Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 1

Page 1 of 1

INTRODUCTION TO RATE SCHEDULES

1 2

This section includes all Rate Schedules for Hydro One Distribution's Retail customers.

4 This includes;

5

6

7

8

 The currently approved Rate Schedules (May 2006) in their original format, including Rate Schedules for Street Light, Sentinel Lights and Miscellaneous charges;

9

10

11

12

13

 The proposed Rate Schedules for implementation May 1, 2007 are based on the new Rate Schedule format requested by the Board in April 2006. This new format includes all the applicable rates and charges, including Retail Transmission Service charges, Wholesale Market Service charges and applicable loss factors.

14

15

Customer classifications and definitions in the proposed Rate Schedules are unchanged and are the same as the classifications and definitions in the current Rate Schedules.

17

Filed: February 19, 2007 EB-2007-0542

B-2007-0542 Exhibit C Tab 1 Schedule 2 Page 1 of 15

RATE SCHEDULE RETAIL CUSTOMERS

HYDRO ONE NETWORKS INC. RATES FOR DISTRIBUTION SERVICE Effective Date: May 1, 2006

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

1.1 Customer Classifications

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

- 1. Occupants must state that this is their principal residence for purposes of the Income Tax Act.
- 2. The occupant must live in this residence for at least 8 months of the calendar year.
- 3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

EB-2007-0542

Exhibit C

Tab 1 Schedule 2

Page 2 of 15 Farm classification is applicable to properties actively engaged in agricultural production

as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to

year-round pumping stations or other ancillary services remote from the main farm shall

be classed as farm.

Industrial Commercial classification applies to any service that does not fit the

description of Residential or Farm classes. It includes combination type services where a

variety of uses are made of the service by the owner of one property, and all multiple

services except residential.

Industrial Commercial General Service customer classification is applicable for

Industrial Commercial customers not directly supplied by the sub-transmission system.

Industrial Commercial Sub-Transmission customer classification is applicable for

Industrial Commercial customers supplied directly by the sub-transmission system.

1.2 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line

density of at least 60 customers per kilometre.

High Density Zone is defined as areas containing 100 or more customers with a line

density of at least 15 customers per kilometre.

Normal Density Zone is defined as areas other than Urban or High Density Zone.

EB-2007-0542 Exhibit C Tab 1 Schedule 2 Page 3 of 15

2.0 RATES FOR DISTRIBUTION SERVICE¹

Networks' distribution service rates are as follows:

Residential UR2 - Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone.

Distribution Charges	Base]	Rider 1	Rider 2	Final
Service Charge (per month)	\$ 13.600	\$	-	\$ -	\$ 13.600
Volumetric Charge					
Energy Charge [cent/kWh]	1.820		0.200	0.050	2.070

Residential R1 - Year-round Residence in a High Density Zone

Distribution Charges	Base]	Rider 1	R	ider 2	Final
Service Charge (per month)	\$ 18.300	\$	-	\$	-	\$ 18.300
Volumetric Charge						
Energy Charge [cent/kWh]	2.370		0.150		0.070	2.590

Residential R2 - Year-round Residence in a Normal Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) ²	\$ 56.800	\$ -	\$ -	\$ 56.800
Volumetric Charge				
Energy Charge [cent/kWh]	1.930	0.120	0.130	2.180

¹ With respect to the volumetric charge, two charge determinants are shown. A customer who is energy-metered will pay the energy rate, whereas a customer who is demand – or interval – metered, will pay the demand rate

² Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Filed: February 19, 2007 EB-2007-0542

Exhibit C
Tab 1
Schedule 2

Page 4 of 15 Seasonal Residential R3 - Seasonal Occupancy in a High Density

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$ 18.770	\$ -	\$ -	\$ 18.770
Volumetric Charge				
Energy Charge [cent/kWh]	2.730	0.350	0.150	3.230

Seasonal Residential R4 - Seasonal Occupancy in a Normal Density Zone

Distribution Charges	Base	Rid	ler 1	Ri	ider 2	Fir	nal
Service Charge (per month)	\$ 35.540	\$	-	\$	1	\$ 35	5.540
Volumetric Charge							
Energy Charge [cent/kWh]	1.910	0.3	360	C).240	2.5	10

Farm Single Phase F1 – Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) ³	\$ 59.780	\$ -	\$ -	\$ 59.780
Volumetric Charge				
Energy Charge [cent/kWh]	2.230	0.080	0.100	2.410
OR				
Demand Charge	7.030	0.260	0.310	7.600
[\$/kW/month]				

_

³ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 customers would be reduced by the applicable RRRP credit.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 2

Page 5 of 15

Farm Three Phase F3 – Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) ⁴	\$ 53.010	\$ -	\$ -	\$ 53.010
Volumetric Charge Energy Charge [cent/kWh] OR Demand Charge [\$/kW/month]	2.880 10.820	0.030 0.100	0.040 0.160	2.950 11.080

Industrial Commercial General Service, Urban Density UG2 – Applicable to Farm Three Phase customers, Farm Single Phase customers, and Industrial Commercial customers located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	A			.
a. Metered Customer	\$15.060	\$ -	\$ -	\$15.060
b. Unmetered Customer	\$ 0.790	\$ -	\$ -	\$ 0.790
Volumetric Charge				
Energy Charge [cent/kWh]	2.730	0.030	0.030	2.790
OR				
Demand Charge	8.400	0.100	0.110	8.610
[\$/kW/month]				

_

⁴ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F3 customers would be reduced by the applicable RRRP credit.

Filed: February 19, 2007 EB-2007-0542

EB-2007-054 Exhibit C Tab 1 Schedule 2 Page 6 of 15

Industrial Commercial General Service, Single Phase G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) c. Metered Customer d. Unmetered Customer	\$36.110 \$22.060	\$ - \$ -	\$ - \$ -	\$36.110 \$22.060
Volumetric Charge Energy Charge [cent/kWh]	3.110	0.090	0.090	3.290
DemandCharge[\$/kW/month]	9.550	0.260	0.290	10.100

Industrial Commercial General Service, Three Phase G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)				
e. Metered Customer	\$45.910	\$ -	\$ -	\$45.910
f. Unmetered Customer	\$ 6.260	\$ -	\$ -	\$ 6.260
Volumetric Charge				
Energy Charge [cent/kWh]	3.060	0.020	0.050	3.130
OR				
Demand Charge	9.860	0.080	0.150	10.090
[\$/kW/month]				

Industrial Commercial Sub-Transmission T – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$ 259.690	\$ -	\$ -	\$ 259.690
Volumetric Charge				
Energy Charge [cent/kWh]	2.420	0.010	0.030	2.460
OR				
Demand Charge	8.120	0.040	0.090	8.250
[\$/kW/month]				

Filed: February 19, 2007 EB-2007-0542

> Exhibit C Tab 1 Schedule 2

Low Use Secondary Service - Applicable to supplementary service connected prior to Page 7 of 15 January 1, 1996 located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than the indicated yearly amounts:

Secondary Service	Volumes [kWh per year]	Distribution Volumetric Energy Charges [cent per kWh]					
		Base	Rider 1	Rider 2	Final		
R1	1,500	3.240	0.090	0.090	3.420		
R2	1,500	3.240	0.090	0.090	3.420		
R3	500	3.240	0.090	0.090	3.420		
R4	500	3.240	0.090	0.090	3.420		
F1	2,500	2.360	0.080	0.100	2.540		
F3	2,500	3.190	0.020	0.050	3.260		
G1	2,500	3.240	0.090	0.090	3.420		
G3	2,500	3.190	0.020	0.050	3.260		

Transformer Loss Allowance – Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 2 Page 8 of 15

> Customer-Supplied Transformation Allowance - Applicable to demand billed customers providing their own transformers. They will be allowed the following monthly billing amounts:

When supplied at	Single Phase	Three Phase
(a) Utilization Voltage	NIL	NIL
(b) Primary Voltage under 50 kV	\$ 0.20 per kW	\$ 0.60 per kW
(c) Primary Voltage 50 kV	NIL	\$ 1.25 per kW

EB-2007-0542 Exhibit C Tab 1 Schedule 2 Page 9 of 15

HYDRO ONE NETWORKS INC. RATE FOR SENTINEL LIGHTING

Effective Date: May 1, 2006

APPLICABILITY:

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

RATES:

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	N/A	N/A	N/A	N/A
Volumetric Charge				
Energy Charge [cent/kWh]	3.940	0.010	0.060	4.010

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

N/A = not applicable

EB-2007-0542 Exhibit C Tab 1

Schedule 2 Page 10 of 15

HYDRO ONE NETWORKS INC. RATE FOR STREET LIGHTING Effective Date: May 1, 2006

APPLICABILITY:

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

RATE:

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	N/A	N/A	N/A	N/A
Volumetric Charge				
Energy Charge [cent/kWh]	3.940	0.010	0.060	4.010

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

N/A = not applicable

Filed: February 19, 2007 EB-2007-0542 Exhibit C

Tab 1
Schedule 2
Page 11 of 15

Interim Demand-Side Management Time-of-Use Rates Hydro One Networks Inc. Schedule of Distribution Rates and Charges Effective Date: May 1, 2006

The following rates shall remain in effect until superceded by further Order or Orders of the Board.

ToU Criteria for Eligibility

Customers' in the following rate classes having electricity consumption, (billing demand), in the off-peak period that is at least twice the electricity consumption during the on-peak period.

Interim Time-of-Use Rates

The on-peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on business days. Off-peak period constitutes all of the remaining hours.

