ 0.0670	\$ 87.97	\$ -	0.00%	34.02%
Total Bill before Taxes			\$ 257.88			\$ 258.58	\$ 0.70	0.27%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 15.90			\$ 15.52	-\$ 0.39	-2.44%	
Total Bill after Taxes			\$ 273.79			\$ 274.10	\$ 0.31	0.11%	

Residential Suburban

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	50.46%
Distribution (kWh)	100	\$ 0.0317	\$ 3.17	100	\$ 0.0320	\$ 3.20	\$ 0.0300	0.95%	13.73%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0016	-\$ 0.16	100	-\$ 0.0016	-\$ 0.16	\$ -	0.00%	-0.69%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.67			\$ 14.80	\$ 0.13	0.89%	63.51%
Other Charges (kWh)	106	\$ 0.0225	\$ 2.38	106	\$ 0.0225	\$ 2.38	\$ -	0.00%	10.20%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	26.29%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 23.17			\$ 23.30	\$ 0.13	0.56%	100%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

GST (2006 - 7%, 2007 - 6%)	\$	1.43		\$	1.40	-\$	0.03	-2.16%	
Total Bill after Taxes	\$	24.60		\$	24.70	\$	0.10	0.40%	

Residential Suburban

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	28.95%
Distribution (kWh)	250	\$ 0.0317	\$ 7.93	250	\$ 0.0320	\$ 8.00	\$ 0.0750	0.95%	19.69%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0016	-\$ 0.40	250	-\$ 0.0016	-\$ 0.40	\$ -	0.00%	-0.98%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 19.19			\$ 19.36	\$ 0.18	0.91%	47.66%
Other Charges (kWh)	264	\$ 0.0225	\$ 5.94	264	\$ 0.0225	\$ 5.94	\$ -	0.00%	14.63%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	37.71%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 40.45			\$ 40.62	\$ 0.18	0.43%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.49			\$ 2.44	-\$ 0.06	-2.28%	
Total Bill after Taxes			\$ 42.94			\$ 43.06	\$ 0.12	0.27%	

Residential Suburban

Consumption	500 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	16.92%
Distribution (kWh)	500	\$ 0.0317	\$ 15.85	500	\$ 0.0320	\$ 16.00	\$ 0.1500	0.95%	23.03%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	-\$ 0.0016	-\$ 0.80	500	-\$ 0.0016	-\$ 0.80	\$ -	0.00%	-1.15%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 26.71			\$ 26.96	\$ 0.25	0.94%	38.80%
Other Charges (kWh)	528	\$ 0.0225	\$ 11.89	528	\$ 0.0225	\$ 11.89	\$ -	0.00%	17.11%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	528	\$ 0.0580	\$ 30.64	528	\$ 0.0580	\$ 30.64	\$ -	0.00%	44.09%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Total Bill before Taxes	\$	69.23		\$	69.48	\$	0.25	0.36%	100%
GST (2006 - 7%, 2007 - 6%)	\$	4.27		\$	4.17	-\$	0.10	-2.35%	
Total Bill after Taxes	\$	73.50		\$	73.65	\$	0.15	0.20%	

Residential Suburban

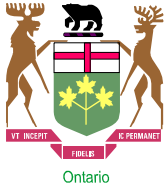
Consumption	750 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	11.96%
Distribution (kWh)	750	\$ 0.0317	\$ 23.78	750	\$ 0.0320	\$ 24.00	\$ 0.2250	0.95%	24.40%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	-\$ 0.0016	-\$ 1.20	750	-\$ 0.0016	-\$ 1.20	\$ -	0.00%	-1.22%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 34.24			\$ 34.56	\$ 0.33	0.95%	35.14%
Other Charges (kWh)	792	\$ 0.0225	\$ 17.83	792	\$ 0.0225	\$ 17.83	\$ -	0.00%	18.13%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	792	\$ 0.0580	\$ 45.96	792	\$ 0.0580	\$ 45.96	\$ -	0.00%	46.73%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 98.02			\$ 98.35	\$ 0.33	0.33%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6.04			\$ 5.90	-\$ 0.14	-2.38%	
Total Bill after Taxes			\$ 104.07			\$ 104.25	\$ 0.18	0.17%	

