

INTRODUCTION TO RATE SCHEDULES

This section includes all Rate Schedules for Hydro One Distribution's Retail customers.

This includes;

- The currently approved Rate Schedules (May 2006) in their original format, including Rate Schedules for Street Light, Sentinel Lights and Miscellaneous charges;
- The proposed Rate Schedules for implementation May 1, 2007 are based on the new Rate Schedule format requested by the Board in April 2006. This new format includes all the applicable rates and charges, including Retail Transmission Service charges, Wholesale Market Service charges and applicable loss factors.

Customer classifications and definitions in the proposed Rate Schedules are unchanged and are the same as the classifications and definitions in the current Rate Schedules.

RATE SCHEDULE RETAIL CUSTOMERS

HYDRO ONE NETWORKS INC. RATES FOR DISTRIBUTION SERVICE

Effective Date: May 1, 2006

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

1.1 Customer Classifications

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupants must state that this is their principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the calendar year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Industrial Commercial classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

Industrial Commercial General Service customer classification is applicable for Industrial Commercial customers not directly supplied by the sub-transmission system.

Industrial Commercial Sub-Transmission customer classification is applicable for Industrial Commercial customers supplied directly by the sub-transmission system.

1.2 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

High Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Normal Density Zone is defined as areas other than Urban or High Density Zone.

2.0 RATES FOR DISTRIBUTION SERVICE¹

Networks' distribution service rates are as follows:

Residential UR2 - Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone.

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 13.600	\$ -	\$ -	\$ 13.600
Volumetric Charge Energy Charge [cent/kWh]		1.820	0.200	0.050	2.070

Residential R1 - Year-round Residence in a High Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 18.300	\$ -	\$ -	\$ 18.300
Volumetric Charge Energy Charge [cent/kWh]		2.370	0.150	0.070	2.590

Residential R2 - Year-round Residence in a Normal Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month) ²		\$ 56.800	\$ -	\$ -	\$ 56.800
Volumetric Charge Energy Charge [cent/kWh]		1.930	0.120	0.130	2.180

¹ With respect to the volumetric charge, two charge determinants are shown. A customer who is energy-metered will pay the energy rate, whereas a customer who is demand – or interval – metered, will pay the demand rate

² Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 18.770	\$ -	\$ -	\$ 18.770
Volumetric Charge Energy Charge [cent/kWh]		2.730	0.350	0.150	3.230

Seasonal Residential R4 - Seasonal Occupancy in a Normal Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 35.540	\$ -	\$ -	\$ 35.540
Volumetric Charge Energy Charge [cent/kWh]		1.910	0.360	0.240	2.510

Farm Single Phase F1 – Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month) ³		\$ 59.780	\$ -	\$ -	\$ 59.780
Volumetric Charge Energy Charge [cent/kWh] <i>OR</i> Demand Charge [\$/kW/month]		2.230 7.030	0.080 0.260	0.100 0.310	2.410 7.600

³ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 customers would be reduced by the applicable RRRP credit.

Farm Three Phase F3 – Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month) ⁴		\$ 53.010	\$ -	\$ -	\$ 53.010
Volumetric Charge					
Energy Charge [cent/kWh]		2.880	0.030	0.040	2.950
OR					
Demand Charge		10.820	0.100	0.160	11.080
[\$/kW/month]					

Industrial Commercial General Service, Urban Density UG2 – Applicable to Farm Three Phase customers, Farm Single Phase customers, and Industrial Commercial customers located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)					
a. Metered Customer		\$15.060	\$ -	\$ -	\$15.060
b. Unmetered Customer		\$ 0.790	\$ -	\$ -	\$ 0.790
Volumetric Charge					
Energy Charge [cent/kWh]		2.730	0.030	0.030	2.790
OR					
Demand Charge		8.400	0.100	0.110	8.610
[\$/kW/month]					

⁴ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F3 customers would be reduced by the applicable RRRP credit.

Industrial Commercial General Service, Single Phase G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)					
c. Metered Customer		\$36.110	\$ -	\$ -	\$36.110
d. Unmetered Customer		\$22.060	\$ -	\$ -	\$22.060
Volumetric Charge					
Energy Charge [cent/kWh]		3.110	0.090	0.090	3.290
OR					
Demand Charge[\$/kW/month]		9.550	0.260	0.290	10.100

Industrial Commercial General Service, Three Phase G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)					
e. Metered Customer		\$45.910	\$ -	\$ -	\$45.910
f. Unmetered Customer		\$ 6.260	\$ -	\$ -	\$ 6.260
Volumetric Charge					
Energy Charge [cent/kWh]		3.060	0.020	0.050	3.130
OR					
Demand Charge		9.860	0.080	0.150	10.090
[\$/kW/month]					

Industrial Commercial Sub-Transmission T – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 259.690	\$ -	\$ -	\$ 259.690
Volumetric Charge					
Energy Charge [cent/kWh]		2.420	0.010	0.030	2.460
OR					
Demand Charge		8.120	0.040	0.090	8.250
[\$/kW/month]					

Low Use Secondary Service - Applicable to supplementary service connected prior to January 1, 1996 located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than the indicated yearly amounts:

Secondary Service	Volumes [kWh per year]	Distribution Volumetric Energy Charges [cent per kWh]			
		Base	Rider 1	Rider 2	Final
R1	1,500	3.240	0.090	0.090	3.420
R2	1,500	3.240	0.090	0.090	3.420
R3	500	3.240	0.090	0.090	3.420
R4	500	3.240	0.090	0.090	3.420
F1	2,500	2.360	0.080	0.100	2.540
F3	2,500	3.190	0.020	0.050	3.260
G1	2,500	3.240	0.090	0.090	3.420
G3	2,500	3.190	0.020	0.050	3.260

Transformer Loss Allowance – Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Customer-Supplied Transformation Allowance – Applicable to demand billed customers providing their own transformers. They will be allowed the following monthly billing amounts:

<u>When supplied at</u>	<u>Single Phase</u>	<u>Three Phase</u>
(a) Utilization Voltage	NIL	NIL
(b) Primary Voltage under 50 kV	\$ 0.20 per kW	\$ 0.60 per kW
(c) Primary Voltage 50 kV	NIL	\$ 1.25 per kW

**HYDRO ONE NETWORKS INC.
RATE FOR SENTINEL LIGHTING
Effective Date: May 1, 2006**

APPLICABILITY:

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

RATES:

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	N/A	N/A	N/A	N/A
Volumetric Charge Energy Charge [cent/kWh]	3.940	0.010	0.060	4.010

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

N/A = not applicable

**HYDRO ONE NETWORKS INC.
RATE FOR STREET LIGHTING
Effective Date: May 1, 2006**

APPLICABILITY:

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

RATE:

Distribution Charges	Base	Rider 1	Rider 2	Final
Service Charge (per month)	N/A	N/A	N/A	N/A
Volumetric Charge Energy Charge [cent/kWh]	3.940	0.010	0.060	4.010

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

N/A = not applicable

Interim Demand-Side Management Time-of-Use Rates
Hydro One Networks Inc.
Schedule of Distribution Rates and Charges
Effective Date: May 1, 2006

The following rates shall remain in effect until superceded by further Order or Orders of the Board.