EB-2007-0542 Exhibit C Tab 1 Schedule 2

Page 12 of 15 **Farm Single Phase** *ToU* **F1** – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) ¹	\$ 59.780	\$ -	\$ -	\$ 59.780
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]	7.030	0.260	0.310	7.600

Farm Three Phase *ToU* **F3** – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in other areas than Urban Density zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month) ²	\$ 53.010	\$ -	\$ -	\$ 53.010
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]	10.820	0.100	0.160	11.080

Industrial Commercial General Service, Urban Density *ToU* **UG2** – Applicable to Farm Three Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$15.060	\$ -	\$ -	\$15.060
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]	8.400	0.100	0.110	8.610

-

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 customers would be reduced by the applicable RRRP credit.

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F3 customers would be reduced by the applicable RRRP credit.

Filed: February 19, 2007 EB-2007-0542

Exhibit C Tab 1 Schedule 2 Page 13 of 15

Industrial Commercial General Service, Single Phase ToU G1 - Applicable to

General Service Class Single Phase customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$36.110	\$ -	\$ -	\$36.110
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]	9.550	0.260	0.290	10.100

Industrial Commercial General Service, Three Phase ToU G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$45.910	\$ -	\$ -	\$45.910
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]	9.860	0.080	0.150	10.090

Industrial Commercial Sub-Transmission *ToU* **T** – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	\$ 259.690	\$ -	\$ -	\$ 259.690
Volumetric Charge Demand Charge (per On- Peak kW per month) [\$/kW]	8.120	0.040	0.090	8.250

EB-2007-0542 Exhibit C Tab 1 Schedule 2 Page 14 of 15

MISCELLANEOUS CHARGES RATES

Miscellaneous Charges are charges for specific services over and above the standard level of service. Each service has an approved fixed rate charged to a customer for a specific activity, or as a penalty as in the case of late payment charges.

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard Name	Calculation Method					
Code		2006 Rate Handbook	Standard Formula		Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15 + bank charges					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Billing Suspension and Terminations in Trailer Parks		\$130				
16	Service Layout Fee – Basic		\$405				
17	Service Layout Fee – Complex		\$580				
18	Crossing Application – Pipeline		\$2065				
19	Crossing Application – Water		\$2525				
20	Crossing Application – Railroad		\$2565				
21	Line Staking – per meter		\$3.10				
22	Central Metering – New service < 45 kW		\$115				

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 2

			Schedu	16 2
			Page 15 of	f 15
ate	Specific Service Charge - Standard Name	Calculation Method	1 450 10 01	110

					<u>Page 15</u>
Rate	Specific Service Charge - Standard Name	Calcula	tion Method		
Code		2006 Rate Handbook	Standard	Other	Time and
			Formula	Formula	Materials
23	Conversion to Central Metering < 45 kW		\$795		
24	Conversion to Central Metering > 45 kW		\$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$105		
26	Standby Administration Charge per month (interim)		\$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			\$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			\$26.50/ month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			\$23.50/ month	
30	Joint Use for Cable and Telecom companies per pole			\$22.35	
31	Joint Use for LDCs per pole			\$28.61	

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 1 of 24

HYDRO ONE NETWORKS INC.

TARIFF OF RATES AND CHARGES

FOR RETAIL DISTRIBUTION SERVICE

Effective Date: M	ay 1	, 2007
-------------------	------	--------

5

1

3

4

This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

8

7

1.0 APPLICABILITY

document, or

10 11

12

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities [except for the Street and Sentinel Light rates].

13 14 15

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

17 18

19

20

16

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

212223

24

25

26

27

- a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, orb) as identified in Hydro One Network's Distribution Customers Conditions of Service
- c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 2 of 24

- This schedule does not contain any rates and charges relating to the electricity commodity (e.g.
- the Regulated Price Plan).

3

1.1 EFFECTIVE DATES

5

4

- 6 DISTRIBUTION RATES May 1, 2007 for all consumption or deemed consumption services
- 7 used on or after that date.

8

9 MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.

11

RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

14

15

LOSS FACTOR ADJUSTMENT – May 1, 2007.

CUSTOMER CLASSIFICATIONS

16 17 1.2

- Residential Year-round customer classification applies to a customer's main place of abode and
- may include additional buildings served through the same meter, provided they are not rental
- income units. All of the following criteria must be met:

21

24

- 1. Occupants must state that this is their principal residence for purposes of the Income Tax
 Act.
 - 2. The occupant must live in this residence for at least 8 months of the calendar year.
- 25 3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
 - 4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

28 29 30

27

Seasonal Residential customer classification is defined as any residential service not meeting the

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3

Page 3 of 24

Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

2

- 3 Farm classification is applicable to properties actively engaged in agricultural production as
- defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year-round
- 5 pumping stations or other ancillary services remote from the main farm shall be classed as farm.

6

- 7 Industrial Commercial classification applies to any service that does not fit the description of
- 8 Residential or Farm classes. It includes combination type services where a variety of uses are
- 9 made of the service by the owner of one property, and all multiple services except residential.

10

- 11 Industrial Commercial General Service customer classification is applicable for Industrial
- 12 Commercial customers not directly supplied by the sub-transmission system.

13

- 14 Industrial Commercial Sub-Transmission customer classification is applicable for Industrial
- 15 Commercial customers supplied directly by the sub-transmission system.

16

1.3 DENSITY ZONES

17 18

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of
- at least 60 customers per kilometre.

21

- 22 High Density Zone is defined as areas containing 100 or more customers with a line density of at
- least 15 customers per kilometre.

24

Normal Density Zone is defined as areas other than Urban or High Density Zone.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 4 of 24 1.4 RATE CLASSES

28

29

• G1

1	1.4	RATE	CLASSES
2			
3	Res	sidential	
4	•	UR2 [UR]	Year-round residence in an Urban Density Zone, and Farm Single
5			Phase customers which are energy-billed in an Urban Density Zone
6 7	•	R1	Year-round Residence in a High Density Zone
9	•	R2	Year-round Residence in a Normal Density Zone
10	Cas	sonal Resid	antial
11	Sea		
12 13	•	R3	Seasonal Occupancy in a High Density
14 15	•	R4	Seasonal Occupancy in a Normal Density Zone
16	Far	rms	
17	•	F1	Single Phase Farm Customers actively engaged in agricultural
18			production, in areas other than Urban Density Zones
19			
20	•	F3	Three Phase Farm Customers actively engaged in agricultural
21			production, in areas other than an Urban Density Zone
22			
23	Ger	neral Service	e
24	•	UG2[UG]	Industrial Commercial General Service, Urban Density
25			Applicable to Farm Three Phase customers, Farm Single Phase demand-
26			billed customers, and Industrial Commercial customers located in an
27			Urban Density Zone

Industrial Commercial General Service, Single Phase G1

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3

Page 5 of 24

Applicable to General Class Single Phase customers not located in an 1 Urban Density Zone 2 3 G3 Industrial Commercial General Service, Three Phase G3 4 Applicable to General Service Class Three Phase customers not located 5 in an Urban Density Zone 6 7 T Industrial Commercial Sub-Transmission T 8 Applicable to Industrial Commercial Sub-Transmission class customers 9 not located in an Urban Density Zone 10 11 1.5 RURAL OR REMOTE RATE PROTECTION 12 13 Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying 14 year-round residence and farm with a principal residence is eligible to receive Rural or 15 Remote Rate Protection (RRRP). The service charge shown for eligible R2, F1 and F3 16 customers would be reduced by the applicable RRRP credit. 17 18 1.6 **SPECIAL RATE CLASSES:** 19 20 Low Use Secondary Service: 21 22 Applicable to separately metered services connected prior to January 1, 1996. 23 Applicable to supplementary service located on the same property as the primary service, 24 supplied from the same transformer, with the same owner, separately metered, and which 25

consumes less than specific yearly amounts:

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 6 of 24

Secondary Service	Volumes [kWh per year]
D.1	1.500
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

• Transformer Loss Allowance:

• Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.

• Customer-Supplied Transformation Allowance:

• Applicable to demand-billed customers providing their own transformers.

Sentinel Lights

1

2

3

4

6

7

9 10

11

12

13

14 15

16

17

18 19

2021

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 7 of 24

• Street Lights

2

4

5

6

1

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

7 8

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

9

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

12 13

Unmetered Scattered Load

141516

17

19

20

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

21 22

23

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 8 of 24

• Interim Demand-Side Management Time-of-Use Rates

2

Demand charges will be based on demand during the on-peak periods.

345

Eligibility Criteria

6

7 Customers' in the following rate classes having electricity consumption, (billing demand), in the

8 off-peak period that is at least twice the electricity consumption during the on-peak period.

9 10

<u>Definition of Time Periods</u>

11

- The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the
- winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard
- 14 Time during the summer (daylight savings time) on IESO business days. The off-peak period
- constitutes all of the remaining hours.