Residential Suburban

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.66			\$ 11.76	\$ 0.10	0.86%	9.08%
Distribution (kWh)	1,000	\$ 0.0317	\$ 31.70	1,000	\$ 0.0320	\$ 32.00	\$ 0.3000	0.95%	24.71%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0016	-\$ 1.60	1,000	-\$ 0.0016	-\$ 1.60	\$ -	0.00%	-1.24%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 41.76			\$ 42.16	\$ 0.40	0.96%	32.55%
Other Charges (kWh)	1057	\$ 0.0225	\$ 23.77	1057	\$ 0.0225	\$ 23.77	\$ -	0.00%	18.35%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	35.83%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Cost of Power Commodity (kWh)	257	\$ 0.0670	\$ 17.19	257	\$ 0.0670	\$ 17.19	\$ -	0.00%	13.27%
Total Bill before Taxes			\$ 129.12			\$ 129.52	\$ 0.40	0.31%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.96			\$ 7.77	-\$ 0.19	-2.40%	
Total Bill after Taxes			\$ 137.08			\$ 137.29	\$ 0.21	0.15%	

General Service Less Than 50 kW

Consumption	1,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	14.71%
Distribution (kWh)	1,000	\$ 0.0229	\$ 22.90	1,000	\$ 0.0231	\$ 23.10	\$ 0.2000	0.87%	18.28%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	-\$ 0.0023	-\$ 2.30	1,000	-\$ 0.0023	-\$ 2.30	\$ -	0.00%	-1.82%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 39.02			\$ 39.39	\$ 0.37	0.95%	31.17%
Other Charges (kWh)	1057	\$ 0.0217	\$ 22.93	1057	\$ 0.0217	\$ 22.93	\$ -	0.00%	18.14%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.43%
Cost of Power Commodity (kW)	307	\$ 0.0670	\$ 20.54	307	\$ 0.0670	\$ 20.54	\$ -	0.00%	16.25%
Total Bill before Taxes			\$ 125.98			\$ 126.35	\$ 0.37	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.77			\$ 7.58	-\$ 0.19	-2.42%	
Total Bill after Taxes			\$ 133.75			\$ 133.93	\$ 0.18	0.14%	

General Service Less Than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	7.72%
Distribution (kWh)	2,000	\$ 0.0229	\$ 45.80	2,000	\$ 0.0231	\$ 46.20	\$ 0.4000	0.87%	19.18%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	-\$ 0.0023	-\$ 4.60	2,000	-\$ 0.0023	-\$ 4.60	\$ -	0.00%	-1.91%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 59.62			\$ 60.19	\$ 0.57	0.96%	24.99%
Other Charges (kWh)	2113	\$ 0.0217	\$ 45.85	2113	\$ 0.0217	\$ 45.85	\$ -	0.00%	19.04%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	18.06%
Cost of Power Commodity (kWh)	1,363	\$ 0.0670	\$ 91.32	1,363	\$ 0.0670	\$ 91.32	\$ -	0.00%	37.91%
Total Bill before Taxes			\$ 240.29			\$ 240.86	\$ 0.57	0.24%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.82			\$ 14.45	-\$ 0.37	-2.47%	
Total Bill after Taxes			\$ 255.11			\$ 255.31	\$ 0.20	0.08%	

General Service Less Than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	3.18%
Distribution (kWh)	5,000	\$ 0.0229	\$ 114.50	5,000	\$ 0.0231	\$ 115.50	\$ 1.0000	0.87%	19.76%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	-\$ 0.0023	-\$ 11.50	5,000	-\$ 0.0023	-\$ 11.50	\$ -	0.00%	-1.97%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 121.42			\$ 122.59	\$ 1.17	0.96%	20.98%
Other Charges (kWh)	5283	\$ 0.0217	\$ 114.63	5283	\$ 0.0217	\$ 114.63	\$ -	0.00%	19.62%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.44%
Cost of Power Commodity (kW)	4,533	\$ 0.0670	\$ 303.68	4,533	\$ 0.0670	\$ 303.68	\$ -	0.00%	51.96%
Total Bill before Taxes			\$ 583.23			\$ 584.40	\$ 1.17	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 35.97			\$ 35.06	-\$ 0.90	-2.51%	
Total Bill after Taxes			\$ 619.19			\$ 619.46	\$ 0.27	0.04%	