ToU Criteria for Eligibility

Customers' in the following rate classes having electricity consumption, (billing demand), in the off-peak period that is at least twice the electricity consumption during the on-peak period.

Interim Time-of-Use Rates

The on-peak period hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on business days. Off-peak period constitutes all of the remaining hours.

Page 12 of 15 **Farm Single Phase ToU F1** – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month) ¹		\$ 59.780	\$ -	\$ -	\$ 59.780
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]		7.030	0.260	0.310	7.600

Farm Three Phase ToU F3 – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in other areas than Urban Density zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month) ²		\$ 53.010	\$ -	\$ -	\$ 53.010
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]		10.820	0.100	0.160	11.080

Industrial Commercial General Service, Urban Density ToU UG2 – Applicable to Farm Three Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$15.060	\$ -	\$ -	\$15.060
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$/kW]		8.400	0.100	0.110	8.610

¹ Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 customers would be reduced by the applicable RRRP credit.

² Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F3 customers would be reduced by the applicable RRRP credit.

Industrial Commercial General Service, Single Phase *ToU* G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$36.110	\$ -	\$ -	\$36.110
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$ /kW]		9.550	0.260	0.290	10.100

Industrial Commercial General Service, Three Phase *ToU* G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$45.910	\$ -	\$ -	\$45.910
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$ /kW]		9.860	0.080	0.150	10.090

Industrial Commercial Sub-Transmission *ToU* T – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

Distribution Charges		Base	Rider 1	Rider 2	Final
Service Charge (per month)		\$ 259.690	\$ -	\$ -	\$ 259.690
Volumetric Charge Demand Charge (per On-Peak kW per month) [\$ /kW]		8.120	0.040	0.090	8.250

MISCELLANEOUS CHARGES RATES

Miscellaneous Charges are charges for specific services over and above the standard level of service. Each service has an approved fixed rate charged to a customer for a specific activity, or as a penalty as in the case of late payment charges.

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Billing Suspension and Terminations in Trailer Parks		\$130		
16	Service Layout Fee – Basic		\$405		
17	Service Layout Fee – Complex		\$580		
18	Crossing Application – Pipeline		\$2065		
19	Crossing Application – Water		\$2525		
20	Crossing Application – Railroad		\$2565		
21	Line Staking – per meter		\$3.10		
22	Central Metering – New service < 45 kW		\$115		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
23	Conversion to Central Metering < 45 kW		\$795		
24	Conversion to Central Metering > 45 kW		\$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$105		
26	Standby Administration Charge per month (interim)		\$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			\$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			\$26.50/month	
29	Guaranteed Units from Jan 01/87 to Dec 31/90			\$23.50/month	
30	Joint Use for Cable and Telecom companies per pole			\$22.35	
31	Joint Use for LDCs per pole			\$28.61	

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities [except for the Street and Sentinel Light rates].

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or
- c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2007.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupants must state that this is their principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the calendar year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the

1 Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

2
3 Farm classification is applicable to properties actively engaged in agricultural production as
4 defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year-round
5 pumping stations or other ancillary services remote from the main farm shall be classed as farm.

6
7 Industrial Commercial classification applies to any service that does not fit the description of
8 Residential or Farm classes. It includes combination type services where a variety of uses are
9 made of the service by the owner of one property, and all multiple services except residential.

10
11 Industrial Commercial General Service customer classification is applicable for Industrial
12 Commercial customers not directly supplied by the sub-transmission system.

13
14 Industrial Commercial Sub-Transmission customer classification is applicable for Industrial
15 Commercial customers supplied directly by the sub-transmission system.

16
17 **1.3 DENSITY ZONES**

18
19 Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of
20 at least 60 customers per kilometre.

21
22 High Density Zone is defined as areas containing 100 or more customers with a line density of at
23 least 15 customers per kilometre.

24
25 Normal Density Zone is defined as areas other than Urban or High Density Zone.

26

1.4 RATE CLASSES

Residential

- UR2 [UR] Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone

- R1 Year-round Residence in a High Density Zone

- R2 Year-round Residence in a Normal Density Zone

Seasonal Residential

- R3 Seasonal Occupancy in a High Density

- R4 Seasonal Occupancy in a Normal Density Zone

Farms

- F1 Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

- F3 Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

General Service

- UG2[UG] Industrial Commercial General Service, Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

- G1 Industrial Commercial General Service, Single Phase G1

Applicable to General Class Single Phase customers not located in an
Urban Density Zone

- G3 Industrial Commercial General Service, Three Phase G3
Applicable to General Service Class Three Phase customers not located
in an Urban Density Zone
- T Industrial Commercial Sub-Transmission T
Applicable to Industrial Commercial Sub-Transmission class customers
not located in an Urban Density Zone

1.5 RURAL OR REMOTE RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2, F1 and F3 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service:
 - Applicable to separately metered services connected prior to January 1, 1996.
 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
 - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
 - Applicable to demand-billed customers providing their own transformers.
- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1 • Street Lights

2
3 This rate is applicable to all Hydro One Networks' core and acquired retail customers
4 who have streetlights. Networks' core retail customers are customers of Networks' retail
5 distribution system, excluding those customers previously served by acquired distribution
6 utilities.

7
8 Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

9
10 The energy consumption for street lights is estimated based on Networks' profile for
11 street lighting load, which provides the amount of time each month that the street lights
12 are operating.

13
14 • Unmetered Scattered Load

15
16 This classification refers to certain instances where connections can be provided without
17 metering. These loads are generally small in size and consistent in magnitude of load.
18 Hydro One reserves the right to review all cases and may require that a meter be installed
19 at its sole discretion. Services that can be unmetered include cable TV amplifiers,
20 telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic
21 signals, and other small fixed loads.

22
23 Further servicing details are available in the utility's Conditions of Service (including in
24 the "Unmetered Connections" section).

25

• Interim Demand-Side Management Time-of-Use Rates

Demand charges will be based on demand during the on-peak periods.

Eligibility Criteria

Customers' in the following rate classes having electricity consumption, (billing demand), in the off-peak period that is at least twice the electricity consumption during the on-peak period.