16

Time-of-Use Rate Classes

17 18

- Farm Single Phase ToU F1 Applicable to Single Phase Farm Customers actively engaged in
- 20 agricultural production, in areas other than Urban Density Zones

21

- Farm Three Phase ToU F3 Applicable to Three Phase Farm Customers actively engaged in
- 23 agricultural production, in other areas than Urban Density zone

24

- 25 Industrial Commercial General Service, Urban Density ToU UG2 Applicable to Farm Three
- 26 Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial
- customers located in an Urban Density Zone

- 29 Industrial Commercial General Service, Single Phase ToU G1 Applicable to General Service
- 30 Class Single Phase customers not located in an Urban Density Zone

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 9 of 24

1

- 2 Industrial Commercial General Service, Three Phase ToU G3 Applicable to General Service
- 3 Class Three Phase customers not located in an Urban Density Zone

4

- 5 Industrial Commercial Sub-Transmission ToU T Applicable to Industrial Commercial Sub-
- 6 Transmission class customers not located in an Urban Density Zone

EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 10 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

6 7 8

Monthly Rates and Charges

Residential – Urban [UR]			
Service Charge	\$	14.32	-
Distribution Volumetric Rate	\$ / kWh	0.0183	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0020	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052	_
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

10 11

Residential – High Density [R1]			
Service Charge ^a	\$	19.05	
Distribution Volumetric Rate	\$ / kWh	0.0238	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0015	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

Residential – Normal Density [R2]		
Service Charge ^a	\$	57.73
Distribution Volumetric Rate	\$ / kWh	0.0194
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

a

^a Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R1 & R2 customers would be reduced by the applicable RRRP credit.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1

Schedule 3 Page 11 of 24

1

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

5 6

7

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

8 9 10

Seasonal Residential – High Density [R3]			
Service Charge	\$	19.52	
Distribution Volumetric Rate	\$ / kWh	0.0274	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0035	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0041	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0040	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

11

12

Seasonal Residential – Normal Density [R4]			
Service Charge	\$	36.37	
Distribution Volumetric Rate	\$ / kWh	0.0192	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0036	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0041	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0040	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

Farms – Single Phase energy-billed [F1]		
Service Charge ^b	\$	60.72
Distribution Volumetric Rate	\$ / kWh	0.0224
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

h

^b Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 12 of 24

1

2

5

6 7 8

10

12 13

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges
Farms - Single Phase demand-hilled [F1]

rarms – Single rhase demand-bined [r1]	
Service Charge ^b \$	60.72
Distribution Volumetric Rate \$ / kW	7.06
Regulatory Asset Recovery - Rider #1 \$ / kW	0.26
Regulatory Asset Recovery - Rider #2 \$ / kW	0.31
Retail Transmission Rate - Network Service Rate (1) \$ / kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW	1.236
Wholesale Market Service Rate (1) \$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1) \$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge \$	0.25

11	Farms – Three Phase energy-billed [F3]			
	Service Charge ^b	\$	53.92	
	Distribution Volumetric Rate	\$ / kWh	0.0289	
	Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0003	
	Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004	
	Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0048	
	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0036	
	Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
	Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
	Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

Standard Supply Service (Regulated Fried Fram) Frammistration Charge	Ψ	0.23	
Farms – Three Phase demand-billed [F3]			
Service Charge ^b	\$	53.92	
Distribution Volumetric Rate	\$ / kW	10.87	
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10	
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16	
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.800	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.329	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

^b Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

EB-2007-0542 Exhibit C Tab 1 Schedule 3

Page 13 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

7	
8	

6

General Service Less Than 50 kW – Urban energy-billed [UG]		
Service Charge if Metered	\$	15.79
Service Charge if Unmetered	\$	0.79
Distribution Volumetric Rate	\$ / kWh	0.0274
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

10 11

General Service Less Than 50 kW – Single Phase energy-billed [G1]						
Service Charge if Metered	\$	36.94				
Service Charge if Unmetered	\$	22.17				
Distribution Volumetric Rate	\$ / kWh	0.0312				
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0009				
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009				
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052				
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034				
Wholesale Market Service Rate (1)	\$ / kWh	0.0052				
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010				
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25				

General Service Less Than 50 kW – Three Phase energy-billed [G3]		
Service Charge if Metered	\$	46.79
Service Charge if Unmetered	\$	6.29
Distribution Volumetric Rate	\$ / kWh	0.0307
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 14 of 24

1

2

5

6 7

8

11

12

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

Effective Date: Ma

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

General Service Less Than 50 kW - Transmission Class energy-billed [T] 10 Service Charge \$ 261.59 Distribution Volumetric Rate 0.0243 Regulatory Asset Recovery - Rider #1 \$ / kWh 0.0001 Regulatory Asset Recovery - Rider #2 \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0051

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Standard Supplies Character Price Plan)

Administration Character Character (1)

Standard Supplies (1)

Standard Supply Service (Regulated Price Plan) - Administration Charge \$ 0.25

General Service 50 to 4999 kW – Urban demand-billed [UG]

Service Charge	\$	15.79	
Distribution Volumetric Rate	\$ / kW	8.44	
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10	
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11	
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.584	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.998	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Sarvice (Regulated Price Plan) Administration Charge	•	0.25	

Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge \$ 0.25

General Service 50 to 4999 kW – Single Phase demand-billed [G1]

Service Charge	3	30.94	
Distribution Volumetric Rate	\$ / kW	9.60	
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26	
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29	
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.603	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.016	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

EB-2007-0542

Exhibit C

Tab 1

Schedule 3

Page 15 of 24

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

6 7 8

Monthly Rates and Charges

9 10

General Service 50 to 4999 kW – Three Phase demand-billed [G3]		
Service Charge	\$	46.79
Distribution Volumetric Rate	\$ / kW	9.91
Regulatory Asset Recovery - Rider #1	\$ / kW	0.08
Regulatory Asset Recovery - Rider #2	\$ / kW	0.15
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.065
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Transmission Class demand-billed [T]							
Service Charge	\$	261.59					
Distribution Volumetric Rate	\$ / kW	8.16					
Regulatory Asset Recovery - Rider #1	\$ / kW	0.04					
Regulatory Asset Recovery - Rider #2	\$ / kW	0.09					
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.734					
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.083					
Wholesale Market Service Rate (1)	\$ / kWh	0.0052					
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010					
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25					

EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 16 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

7 8 9

11

12

13

6

Interi	m	D	Demand	l-Side	N	A	anag	ement	Tin	ne-	-of-	Use

General Service 50 to 4999 kW – Farm Single Phase [F1] 10 Service Charge 60.72 \$ Distribution Volumetric Rate \$/kW7.06 Regulatory Asset Recovery - Rider #1 \$/kW0.26 Regulatory Asset Recovery - Rider #2 \$/kW0.31 Retail Transmission Rate - Network Service Rate (1) \$ / kW 1.593 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kW 1.236

Wholesale Market Service Rate (1) \$ / kWh 0.0052
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge \$ 0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Farm Three Phase [F3] Service Charge \$ 53.92 \$ / kW Distribution Volumetric Rate 10.87 Regulatory Asset Recovery - Rider #1 \$/kW0.10 Regulatory Asset Recovery - Rider #2 kV0.16 Retail Transmission Rate - Network Service Rate (1) kW1.800 \$ / kW Retail Transmission Rate - Line and Transformation Connection Service Rate (1) 1.329 Wholesale Market Service Rate (1) \$/kWh 0.0052 \$ / kWh 0.0010 Rural or Remote Rate Protection Rate (1) Standard Supply Service (Regulated Price Plan) - Administration Charge 0.25 \$

14 15

16

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Urban [UG]

Service Charge	\$	15.79
Distribution Volumetric Rate	\$ / kW	8.44
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.998
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 17 of 24

2

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

4 5 6

3

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

8 10

11

7

Interim Demand-Side Management Time-of-Use

General Service	50 to 4999	kW – Singl	e Phase	[G1]

General Service 50 to 4999 kW – Single Phase [G1]		
Service Charge	\$	36.94
Distribution Volumetric Rate	\$ / kW	9.60
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.016
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

12 13

14

Interim Demand-Side Management Time-of-Use

General Service 50 t	o 4999 kW –	Three Phase	[G3]
Service Charge			

Service Charge	Ф	40.79	
Distribution Volumetric Rate	\$ / kW	9.91	
Regulatory Asset Recovery - Rider #1	\$ / kW	0.08	
Regulatory Asset Recovery - Rider #2	\$ / kW	0.15	
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.687	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.065	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

15 16

17

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Transmission Class [T]

Service Charge	\$	261.59
Distribution Volumetric Rate	\$ / kW	8.16
Regulatory Asset Recovery - Rider #1	\$ / kW	0.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.09
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.083
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 18 of 24

1

2

5

6 7

8

10

11

12 13

14 15 HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Data: May 1, 2007

Effective Date: May 1, 2007

Standard Supply Service (Regulated Price Plan) - Administration Charge

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Low Use Secondary – Residential, Seasonal and Single Phase General Service R1 R2 R3 R4 G1

N1,N2,N3,N4,G1			
Service Charge	\$	_	
Distribution Volumetric Rate	\$ / kWh	0.0326	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0009	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

Low Use Secondary - Single Phase Farms F1		
Service Charge	\$	
Distribution Volumetric Rate	\$ / kWh	0.0237
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010

Low Use Secondary – Three Phase Farms and General Service F3,G3 Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0321
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

0.25

\$ / kWh

\$

0.0010

0.25

EB-2007-0542

Exhibit C

Tab 1

Schedule 3

Page 19 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

6 7 8

Monthly Rates and Charges

Rural or Remote Rate Protection Rate (1)

Standard Supply Service (Regulated Price Plan) - Administration Charge

9 10

Street Lights			
Service Charge	\$	_	
Distribution Volumetric Rate	\$ / kWh	0.0396	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0001	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0030	
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0023	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	

11

12

Ser	ntinel	Lights	

Sentinei Lights			
Service Charge	\$	-	
Distribution Volumetric Rate	\$ / kWh	0.0396	
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0001	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006	
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0030	_
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0023	
Wholesale Market Service Rate (1)	\$ / kWh	0.0052	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010	
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25	

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 20 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

1

2

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

6 7 8

Monthly Rates and Charges

9 10

Customer-Supplied Transformation Allowance

11 12

Applicable to demand-billed customers providing their own transformers:

13 14

15

Primary Voltage under 50 kV (per kW)

Single Phase Three Phase \$ / kW 0.20 \$ / kW 0.60

16 17

18

19

20

Transformer Loss Allowance

21 22 • Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

23 24

(a) 1.5% for transformer installations up to an individual bank capacity of $400\,\mathrm{kVA},$

252627

(b) 1.0% for bank capacities over 400 kVA.

• Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

32 33 34 • For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 21 of 24

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.092
R1	1.092
R2	1.092
Seasonal	
R3	1.092
R4	1.092
Farms	
F1	1.092
F3	1.061
General Service	
UG	1.092
G1	1.092
G3	1.061
T	1.061
Lights	
Street	1.092
Sentinel	1.092
	· · -

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 22 of 24

1 2 3

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

4 5 6

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

7

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D 4	G '6' G ' CI	Calc	culation Meth	ation Method		
Rate Code	Specific Service Charge – Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee				
14	Special Meter Reads	\$30				

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3

Page 23 of 24

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

5 6 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

7 8

1

2

3 4

MISCELLANEOUS CHARGES

9 10

Specific Service Charges: Standard Amounts

Data	Specific Service Charge	Calo	culation Meth	od	
Rate	_	2006 D 4 II II I	Standard	Other	Time and
Code	Standard Name	2006 Rate Handbook	Formula	Formula	Materials
15	Billing Suspension and		\$130		
	Terminations in Trailer				
	Parks				
16	Service Layout Fee – Basic		\$405		
17	Service Layout Fee –		\$580		
	Complex				
18	Crossing Application –		\$2,065		
	Pipeline				
19	Crossing Application –		\$2,525		
	Water				
20	Crossing Application –		\$2,565		
	Railroad				
21	Line Staking – per meter		\$3.10		
22	Central Metering – New		\$115		
	service < 45 kW				
23	Conversion to Central		\$795		
	Metering < 45 kW				
24	Conversion to Central		\$680		
	Metering > 45 kW				
25	Tingle Voltage Test – In		\$105		
	Excess of 4 Hours (per hour				
	average 2 additional hours)				
26	Standby Administration		\$375		
	Charge per month (interim)				
27	Sentinel Lights Rental Rate			\$7.00	
	per month – Mercury Vapor				
28	Guaranteed Units from Jan			\$26.50 /	
	01/91 to Aug 01/91			month	

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 3 Page 24 of 24

1 2

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2007

3 4 5

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

6 7 8

MISCELLANEOUS CHARGES

9 10

Specific Service Charges: Standard Amounts

29	Guaranteed Units from Jan	\$23.50 /	
	01/87 to Dec 31/90	month	
30	Joint Use for Cable and	\$22.35	
	Telecom companies per pole		
31	Joint Use for LDCs per pole	\$28.61	

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 4 Page 1 of 2

Total Bill Impacts of Proposed Distribution Rates: Summer-to-Summer Scenario of 600 kWhs

GST GST 6.2% 6.0%

Classes	Scenario			May 2006	Incl Rat	e Riders				Non-Dx	Compoe	nt		Other Reg	Old C	Commodity I	Bands	New C	Commodity I	Bands	Existing	New	Incr
				Existing Da	x Rates	Existing Dx	New Dx R	ates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
				Ü		Ü									5.5	6.4	600.0	5.5	6.4	600.0			
Residential	kWh	kW	LF :	\$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh	\$	kWhs	kWhs	Total \$	kWhs	kWhs	Total \$	[\$/month]	[\$/month]	%
UR	100			13.60	2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%
	250			13.60	2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%
	500			13.60	2.07	24.0	14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%
	750			13.60	2.07	29.1	14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	600	150	47.0	600	150	47.0	100.0	100.6	0.7%
	1,000			13.60	2.07	34.3	14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	600	400	64.5	600	400	64.5	130.4	131.0	0.5%
	1,500			13.60	2.07	44.7	14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	600	900	99.4	600	900	99.4	191.2	191.8	0.3%
	2,000			13.60	2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	600	1,400	134.4	600	1,400	134.4	252.0	252.6	0.2%
R1	100			18.30	2.59	20.9	19.05	2.60	21.7	0.94	0.62	1.092		2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%
	250			18.30	2.59	24.8	19.05	2.60	25.6	0.94	0.62 0.62	1.092 1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%
	500 750			18.30	2.59	31.3 37.7	19.05	2.60 2.60	32.1	0.94	0.62	1.092	0.7 0.7	12.0	500	- 150	30.0	500 600	- 150	30.0 47.0	77.8 109.1	78.5 109.8	0.9% 0.6%
	1,000			18.30 18.30	2.59 2.59	37.7 44.2	19.05 19.05	2.60	38.6 45.1	0.94 0.94	0.62	1.092	0.7	18.0 24.0	600 600	400	47.0 64.5	600	150 400	47.0 64.5	140.9	141.6	0.6%
	1,500			18.30	2.59	57.2	19.05	2.60	58.1	0.94	0.62	1.092	0.7	36.0	600	900	99.4	600	900	99.4	204.5	205.1	0.3%
	2,000			18.30	2.59	70.1	19.05	2.60	71.1	0.94	0.62	1.092		48.0	600	1,400	134.4	600	1,400	134.4	268.1	268.6	0.3%
	2,000			10.50	2.55	70.1	13.03	2.00	, , , , ,	0.54	0.02	1.032	0.7	40.0	000	1,400	154.4	000	1,400	134.4	200.1	200.0	0.270
R2	100			56.80	2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	71.5	72.4	1.2%
	250			56.80	2.18	62.3	57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	88.4	89.3	1.0%
	500			56.80	2.18	67.7	57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%
	750			56.80	2.18	73.2	57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	600	150	47.0	600	150	47.0	146.7	147.5	0.6%
	1,000			56.80	2.18	78.6	57.73	2.19	79.6	0.94	0.62	1.092	0.7	24.0	600	400	64.5	600	400	64.5	177.4	178.2	0.5%
	1,500			56.80	2.18	89.5	57.73	2.19	90.6	0.94	0.62	1.092	0.7	36.0	600	900	99.4	600	900	99.4	238.8	239.6	0.3%
	2,000			56.80	2.18	100.4	57.73	2.19	101.5	0.94	0.62	1.092	0.7	48.0	600	1,400	134.4	600	1,400	134.4	300.2	301.0	0.2%
R3	100			18.77	3.23	22.0	19.52	3.24	22.8	0.81	0.62	1.092		2.3	100	-	6.0	100	-	6.0	32.1	32.9	2.4%
	250			18.77	3.23	26.8	19.52	3.24	27.6	0.81	0.62	1.092	0.7	5.7	250	-	15.0	250	-	15.0	50.4	51.2	1.5%
	500			18.77	3.23	34.9	19.52	3.24	35.7	0.81	0.62	1.092 1.092	0.7	11.3	500	- 450	30.0	500	- 150	30.0	81.0	81.7	0.9%
	750 1,000			18.77 18.77	3.23 3.23	43.0 51.1	19.52 19.52	3.24 3.24	43.8 51.9	0.81 0.81	0.62 0.62	1.092	0.7 0.7	17.0 22.6	600 600	150 400	47.0 64.5	600 600	150 400	47.0 64.5	113.6 146.7	114.3 147.4	0.6% 0.5%
	1,500			18.77	3.23	67.2	19.52	3.24	68.1	0.81	0.62	1.092	0.7	33.9	600	900	99.4	600	900	99.4	212.9	213.5	0.3%
	2,000			18.77	3.23	83.4	19.52	3.24	84.3	0.81	0.62	1.092	0.7	45.2	600	1,400	134.4	600	1,400	134.4	279.2	279.7	0.3%
	2,000			10.77	5.25	05.4	13.32	5.24	04.5	0.01	0.02	1.032	0.7	40.2	000	1,400	154.4	000	1,400	134.4	213.2	213.1	0.270
R4	100			35.54	2.51	38.1	36.37	2.52	38.9	0.81	0.62	1.092	0.7	2.3	100	-	6.0	100	-	6.0	49.2	50.0	1.7%
	250			35.54	2.51	41.8	36.37	2.52	42.7	0.81	0.62	1.092	0.7	5.6	250	-	15.0	250	-	15.0	66.3	67.1	1.2%
	500			35.54	2.51	48.1	36.37	2.52	49.0	0.81	0.62	1.092	0.7	11.3	500	-	30.0	500	-	30.0	94.9	95.7	0.8%
	750			35.54	2.51	54.4	36.37	2.52	55.3	0.81	0.62	1.092	0.7	16.9	600	150	47.0	600	150	47.0	125.6	126.4	0.6%
	1,000			35.54	2.51	60.6	36.37	2.52	61.6	0.81	0.62	1.092	0.7	22.6	600	400	64.5	600	400	64.5	156.8	157.6	0.5%
	1,500			35.54	2.51	73.2	36.37	2.52	74.2	0.81	0.62	1.092	0.7	33.9	600	900	99.4	600	900	99.4	219.3	220.0	0.3%
	2,000			35.54	2.51	85.7	36.37	2.52	86.8	0.81	0.62	1.092	0.7	45.2	600	1,400	134.4	600	1,400	134.4	281.7	282.3	0.2%

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 4 Page 2 of 2

Total Bill Impacts of Proposed Distribution Rates: Summer-to-Summer Scenario of 600 kWhs