General Service Less Than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.61%
Distribution (kWh)	10,000	\$ 0.0229	\$ 229.00	10,000	\$ 0.0231	\$ 231.00	\$ 2.0000	0.87%	19.97%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	-\$ 0.0023	-\$ 23.00	10,000	-\$ 0.0023	-\$ 23.00	\$ -	0.00%	-1.99%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 224.42			\$ 226.59	\$ 2.17	0.97%	19.59%
Other Charges (kWh)	10565	\$ 0.0217	\$ 229.26	10565	\$ 0.0217	\$ 229.26	\$ -	0.00%	19.82%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.76%
Cost of Power Commodity (kWh)	9,815	\$ 0.0670	\$ 657.61	9,815	\$ 0.0670	\$ 657.61	\$ -	0.00%	56.84%
Total Bill before Taxes			\$ 1,154.79			\$ 1,156.96	\$ 2.17	0.19%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 71.21			\$ 69.42	-\$ 1.79	-2.52%	
Total Bill after Taxes			\$ 1,226.00			\$ 1,226.37	\$ 0.38	0.03%	

General Service Less Than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	1.07%
Distribution (kWh)	15,000	\$ 0.0229	\$ 343.50	15,000	\$ 0.0231	\$ 346.50	\$ 3.0000	0.87%	20.03%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	-\$ 0.0023	-\$ 34.50	15,000	-\$ 0.0023	-\$ 34.50	\$ -	0.00%	-1.99%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 327.42			\$ 330.59	\$ 3.17	0.97%	19.11%
Other Charges (kWh)	15848	\$ 0.0217	\$ 343.89	15848	\$ 0.0217	\$ 343.89	\$ -	0.00%	19.88%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.52%
Cost of Power Commodity (kWh)	15,098	\$ 0.0670	\$ 1,011.53	15,098	\$ 0.0670	\$ 1,011.53	\$ -	0.00%	58.49%
Total Bill before Taxes			\$ 1,726.34			\$ 1,729.51	\$ 3.17	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 106.46			\$ 103.77	-\$ 2.69	-2.52%	
Total Bill after Taxes			\$ 1,832.80			\$ 1,833.28	\$ 0.48	0.03%	

General Service Less Than 50 kW

Consumption	20,000 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 18.42			\$ 18.59	\$ 0.17	0.92%	0.81%
Distribution (kWh)	20,000	\$ 0.0229	\$ 458.00	20,000	\$ 0.0231	\$ 462.00	\$ 4.0000	0.87%	20.07%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	20,000	-\$ 0.0023	-\$ 46.00	20,000	-\$ 0.0023	-\$ 46.00	\$ -	0.00%	-2.00%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 430.42			\$ 434.59	\$ 4.17	0.97%	18.88%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Other Charges (kWh)	21130	\$ 0.0217	\$ 458.52	21130	\$ 0.0217	\$ 458.52	\$ -	0.00%	19.92%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.89%
Cost of Power Commodity (kW)	20,380	\$ 0.0670	\$ 1,365.46	20,380	\$ 0.0670	\$ 1,365.46	\$ -	0.00%	59.31%
Total Bill before Taxes			\$ 2,297.90			\$ 2,302.07	\$ 4.17	0.18%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 141.70			\$ 138.12	-\$ 3.58	-2.53%	
Total Bill after Taxes			\$ 2,439.60			\$ 2,440.20	\$ 0.59	0.02%	