Definition of Time Periods

The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Time-of-Use Rate Classes

Farm Single Phase *ToU* F1 – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Farm Three Phase *ToU* F3 – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in other areas than Urban Density zone

Industrial Commercial General Service, Urban Density *ToU* UG2 – Applicable to Farm Three Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Industrial Commercial General Service, Single Phase *ToU* G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

1

2 Industrial Commercial General Service, Three Phase *ToU* G3 – Applicable to General Service
3 Class Three Phase customers not located in an Urban Density Zone

4

5 Industrial Commercial Sub-Transmission *ToU* T – Applicable to Industrial Commercial Sub-
6 Transmission class customers not located in an Urban Density Zone

7

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	\$	14.32
Distribution Volumetric Rate	\$ / kWh	0.0183
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Residential – High Density [R1]

Service Charge ^a	\$	19.05
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Residential – Normal Density [R2]

Service Charge ^a	\$	57.73
Distribution Volumetric Rate	\$ / kWh	0.0194
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0042
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

^a Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R1 & R2 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Seasonal Residential – High Density [R3]

Service Charge	\$	19.52
Distribution Volumetric Rate	\$ / kWh	0.0274
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0040
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Seasonal Residential – Normal Density [R4]

Service Charge	\$	36.37
Distribution Volumetric Rate	\$ / kWh	0.0192
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0040
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Farms – Single Phase energy-billed [F1]

Service Charge ^b	\$	60.72
Distribution Volumetric Rate	\$ / kWh	0.0224
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

^b Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Farms – Single Phase demand-billed [F1]

Service Charge ^b	\$	60.72
Distribution Volumetric Rate	\$ / kW	7.06
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.31
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.236
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Farms – Three Phase energy-billed [F3]

Service Charge ^b	\$	53.92
Distribution Volumetric Rate	\$ / kWh	0.0289
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0048
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0036
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Farms – Three Phase demand-billed [F3]

Service Charge ^b	\$	53.92
Distribution Volumetric Rate	\$ / kW	10.87
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.800
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.329
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

^b Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service Less Than 50 kW – Urban energy-billed [UG]

Service Charge if Metered	\$	15.79
Service Charge if Unmetered	\$	0.79
Distribution Volumetric Rate	\$ / kWh	0.0274
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Service Charge if Metered	\$	36.94
Service Charge if Unmetered	\$	22.17
Distribution Volumetric Rate	\$ / kWh	0.0312
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service Less Than 50 kW – Three Phase energy-billed [G3]

Service Charge if Metered	\$	46.79
Service Charge if Unmetered	\$	6.29
Distribution Volumetric Rate	\$ / kWh	0.0307
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service Less Than 50 kW – Transmission Class energy-billed [T]

Service Charge	\$	261.59
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Urban demand-billed [UG]

Service Charge	\$	15.79
Distribution Volumetric Rate	\$ / kW	8.44
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.998
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Single Phase demand-billed [G1]

Service Charge	\$	36.94
Distribution Volumetric Rate	\$ / kW	9.60
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.016
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service 50 to 4999 kW – Three Phase demand-billed [G3]

Service Charge	\$	46.79
Distribution Volumetric Rate	\$ / kW	9.91
Regulatory Asset Recovery - Rider #1	\$ / kW	0.08
Regulatory Asset Recovery - Rider #2	\$ / kW	0.15
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.065
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Transmission Class demand-billed [T]

Service Charge	\$	261.59
Distribution Volumetric Rate	\$ / kW	8.16
Regulatory Asset Recovery - Rider #1	\$ / kW	0.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.09
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.083
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Farm Single Phase [F1]

Service Charge	\$	60.72
Distribution Volumetric Rate	\$ / kW	7.06
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.31
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.236
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Farm Three Phase [F3]

Service Charge	\$	53.92
Distribution Volumetric Rate	\$ / kW	10.87
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.800
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.329
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Urban [UG]

Service Charge	\$	15.79
Distribution Volumetric Rate	\$ / kW	8.44
Regulatory Asset Recovery - Rider #1	\$ / kW	0.10
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.998
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Single Phase [G1]

Service Charge	\$	36.94
Distribution Volumetric Rate	\$ / kW	9.60
Regulatory Asset Recovery - Rider #1	\$ / kW	0.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.016
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Three Phase [G3]

Service Charge	\$	46.79
Distribution Volumetric Rate	\$ / kW	9.91
Regulatory Asset Recovery - Rider #1	\$ / kW	0.08
Regulatory Asset Recovery - Rider #2	\$ / kW	0.15
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.065
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Transmission Class [T]

Service Charge	\$	261.59
Distribution Volumetric Rate	\$ / kW	8.16
Regulatory Asset Recovery - Rider #1	\$ / kW	0.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.09
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.083
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

**Low Use Secondary – Residential, Seasonal and Single Phase General Service
R1,R2,R3,R4,G1**

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0326
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Low Use Secondary – Single Phase Farms F1

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0237
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Low Use Secondary – Three Phase Farms and General Service F3,G3

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0321
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Street Lights

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0396
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0023
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Sentinel Lights

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0396
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0023
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Single Phase	\$ / kW	0.20
Three Phase	\$ / kW	0.60

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
 - (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
 - (b) 1.0% for bank capacities over 400 kVA.
- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.092
R1	1.092
R2	1.092
Seasonal	
R3	1.092
R4	1.092
Farms	
F1	1.092
F3	1.061
General Service	
UG	1.092
G1	1.092
G3	1.061
T	1.061
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
15	Billing Suspension and Terminations in Trailer Parks		\$130		
16	Service Layout Fee – Basic		\$405		
17	Service Layout Fee – Complex		\$580		
18	Crossing Application – Pipeline		\$2,065		
19	Crossing Application – Water		\$2,525		
20	Crossing Application – Railroad		\$2,565		
21	Line Staking – per meter		\$3.10		
22	Central Metering – New service < 45 kW		\$115		
23	Conversion to Central Metering < 45 kW		\$795		
24	Conversion to Central Metering > 45 kW		\$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$105		
26	Standby Administration Charge per month (interim)		\$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			\$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			\$26.50 / month	

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

29	Guaranteed Units from Jan 01/87 to Dec 31/90			\$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			\$22.35	
31	Joint Use for LDCs per pole			\$28.61	