GST GST

Classes	Scenario		May 200	06 Incl Ra	te Riders				Non-Dx	Compoe	nt		Other Reg	Old C	Commodity B	ands	New 0	Commodity E	Bands	Existing	New	Incr
			Existing I	Dx Rates	Existing Dx	New Dx R	Rates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
														5.5	6.4	600.0	5.5	6.4	600.0			
GS<50 kW	<u>kWh</u>	kW LF			[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh										
F1	1,000		59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	600	400	64.5	600	400	64.5	182.4	183.2	0.4%
	2,000		59.78		108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	600	1,400	134.4	600	1,400	134.4	307.1	307.8	0.2%
	5,000		59.78	2.41	180.3	60.72	2.42	181.7	0.89	0.62	1.092	0.7	117.3	600	4,400	344.0	600	4,400	344.0	681.2	681.6	0.1%
	10,000		59.78	2.41	300.8	60.72	2.42	302.7	0.89	0.62	1.092	0.7	234.6	600	9,400	693.5	600	9,400	693.5	1,304.6	1,304.7	0.0%
	15,000		59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	600	14,400	1,042.9	600	14,400	1,042.9	1,928.1	1,927.7	0.0%
G1	1,000		35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	600	400	64.5	600	400	64.5	165.3	166.1	0.4%
	2,000		35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	600	1,400	134.4	600	1,400	134.4	299.0	299.7	0.2%
	5,000		35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	600	4,400	344.0	600	4,400	344.0	700.1	700.4	0.0%
	10,000		35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	600	9,400	693.5	600	9,400	693.5	1,368.6	1,368.4	0.0%
	15,000		35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	600	14,400	1,042.9	600	14,400	1,042.9	2,037.1	2,036.4	0.0%
UG	1,000		14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	600	400	64.5	600	400	64.5	137.9	138.6	0.5%
00	2,000		14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	600	1,400	134.4	600	1,400	134.4	266.2	266.8	0.2%
	5,000		14.51	2.79	154.0	15.24	2.80	155.2	0.85	0.62	1.092	0.7	115.1	600	4,400	344.0	600	4,400	344.0	651.0	651.3	0.0%
	10,000		14.51	2.79	293.5	15.24	2.80	295.2	0.85	0.62	1.092	0.7	230.3	600	9,400	693.5	600	9,400	693.5	1,292.3	1,292.1	0.0%
	15,000		14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	600	14,400	1,042.9	600	14,400	1,042.9	1,933.6	1,933.0	0.0%
															,	,-		,	,-	,	,	
GS>50 kW	<u>kWh</u>	kW LF		\$/kW	[\$/month]	\$/cust	\$/kW	[\$/month]	\$/kW	c/kWh		c/kWh										
UG	15,000			8.61	531.1	15.24	8.65	534.2	2.83	0.62	1.092		376.1	600	14,400	1,042.9	600	14,400	1,042.9	2,070.4	2,070.5	0.0%
	40,000			8.61	875.5	15.24	8.65	880.2	2.83	0.62	1.092	0.7	833.4	600	39,400	2,790.1	600	39,400	2,790.1	4,776.5	4,774.0	-0.1%
	100,000			8.61	4,319.5	15.24	8.65	4,340.2	2.83	0.62	1.092	0.7	2,789.9	600	99,400	6,983.4	600	99,400	6,983.4	14,961.9	14,960.4	0.0%
	400,000			8.61	8,624.5	15.24	8.65	8,665.2	2.83	0.62	1.092	0.7	8,333.9	600	399,400	27,949.8	600	399,400	27,949.8	47,677.6	47,645.9	-0.1%
	1,000,000			8.61	25,844.5	15.24	8.65	25,965.2	2.83	0.62	1.092	0.7	22,247.7	600	999,400	69,882.6	600	999,400	69,882.6	125,250.0	125,181.3	-0.1%
	1,500,000	4000 52	% 14.51	8.61	34,454.5	15.24	8.65	34,615.2	2.83	0.62	1.092	0.7	31,958.7	600	1,499,400	104,826.6	600	1,499,400	104,826.6	181,799.6	181,684.6	-0.1%
F3	15,000	60 35	% 53.01	11.08	717.8	53.92	11.13	721.7	3.32	0.62	1.061	0.7	403.1	600	14,400	1,013.2	600	14,400	1,013.2	2,265.7	2,266.3	0.0%
	40,000	100 56	% 53.01	11.08	1,161.0	53.92	11.13	1,166.9	3.32	0.62	1.061	0.7	875.6	600	39,400	2,710.8	600	39,400	2,710.8	5,040.1	5,038.4	0.0%
	100,000	500 28	% 53.01	11.08	5,593.0	53.92	11.13	5,618.9	3.32	0.62	1.061	0.7	3,020.0	600	99,400	6,785.0	600	99,400	6,785.0	16,347.6	16,349.4	0.0%
	400,000	1000 56	% 53.01	11.08	11,133.0	53.92	11.13	11,183.9	3.32	0.62	1.061	0.7	8,755.7	600	399,400	27,156.2	600	399,400	27,156.2	49,946.0	49,921.6	0.0%
				11.08	33,293.0	53.92	11.13	33,443.9	3.32	0.62	1.061	0.7	23,551.5	600	999,400	67,898.6	600	999,400	67,898.6	132,435.6	132,387.6	0.0%
	1,500,000	4000 52	% 53.01	11.08	44,373.0	53.92	11.13	44,573.9	3.32	0.62	1.061	0.7	33,665.0	600	1,499,400	101,850.6	600	1,499,400	101,850.6	190,981.7	190,894.9	0.0%
G3	15,000	60 35	% 45.88	10.09	651.3	46.76	10.14	655.2	2.93	0.62	1.061	0.7	379.2	600	14,400	1,013.2	600	14,400	1,013.2	2,169.7	2,170.4	0.0%
	40,000	100 56	% 45.88	10.09	1,054.9	46.76	10.14	1,060.8	2.93	0.62	1.061	0.7	835.8	600	39,400	2,710.8	600	39,400	2,710.8	4,885.1	4,883.7	0.0%
	100,000	500 28	% 45.88	10.09	5,090.9	46.76	10.14	5,116.8	2.93	0.62	1.061	0.7	2,820.9	600	99,400	6,785.0	600	99,400	6,785.0	15,603.1	15,606.1	0.0%
	400,000	1000 56	% 45.88	10.09	10,135.9	46.76	10.14	10,186.8	2.93	0.62	1.061	0.7	8,357.5	600	399,400	27,156.2	600	399,400	27,156.2	48,464.7	48,442.5	0.0%
	1,000,000	3000 46	% 45.88	10.09	30,315.9	46.76	10.14	30,466.8	2.93	0.62	1.061	0.7	22,356.9	600	999,400	67,898.6	600	999,400	67,898.6	128,006.6	127,965.6	0.0%
	1,500,000	4000 52	% 45.88	10.09	40,405.9	46.76	10.14	40,606.8	2.93	0.62	1.061	0.7	32,072.3	600	1,499,400	101,850.6	600	1,499,400	101,850.6	185,079.0	185,001.4	0.0%
т	15,000	60 35	% 259.69	8.25	754.7	261.59	8.29	759.0	2.99	0.62	1.061	0.7	382.8	600	14,400	1,013.2	600	14,400	1,013.2	2,283.3	2,284.2	0.0%
•	40.000			8.25	1,084.7	261.59	8.29	1,090.6	2.99	0.62	1.061	0.7	841.7	600	39,400	2,710.8	600	39,400	2,710.8	4,923.1	4,921.6	0.0%
	100.000			8.25	4,384.7	261.59	8.29	4,406.6	2.99	0.62	1.061	0.7	2,850.5	600	99,400	6,785.0	600	99,400	6,785.0	14,884.7	14,884.6	0.0%
	400,000			8.25	8,509.7	261.59	8.29	8,551.6	2.99	0.62	1.061	0.7	8,416.5	600	399,400	27,156.2	600	399,400	27,156.2	46,800.9	46,771.8	-0.1%
	1,000,000			8.25	25,009.7	261.59	8.29	25,131.6	2.99	0.62	1.061	0.7	22,534.0	600	999,400	67,898.6	600	999,400	67,898.6	122,561.2	122,498.0	-0.1%
	1,500,000			8.25	33,259.7	261.59	8.29	33,421.6	2.99	0.62	1.061	0.7	32,308.4	600	1,499,400	101,850.6	600	1,499,400	101,850.6	177,742.8		-0.1%
								-														

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 5 Page 1 of 2

Total Bill Impacts of Proposed Distribution Rates: Winter-to-Winter Scenario of 1000 kWhs