General Service 50 to 4,999 kW

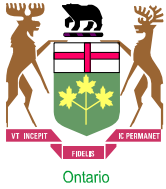
Consumption	15,000 kWh 60 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	1.91%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 6.0641	\$ 363.85	60	\$ 6.1199	\$ 367.19	\$ 3.35	0.92%	20.39%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	-\$ 1.1627	-\$ 69.76	60	-\$ 1.1627	-\$ 69.76	\$ -	0.00%	-3.87%
Sub-Total			\$ 328.16			\$ 331.82	\$ 3.66	1.11%	18.42%
Other Charges (kWh)	15848	\$ 0.0132	\$ 209.19	15848	\$ 0.0132	\$ 209.19	\$ -	0.00%	11.61%
Other Charges (kW)	60	\$ 3.4194	\$ 205.16	60	\$ 3.4194	\$ 205.16	\$ -	0.00%	11.39%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.42%
Cost of Power Commodity (kW)	15,098	\$ 0.0670	\$ 1,011.53	15,098	\$ 0.0670	\$ 1,011.53	\$ -	0.00%	56.16%
Total Bill before Taxes			\$ 1,797.55			\$ 1,801.21	\$ 3.66	0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 110.85			\$ 108.07	-\$ 2.78	-2.50%	
Total Bill after Taxes			\$ 1,908.40			\$ 1,909.28	\$ 0.88	0.05%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.81%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 6.0641	\$ 606.41	100	\$ 6.1199	\$ 611.99	\$ 5.58	0.92%	14.38%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	-\$ 1.1627	-\$ 116.27	100	-\$ 1.1627	-\$ 116.27	\$ -	0.00%	-2.73%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Sub-Total		\$	524.22		\$	530.11	\$	5.89	1.12%	12.46%				
Other Charges (kWh)	42260	\$	0.0132	\$	557.83	42260	\$	0.0132	\$	557.83	\$	-	0.00%	13.11%
Other Charges (kW)	100	\$	3.4194	\$	341.94	100	\$	3.4194	\$	341.94	\$	-	0.00%	8.04%
Cost of Power Commodity (kWh)	750	\$	0.0580	\$	43.50	750	\$	0.0580	\$	43.50	\$	-	0.00%	1.02%
Cost of Power Commodity (kW)	41,510	\$	0.0670	\$	2,781.17	41,510	\$	0.0670	\$	2,781.17	\$	-	0.00%	65.37%
Total Bill before Taxes		\$	4,248.66			\$	4,254.55	\$	5.89	0.14%			100%	
GST (2006 - 7%, 2007 - 6%)		\$	262.00			\$	255.27	-\$	6.73	-2.57%				
Total Bill after Taxes		\$	4,510.66			\$	4,509.83	-\$	0.84	-0.02%				

General Service 50 to 4,999 kW

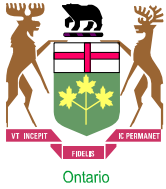
Consumption	100,000 kWh 500 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.27%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 6.0641	\$ 3,032.05	500	\$ 6.1199	\$ 3,059.95	\$ 27.90	0.92%	24.11%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	-\$ 1.1627	-\$ 581.35	500	-\$ 1.1627	-\$ 581.35	\$ -	0.00%	-4.58%
Sub-Total			\$ 2,484.78			\$ 2,512.99	\$ 28.21	1.14%	19.80%
Other Charges (kWh)	105650	\$ 0.0132	\$ 1,394.58	105650	\$ 0.0132	\$ 1,394.58	\$ -	0.00%	10.99%
Other Charges (kW)	500	\$ 3.4194	\$ 1,709.70	500	\$ 3.4194	\$ 1,709.70	\$ -	0.00%	13.47%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.34%
Cost of Power Commodity (kW)	104,900	\$ 0.0670	\$ 7,028.30	104,900	\$ 0.0670	\$ 7,028.30	\$ -	0.00%	55.39%
Total Bill before Taxes			\$ 12,660.86			\$ 12,689.07	\$ 28.21	0.22%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 780.75			\$ 761.34	-\$ 19.41	-2.49%	
Total Bill after Taxes			\$ 13,441.61			\$ 13,450.41	\$ 8.80	0.07%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.08%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 6.0641	\$ 6,064.10	1,000	\$ 6.1199	\$ 6,119.90	\$ 55.80	0.92%	14.47%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Regulatory Assets (kW)	1,000	-\$ 1.1627	-\$ 1,162.70	1,000	-\$ 1.1627	-\$ 1,162.70	\$ -	0.00%	-2.75%
Sub-Total			\$ 4,935.48			\$ 4,991.59	\$ 56.11	1.14%	11.80%
Other Charges (kWh)	422600	\$ 0.0132	\$ 5,578.32	422600	\$ 0.0132	\$ 5,578.32	\$ -	0.00%	13.19%
Other Charges (kW)	1,000	\$ 3.4194	\$ 3,419.40	1,000	\$ 3.4194	\$ 3,419.40	\$ -	0.00%	8.08%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	421,850	\$ 0.0670	\$ 28,263.95	421,850	\$ 0.0670	\$ 28,263.95	\$ -	0.00%	66.82%
Total Bill before Taxes			\$ 42,240.65			\$ 42,296.76	\$ 56.11	0.13%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,604.84			\$ 2,537.81	-\$ 67.03	-2.57%	
Total Bill after Taxes			\$ 44,845.49			\$ 44,834.57	-\$ 10.92	-0.02%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.03%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 6.0641	\$ 18,192.30	3,000	\$ 6.1199	\$ 18,359.70	\$ 167.40	0.92%	16.71%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	-\$ 1.1627	-\$ 3,488.10	3,000	-\$ 1.1627	-\$ 3,488.10	\$ -	0.00%	-3.17%
Sub-Total			\$ 14,738.28			\$ 14,905.99	\$ 167.71	1.14%	13.56%
Other Charges (kWh)	1056500	\$ 0.0132	\$ 13,945.80	1056500	\$ 0.0132	\$ 13,945.80	\$ -	0.00%	12.69%
Other Charges (kW)	3,000	\$ 3.4194	\$ 10,258.20	3,000	\$ 3.4194	\$ 10,258.20	\$ -	0.00%	9.34%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,055,750	\$ 0.0670	\$ 70,735.25	1,055,750	\$ 0.0670	\$ 70,735.25	\$ -	0.00%	64.37%
Total Bill before Taxes			\$ 109,721.03			\$ 109,888.74	\$ 167.71	0.15%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,766.13			\$ 6,593.32	-\$ 172.81	-2.55%	
Total Bill after Taxes			\$ 116,487.16			\$ 116,482.06	-\$ 5.10	0.00%	