Classes	Scenario	May 2006 Incl Rate Riders					May 2007 Incl Rate Riders			Non-Dx Component				Other Reg Charges	Old Commodity Bands			New Commodity Bands			Existing Total Bill	New Total Bill	Incr Total Bill
		Existing Dx Rates		Existing Dx	New Dx Rates		New Dx	RTSR	WMSC	TLF	DRC	Band 1	Band 2		Commodity	Band 1	Band 2	Commodity					
Residential UR	kWh	kW	LF	\$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh	c/kWh	\$	5.5 kWhs	6.4 kWhs	600.0 Total \$	5.5 kWhs	6.4 kWhs	600.0 Total \$	[\$/month]	[\$/month]	%	
	100			13.60	2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%
	250			13.60	2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%
	500			13.60	2.07	24.0	14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%
	750			13.60	2.07	29.1	14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	600	150	47.0	600	150	47.0	100.0	100.6	0.7%
	1,000			13.60	2.07	34.3	14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	600	400	64.5	600	400	64.5	130.4	131.0	0.5%
	1,500			13.60	2.07	44.7	14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	600	900	99.4	600	900	99.4	191.2	191.8	0.3%
	2,000			13.60	2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	600	1,400	134.4	600	1,400	134.4	252.0	252.6	0.2%
R1	100			18.30	2.59	20.9	19.05	2.60	21.7	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%
	250			18.30	2.59	24.8	19.05	2.60	25.6	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%
	500			18.30	2.59	31.3	19.05	2.60	32.1	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	77.8	78.5	0.9%
	750			18.30	2.59	37.7	19.05	2.60	38.6	0.94	0.62	1.092	0.7	18.0	600	150	47.0	600	150	47.0	109.1	109.8	0.6%
	1,000			18.30	2.59	44.2	19.05	2.60	45.1	0.94	0.62	1.092	0.7	24.0	600	400	64.5	600	400	64.5	140.9	141.6	0.5%
	1,500			18.30	2.59	57.2	19.05	2.60	58.1	0.94	0.62	1.092	0.7	36.0	600	900	99.4	600	900	99.4	204.5	205.1	0.3%
	2,000			18.30	2.59	70.1	19.05	2.60	71.1	0.94	0.62	1.092	0.7	48.0	600	1,400	134.4	600	1,400	134.4	268.1	268.6	0.2%
R2	100			56.80	2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	71.5	72.4	1.2%
	250			56.80	2.18	62.3	57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	88.4	89.3	1.0%
	500			56.80	2.18	67.7	57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%
	750			56.80	2.18	73.2	57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	600	150	47.0	600	150	47.0	146.7	147.5	0.6%
	1,000			56.80	2.18	78.6	57.73																

Classes	Scenario	May 2006 Incl Rate Riders					May 2007 Incl Rate Riders				Non-Dx Component				Other Reg Charges	Old Commodity Bands			New Commodity Bands			Existing	New	Incr
		Existing Dx Rates		Existing Dx			New Dx Rates		New Dx		RTSR	WMSC	TLF	DRC		Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
GS<50 kW	kWh	kW	LF	\$/cust	c/kWh	\$/[month]	\$/cust	c/kWh	\$/[month]	c/kWh	c/kWh	c/kWh		5.5	6.4	600.0	5.5	6.4	600.0					
	F1	1,000		59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	600	400	64.5	600	400	64.5	182.4	183.2	0.4%	
		2,000		59.78	2.41	108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	600	1,400	134.4	600	1,400	134.4	307.1	307.8	0.2%	
		5,000		59.78	2.41	180.3	60.72	2.42	181.7	0.89	0.62	1.092	0.7	117.3	600	4,400	344.0	600	4,400	344.0	681.2	681.6	0.1%	
		10,000		59.78	2.41	300.8	60.72	2.42	302.7	0.89	0.62	1.092	0.7	234.6	600	9,400	693.5	600	9,400	693.5	1,304.6	1,304.7	0.0%	
		15,000		59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	600	14,400	1,042.9	600	14,400	1,042.9	1,928.1	1,927.7	0.0%	
G1	1,000			35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	600	400	64.5	600	400	64.5	165.3	166.1	0.4%	
	2,000			35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	600	1,400	134.4	600	1,400	134.4	299.0	299.7	0.2%	
	5,000			35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	600	4,400	344.0	600	4,400	344.0	700.1	700.4	0.0%	
	10,000			35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	600	9,400	693.5	600	9,400	693.5	1,368.6	1,368.4	0.0%	
		15,000		35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	600	14,400	1,042.9	600	14,400	1,042.9	2,037.1	2,036.4	0.0%	
	UG	1,000			14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	600	400	64.5	600	400	64.5	137.9	138.6	0.5%
2,000				14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	600	1,400	134.4	600	1,400	134.4	266.2	266.8	0.2%	
5,000				14.51	2.79	154.0	15.24	2.80	155.2	0.85	0.62	1.092	0.7	115.1	600	4,400	344.0	600	4,400	344.0	651.0	651.3	0.0%	
10,000				14.51	2.79	293.5	15.24	2.80	295.2	0.85	0.62	1.092	0.7	230.3	600	9,400	693.5	600	9,400	693.5	1,292.3	1,292.1	0.0%	
		15,000		14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	600	14,400	1,042.9	600	14,400	1,042.9	1,933.6	1,933.0	0.0%	
GS>50 kW		kWh	kW	LF	\$/cust	\$/kW	\$/[month]	\$/cust	\$/kW	\$/[month]	\$/kW	c/kWh	c/kWh											
	UG	15,000	60	35%	14.51	8.61	531.1	15.24	8.65	534.2	2.83	0.62	1.092	0.7	376.1	600	14,400	1,042.9	600	14,400	1,042.9	2,070.4	2,070.5	0.0%
		40,000	100	56%	14.51	8.61	875.5	15.24	8.65	880.2	2.83	0.62												