GST GST 6.2% 6.0%

Classes	Scenario		May	May 2006 Incl Rate Riders			07 Incl R	ate Riders	Non-Dx	Compos	ent		Other Reg	Old (Commodity	Bands	New (Commodity	Bands	Existing	New	Incr
			Existin	g Dx Rates	Existing Dx	New Dx I	Rates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
				-	_									5.5	6.4	1,000.0	5.5	6.4	1,000.0			
Residential	<u>kWh</u>	kW	LF \$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh	\$	kWhs	kWhs	Total \$	kWhs	kWhs	Total \$	[\$/month]	[\$/month]	%
UR	100		13.	60 2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%
	250		13.	30 2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%
	500		13.			14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%
	750		13.			14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	97.9	98.5	0.7%
	1,000		13.			14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	1,000	-	60.9	1,000	-	60.9	126.5	127.2	0.5%
	1,500		13.			14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	1,000	500	95.8	1,000	500	95.8	187.4	188.0	0.3%
	2,000		13.	30 2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	248.2	248.8	0.2%
R1	100		18.			19.05	2.60		0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%
	250		18.			19.05	2.60	25.6	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%
	500		18.			19.05	2.60	32.1	0.94	0.62	1.092 1.092	0.7	12.0	500	-	30.0	500	-	30.0	77.8	78.5	0.9%
	750		18.			19.05 19.05	2.60 2.60	38.6	0.94	0.62 0.62	1.092	0.7 0.7	18.0 24.0	750	-	45.0	750 1,000	-	45.0 60.9	107.0 137.1	107.7 137.7	0.7% 0.5%
	1,000 1,500		18. 18.			19.05	2.60	45.1 58.1	0.94 0.94	0.62	1.092	0.7	36.0	1,000 1,000	500	60.9 95.8	1,000	500	95.8	200.6	201.3	0.3%
	2,000		18.			19.05	2.60	71.1	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	264.2	264.8	0.3%
	2,000		10.	2.33	70.1	19.05	2.00	71.1	0.54	0.02	1.032	0.7	40.0	1,000	1,000	130.0	1,000	1,000	130.0	204.2	204.0	0.276
R2	100		56.	30 2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092	0.7	2.4	100	_	6.0	100	_	6.0	71.5	72.4	1.2%
	250		56.			57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	_	15.0	250	-	15.0	88.4	89.3	1.0%
	500		56.			57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%
	750		56.			57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	144.6	145.4	0.6%
	1,000		56.	30 2.18	78.6	57.73	2.19	79.6	0.94	0.62	1.092	0.7	24.0	1,000	-	60.9	1,000	-	60.9	173.6	174.4	0.5%
	1,500		56.	30 2.18	89.5	57.73	2.19	90.6	0.94	0.62	1.092	0.7	36.0	1,000	500	95.8	1,000	500	95.8	235.0	235.8	0.3%
	2,000		56.	30 2.18	100.4	57.73	2.19	101.5	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	296.4	297.2	0.2%
R3	100		18.			19.52	3.24	22.8	0.81	0.62	1.092	0.7	2.3	100	-	6.0	100	-	6.0	32.1	32.9	2.4%
	250		18.			19.52	3.24	27.6	0.81	0.62	1.092	0.7	5.7	250	-	15.0	250	-	15.0	50.4	51.2	1.5%
	500		18.			19.52	3.24	35.7	0.81	0.62	1.092	0.7	11.3	500	-	30.0	500	-	30.0	81.0	81.7	0.9%
	750		18.			19.52	3.24	43.8	0.81	0.62	1.092	0.7	17.0	750	-	45.0	750	-	45.0	111.5	112.2	0.6%
	1,000		18.			19.52	3.24	51.9	0.81	0.62	1.092	0.7	22.6	1,000	-	60.9	1,000		60.9	142.9	143.5	0.5%
	1,500		18.			19.52	3.24	68.1	0.81	0.62	1.092	0.7	33.9	1,000	500	95.8	1,000	500	95.8	209.1	209.7	0.3%
	2,000		18.	77 3.23	83.4	19.52	3.24	84.3	0.81	0.62	1.092	0.7	45.2	1,000	1,000	130.8	1,000	1,000	130.8	275.3	275.9	0.2%
R4	100		25	54 2.51	38.1	26.27	2.52	20.0	0.04	0.62	1.092	0.7	2.2	100		6.0	100		0.0	40.0	50.0	4.70/
K4	100		35. 35.			36.37 36.37	2.52 2.52	38.9 42.7	0.81 0.81	0.62	1.092	0.7 0.7	2.3 5.6	100 250	-	15.0	250	-	6.0 15.0	49.2 66.3	50.0 67.1	1.7% 1.2%
	250 500		35. 35.			36.37	2.52	49.0	0.81	0.62	1.092	0.7	11.3	500	-	30.0	500	-	30.0	94.9	95.7	0.8%
	750		35. 35.			36.37	2.52	55.3	0.81	0.62	1.092	0.7	16.9	750	-	45.0	750		45.0	123.5	124.3	0.6%
	1,000		35.			36.37	2.52	61.6	0.81	0.62	1.092	0.7	22.6	1,000	-	60.9	1,000	-	60.9	153.0	153.8	0.5%
	1,500		35.			36.37	2.52	74.2	0.81	0.62	1.092	0.7	33.9	1,000	500	95.8	1,000	500	95.8	215.4	216.1	0.3%
	2,000		35.			36.37	2.52	86.8	0.81	0.62	1.092	0.7	45.2	1,000	1,000	130.8	1,000	1,000	130.8	277.9	278.5	0.3%
	2,000		33.	, , 2.31	03.7	30.37	2.32	00.0	0.01	0.02	1.032	0.7	43.2	1,000	1,000	130.0	1,000	1,000	130.0	211.9	210.0	0.2 /0

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 5 Page 2 of 2

Total Bill Impacts of Proposed Distribution Rates: Winter-to-Winter Scenario of 1000 kWhs

GST GST 6.2% 6.0%

Classes	Scenario		May 2006 Incl Rate Riders		May 20	07 Incl R	ate Riders	Non-Dx	Compoe	nt		Other Reg	Old (Commodity B	ands	New (Commodity I	Bands	Existing	New	Incr	
			Existing	Ox Rates	Existing Dx	New Dx R	ates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
														5.5	6.4	1,000.0	5.5	6.4	1,000.0			
GS<50 kW	<u>kWh</u>	kW LI	\$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh										
F1	1,000		59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	1,000	-	60.9	1,000	-	60.9	178.6	179.4	0.5%
	2,000		59.78	2.41	108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	1,000	1,000	130.8	1,000	1,000	130.8	303.3	304.0	0.2%
	5,000		59.78	2.41	180.3	60.72	2.42	181.7	0.89	0.62	1.092	0.7	117.3	1,000	4,000	340.4	1,000	4,000	340.4	677.4	677.8	0.1%
	10,000		59.78	2.41	300.8	60.72	2.42	302.7	0.89	0.62	1.092	0.7	234.6	1,000	9,000	689.9	1,000	9,000	689.9	1,300.8	1,300.8	0.0%
	15,000		59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	1,000	14,000	1,039.3	1,000	14,000	1,039.3	1,924.3	1,923.9	0.0%
G1	1,000		35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	1,000	-	60.9	1,000	-	60.9	161.5	162.2	0.5%
	2,000		35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	1,000	1,000	130.8	1,000	1,000	130.8	295.2	295.8	0.2%
	5,000		35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	1,000	4,000	340.4	1,000	4,000	340.4	696.3	696.6	0.0%
	10,000		35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	1,000	9,000	689.9	1,000	9,000	689.9	1,364.8	1,364.6	0.0%
	15,000		35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	1,000	14,000	1,039.3	1,000	14,000	1,039.3	2,033.3	2,032.6	0.0%
	4 000				40.4	45.04		400		0.00	4 000			4 000			4 000			404.4	1010	0.50/
UG	1,000		14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	1,000	-	60.9	1,000	-	60.9	134.1	134.8	0.5%
	2,000		14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	1,000	1,000	130.8	1,000	1,000	130.8	262.4	263.0	0.2%
	5,000		14.51 14.51	2.79 2.79	154.0 293.5	15.24 15.24	2.80 2.80	155.2 295.2	0.85 0.85	0.62 0.62	1.092 1.092	0.7 0.7	115.1 230.3	1,000 1,000	4,000 9,000	340.4 689.9	1,000 1,000	4,000 9,000	340.4 689.9	647.2 1,288.5	647.5 1,288.3	0.0% 0.0%
	10,000 15,000		14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	1,000	14,000	1,039.3	1,000	14,000	1,039.3	1,929.8	1,200.3	0.0%
	15,000		14.51	2.19	433.0	15.24	2.00	430.2	0.65	0.62	1.092	0.7	343.4	1,000	14,000	1,039.3	1,000	14,000	1,039.3	1,929.0	1,929.2	0.0%
GS>50 kW	k/M/b	kW LI	\$/cust	\$/kW	[¢/month]	\$/cust	\$/kW	[¢/month]	\$/kW	c/kWh		c/kWh										
UG	<u>kWh</u> 15,000	60 35		8.61	[\$/month] 531.1	15.24	8.65	[\$/month] 534.2	2.83	0.62	1.092	0.7	376.1	1,000	14,000	1,039.3	1,000	14,000	1,039.3	2,066.6	2,066.6	0.0%
00	40,000	100 56		8.61	875.5	15.24	8.65	880.2	2.83	0.62	1.092	0.7	833.4	1,000	39,000	2,786.5	1,000	39,000	2,786.5	4,772.6	4,770.2	-0.1%
	100,000	500 28		8.61	4,319.5	15.24	8.65	4,340.2	2.83	0.62	1.092	0.7	2,789.9	1,000	99,000	6,979.8	1,000	99,000	6,979.8	14,958.1	14,956.6	0.1%
		1000 56		8.61	8,624.5	15.24	8.65	8,665.2	2.83	0.62	1.092	0.7	8,333.9	1,000	399,000	27,946.2	1,000	399,000	27,946.2	47,673.8	47,642.1	-0.1%
		3000 46		8.61	25,844.5	15.24	8.65	25,965.2	2.83	0.62	1.092	0.7	22,247.7	1,000	999,000	69,879.0	1,000	999,000	69,879.0	125,246.1	125,177.5	-0.1%
	1,500,000			8.61	34,454.5	15.24	8.65	34,615.2	2.83	0.62	1.092	0.7	31,958.7	1,000	1,499,000	104,823.0	1,000	1,499,000	104,823.0	181,795.8		-0.1%
	1,000,000	.000 02	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.01	0 1, 10 110	.0.2	0.00	01,010.2	2.00	0.02		0	01,000.1	1,000	1,100,000	.0.,020.0	1,000	., .00,000	101,020.0	101,100.0	.0.,000.0	0.170
F3	15,000	60 35	% 53.01	11.08	717.8	53.92	11.13	721.7	3.32	0.62	1.061	0.7	403.1	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,261.9	2,262.5	0.0%
	40,000	100 56	% 53.01	11.08	1,161.0	53.92	11.13	1,166.9	3.32	0.62	1.061	0.7	875.6	1,000	39,000	2,707.2	1,000	39,000	2,707.2	5,036.3	5,034.6	0.0%
	100,000	500 28	% 53.01	11.08	5,593.0	53.92	11.13	5,618.9	3.32	0.62	1.061	0.7	3,020.0	1,000	99,000	6,781.4	1,000	99,000	6,781.4	16,343.8	16,345.6	0.0%
	400,000	1000 56	% 53.01	11.08	11,133.0	53.92	11.13	11,183.9	3.32	0.62	1.061	0.7	8,755.7	1,000	399,000	27,152.6	1,000	399,000	27,152.6	49,942.2	49,917.8	0.0%
	1,000,000	3000 46	% 53.01	11.08	33,293.0	53.92	11.13	33,443.9	3.32	0.62	1.061	0.7	23,551.5	1,000	999,000	67,895.0	1,000	999,000	67,895.0	132,431.7	132,383.8	0.0%
	1,500,000	4000 52	% 53.01	11.08	44,373.0	53.92	11.13	44,573.9	3.32	0.62	1.061	0.7	33,665.0	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	190,977.9	190,891.1	0.0%
G3	15,000	60 35		10.09	651.3	46.76	10.14	655.2	2.93	0.62	1.061	0.7	379.2	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,165.9	2,166.6	0.0%
	40,000	100 56		10.09	1,054.9	46.76	10.14	1,060.8	2.93	0.62	1.061	0.7	835.8	1,000	39,000	2,707.2	1,000	39,000	2,707.2	4,881.3	4,879.9	0.0%
	100,000	500 28		10.09	5,090.9	46.76	10.14	5,116.8	2.93	0.62	1.061	0.7	2,820.9	1,000	99,000	6,781.4	1,000	99,000	6,781.4	15,599.3	15,602.2	0.0%
	,	1000 56		10.09	10,135.9	46.76	10.14	10,186.8	2.93	0.62	1.061	0.7	8,357.5	1,000	399,000	27,152.6	1,000	399,000	27,152.6	48,460.8	48,438.7	0.0%
		3000 46		10.09	30,315.9	46.76	10.14	30,466.8	2.93	0.62	1.061	0.7	22,356.9	1,000	999,000	67,895.0	1,000	999,000	67,895.0	128,002.8	127,961.8	0.0%
	1,500,000	4000 52	% 45.88	10.09	40,405.9	46.76	10.14	40,606.8	2.93	0.62	1.061	0.7	32,072.3	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	185,075.2	184,997.6	0.0%
-	45.000	00.05	050.00	0.05	7547	004 50	0.00	750.0	0.00	0.00	4.001	0.7	0000	4.000	44.000	4 000 0	4.000	44.000	4 000 0	0.070 1	0.000 1	0.001
Т	15,000	60 35		8.25	754.7	261.59	8.29	759.0	2.99	0.62	1.061	0.7	382.8	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,279.4	2,280.4	0.0%
	40,000	100 56		8.25	1,084.7	261.59	8.29	1,090.6	2.99	0.62	1.061	0.7	841.7	1,000	39,000	2,707.2	1,000	39,000	2,707.2	4,919.2	4,917.8	0.0%
	100,000	500 28 1000 56		8.25	4,384.7	261.59	8.29	4,406.6	2.99	0.62	1.061	0.7	2,850.5	1,000	99,000	6,781.4	1,000	99,000	6,781.4	14,880.9	14,880.7	0.0%
	,	3000 46		8.25 8.25	8,509.7 25,009.7	261.59 261.59	8.29 8.29	8,551.6 25,131.6	2.99 2.99	0.62 0.62	1.061 1.061	0.7 0.7	8,416.5 22,534.0	1,000 1,000	399,000 999,000	27,152.6 67,895.0	1,000 1.000	399,000 999,000	27,152.6 67,895.0	46,797.0 122,557.4	46,768.0 122,494.2	-0.1% -0.1%
	1,500,000			8.25	25,009.7 33,259.7	261.59	8.29	33,421.6	2.99	0.62	1.061	0.7	32,308.4	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	177,739.0		-0.1% -0.1%
	1,500,000	-500 JZ	/0 200.00	0.23	33,233.7	201.00	0.23	33,721.0	2.00	0.02	1.001	0.7	32,300.4	1,000	1,700,000	101,071.0	1,000	1,700,000	101,041.0	111,139.0	177,001.0	-0.170