General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 34.08			\$ 34.39	\$ 0.31	0.91%	0.02%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 6.0641	\$ 24,256.40	4,000	\$ 6.1199	\$ 24,479.60	\$ 223.20	0.92%	15.24%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	-\$ 1.1627	-\$ 4,650.80	4,000	-\$ 1.1627	-\$ 4,650.80	\$ -	0.00%	-2.90%
Sub-Total			\$ 19,639.68			\$ 19,863.19	\$ 223.51	1.14%	12.37%
Other Charges (kWh)	1584750	\$ 0.0132	\$ 20,918.70	1584750	\$ 0.0132	\$ 20,918.70	\$ -	0.00%	13.02%
Other Charges (kW)	4,000	\$ 3.4194	\$ 13,677.60	4,000	\$ 3.4194	\$ 13,677.60	\$ -	0.00%	8.51%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,584,000	\$ 0.0670	\$ 106,128.00	1,584,000	\$ 0.0670	\$ 106,128.00	\$ -	0.00%	66.07%
Total Bill before Taxes			\$ 160,407.48			\$ 160,630.99	\$ 223.51	0.14%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,891.79			\$ 9,637.86	-\$ 253.94	-2.57%	
Total Bill after Taxes			\$ 170,299.27			\$ 170,268.85	-\$ 30.43	-0.02%	

Unmetered Scattered Load

Consumption	100 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	45.91%
Distribution (kWh)	100	\$ 0.0237	\$ 2.37	100	\$ 0.0239	\$ 2.39	\$ 0.0200	0.84%	11.98%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	-\$ 0.0002	-\$ 0.02	100	-\$ 0.0002	-\$ 0.02	\$ -	0.00%	-0.10%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 11.43			\$ 11.53	\$ 0.10	0.87%	57.79%
Other Charges (kWh)	106	\$ 0.0217	\$ 2.29	106	\$ 0.0217	\$ 2.29	\$ -	0.00%	11.49%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	106	\$ 0.0580	\$ 6.13	106	\$ 0.0580	\$ 6.13	\$ -	0.00%	30.71%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 19.85			\$ 19.95	\$ 0.10	0.50%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.22			\$ 1.20	-\$ 0.03	-2.21%	
Total Bill after Taxes			\$ 21.07			\$ 21.15	\$ 0.07	0.35%	