Total Bill Impacts of Proposed Distribution Rates: Winter-to-Winter Scenario of 1000 kWhs																				GST		GST		
				May 2006 Incl Rate Riders			May 2007 Incl Rate Riders			Non-Dx Component				Other Reg Charges	Old Commodity Bands			New Commodity Bands			Existing	New	Incr	
				Existing Dx Rates		Existing Dx	New Dx Rates		New Dx		RTSR	WMSC	TLF		DRC	Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
																5.5	6.4	1,000.0	5.5	6.4	1,000.0	[\$/month]	[\$/month]	%
																kWhs	kWhs	Total \$	kWhs	kWhs	Total \$			
Residential UR	kWh	kW	LF	\$/cust	c/kWh	[\$/month]	\$/cust	c/kWh	[\$/month]	c/kWh	c/kWh	c/kWh	\$	kWhs	kWhs	Total \$	kWhs	kWhs	Total \$					
	100			13.60	2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%	
	250			13.60	2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%	
	500			13.60	2.07	24.0	14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%	
	750			13.60	2.07	29.1	14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	97.9	98.5	0.7%	
	1,000			13.60	2.07	34.3	14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	1,000	-	60.9	1,000	-	60.9	126.5	127.2	0.5%	
	1,500			13.60	2.07	44.7	14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	1,000	500	95.8	1,000	500	95.8	187.4	188.0	0.3%	
	2,000			13.60	2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	248.2	248.8	0.2%	
R1	100			18.30	2.59	20.9	19.05	2.60	21.7	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%	
	250			18.30	2.59	24.8	19.05	2.60	25.6	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%	
	500			18.30	2.59	31.3	19.05	2.60	32.1	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	77.8	78.5	0.9%	
	750			18.30	2.59	37.7	19.05	2.60	38.6	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	107.0	107.7	0.7%	
	1,000			18.30	2.59	44.2	19.05	2.60	45.1	0.94	0.62	1.092	0.7	24.0	1,000	-	60.9	1,000	-	60.9	137.1	137.7	0.5%	
	1,500			18.30	2.59	57.2	19.05	2.60	58.1	0.94	0.62	1.092	0.7	36.0	1,000	500	95.8	1,000	500	95.8	200.6	201.3	0.3%	
	2,000			18.30	2.59	70.1	19.05	2.60	71.1	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	264.2	264.8	0.2%	
R2	100			56.80	2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	71.5	72.4	1.2%	
	250			56.80	2.18	62.3	57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	88.4	89.3	1.0%	
	500			56.80	2.18	67.7	57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%	
	750			56.80	2.18	73.2	57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	144.6	145.4	0.6%	
	1,000			56.80	2.18	78.6	57.73	2.19	79.6	0.94	0.62	1.092	0.7	24.0	1,000	-	60.9	1,000	-	60.9	173.6	174.4	0.5%	
	1,500			56.80	2.18	89.5	57.73	2.19	90.6	0.94	0.62	1.092	0.7	36.0	1,000	500	95.8	1,000	500	95.8	235.0	235.8	0.3%	
	2,000			56.80	2.18	100.4	57.73	2.19	101.5	0.94	0.62	1.092	0.7	48.0	1,000	1,000	130.8	1,000	1,000	130.8	296.4	297.2	0.2%	
R3	100			18.77	3.23	22.0	19.52	3.24	22.8	0.81	0.62	1.092	0.7	2.3	100	-	6.0	100	-	6.0	32.1	32.9	2.4%	
	250			18.77	3.23	26.8	19.52	3.24	27.6	0.81	0.62	1.092	0.7	5.7	250	-	15.0	250	-	15.0	50.4	51.2	1.5%	
	500			18.77	3.23	34.9	19.52	3.24	35.7	0.81	0.62	1.092	0.7	11.3	500	-	30.0	500	-	30.0	81.0	81.7	0.9%	
	750			18.77	3.23	43.0	19.52	3.24	43.8	0.81	0.62	1.092	0.7	17.0	750	-	45.0	750	-	45.0	111.5	112.2	0.6%	
	1,000			18.77	3.23	51.1	19.52	3.24	51.9	0.81	0.62	1.092	0.7	22.6	1,000	-	60.9	1,000	-	60.9	142.9	143.5	0.5%	
	1,500			18.77	3.23	67.2	19.52	3.24	68.1	0.81	0.62	1.092	0.7	33.9	1,000	500	95.8	1,000	500	95.8	209.1	209.7	0.3%	
	2,000			18.77	3.23	83.4	19.52	3.24	84.3	0.81	0.62	1.092	0.7	45.2	1,000	1,000	130.8	1,000	1,000	130.8	275.3	275.9	0.2%	
R4	100			35.54	2.51	38.1	36.37	2.52	38.9	0.81	0.62	1.092	0.7	2.3	100	-	6.0	100	-	6.0	49.2	50.0	1.7%	
	250			35.54	2.51	41.8	36.37	2.52	42.7	0.81	0.62	1.092	0.7	5.6	250	-	15.0	250	-	15.0	66.3	67.1	1.2%	
	500			35.54	2.51	48.1	36.37	2.52	49.0	0.81	0.62	1.092	0.7	11.3	500	-	30.0	500	-	30.0	94.9	95.7	0.8%	
	750			35.54	2.51	54.4	36.37	2.52	55.3	0.81	0.62	1.092	0.7	16.9	750	-	45.0	750	-	45.0	123.5	124.3	0.6%	
	1,000			35.54	2.51	60.6	36.37	2.52	61.6	0.81	0.62	1.092	0.7	22.6	1,000	-	60.9	1,000	-	60.9	153.0	153.8	0.5%	
	1,500			35.54	2.51	73.2	36.37	2.52	74.2	0.81	0.62	1.092	0.7	33.9	1,000	500	95.8	1,000	500	95.8	215.4	216.1	0.3%	
	2,000			35.54	2.51	85.7	36.37	2.52	86.8	0.81	0.62	1.092	0.7	45.2	1,000	1,000	130.8	1,000	1,000	130.8	277.9	278.5	0.2%	

Total Bill Impacts of Proposed Distribution Rates: Winter-to-Winter Scenario of 1000 kWhs