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 6 Page 1 of 2

GST

GST

Total B	ill Impac	ts of	Propose	d Dist	ribution R	ion Rates: Annualized Scenario of 800 kWhs														6.2%	6.0%	
Classes	Scenario		May 20	06 Incl Ra	te Riders	May 20	07 Incl Ra	ate Riders	Non-Dx	Compo	nt		Other Reg	Old C	ommodity	Bands	New C	commodity I	Bands	Existing	New	Incr
			Existing I	Dx Rates	Existing Dx	New Dx F	Rates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
					•									5.5	6.4	800.0	5.5	6.4	800.0			
Residential	kWh	kW I	_F \$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh	\$	kWhs	kWhs	Total \$	kWhs	kWhs	Total \$	[\$/month]	[\$/month]	%
UR	100		13.60	2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%
	250		13.60	2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%
	500		13.60	2.07	24.0	14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%
	750		13.60	2.07	29.1	14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	97.9	98.5	0.7%
	1,000		13.60	2.07	34.3	14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	800	200	62.7	800	200	62.7	128.5	129.1	0.5%
	1,500		13.60	2.07	44.7	14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	800	700	97.6	800	700	97.6	189.3	189.9	0.3%
	2,000		13.60	2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	800	1,200	132.6	800	1,200	132.6	250.1	250.7	0.2%
R1	100		18.30	2.59	20.9	19.05	2.60	21.7	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%
	250		18.30	2.59	24.8	19.05	2.60	25.6	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%
	500		18.30	2.59	31.3	19.05	2.60	32.1	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	77.8	78.5	0.9%
	750		18.30	2.59	37.7	19.05	2.60	38.6	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	107.0	107.7	0.7%
	1,000		18.30	2.59	44.2	19.05	2.60	45.1	0.94	0.62	1.092	0.7	24.0	800	200	62.7	800	200	62.7	139.0	139.6	0.5%
	1,500		18.30	2.59	57.2	19.05	2.60	58.1	0.94	0.62	1.092	0.7	36.0	800	700	97.6	800	700	97.6	202.6	203.2	0.3%
	2,000		18.30	2.59	70.1	19.05	2.60	71.1	0.94	0.62	1.092	0.7	48.0	800	1,200	132.6	800	1,200	132.6	266.1	266.7	0.2%
R2	100		56.80	2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092		2.4	100	-	6.0	100	-	6.0	71.5	72.4	1.2%
	250		56.80	2.18	62.3	57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	88.4	89.3	1.0%
	500		56.80	2.18	67.7	57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%
	750		56.80	2.18	73.2	57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	144.6	145.4	0.6%
	1,000		56.80	2.18	78.6	57.73	2.19	79.6	0.94	0.62	1.092	0.7	24.0	800	200	62.7	800	200	62.7	175.5	176.3	0.5%
	1,500		56.80	2.18	89.5	57.73	2.19	90.6	0.94	0.62	1.092	0.7	36.0	800	700	97.6	800	700	97.6	236.9	237.7	0.3%
	2,000		56.80	2.18	100.4	57.73	2.19	101.5	0.94	0.62	1.092	0.7	48.0	800	1,200	132.6	800	1,200	132.6	298.3	299.1	0.2%
R3	100		18.77		22.0	19.52	3.24	22.8	0.81	0.62	1.092		2.3	100	-	6.0	100	-	6.0	32.1	32.9	2.4%
	250		18.77	3.23	26.8	19.52	3.24	27.6	0.81	0.62	1.092	0.7	5.7	250	-	15.0	250	-	15.0	50.4	51.2	1.5%
	500		18.77	3.23	34.9	19.52	3.24	35.7	0.81	0.62	1.092		11.3	500	-	30.0	500	-	30.0	81.0	81.7	0.9%
	750		18.77		43.0	19.52	3.24	43.8	0.81	0.62	1.092		17.0	750	-	45.0	750	-	45.0	111.5	112.2	0.6%
	1,000		18.77		51.1	19.52	3.24	51.9	0.81	0.62	1.092	0.7	22.6	800	200	62.7	800	200	62.7	144.8	145.4	0.5%
	1,500		18.77		67.2	19.52	3.24	68.1	0.81	0.62	1.092		33.9	800	700	97.6	800	700	97.6	211.0	211.6	0.3%
	2,000		18.77	3.23	83.4	19.52	3.24	84.3	0.81	0.62	1.092	0.7	45.2	800	1,200	132.6	800	1,200	132.6	277.3	277.8	0.2%
R4	100		35.54		38.1	36.37	2.52	38.9	0.81	0.62	1.092		2.3	100	-	6.0	100	-	6.0	49.2	50.0	1.7%
	250		35.54		41.8	36.37	2.52	42.7	0.81	0.62	1.092		5.6	250	-	15.0	250	-	15.0	66.3	67.1	1.2%
	500		35.54		48.1	36.37	2.52	49.0	0.81	0.62	1.092		11.3	500	-	30.0	500	-	30.0	94.9	95.7	0.8%
	750		35.54		54.4	36.37	2.52	55.3	0.81	0.62	1.092		16.9	750	-	45.0	750	-	45.0	123.5	124.3	0.6%
	1,000		35.54		60.6	36.37	2.52	61.6	0.81	0.62	1.092		22.6	800	200	62.7	800	200	62.7	154.9	155.7	0.5%
	1,500		35.54		73.2	36.37	2.52	74.2	0.81	0.62	1.092	0.7	33.9	800	700	97.6	800	700	97.6	217.3	218.0	0.3%
	2,000		35.54	2.51	85.7	36.37	2.52	86.8	0.81	0.62	1.092	0.7	45.2	800	1,200	132.6	800	1,200	132.6	279.8	280.4	0.2%