Unmetered Scattered Load

Consumption	150 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	36.14%
Distribution (kWh)	150	\$ 0.0237	\$ 3.56	150	\$ 0.0239	\$ 3.59	\$ 0.0300	0.84%	14.14%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	150	-\$ 0.0002	-\$ 0.03	150	-\$ 0.0002	-\$ 0.03	\$ -	0.00%	-0.12%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 12.61			\$ 12.72	\$ 0.11	0.87%	50.17%
Other Charges (kWh)	158	\$ 0.0217	\$ 3.44	158	\$ 0.0217	\$ 3.44	\$ -	0.00%	13.57%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	158	\$ 0.0580	\$ 9.19	158	\$ 0.0580	\$ 9.19	\$ -	0.00%	36.27%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 25.24			\$ 25.35	\$ 0.11	0.44%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.56			\$ 1.52	-\$ 0.04	-2.28%	
Total Bill after Taxes			\$ 26.79			\$ 26.87	\$ 0.07	0.28%	

Unmetered Scattered Load

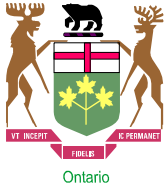
Consumption	200 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	29.80%
Distribution (kWh)	200	\$ 0.0237	\$ 4.74	200	\$ 0.0239	\$ 4.78	\$ 0.0400	0.84%	15.55%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	200	-\$ 0.0002	-\$ 0.04	200	-\$ 0.0002	-\$ 0.04	\$ -	0.00%	-0.13%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.78			\$ 13.90	\$ 0.12	0.87%	45.22%
Other Charges (kWh)	211	\$ 0.0217	\$ 4.59	211	\$ 0.0217	\$ 4.59	\$ -	0.00%	14.92%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	211	\$ 0.0580	\$ 12.26	211	\$ 0.0580	\$ 12.26	\$ -	0.00%	39.87%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 30.62			\$ 30.74	\$ 0.12	0.39%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.89			\$ 1.84	-\$ 0.04	-2.32%	
Total Bill after Taxes			\$ 32.51			\$ 32.59	\$ 0.08	0.23%	

Unmetered Scattered Load

Consumption	250 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	25.35%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Distribution (kWh)	250	\$ 0.0237	\$ 5.93	250	\$ 0.0239	\$ 5.98	\$ 0.0500	0.84%	16.53%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	-\$ 0.0002	-\$ 0.05	250	-\$ 0.0002	-\$ 0.05	\$ -	0.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 14.96			\$ 15.09	\$ 0.13	0.87%	41.75%
Other Charges (kWh)	264	\$ 0.0217	\$ 5.73	264	\$ 0.0217	\$ 5.73	\$ -	0.00%	15.86%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	42.39%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 36.01			\$ 36.14	\$ 0.13	0.36%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.22			\$ 2.17	-\$ 0.05	-2.35%	
Total Bill after Taxes			\$ 38.23			\$ 38.30	\$ 0.08	0.20%	

Unmetered Scattered Load

Consumption	300 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 9.08			\$ 9.16	\$ 0.08	0.88%	22.06%
Distribution (kWh)	300	\$ 0.0237	\$ 7.11	300	\$ 0.0239	\$ 7.17	\$ 0.0600	0.84%	17.26%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	300	-\$ 0.0002	-\$ 0.06	300	-\$ 0.0002	-\$ 0.06	\$ -	0.00%	-0.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.13			\$ 16.27	\$ 0.14	0.87%	39.18%
Other Charges (kWh)	317	\$ 0.0217	\$ 6.88	317	\$ 0.0217	\$ 6.88	\$ -	0.00%	16.56%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	317	\$ 0.0580	\$ 18.38	317	\$ 0.0580	\$ 18.38	\$ -	0.00%	44.26%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 41.39			\$ 41.53	\$ 0.14	0.34%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.55			\$ 2.49	-\$ 0.06	-2.37%	
Total Bill after Taxes			\$ 43.94			\$ 44.02	\$ 0.08	0.18%	

Unmetered Scattered Load

Consumption	400 kWh 0 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Monthly Service Charge			\$ 9.08		\$ 9.16	\$ 0.08	0.88%	17.51%	
Distribution (kWh)	400	\$ 0.0237	\$ 9.48	400	\$ 0.0239	\$ 9.56	\$ 0.0800	0.84%	18.27%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	400	-\$ 0.0002	-\$ 0.08	400	-\$ 0.0002	-\$ 0.08	\$ -	0.00%	-0.15%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 18.48		\$ 18.64	\$ 0.16	0.87%	35.63%	
Other Charges (kWh)	423	\$ 0.0217	\$ 9.17	423	\$ 0.0217	\$ 9.17	\$ -	0.00%	17.53%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	423	\$ 0.0580	\$ 24.51	423	\$ 0.0580	\$ 24.51	\$ -	0.00%	46.85%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 52.16		\$ 52.32	\$ 0.16	0.31%	100%	
GST (2006 - 7%, 2007 - 6%)			\$ 3.22		\$ 3.14	-\$ 0.08	-2.40%		
Total Bill after Taxes			\$ 55.38		\$ 55.46	\$ 0.08	0.15%		