Classes	Scenario	May 2006 Incl Rate Riders						May 2007 Incl Rate Riders				Non-Dx Component				Other Reg Charges	Old Commodity Bands			New Commodity Bands			Existing	New	Incr
		Existing Dx Rates			Existing Dx			New Dx Rates		New Dx		RTSR	WMSC	TLF	DRC		Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
GS<50 kW		<u>kWh</u>	<u>kW</u>	<u>LF</u>	\$/cust	c/kWh	\$/[month]	\$/cust	c/kWh	\$/[month]	c/kWh	c/kWh	c/kWh		5.5	6.4	1,000.0	5.5	6.4	1,000.0					
	F1	1,000			59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	1,000	-	60.9	1,000	-	60.9	178.6	179.4	0.5%	
		2,000			59.78	2.41	108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	1,000	1,000	130.8	1,000	1,000	130.8	303.3	304.0	0.2%	
		5,000			59.78	2.41	180.3	60.72	2.42	181.7	0.89	0.62	1.092	0.7	117.3	1,000	4,000	340.4	1,000	4,000	340.4	677.4	677.8	0.1%	
		10,000			59.78	2.41	300.8	60.72	2.42	302.7	0.89	0.62	1.092	0.7	234.6	1,000	9,000	689.9	1,000	9,000	689.9	1,300.8	1,300.8	0.0%	
		15,000			59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	1,000	14,000	1,039.3	1,000	14,000	1,039.3	1,924.3	1,923.9	0.0%	
G1		1,000			35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	1,000	-	60.9	1,000	-	60.9	161.5	162.2	0.5%	
		2,000			35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	1,000	1,000	130.8	1,000	1,000	130.8	295.2	295.8	0.2%	
		5,000			35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	1,000	4,000	340.4	1,000	4,000	340.4	696.3	696.6	0.0%	
		10,000			35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	1,000	9,000	689.9	1,000	9,000	689.9	1,364.8	1,364.6	0.0%	
		15,000			35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	1,000	14,000	1,039.3	1,000	14,000	1,039.3	2,033.3	2,032.6	0.0%	
	UG		1,000			14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	1,000	-	60.9	1,000	-	60.9	134.1	134.8	0.5%
		2,000			14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	1,000	1,000	130.8	1,000	1,000	130.8	262.4	263.0	0.2%	
		5,000			14.51	2.79	154.0	15.24	2.80	155.2	0.85	0.62	1.092	0.7	115.1	1,000	4,000	340.4	1,000	4,000	340.4	647.2	647.5	0.0%	
		10,000			14.51	2.79	293.5	15.24	2.80	295.2	0.85	0.62	1.092	0.7	230.3	1,000	9,000	689.9	1,000	9,000	689.9	1,288.5	1,288.3	0.0%	
		15,000			14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	1,000	14,000	1,039.3	1,000	14,000	1,039.3	1,929.8	1,929.2	0.0%	
GS>50 kW			<u>kWh</u>	<u>kW</u>	<u>LF</u>	\$/cust	\$/kW	\$/[month]	\$/cust	\$/kW	\$/[month]	\$/kW	c/kWh	c/kWh											
	UG	15,000	60	35%	14.51	8.61	531.1	15.24	8.65	534.2	2.83	0.62	1.092	0.7	376.1	1,000	14,000	1,039.3	1,000	14,000	1,039.3	2,066.6	2,066.6	0.0%	
		40,000	100	56%	14.51	8.61	875.5	15.24	8.65	880.2	2.83	0.62	1.092	0.7	833.4	1,000	39,000	2,786.5	1,000	39,000	2,786.5	4,772.6	4,770.2	-0.1%	
		100,000	500	28%	14.51	8.61	4,319.5	15.24	8.65	4,340.2	2.83	0.62	1.092	0.7	2,789.9	1,000	99,000	6,979.8	1,000	99,000	6,979.8	14,958.1	14,956.6	0.0%	
		400,000	1000	56%	14.51	8.61	8,624.5	15.24	8.65	8,665.2	2.83	0.62	1.092	0.7	8,333.9	1,000	399,000	27,946.2	1,000	399,000	27,946.2	47,673.8	47,642.1	-0.1%	
		1,000,000	3000	46%	14.51	8.61	25,844.5	15.24	8.65	25,965.2	2.83	0.62	1.092	0.7	22,247.7	1,000	999,000	69,879.0	1,000	999,000	69,879.0	125,246.1	125,177.5	-0.1%	
	1,500,000	4000	52%	14.51	8.61	34,454.5	15.24	8.65	34,615.2	2.83	0.62	1.092	0.7	31,958.7	1,000	1,499,000	104,823.0	1,000	1,499,000	104,823.0	181,795.8	181,680.8	-0.1%		
F3		15,000	60	35%	53.01	11.08	717.8	53.92	11.13	721.7	3.32	0.62	1.061	0.7	403.1	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,261.9	2,262.5	0.0%	
		40,000	100	56%	53.01	11.08	1,161.0	53.92	11.13	1,166.9	3.32	0.62	1.061	0.7	875.6	1,000	39,000	2,707.2	1,000	39,000	2,707.2	5,036.3	5,034.6	0.0%	
		100,000	500	28%	53.01	11.08	5,593.0	53.92	11.13	5,618.9	3.32	0.62	1.061	0.7	3,020.0	1,000	99,000	6,781.4	1,000	99,000	6,781.4	16,343.8	16,345.6	0.0%	
		400,000	1000	56%	53.01	11.08	11,133.0	53.92	11.13	11,183.9	3.32	0.62	1.061	0.7	8,755.7	1,000	399,000	27,152.6	1,000	399,000	27,152.6	49,942.2	49,917.8	0.0%	
		1,000,000	3000	46%	53.01	11.08	33,293.0	53.92	11.13	33,443.9	3.32	0.62	1.061	0.7	23,551.5	1,000	999,000	67,895.0	1,000	999,000	67,895.0	132,431.7	132,383.8	0.0%	
		1,500,000	4000	52%	53.01	11.08	44,373.0	53.92	11.13	44,573.9	3.32	0.62	1.061	0.7	33,665.0	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	190,977.9	190,891.1	0.0%	
G3		15,000	60	35%	45.88	10.09	651.3	46.76	10.14	655.2	2.93	0.62	1.061	0.7	379.2	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,165.9	2,166.6	0.0%	
		40,000	100	56%	45.88	10.09	1,054.9	46.76	10.14	1,060.8	2.93	0.62	1.061	0.7	835.8	1,000	39,000	2,707.2	1,000	39,000	2,707.2	4,881.3	4,879.9	0.0%	
		100,000	500	28%	45.88	10.09	5,090.9	46.76	10.14	5,116.8	2.93	0.62	1.061	0.7	2,820.9	1,000	99,000	6,781.4	1,000	99,000	6,781.4	15,599.3	15,602.2	0.0%	
		400,000	1000	56%	45.88	10.09	10,135.9	46.76	10.14	10,186.8	2.93	0.62	1.061	0.7	8,357.5	1,000	399,000	27,152.6	1,000	399,000	27,152.6	48,460.8	48,438.7	0.0%	
		1,000,000	3000	46%	45.88	10.09	30,315.9	46.76	10.14	30,466.8	2.93	0.62	1.061	0.7	22,356.9	1,000	999,000	67,895.0	1,000	999,000	67,895.0	128,002.8	127,961.8	0.0%	
		1,500,000	4000	52%	45.88	10.09	40,405.9	46.76	10.14	40,606.8	2.93	0.62	1.061	0.7	32,072.3	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	185,075.2	184,997.6	0.0%	
T		15,000	60	35%	259.69	8.25	754.7	261.59	8.29	759.0	2.99	0.62	1.061	0.7	382.8	1,000	14,000	1,009.6	1,000	14,000	1,009.6	2,279.4	2,280.4	0.0%	
		40,000	100	56%	259.69	8.25	1,084.7	261.59	8.29	1,090.6	2.99	0.62	1.061	0.7	841.7	1,000	39,000	2,707.2	1,000	39,000	2,707.2	4,919.2	4,917.8	0.0%	
		100,000	500	28%	259.69	8.25	4,384.7	261.59	8.29	4,406.6	2.99	0.62	1.061	0.7	2,850.5	1,000	99,000	6,781.4	1,000	99,000	6,781.4	14,880.9	14,880.7	0.0%	
		400,000	1000	56%	259.69	8.25	8,509.7	261.59	8.29	8,551.6	2.99	0.62	1.061	0.7	8,416.5	1,000	399,000	27,152.6	1,000	399,000	27,152.6	46,797.0	46,768.0	-0.1%	
		1,000,000	3000	46%	259.69	8.25	25,009.7	261.59	8.29	25,131.6	2.99	0.62	1.061	0.7	22,534.0	1,000	999,000	67,895.0	1,000	999,000	67,895.0	122,557.4	122,494.2	-0.1%	
		1,500,000	4000	52%	259.69	8.25	33,259.7	261.59	8.29	33,421.6	2.99	0.62	1.061	0.7	32,308.4	1,000	1,499,000	101,847.0	1,000	1,499,000	101,847.0	177,739.0	177,631.6	-0.1%	