Filed: February 19, 2007 EB-2007-0542 Exhibit C Tab 1 Schedule 6 Page 2 of 2

Total Bill Impacts of Proposed Distribution Rates: Annualized Scenario of 800 kWhs

GST GST 6.2% 6.0%

Classes	Scenario		May 200	6 Incl Ra	te Riders	May 20	May 2007 Incl Rate Riders Non-Dx Compoen			nt		Other Reg	Old C	ommodity B	ands	New C	ommodity E	Bands	Existing	New	Incr	
			Existing D	x Rates	Existing Dx	New Dx R	ates	New Dx	RTSR	WMSC	TLF	DRC	Charges	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
														5.5	6.4	800.0	5.5	6.4	800.0			
GS<50 kW	<u>kWh</u>	<u>kW</u> <u>LF</u>			[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh		c/kWh										
F1	1,000		59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	800	200	62.7	800	200	62.7	180.5	181.3	0.5%
	2,000		59.78	2.41	108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	800	1,200	132.6	800	1,200	132.6	305.2	305.9	0.2%
	5,000 10,000		59.78 59.78	2.41 2.41	180.3 300.8	60.72 60.72	2.42 2.42	181.7 302.7	0.89 0.89	0.62 0.62	1.092 1.092	0.7 0.7	117.3 234.6	800 800	4,200 9,200	342.2 691.7	800 800	4,200 9,200	342.2 691.7	679.3 1,302.7	679.7 1,302.8	0.1% 0.0%
	15,000		59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	800	14,200	1,041.1	800	14,200	1,041.1	1,926.2	1,925.8	0.0%
	13,000		33.70	2.71	421.5	00.72	2.72	423.7	0.03	0.02	1.032	0.7	331.3	000	14,200	1,041.1	000	14,200	1,041.1	1,320.2	1,323.0	0.070
G1	1,000		35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	800	200	62.7	800	200	62.7	163.4	164.2	0.4%
	2,000		35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	800	1,200	132.6	800	1,200	132.6	297.1	297.7	0.2%
	5,000		35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	800	4,200	342.2	800	4,200	342.2	698.2	698.5	0.0%
	10,000		35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	800	9,200	691.7	800	9,200	691.7	1,366.7	1,366.5	0.0%
	15,000		35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	800	14,200	1,041.1	800	14,200	1,041.1	2,035.2	2,034.5	0.0%
UG	1,000		14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	800	200	62.7	800	200	62.7	136.0	136.7	0.5%
	2,000		14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	800	1,200	132.6	800	1,200	132.6	264.3	264.9	0.2%
	5,000		14.51	2.79	154.0	15.24	2.80	155.2	0.85	0.62	1.092	0.7	115.1	800	4,200	342.2	800	4,200	342.2	649.1	649.4	0.0%
	10,000		14.51	2.79	293.5	15.24	2.80	295.2	0.85	0.62	1.092	0.7	230.3	800	9,200	691.7	800	9,200	691.7	1,290.4	1,290.2	0.0%
	15,000		14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	800	14,200	1,041.1	800	14,200	1,041.1	1,931.7	1,931.1	0.0%
GS>50 kW	kWh	kW LF	\$/cust	\$/kW	[\$/month]	\$/cust	\$/kW	[\$/month]	\$/kW	c/kWh		c/kWh										
UG	15,000	60 35%		8.61	531.1	15.24	8.65	534.2	2.83	0.62	1.092	0.7	376.1	800	14,200	1,041.1	800	14,200	1,041.1	2,068.5	2,068.6	0.0%
	40,000	100 56%		8.61	875.5	15.24	8.65	880.2	2.83	0.62	1.092	0.7	833.4	800	39,200	2,788.3	800	39,200	2,788.3	4,774.6	4,772.1	-0.1%
	100,000	500 28%	14.51	8.61	4,319.5	15.24	8.65	4,340.2	2.83	0.62	1.092	0.7	2,789.9	800	99,200	6,981.6	800	99,200	6,981.6	14,960.0	14,958.5	0.0%
	400,000	1000 56%	14.51	8.61	8,624.5	15.24	8.65	8,665.2	2.83	0.62	1.092	0.7	8,333.9	800	399,200	27,948.0	800	399,200	27,948.0	47,675.7	47,644.0	-0.1%
	1,000,000	3000 46%	14.51	8.61	25,844.5	15.24	8.65	25,965.2	2.83	0.62	1.092	0.7	22,247.7	800	999,200	69,880.8	800	999,200	69,880.8	125,248.0	125,179.4	-0.1%
	1,500,000	4000 52%	14.51	8.61	34,454.5	15.24	8.65	34,615.2	2.83	0.62	1.092	0.7	31,958.7	800	1,499,200	104,824.8	800	1,499,200	104,824.8	181,797.7	181,682.7	-0.1%
F3	15,000	60 35%	53.01	11.08	717.8	53.92	11.13	721.7	3.32	0.62	1.061	0.7	403.1	800	14,200	1,011.4	800	14,200	1,011.4	2,263.8	2,264.4	0.0%
	40,000	100 56%		11.08	1,161.0	53.92	11.13	1,166.9	3.32	0.62	1.061	0.7	875.6	800	39,200	2,709.0	800	39,200	2,709.0	5,038.2	5,036.5	0.0%
	100,000	500 28%	53.01	11.08	5,593.0	53.92	11.13	5,618.9	3.32	0.62	1.061	0.7	3,020.0	800	99,200	6,783.2	800	99,200	6,783.2	16,345.7	16,347.5	0.0%
	400,000	1000 56%	53.01	11.08	11,133.0	53.92	11.13	11,183.9	3.32	0.62	1.061	0.7	8,755.7	800	399,200	27,154.4	800	399,200	27,154.4	49,944.1	49,919.7	0.0%
	1,000,000	3000 46%	53.01	11.08	33,293.0	53.92	11.13	33,443.9	3.32	0.62	1.061	0.7	23,551.5	800	999,200	67,896.8	800	999,200	67,896.8	132,433.7	132,385.7	0.0%
	1,500,000	4000 52%	53.01	11.08	44,373.0	53.92	11.13	44,573.9	3.32	0.62	1.061	0.7	33,665.0	800	1,499,200	101,848.8	800	1,499,200	101,848.8	190,979.8	190,893.0	0.0%
G3	15,000	60 35%	45.88	10.09	651.3	46.76	10.14	655.2	2.93	0.62	1.061	0.7	379.2	800	14,200	1,011.4	800	14,200	1,011.4	2,167.8	2,168.5	0.0%
	40,000	100 56%	45.88	10.09	1,054.9	46.76	10.14	1,060.8	2.93	0.62	1.061	0.7	835.8	800	39,200	2,709.0	800	39,200	2,709.0	4,883.2	4,881.8	0.0%
	100,000	500 28%	45.88	10.09	5,090.9	46.76	10.14	5,116.8	2.93	0.62	1.061	0.7	2,820.9	800	99,200	6,783.2	800	99,200	6,783.2	15,601.2	15,604.2	0.0%
	400,000	1000 56%	45.88	10.09	10,135.9	46.76	10.14	10,186.8	2.93	0.62	1.061	0.7	8,357.5	800	399,200	27,154.4	800	399,200	27,154.4	48,462.7	48,440.6	0.0%
	1,000,000	3000 46%	45.88	10.09	30,315.9	46.76	10.14	30,466.8	2.93	0.62	1.061	0.7	22,356.9	800	999,200	67,896.8	800	999,200	67,896.8	128,004.7	127,963.7	0.0%
	1,500,000	4000 52%	45.88	10.09	40,405.9	46.76	10.14	40,606.8	2.93	0.62	1.061	0.7	32,072.3	800	1,499,200	101,848.8	800	1,499,200	101,848.8	185,077.1	184,999.5	0.0%
т	15,000	60 35%	259.69	8.25	754.7	261.59	8.29	759.0	2.99	0.62	1.061	0.7	382.8	800	14,200	1,011.4	800	14,200	1,011.4	2,281.4	2,282.3	0.0%
	40,000	100 56%	259.69	8.25	1,084.7	261.59	8.29	1,090.6	2.99	0.62	1.061	0.7	841.7	800	39,200	2,709.0	800	39,200	2,709.0	4,921.1	4,919.7	0.0%
	100,000	500 28%	259.69	8.25	4,384.7	261.59	8.29	4,406.6	2.99	0.62	1.061	0.7	2,850.5	800	99,200	6,783.2	800	99,200	6,783.2	14,882.8	14,882.7	0.0%
	400,000	1000 56%	259.69	8.25	8,509.7	261.59	8.29	8,551.6	2.99	0.62	1.061	0.7	8,416.5	800	399,200	27,154.4	800	399,200	27,154.4	46,798.9	46,769.9	-0.1%
	1,000,000			8.25	25,009.7	261.59	8.29	25,131.6	2.99	0.62	1.061	0.7	22,534.0	800	999,200	67,896.8	800	999,200	67,896.8	122,559.3	122,496.1	-0.1%
	1,500,000	4000 52%	259.69	8.25	33,259.7	261.59	8.29	33,421.6	2.99	0.62	1.061	0.7	32,308.4	800	1,499,200	101,848.8	800	1,499,200	101,848.8	177,740.9	177,633.5	-0.1%