Sentinel Lighting

Consumption	150 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	9.48%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	25.93%
Regulatory Assets (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-11.26%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	24.15%
Other Charges (kWh)	158	\$ 0.0132	\$ 2.09	158	\$ 0.0132	\$ 2.09	\$ -	0.00%	11.40%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	14.38%
Cost of Power Commodity (kWh)	158	\$ 0.0580	\$ 9.19	158	\$ 0.0580	\$ 9.19	\$ -	0.00%	50.07%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 18.29			\$ 18.36	\$ 0.06	0.35%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.13			\$ 1.10	-\$ 0.03	-2.37%	
Total Bill after Taxes			\$ 19.42			\$ 19.46	\$ 0.04	0.19%	

Sentinel Lighting

Consumption	200 kWh 1 kW	Loss Factor 1.0565
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2006 BILL	2007 BILL	IMPACT
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	7.87%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	21.52%
Regulatory Assets (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-9.34%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	20.04%
Other Charges (kWh)	211	\$ 0.0132	\$ 2.79	211	\$ 0.0132	\$ 2.79	\$ -	0.00%	12.61%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	11.94%
Cost of Power Commodity (kWh)	211	\$ 0.0580	\$ 12.26	211	\$ 0.0580	\$ 12.26	\$ -	0.00%	55.41%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.05			\$ 22.12	\$ 0.06	0.29%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.36			\$ 1.33	-\$ 0.03	-2.42%	
Total Bill after Taxes			\$ 23.41			\$ 23.44	\$ 0.03	0.13%	

Sentinel Lighting

Consumption	250 kWh 1 kW	Loss Factor 1.0565
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	6.72%
Distribution (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	18.39%
Regulatory Assets (kWh)	250	\$ -	\$ -	250	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-7.99%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	17.13%
Other Charges (kWh)	264	\$ 0.0132	\$ 3.49	264	\$ 0.0132	\$ 3.49	\$ -	0.00%	13.47%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	10.20%
Cost of Power Commodity (kWh)	264	\$ 0.0580	\$ 15.32	264	\$ 0.0580	\$ 15.32	\$ -	0.00%	59.20%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 25.81			\$ 25.88	\$ 0.06	0.25%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.59			\$ 1.55	-\$ 0.04	-2.46%	
Total Bill after Taxes			\$ 27.41			\$ 27.43	\$ 0.02	0.09%	

Sentinel Lighting

Consumption	300 kWh 1 kW	Loss Factor 1.0565
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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Haldimand County Hydro Inc.

EB-2007-0535, EB-2005-0373

Thursday, January 25, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	800	\$ 0.058	800	\$ 0.058
greater than	> 800	\$ 0.067	> 800	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 1.72			\$ 1.74	\$ 0.02	1.16%	5.87%
Distribution (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1	\$ 4.7155	\$ 4.72	1	\$ 4.7589	\$ 4.76	\$ 0.04	0.92%	16.06%
Regulatory Assets (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1	-\$ 2.0665	-\$ 2.07	1	-\$ 2.0665	-\$ 2.07	\$ -	0.00%	-6.97%
Sub-Total			\$ 4.37			\$ 4.43	\$ 0.06	1.45%	14.95%
Other Charges (kWh)	317	\$ 0.0132	\$ 4.18	317	\$ 0.0132	\$ 4.18	\$ -	0.00%	14.12%
Other Charges (kW)	1	\$ 2.6399	\$ 2.64	1	\$ 2.6399	\$ 2.64	\$ -	0.00%	8.91%
Cost of Power Commodity (kWh)	317	\$ 0.0580	\$ 18.38	317	\$ 0.0580	\$ 18.38	\$ -	0.00%	62.02%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 29.58			\$ 29.64	\$ 0.06	0.21%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.82			\$ 1.78	-\$ 0.05	-2.49%	
Total Bill after Taxes			\$ 31.40			\$ 31.42	\$ 0.02	0.06%	