Classes	Scenario	May 2006 Incl Rate Riders						May 2007 Incl Rate Riders				Non-Dx Component				Other Reg Charges	Old Commodity Bands				New Commodity Bands				Existing	New	Incr
		Existing Dx Rates			Existing Dx			New Dx Rates		New Dx		RTSR	WMSC	TLF	DRC		Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill		
		\$/cust	c/kWh	\$/month	\$/cust	c/kWh	\$/month	c/kWh	c/kWh	c/kWh	5.5												6.4	800.0	5.5	6.4	800.0
Residential UR	kWh	kW	LF																								
	100			13.60	2.07	15.7	14.32	2.08	16.4	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	25.6	26.3	2.9%				
	250			13.60	2.07	18.8	14.32	2.08	19.5	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	42.2	43.0	1.7%				
	500			13.60	2.07	24.0	14.32	2.08	24.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	70.1	70.8	1.0%				
	750			13.60	2.07	29.1	14.32	2.08	29.9	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	97.9	98.5	0.7%				
	1,000			13.60	2.07	34.3	14.32	2.08	35.1	0.94	0.62	1.092	0.7	24.0	800	200	62.7	800	200	62.7	128.5	129.1	0.5%				
	1,500			13.60	2.07	44.7	14.32	2.08	45.5	0.94	0.62	1.092	0.7	36.0	800	700	97.6	800	700	97.6	189.3	189.9	0.3%				
	2,000			13.60	2.07	55.0	14.32	2.08	55.9	0.94	0.62	1.092	0.7	48.0	800	1,200	132.6	800	1,200	132.6	250.1	250.7	0.2%				
R1	100			18.30	2.59	20.9	19.05	2.60	21.7	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	31.1	31.9	2.4%				
	250			18.30	2.59	24.8	19.05	2.60	25.6	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	48.6	49.4	1.5%				
	500			18.30	2.59	31.3	19.05	2.60	32.1	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	77.8	78.5	0.9%				
	750			18.30	2.59	37.7	19.05	2.60	38.6	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-	45.0	107.0	107.7	0.7%				
	1,000			18.30	2.59	44.2	19.05	2.60	45.1	0.94	0.62	1.092	0.7	24.0	800	200	62.7	800	200	62.7	139.0	139.6	0.5%				
	1,500			18.30	2.59	57.2	19.05	2.60	58.1	0.94	0.62	1.092	0.7	36.0	800	700	97.6	800	700	97.6	202.6	203.2	0.3%				
	2,000			18.30	2.59	70.1	19.05	2.60	71.1	0.94	0.62	1.092	0.7	48.0	800	1,200	132.6	800	1,200	132.6	266.1	266.7	0.2%				
R2	100			56.80	2.18	59.0	57.73	2.19	59.9	0.94	0.62	1.092	0.7	2.4	100	-	6.0	100	-	6.0	71.5	72.4	1.2%				
	250			56.80	2.18	62.3	57.73	2.19	63.2	0.94	0.62	1.092	0.7	6.0	250	-	15.0	250	-	15.0	88.4	89.3	1.0%				
	500			56.80	2.18	67.7	57.73	2.19	68.7	0.94	0.62	1.092	0.7	12.0	500	-	30.0	500	-	30.0	116.5	117.4	0.7%				
	750			56.80	2.18	73.2	57.73	2.19	74.2	0.94	0.62	1.092	0.7	18.0	750	-	45.0	750	-								

Total Bill Impacts of Proposed Distribution Rates: Annualized Scenario of 800 kWhs

Classes	Scenario	May 2006 Incl Rate Riders						May 2007 Incl Rate Riders				Non-Dx Component				Other Reg Charges	Old Commodity Bands			New Commodity Bands			Existing	New	Incr
		Existing Dx Rates			Existing Dx			New Dx Rates		New Dx		RTSR	WMSC	TLF	DRC		Band 1	Band 2	Commodity	Band 1	Band 2	Commodity	Total Bill	Total Bill	Total Bill
GS<50 kW	kWh	kW	LF	\$/cust	c/kWh	\$/month	\$/cust	c/kWh	\$/month	c/kWh	c/kWh	c/kWh				5.5	6.4	800.0	5.5	6.4	800.0				
	F1	1,000		59.78	2.41	83.9	60.72	2.42	84.9	0.89	0.62	1.092	0.7	23.5	800	200	62.7	800	200	62.7	180.5	181.3	0.5%		
		2,000		59.78	2.41	108.0	60.72	2.42	109.1	0.89	0.62	1.092	0.7	46.9	800	1,200	132.6	800	1,200	132.6	305.2	305.9	0.2%		
		5,000		59.78	2.41	180.3	60.72	2.42	181.7	0.89	0.62	1.092	0.7	117.3	800	4,200	342.2	800	4,200	342.2	679.3	679.7	0.1%		
		10,000		59.78	2.41	300.8	60.72	2.42	302.7	0.89	0.62	1.092	0.7	234.6	800	9,200	691.7	800	9,200	691.7	1,302.7	1,302.8	0.0%		
		15,000		59.78	2.41	421.3	60.72	2.42	423.7	0.89	0.62	1.092	0.7	351.9	800	14,200	1,041.1	800	14,200	1,041.1	1,926.2	1,925.8	0.0%		
G1	1,000			35.20	3.29	68.1	36.03	3.30	69.0	0.86	0.62	1.092	0.7	23.1	800	200	62.7	800	200	62.7	163.4	164.2	0.4%		
	2,000			35.20	3.29	101.0	36.03	3.30	102.0	0.86	0.62	1.092	0.7	46.3	800	1,200	132.6	800	1,200	132.6	297.1	297.7	0.2%		
	5,000			35.20	3.29	199.7	36.03	3.30	201.0	0.86	0.62	1.092	0.7	115.7	800	4,200	342.2	800	4,200	342.2	698.2	698.5	0.0%		
	10,000			35.20	3.29	364.2	36.03	3.30	366.0	0.86	0.62	1.092	0.7	231.4	800	9,200	691.7	800	9,200	691.7	1,366.7	1,366.5	0.0%		
	15,000			35.20	3.29	528.7	36.03	3.30	531.0	0.86	0.62	1.092	0.7	347.2	800	14,200	1,041.1	800	14,200	1,041.1	2,035.2	2,034.5	0.0%		
UG	1,000			14.51	2.79	42.4	15.24	2.80	43.2	0.85	0.62	1.092	0.7	23.0	800	200	62.7	800	200	62.7	136.0	136.7	0.5%		
	2,000			14.51	2.79	70.3	15.24	2.80	71.2	0.85	0.62	1.092	0.7	46.1	800	1,200	132.6	800	1,200	132.6	264.3	264.9	0.2%		
	5,000			14.51	2.79	154.0	15.24	2.80	155.2	0.85	0.62	1.092	0.7	115.1	800	4,200	342.2	800	4,200	342.2	649.1	649.4	0.0%		
	10,000			14.51	2.79	293.5	15.24	2.80	295.2	0.85	0.62	1.092	0.7	230.3	800	9,200	691.7	800	9,200	691.7	1,290.4	1,290.2	0.0%		
	15,000			14.51	2.79	433.0	15.24	2.80	435.2	0.85	0.62	1.092	0.7	345.4	800	14,200	1,041.1	800	14,200	1,041.1	1,931.7	1,931.1	0.0%		
GS>50 kW	UG	15,000	60	35%	14.51	8.61	531.1	15.24	8.65	534.2	2.83	0.62	1.092	0.7	376.1	800	14,200	1,041.1	800	14,200	1,041.1	2,068.5	2,068.6	0.0%	
		40,000	100	56%	14.51	8.61	875.5	15.24	8.65	880.2	2.83	0.62	1.092	0.7	833.4	800	39,200	2,788.3	800	39,200	2,788.3	4,774.6	4,772.1	-0.1%	
		100,000	500	28%	14.51	8.61	4,319.5	15.24	8.65	4,340.2	2.83	0.62	1.092	0.7	2,789.9	800	99,200	6,981.6	800	99,200	6,981.6	14,960.0	14,958.5	0.0%	
		400,000	1000	56%	14.51	8.61	8,624.5	15.24	8.65	8,665.2	2.83	0.62	1.092	0.7	8,333.9	800	399,200	27,948.0	800	399,200	27,948.0	47,675.7	47,644.0	-0.1%	
		1,000,000	3000	46%	14.51	8.61	25,844.5	15.24	8.65	25,965.2	2.83	0.62	1.092	0.7	22,247.7	800	999,200	69,880.8	800	999,200	69,880.8	125,248.0	125,179.4	-0.1%	
		1,500,000	4000	52%	14.51	8.61	34,454.5	15.24	8.65	34,615.2	2.83	0.62	1.092	0.7	31,958.7	800	1,499,200	104,824.8	800	1,499,200	104,824.8	181,797.7	181,682.7	-0.1%	
	F3	15,000	60	35%	53.01	11.08	717.8	53.92	11.13	721.7	3.32	0.62	1.061	0.7	403.1	800	14,200	1,011.4	800	14,200	1,011.4	2,263.8	2,264.4	0.0%	
		40,000	100	56%	53.01	11.08	1,161.0	53.92	11.13	1,166.9	3.32	0.62	1.061	0.7	875.6	800	39,200	2,709.0	800	39,200	2,709.0	5,038.2	5,036.5	0.0%	
		100,000	500	28%	53.01	11.08	5,593.0	53.92	11.13	5,618.9	3.32	0.62	1.061	0.7	3,020.0	800	99,200	6,783.2	800	99,200	6,783.2	16,345.7	16,347.5	0.0%	
		400,000	1000	56%	53.01	11.08	11,133.0	53.92	11.13	11,183.9	3.32	0.62	1.061	0.7	8,755.7	800	399,200	27,154.4	800	399,200	27,154.4	49,944.1	49,919.7	0.0%	
	1,000,000	3000	46%	53.01	11.08	33,293.0	53.92	11.13	33,443.9	3.32	0.62	1.061	0.7	23,551.5	800	999,200	67,896.8	800	999,200	67,896.8	132,433.7	132,385.7	0.0%		
	1,500,000	4000	52%	53.01	11.08	44,373.0	53.92	11.13	44,573.9	3.32	0.62	1.061	0.7	33,665.0	800	1,499,200	101,848.8	800	1,499,200	101,848.8	190,979.8	190,893.0	0.0%		
G3	15,000	60	35%	45.88	10.09	651.3	46.76	10.14	655.2	2.93	0.62	1.061	0.7	379.2	800	14,200	1,011.4	800	14,200	1,011.4	2,167.8	2,168.5	0.0%		
	40,000	100	56%	45.88	10.09	1,054.9	46.76	10.14	1,060.8	2.93	0.62	1.061	0.7	835.8	800	39,200	2,709.0	800	39,200	2,709.0	4,883.2	4,881.8	0.0%		
	100,000	500	28%	45.88	10.09	5,090.9	46.76	10.14	5,116.8	2.93	0.62	1.061	0.7	2,820.9	800	99,200	6,783.2	800	99,200	6,783.2	15,601.2	15,604.2	0.0%		
	400,000	1000	56%	45.88	10.09	10,135.9	46.76	10.14	10,186.8	2.93	0.62	1.061	0.7	8,357.5	800	399,200	27,154.4	800	399,200	27,154.4	48,462.7	48,440.6	0.0%		
	1,000,000	3000	46%	45.88	10.09	30,315.9	46.76	10.14	30,466.8	2.93	0.62	1.061	0.7	22,356.9	800	999,200	67,896.8	800	999,200	67,896.8	128,004.7	127,963.7	0.0%		
	1,500,000	4000	52%	45.88	10.09	40,405.9	46.76	10.14	40,606.8	2.93	0.62	1.061	0.7	32,072.3	800	1,499,200	101,848.8	800	1,499,200	101,848.8	185,077.1	184,999.5	0.0%		
T	15,000	60	35%	259.69	8.25	754.7	261.59	8.29	759.0	2.99	0.62	1.061	0.7	382.8	800	14,200	1,011.4	800	14,200	1,011.4	2,281.4	2,282.3	0.0%		
	40,000	100	56%	259.69	8.25	1,084.7	261.59	8.29	1,090.6	2.99	0.62	1.061	0.7	841.7	800	39,200	2,709.0	800	39,200	2,709.0	4,921.1	4,919.7	0.0%		
	100,000	500	28%	259.69	8.25	4,384.7	261.59	8.29	4,406.6	2.99	0.62	1.061	0.7	2,850.5	800	99,200	6,783.2	800	99,200	6,783.2	14,882.8	14,882.7	0.0%		
	400,000	1000	56%	259.69	8.25	8,509.7	261.59	8.29	8,551.6	2.99	0.62	1.061	0.7	8,416.5	800	399,200	27,154.4	800	399,200	27,154.4	46,798.9	46,769.9	-0.1%		
	1,000,000	3000	46%	259.69	8.25	25,009.7	261.59	8.29	25,131.6	2.99	0.62	1.061	0.7	22,534.0	800	999,200	67,896.8	800	999,200	67,896.8	122,559.3	122,496.1	-0.1%		
	1,500,000	4000	52%	259.69	8.25	33,259.7	261.59	8.29	33,421.6	2.99	0.62	1.061	0.7	32,308.4	800	1,499,200	101,848.8	800	1,499,200	101,848.8	177,740.9	177,633.5	-0.1%		